

Duke Energy Q&A LOG
127-19 Strategic Alternatives - Question and Answer Log
Due Diligence Request List

	Respondent	Topic	Question / Document Requested	Priority	Date Submitted	Answers	Date Responded	Round (1 / 2)	Status (Open / Closed)	Data Room Location
1	Duke Energy	Process	When contemplating the alternative transaction structures, what will be the deciding factor? Impact to customer rates, valuation or assumption of liability?	Medium	1-Nov-19	The Selection Criteria set forth in the ITN.	5-Nov-19	1	Closed	
2	Duke Energy	Process	Will there be an opportunity to revise the alternative transaction structures post Phase I or change the recommendation?	Medium	1-Nov-19	JEA anticipates that negotiation sessions with Respondents will include discussions between the Negotiation Team and Respondents of potential transaction structures, and JEA will take into account the content of such discussions in formulating the Request for Best and Final Offers.	13-Nov-19	1	Closed	
3	Duke Energy	Process	Will the successful bidder have the opportunity to decline any of the options submitted, if selected by seller? Do bidders have to provide a response for each one?	Medium	1-Nov-19	Respondents should include a response to each option requested by JEA, but such response may note that the Respondent does not believe the requested structure to be feasible or of interest to the Respondent. JEA anticipates that negotiation sessions with Respondents will include discussions between the Negotiation Team and Respondents of potential transaction structures, and JEA will take into account the content of such discussions in formulating the Request for Best and Final Offers. The Recommended Award will be on the basis of the last round of Best and Final Offers submitted by Respondents, and JEA currently anticipates that the request for such Best and Final Offers will ask Respondents to propose a single potential transaction structure.	13-Nov-19	1	Closed	
4	Duke Energy	Process	What will be the governance structures of legacy JEA? What assurances will NewCo have with respect to the management of the stabilization fund?	Medium	1-Nov-19	Legacy JEA is anticipated to continue to be a municipal utility. As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents and negotiation sessions with the Negotiation Team, some of which may include information and discussions addressing this question.	14-Nov-19	1	Closed	
5	Duke Energy	Process	What happens with the energy in Adjusted Scenario C? Does NewCo have to take all or some portion?	Medium	1-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	12-Nov-19	1	Closed	Supplemental Materials
6	Duke Energy	Electric System	Please confirm the basis of the "Management projections: base revenue" default case included in the model. Would like a better understanding of how the magnitude of this line item was determined / the drivers of the variation year over year.	Medium	1-Nov-19	The "Management projections: base revenue" default case included in the financial model represents the view of JEA management as it implements a structured approach to building its 2030 strategy as set forth on page 70 of the ITN.	13-Nov-19	1	Closed	
7	Duke Energy	Electric System	For the "management case under Scenario A", please confirm the reduction in total load across all customer classes. Is this associated with the removal of load supplied by Legacy JEA / Vogtle? If so, is the assumption that total system sales for the T&D system declines by an equivalent amount, resulting in an increase in the base rate?	Medium	1-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	15-Nov-19	1	Closed	Supplemental Materials
8	Duke Energy	Electric System	For the "management case under Scenario A", please describe the flow of funds assumed in the model related to Vogtle, specifically regarding the inclusion of Vogtle revenue in the base rate but exclusion of Vogtle purchased power expense ("ES Scenario Model Row 36")	Medium	1-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	15-Nov-19	1	Closed	Supplemental Materials
9	Duke Energy	Process	We would like to request a model walk with the relevant team as soon as possible	High	8-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	12-Nov-19	1	Closed	
10	Duke Energy	Electric System	Is JEA able to share their view of an avoided cost curve for JEA's service territory?	High	8-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	13-Nov-19	1	Closed	21.3.9
11	Duke Energy	Electric System	Can you please explain how the amount of utility tax and franchise fee that are included in the seller model were determined?	Medium	8-Nov-19	JEA estimates based on a percentage of revenue methodology, which is consistent with historicals	14-Nov-19	1	Closed	
12	Duke Energy	Process	For purposes of Scenarios B and C as provided in the process letter, is the stabilization fund expected to remain in place for the life of the PPA or just the stabilization period?	Medium	8-Nov-19	Through the life of the PPA	12-Nov-19	1	Closed	
13	Duke Energy	General Operations	Please describe how JEA will utilize their relationship with TEA post transaction if a Legacy JEA entity remains	Medium	8-Nov-19	It is possible that TEA could perform scheduling and remarketing services along with contract administration related to Vogtle	14-Nov-19	1	Closed	
14	Duke Energy	Process	Who does JEA contemplate the "Legacy JEA" entity would be regulated by? Would this fall under the purview of FPSC?	Medium	8-Nov-19	It is anticipated that Legacy JEA will remain municipal entity; as such relevant regulation would apply.	14-Nov-19	1	Closed	

15	Duke Energy	Process	Please confirm the minimum requirement of base rate stability. Should "base rate" be assumed to reflect everything other than those items that the FPSC allows for recovery through clauses?	High	8-Nov-19	Rates provided in the model should be used for purposes of submitting Revised Replies. All terms, including rates, remain subject to negotiation during the negotiation phase.	14-Nov-19	1	Closed
16	Duke Energy	Corporate Finance	Please confirm the adjustment being reflected in adjustment 8 and adjustment 27 of the FTI report. Specifically, why are materials and supplies being shifted from the water and wastewater system to Plant Scherer?	Medium	8-Nov-19	The \$52mm transferred are all materials and supplies inclusive, not specific to Plant Scherer	14-Nov-19	1	Closed
17	Duke Energy	Process	Please confirm whether the rate stability period identified as part of the minimum requirements and included in the financial model runs through either (i) three years post acquisition close or (ii) through September 30, 2023 regardless of closing date	High	8-Nov-19	The rates stability period will run three years post acquisition close	14-Nov-19	1	Closed
18	Duke Energy	General Operations	Please confirm whether JEA owns or operates any natural gas pipeline assets not listed	High	11-Nov-19	All natural gas pipelines that JEA owns or owns jointly with PGS are described in 10.13 and 22.1.9	12-Nov-19	1	Closed
19	Duke Energy	General Operations	Please confirm if JEA realizes any revenue from ownership / operation of the pipelines listed	High	11-Nov-19	No revenue is realized, rather, there is an avoided transportation cost.	14-Nov-19	1	Closed
20	Duke Energy	Corporate Finance	Please confirm the anticipated amount of JEA pension liabilities outstanding, if any, post the adjustments identified in the FTI report that will be paid using the gross proceeds from a potential transaction	High	11-Nov-19	Please see the FTI regulatory report.	14-Nov-19	1	Closed
21	Duke Energy	Process	How does legacy JEA plan to meet potential outstanding obligations and avoid the risk of bankruptcy in the event the stabilization fund is depleted and legacy JEA is unable to recover sufficient proceeds from customers or the market under the various adjusted scenarios contemplated in the process letter?	Medium	11-Nov-19	As the negotiation process continues, JEA anticipates providing Respondents access to additional information and documents, some of which may include information addressing this question.	14-Nov-19	1	Closed
22	Duke Energy	Electric System	Detailed analysis of year over year consumption data for Energy and where decline is coming from - is it more C&I, residential, etc.	Medium	11-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
23	Duke Energy	Electric System	Reserve deficiency or Surplus status (depreciation study)	Medium	11-Dec-19			2	Open
24	Duke Energy	Electric System	What are you seeing in terms of solar customer penetration?	Medium	11-Dec-19	Please see Electric System folder 31.3 in the VDR. Monthly Solar Status Report posted	20-Dec-19	2	Closed
25	Duke Energy	Corporate Finance	Have there been any discussions around the retirement of Plant Scherer? Are there any ROFO rights? Is there a change of control for Plant Scherer?	Medium	11-Dec-19	Please refer to file 21.1.5 in the VDR.	18-Dec-19	2	Closed
26	Duke Energy	Electric System	Does JEA have import and export capacity	Medium	11-Dec-19	JEA has import and export capability to meet all firm contractual commitments and reserve obligations.	18-Dec-19	2	Closed
27	Duke Energy	Electric System	Confirm 2012 IRP is in data room	Medium	11-Dec-19	Refer to VDR Section 21.2.14.1	20-Dec-19	2	Closed
28	Duke Energy	Corporate Finance	Follow-up on the O&M costs on the shutdown of NGS in 2025 that cause it higher than solar & battery line...might be because of shutting down of NGS 3 and similar overhead cost allocated between NGS 1 & 2 (Ryan to confirm)	Medium	11-Dec-19			2	Open
29	Duke Energy	Water System	Cost of service study for Water business	Medium	11-Dec-19	Refer to VDR Section 8.3.3	20-Dec-19	2	Closed
30	Duke Energy	General Operations	Which of the pension / OPEB liabilities will travel in the proposed alternative?	Medium	11-Dec-19			2	Open
31	Duke Energy	Electric System	Place ICF report into the data room around electrification	Medium	11-Dec-19			2	Open
32	Duke Energy	Electric System	Confirm that key material contracts are uploaded to the data room (Nassau County & St. John's ROFRs - any others? Are there any other material consents for this transaction?)	Medium	11-Dec-19	Refer to VDR Section 4.23 for Interlocal agreements	20-Dec-19	2	Closed

33	Duke Energy	Electric System	JEA's strategy around the joint ownership of the transmission lines jointly owned with FPL and wat are the decrements for Scherer and Vogtle. What is the import and export capability on these transmission lines?	Medium	11-Dec-19	<p>Transmission from the Georgia market allows JEA to balance the Georgia market with the Florida market</p> <p>JEA is a joint owner of two 500KV transmission lines (approximately 75 miles in length) and is part of the Florida-Southern Interface that connects Florida to the Southern Balancing Area. The Florida-Southern Interface has a base import capability of 3200 MW and base export capability of 1900 MW Summer and 2500 MW Winter. JEA's base import allocation is 1228MW and base export allocation is 661 MW Summer and 870 MW Winter. The Import/Export Administrator adjusts these allocations +/- in the operating horizon based on system conditions.</p> <p>JEA utilizes its import allocation to support Scherer #4 and the Vogtle PPA (approximately 400MW in total). The remaining import allocation (828 MW +/-) supports native load energy purchases, as well as, offered on OASIS for transmission service sales. All of JEA's export allocation (661 MW/870 MW +/-) offered on OASIS for transmission service sales.</p> <p>In addition, JEA has sold 260 MW of transmission services within the JEA balancing area that is based on the Cedar Bay Agreement. This transmission service has been re-directed to the Florida-Southern Interface at times when the system can support the re-direct.</p>	18-Dec-19	2	Closed
34	Duke Energy	Corporate Finance	Please provide additional color on "Grid Resiliency" in the model line in the model (build-up to the hard-code provided in the Respondent Financial Model – break out underground, etc.)?	Medium	11-Dec-19			2	Open
35	Duke Energy	Corporate Finance	Please provide additional detail on what is in the transmission line capital build-up to the hard-code provided in the Respondent Financial Model – break out underground, etc.)	Medium	11-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
36	Duke Energy	Corporate Finance	Provide backup model for slides 91 and 93	Medium	11-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
37	Duke Energy	Corporate Finance	Want to understand that slide 86, the first two years seem to tie to the model, but the last two years do not tie to the model	Medium	11-Dec-19			2	Open
38	Duke Energy	Electric System	Trial balance worksheets	Medium	11-Dec-19			2	Open
39	Duke Energy	Process	Need to layout what folders in the data room are going to be coming and what is just a numerical placeholder	Medium	11-Dec-19			2	Open
40	Duke Energy	Process	What level of review has JEA's tax counsel performed with respect to the Adjusted Scenarios?	High	13-Dec-19	JEA tax counsel has not extensively reviewed or provided an opinion on tax implications with respect to the Adjusted Scenarios.	19-Dec-19	2	Closed
41	Duke Energy	Process	Has JEA discussed any of the Adjusted Scenarios related to the Vogtle PPA with MEAG or its tax counsel?	High	13-Dec-19	No.	19-Dec-19	2	Closed
42	Duke Energy	Process	Does JEA expect that Legacy JEA will have any operations or obligations other than delivering the amounts collected from Jacksonville residents to MEAG in satisfaction of Legacy JEA's obligations under the Vogtle PPA? Would JEA be open to a management agreement, pursuant to which Clipper would manage Legacy JEA?	High	13-Dec-19			2	Open
43	Duke Energy	Electric System	Please provide a list and copies of all material contracts that will require the counterparty's consent to assignment.	High	13-Dec-19	A summary excel file listing of material contracts is in VDR 4.2.4. Copies of all material contracts can be found in VDR 4.0 folders and respective clean team folders. JEA's standard contract language requires the counterparty's consent to assignment.	20-Dec-19	2	Closed
44	Duke Energy	Electric System	Folders 4.21 and 4.24 appear to contain the same Excel file with the heading "List of Contracts Necessary for the Operation of JEA (aka "Material Contract")." Is this a complete list of all material contracts that JEA proposes to assign in the transaction? Please provide copies of each of these agreements, most of which do not appear to be included in the current data room.	High	13-Dec-19	A summary excel file listing of material contracts is in VDR 4.2.4. Copies of all material contracts can be found in VDR 4.0 folders and respective clean team folders. JEA's standard contract language requires the counterparty's consent to assignment.	20-Dec-19	2	Closed
45	Duke Energy	Electric System	Please explain why certain agreements in Folder 4 (Material Agreements) have been omitted, particularly if JEA proposes to assign such agreements in the transaction.	High	13-Dec-19	A summary excel file listing of material contracts is in VDR 4.2.4. Copies of all material contracts can be found in VDR 4.0 folders and respective clean team folders. JEA's standard contract language requires the counterparty's consent to assignment.	20-Dec-19	2	Closed

46	Duke Energy	Electric System	Please provide copies of all agreements relating to any assets that JEA owns jointly with a third party, including Scherer Unit 4, St. Johns River Power Park and the natural gas pipelines and transmission lines referenced in the management presentation.	High	13-Dec-19	Please see Power Clean Team folder in the VDR.	20-Dec-19	2	Closed
47	Duke Energy	Electric System	Please provide copies of all agreements that include a buyout option, right of first offer, right of first refusal or similar provisions.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
48	Duke Energy	Electric System	Please provide copies of all power purchase, electric supply or offtake agreements.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
49	Duke Energy	Electric System	Please provide copies of all agreements relating to the purchase, sale, transportation, storage or disposal of power plant fuel.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
50	Duke Energy	Electric System	Please provide copies of all interconnection, transmission or similar agreements.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
51	Duke Energy	Electric System	Please provide copies of all material construction, equipment supply or maintenance agreements.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
52	Duke Energy	Electric System	Please provide copies of all material energy services or energy management agreements.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
53	Duke Energy	Electric System	Please provide copies of all material agreements related to the purchase or sale of tradeable attributes or incentives (e.g., environmental attributes or incentives; tax credits).	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
54	Duke Energy	Electric System	Please provide copies of all agreements or other material documents related to the Vogtle PPA.	High	13-Dec-19	All material agreements are provided in the VDR in Section 4.	18-Dec-19	2	Closed
55	Duke Energy	Electric System	Please confirm that all indebtedness will be paid off and all hedging or derivative positions will be unwound at or prior to closing as indicated in the FTI regulatory report.	High	13-Dec-19	Confirmed	18-Dec-19	2	Closed
56	Duke Energy	Accounting	Please provide a copy of the 5-year detailed budget as described in document 7.2.1 of the data room.	High	13-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
57	Duke Energy	Accounting	Please provide a reconciliation of the budget to the data provided on slides 94 and 95 of the management presentation.	High	13-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
58	Duke Energy	Accounting	Please include relevant cost center data, including mappings/allocations, as provided in file "FY19 Budget Actuals by Cost Center" in the Supplemental Materials folder of the data room.	High	13-Dec-19	see file for question 817	20-Dec-19	2	Closed
59	Duke Energy	Accounting	Please provide a further breakdown of operational O&M costs by plant/site/function (e.g., Transmission, distribution, & generation, as well as the specific generating station, as applicable).	High	13-Dec-19	Please see Accounting folder 31.1 in the VDR.	18-Dec-19	2	Closed
60	Duke Energy	Accounting	Please confirm that the capitalization policy as included in file 7.6.3 of the data room is consistent with the preparation of this budget.	High	13-Dec-19			2	Open
61	Duke Energy	Electric System	Please discuss why EE has impacted Jacksonville more so than other parts of the state, especially considering that >40% of the residential population is noted as being low-income. For reference, we note that the FTI report states the following; "JEA's load outlook differs considerably from the state as a whole as strong EE penetration has caused load to drop, a trend that is expected to continue moving forward – and which is a significant driver of the sale. The plot below is from the "status quo" scenario provided by JEA. In this scenario, 90% of the reduction in load is attributable to EE penetration, which implies that JEA is well ahead of EE programs elsewhere in the state."	High	13-Dec-19			2	Open
62	Duke Energy	Electric System	Have any of the current pilot programs (e.g., demand rates on page 109 of the management presentation and EV rebates on page 112) been reviewed in terms of their continued viability with an IOU under the FPSC?	High	13-Dec-19	No.	18-Dec-19	2	Closed
63	Duke Energy	Process	Is there any part of the minimum ITN requirements that relate to JSEB as discussed on page 139 of the management presentation (i.e., would this requirement remain post-sale)?	High	13-Dec-19	No, JSEB is not in the minimum ITN requirements. As discussed during the Management Presentation, JEA Management believes the JSEB requirement will remain post-sale; however, this will be determined by the Negotiation Team.	23-Dec-19	2	Closed
64	Duke Energy	Electric System	Please discuss the difference in Base Revenue excluding Vogtle between Management Case (Scenario 1) and Scenario A (Scenario 2). In both cases, the GWh and committed base rate are the same (i.e., 10,265 GWh and \$84.45/MWh), yet the calculated base revenue is different (e.g., \$848 in 2023 for Management Case and \$867 in 2023 for Scenario A). This is apparent on the Supporting Materials pdf as provided in the data room.	High	13-Dec-19			2	Open

65	Duke Energy	Electric System	What should we assume for the remaining useful life of the SJRPP regulatory asset (i.e., what is the post-2030 depreciation)?	High	13-Dec-19	SJRPP regulatory asset will be spun down in September 2039.	19-Dec-19	2	Closed																																																
66	Duke Energy	Electric System	Please discuss the assumption that SJRPP (a regulatory asset) has a tax basis with a 5-year MACRS life. Typically, regulatory assets are not eligible to have a tax basis.	High	13-Dec-19			2	Open																																																
67	Duke Energy	Electric System	Please discuss the 12-year remaining useful life assumption for existing utility plant for purposes of book depreciation. Specifically, we note that the Black & Veatch depreciation study at 11.4.3 suggests depreciation rates of 3.94%, 2.45%, 3.60% and 10.55% for generation, transmission, distribution and general plant assets, respectively.	High	13-Dec-19			2	Open																																																
68	Duke Energy	Electric System	Does the current depreciation forecast in the model reflect the retirement assumptions discussed on pages 44-45 in the management presentation? If so, is it anticipated that regulatory assets would be established when NS 1, 2, and 3 are retired/repowered? If not, why?	High	13-Dec-19			2	Open																																																
69	Duke Energy	Electric System	Please provide a reconciliation of the depreciation expense for the electric system per 11.4.1 in the data room to the audited financial statements. For example, we note that file 11.4.1 shows \$194.7 million for FY18 whereas the audited financials indicate \$203.1 million (without SJRPP) or \$214.1 million (including SJRPP).	High	13-Dec-19			2	Open																																																
70	Duke Energy	Electric System	The model currently reflects book depreciation in excess of tax depreciation for most periods, resulting in a negative (i.e., debit balance) ADIT balance, increasing rate base. Please discuss the practical, as well as regulatory, considerations for this assumption.	High	13-Dec-19			2	Open																																																
71	Duke Energy	Electric System	Please provide the underlying assumptions in the \$291 million/year of solar + storage in 2026 – 2029 (total size of the system, cost per MW installed for solar, cost per MWh installed for storage, etc.).	High	13-Dec-19	Please find below the core underlying assumptions of the investments in renewable resource generation. These are based on JEA experience, industry forecasts and reports, and industry experts. o Total system size: ~400MW of solar + storage; ~400MW of standalone solar o Solar capacity factor: 28% (note: assumes tracker systems) o Solar capital cost: ~\$790 / kW o Battery BOS capital cost: ~\$225 / kW o Battery module cost: ~\$115/ kWh o Battery duration: 4 hours o Battery roundtrip efficiency: ~85% o ITC: 10% applied to both standalone solar, solar + storage	23-Dec-19	2	Closed																																																
72	Duke Energy	Electric System	Please discuss the difference in the generating maintenance capex forecast in the IE report from pages 67-70 versus what was included in the model. See table below: <table border="1"> <thead> <tr> <th colspan="6">Generation CAPEX per IE report</th> </tr> <tr> <th></th> <th>2019</th> <th>2020</th> <th>2021</th> <th>2022</th> <th>2023</th> </tr> </thead> <tbody> <tr> <td>Brandy & GEC</td> <td>74.0</td> <td>30.0</td> <td>2.0</td> <td>3.0</td> <td>14.0</td> </tr> <tr> <td>Kennedy & GEC</td> <td>6.0</td> <td>7.0</td> <td>6.0</td> <td>20.0</td> <td>10.0</td> </tr> <tr> <td>NS</td> <td>13.0</td> <td>15.0</td> <td>32.0</td> <td>24.0</td> <td>8.0</td> </tr> <tr> <td>Total Maintenance CAPEX</td> <td>93.0</td> <td>52.0</td> <td>40.0</td> <td>47.0</td> <td>32.0</td> </tr> <tr> <td>Model</td> <td>56.2</td> <td>39.2</td> <td>33.8</td> <td>25.7</td> <td>52.1</td> </tr> <tr> <td>Difference</td> <td>36.8</td> <td>12.8</td> <td>6.2</td> <td>21.3</td> <td>(20.1)</td> </tr> </tbody> </table>	Generation CAPEX per IE report							2019	2020	2021	2022	2023	Brandy & GEC	74.0	30.0	2.0	3.0	14.0	Kennedy & GEC	6.0	7.0	6.0	20.0	10.0	NS	13.0	15.0	32.0	24.0	8.0	Total Maintenance CAPEX	93.0	52.0	40.0	47.0	32.0	Model	56.2	39.2	33.8	25.7	52.1	Difference	36.8	12.8	6.2	21.3	(20.1)	High	13-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
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73	Duke Energy	Electric System	Please discuss the difference in the T&D capex forecast in the IE report from page 90 versus what was included in the model. See table below: <table border="1"> <thead> <tr> <th></th> <th>2019</th> <th>2020</th> <th>2021</th> <th>2022</th> <th>2023</th> </tr> </thead> <tbody> <tr> <td>Transmission CAPEX per IE report</td> <td>125</td> <td>138</td> <td>105</td> <td>68</td> <td>70</td> </tr> <tr> <td>Per Model</td> <td>118</td> <td>94</td> <td>65</td> <td>67</td> <td>101</td> </tr> <tr> <td>Difference</td> <td>7</td> <td>44</td> <td>40</td> <td>1</td> <td>(31)</td> </tr> </tbody> </table>		2019	2020	2021	2022	2023	Transmission CAPEX per IE report	125	138	105	68	70	Per Model	118	94	65	67	101	Difference	7	44	40	1	(31)	High	13-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed																								
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74	Duke Energy	Electric System	Please provide a detailed load forecast by customer (for Industrial) and by top customers (for commercial) that ties to the model for 2020-2023.	High	13-Dec-19			2	Open																																																

75	Duke Energy	Electric System	Please discuss the underlying load growth assumptions by customer class included in the forecast. For instance, we note per page 191 of the management presentation that the historical CAGRs for residential and C&I are 1.3% and 0.0%, respectively, but are forecasted to decline in the model.	High	13-Dec-19			2	Open
76	Duke Energy	Electric System	What is the FLP saleback load and revenues that declined from \$128M in 2015 to zero?	High	13-Dec-19	SJRPP shutdown	19-Dec-19	2	Closed
77	Duke Energy	Electric System	Why does ending 2019/starting 2020 rate base not include working capital and reg assets? This seems to have the impact of understating earnings by ~12M in 2020 as the ROE is being applied to average of beg & end rate base.	High	13-Dec-19			2	Open
78	Duke Energy	Electric System	How are the costs associated with the new JEA HQ reflected in the forecast?	High	13-Dec-19	\$3M O&M expense in 2022 and escalates 3.9% annually (assumes no reduction in O&M from leaving current HQ)	19-Dec-19	2	Closed
79	Duke Energy	Electric System	Please confirm based on Page 22 of the FTI report that the current model doesn't reflect any T&D capex related to storm hardening.	High	13-Dec-19	The storm hardening T&D capex is included on row 47 in the Capex tab of the Respondent Financial Model.	20-Dec-19	2	Closed
80	Duke Energy	Electric System	Please provide monthly balance sheets at a FERC account level for December 2017, January – December 2018 and January – October 2019.	High	13-Dec-19	Please see Accounting folder 31.1 in the VDR.	19-Dec-19	2	Closed
81	Duke Energy	Electric System	Please provide 12-months ended income statement at a FERC account level for year 2018 and YTD October 2019	High	13-Dec-19	Please see Accounting folder 31.1 in the VDR.	19-Dec-19	2	Closed
82	Duke Energy	Electric System	Please provide annual O&M expense for Interim Cost of Removal for 2015 – 2018 and YTD October 2019. Also amount projected for 2020 – 2023 (as included in slide 94)	High	13-Dec-19			2	Open
83	Duke Energy	Electric System	Please provide any amount of End-of-Life Cost of Removal that might be included in 2020	High	13-Dec-19			2	Open
84	Duke Energy	Electric System	Please confirm that items like Fuel and Capacity expense would not be subject to the stabilization period.	High	13-Dec-19	Fuel charge is not subject to the stabilization period. The Capacity expense is subject to the stabilization period.	19-Dec-19	2	Closed
85	Duke Energy	Electric System	Please provide hourly load data (1-year minimum).	High	13-Dec-19	Please see Electric System folder 31.3 in the VDR.	20-Dec-19	2	Closed
86	Duke Energy	General Operations	Please confirm the location of the "Energy" and "Water" tabs referenced as being in the model on pages 91 and 93 of the Management Presentation	High	13-Dec-19	Please see Corporate Finance Data File in the Corporate Finance folder 31.2 in the VDR for details	20-Dec-19	2	Closed
87	Duke Energy	Employees	Please confirm that the expiring CBAs have all been renewed and for what time period (assume additional 3 years)	High	16-Dec-19	confirmed 2019-2022	20-Dec-19	2	Closed
88	Duke Energy	Employees	Please clarify any material changes to the terms and conditions of the expired CBAs that are posted in the data room.	High	16-Dec-19	Summary documents for all five CBU's	20-Dec-19	2	Closed
89	Duke Energy	Electric System	Please confirm whether you have implemented the new depreciation rates included in the Black & Veatch depreciation study at 11.4.3 during 2019? If not, have you assumed them to be implemented in your forecasted periods of 2020 – 2023?	High	16-Dec-19			2	Open
90	Duke Energy	Electric System	During the Management Presentation, it was noted that JEA does not currently have any Wholesale customers. In both the CIP and the Management Presentation documents, however, reference is made to Wholesale sales and revenue. Please clarify whether JEA has any long or short term wholesale contracts and/or customers. Additionally, please clarify the source of wholesale sales/revenue mentioned in the subject materials.	High	16-Dec-19			2	Open
91	Duke Energy	Electric System	The management presentation refers to the intention to retire Northside Units 1&2 in the latter part of the 2020's and replace them with solar and storage. Please provide analyses indicating the financial and operating impacts of this change.	High	16-Dec-19	Please refer to McKinsey Report	23-Dec-19	2	Closed
92	Duke Energy	Electric System	The management presentation refers to the intention to retire Northside Unit 3 in 2025 and replace it with a combined cycle. a. Please provide (or identify if already in the data room) analyses showing the financial impacts of this change. b. Please provide documents indicating the current status of this project (transmission queue position, transmission studies, preliminary engineering) along with the current projected schedule for this project.	High	16-Dec-19	(a) Please refer to McKinsey Report; (b) This project is in the transmission queue behind several solar projects. Studies have not been completed. Next steps are to complete the IRP, do a market test, and file a Need for Power application.	23-Dec-19	2	Closed
93	Duke Energy	Electric System	As a follow up to question 72, please identify those customers and state the term of the agreement, whether those are short-term, long-term, and/or full requirements contracts, and identify what balancing authority area the customer resides	High	16-Dec-19			2	Open
94	Duke Energy	Electric System	Please provide the property unit catalog as referenced in document 7.6.1 for the electric business	High	17-Dec-19	Please see Electric System folder 31.3 in the VDR	20-Dec-19	2	Closed

95	Duke Energy	Electric System	Please provide details of all NERC audits conducted since 2007, including a description of what standards were audited, the time period audited, and the results of the various audits. Please also provide any mitigation or corrective measures taken by JEA to address any violations or other issues identified in the various audits.	High	17-Dec-19	JEA had three (03) O&P, and three (03) CIP audits in the years 2011, 2014, and 2017 respectively. Data for 2017 and 2014 audits was already submitted in prior submissions. We are including the data for 2011 audits for O&P and CIP along with any mitigation plan evidence. JEA has completed all mitigation plans along with regional entity closure. JEA does not have any open enforcement action pending as of December 20, 2019. The following additional documents have been added: CIP 2011 audit documents, O&P 2011 Audit documents. This should be responsive to this question for all NERC audits back through 2011. In alignment with NERC requirements, we do not have material older than 2011.	23-Dec-19	2	Closed
96	Duke Energy	Electric System	In the last ten years has JEA had (or is it currently subject to) an enforcement action filed with the FERC, NERC, or FPSC? Please provide all details of such actions.	High	17-Dec-19	To our knowledge, the only enforcement actions are related to the NERC audit question.	23-Dec-19	2	Closed
97	Duke Energy	Electric System	In the last ten years has JEA had any formal complaints filed with a state or federal agency? Please provide all details of such complaints.	High	17-Dec-19	We are not aware of any FERC, NERC or FPSC complaints.	23-Dec-19	2	Closed
98	Duke Energy	Electric System	Please identify any pending applications or dockets in which JEA is an active/intervening party before the FERC or the FPSC.	High	17-Dec-19	A local developer has proposed their own utility (near US 301 and I-10), within JEA franchise territory, through a filing to the PSC. JEA is contesting this filing. Once JEA's submittal is filed, it will be posted to the data room. This development (approximately 15,000 ERCs) was not included in the financial model, as it is primarily post -2030	23-Dec-19	2	Closed
99	Duke Energy	Electric System	Please describe in detail the "...program in place today to support and enable underground conversion projects" as that phrase is used on page 39 of the management presentation.	High	17-Dec-19	The Neighborhood Assessment Plan is described in Section 29 of the VDR.	23-Dec-19	2	Closed
100	Duke Energy	Process	Does JEA anticipate selling its communications infrastructure to a buyer if the buyer only wishes to purchase the electric utility assets and not the water/wastewater assets?	High	17-Dec-19			2	Open
101	Duke Energy	Electric System	What type of new generation facility is the St. John's River Power Park site currently permitted? Please provide all details of the permits obtained and those permits that still need to be obtained for such facility to become operational?	High	17-Dec-19	The former SJRPP was permitted under the State's Site Certification process, an umbrella permitting instrument. JEA does not have any active plans for new generation at SJRPP. New facilities would need to apply for any required environmental, construction or operating permits. The site is zoned appropriately for a power plant.	23-Dec-19	2	Closed
102	Duke Energy	Electric System	Does JEA operate its transmission system in compliance with the FERC Standards of Conduct set forth in 18 C.F.R. Part 358? If so, provide copies of any procedures or processes that JEA has in place to comply with those requirements.	High	17-Dec-19	JEA does operate its transmission in compliance with FERC standards of conduct. JEA is a member of FLOASIS and has a conforming open access transmission tariff (not FERC filed). A SOC training presentation is included in data room, along with the JEA Standards of Conduct Procedure.	23-Dec-19	2	Closed
103	Duke Energy	Electric System	If JEA does not operate its transmission system in compliance with the FERC Standards of Conduct in 18 C.F.R. Part 358, (1) do JEA's transmission function employees operate separately from its marketing employees; (2) are JEA's transmission function employees trained to provide non-discriminatory transmission service to all transmission customers; and (3) are JEA's transmission function employees trained not to provide non-public information about JEA's transmission system to marketing employees of either JEA or any other electric utility?	High	17-Dec-19			2	Open
104	Duke Energy	Accounting	Management presentation notes 289 MW of renewable assets in various states of construction. What is the (1) ITC eligibility (when did construction begin, continuous efforts, etc.) and (2) anticipated placed in service date?	High	17-Dec-19	All 289 MW are through PPAs. 39 MW are in operation, the other 250 have "safe harbored" the ITC with advance equipment purchases. Note that JEA is not carrying the ITC risk.	23-Dec-19	2	Closed
105	Duke Energy	Accounting	We assume there are scrubbers on the coal plants, please provide the value.	High	17-Dec-19			2	Open
106	Duke Energy	Accounting	It does not appear as though the model is assuming the application of AFUDC debt and equity. These will create a book/tax difference.	High	17-Dec-19			2	Open
107	Duke Energy	Accounting	Please provide land valuations if available.	High	17-Dec-19	As a municipal utility, which does not pay property taxes, current land valuations are not available for most properties. Accounting could provide book values.	20-Dec-19	2	Closed
108	Duke Energy	Accounting	With respect to St Johns Power Park, is JEA under a contractual obligation or other legal agreement to complete the decommissioning?	High	17-Dec-19	Yes. See VDR 4.1.150	20-Dec-19	2	Closed
109	Duke Energy	Accounting	Please confirm whether we are assuming the (1) OPEB liabilities and (2) any long term debt.	High	17-Dec-19	See JEA ITN Regulatory Report	23-Dec-19	2	Closed
110	Duke Energy	Accounting	Are there environmental liabilities? If so, what is the amount and where are they on the balance sheet (e.g., other liabilities? ARO?)	High	17-Dec-19			2	Open
111	Duke Energy	Accounting	Please provide the cost of removal included in the book depreciation reserve.	Medium	17-Dec-19			2	Open

112	Duke Energy	Accounting	Please confirm whether there are any management employee agreements with annual compensation in excess of \$1 million that are part of the transaction perimeter.	Medium	17-Dec-19	No	20-Dec-19	2	Closed
113	Duke Energy	Accounting	We will assume regulatory assets and liabilities have zero tax basis unless instructed otherwise. If tax basis is greater than zero, please discuss the transaction(s) giving rise to the positive tax basis in the regulatory assets and liabilities.	High	17-Dec-19			2	Open
114	Duke Energy	Accounting	'Opening Balance Sheet' tab on in the model 1. Please provide a schedule showing the bases of the assets by class (e.g., Solar - 5 years, Batteries - [5] years , Gas Peaker - 15 Years , CCGT - 15 years, Coal - 15 years, General Plant - 15 years , Transmission - 20 years, Distribution - 20 years) that comprise 'Other assets' and 'Utility plant' on the 'Opening Balance Sheet' tab in the model (e.g., the balance sheets provided in the most recent 10-k and file '6.10 Electric.xlsx' do not reconcile with the values in the Opening Balance Sheet tab). 2. What is the nature of the \$52m upward adjustment for Inventory? 3. Is there any CWIP that needs to be on the balance sheet?	High	17-Dec-19			2	Open
115	Duke Energy	Electric System	Please provide the capitalization rate applied to information systems for business/financial planning or actual rates for the most recent year.	High	18-Dec-19			2	Open
116	Duke Energy	Electric System	Please provide detailed breakdown of capital spend forecast for the next 5 years (2020-2024)	High	18-Dec-19			2	Open
117	Duke Energy	Electric System	Please provide detailed capital spend breakdown for 2015-2019	High	18-Dec-19			2	Open
118	Duke Energy	Employees	Please provide detailed breakdown of each employee by function/ sub-function/ department Include all current employees (including executives) and budgeted-but-open (vacant) positions	High	18-Dec-19			2	Open
119	Duke Energy	Employees	Please provide plan compensation by each employee, subtotaled by function/ department, and in total including a breakout of base salary, incentive, overtime, bonus and other pay for performance. Please include all current employees (including executives) and budgeted-but-open (vacant) positions	High	18-Dec-19			2	Open
120	Duke Energy	Corporate Finance	Please provide detailed breakdown of FERC Account 921, office supplies and expense by major cost component (postage, facilities, employee expenses, telephone, etc.) for 2017 - 2019 and planned budget for 2020.	Med	18-Dec-19			2	Open
121	Duke Energy	Corporate Finance	Please provide the allocation methodology and allocation details of corporate shared services for 2017-2019 and budget allocation for 2020-2024 (i.e. allocated based on % of customers, employees, or revenue)	High	18-Dec-19			2	Open
122	Duke Energy	Corporate Finance	Please provide detailed breakdown on distribution of Insurance Premiums (property, liability, and etc.)	High	18-Dec-19			2	Open
123	Duke Energy	Corporate Finance	Please provide detailed cost breakdown on licenses, fees, dues, memberships, subscriptions and publications. Split by O&M expense and Capital expense	High	18-Dec-19			2	Open
124	Duke Energy	Employees	Please provide a general description of overall benefits programs including providers, costs by component, eligible employees, etc. Include program costs for 2018 - 2019, 2020 budget, and 2021 forecast (if available)	High	18-Dec-19			2	Open
125	Duke Energy	Employees	Please provide administrative fees for 2018 and 2019 (budget) (costs paid to third parties to administer the benefits program)	Med	18-Dec-19			2	Open
126	Duke Energy	Employees	Please provide 2019 budgeted costs for professional service firms by category (audit, engineering, consulting, financial, information technology, human resources, legal, other, etc.) split by O&M expense and Capital expense	High	18-Dec-19			2	Open
127	Duke Energy	Electric System	Please provide detailed breakdown of regulatory expenses budgeted by type for 2019 (FERC, Rate Case, State PSC etc.)	Low	18-Dec-19			2	Open
128	Duke Energy	General Operations	Please provide a detailed breakdown on marketing and promotion costs	High	18-Dec-19			2	Open
129	Duke Energy	General Operations	Please provide a detailed breakdown of contractor spend by category (maintenance, construction, etc.) for 2017 - 2019 and planned for 2020. Please provide an average capitalization rate for each category. Please identify any non-recurring spend. Please provide in electronic format.	High	18-Dec-19			2	Open

130	Duke Energy	General Operations	Please provide detailed breakdown materials and supplies spend by category, e.g., valves, meters, pipe, etc.) for 2017 - 2019 and planned for 2020. Please provide an average capitalization rate for each category. Please identify any non-recurring spend. Please provide in electronic format.	High	18-Dec-19	2	Open
131	Duke Energy	General Operations	Please provide a detailed breakdown of utility contractor use (line maintenance, tree trimming, construction, etc.) for 2017 -2019, contractor (by type of work) and total costs.	High	18-Dec-19	2	Open
132	Duke Energy	Employees	Do the union employees' medical terms (no contributions for EE only and 50% cost share for dependent portion) have to apply to all the offered medical plans or only for one plan such as HDHP? Meaning, does just one plan need to have these level of contributions or do all plans need to be free for the employee?	High	18-Dec-19	2	Open
133	Duke Energy	Employees	Please provide the 2020 retiree benefits guide showing medical, dental, life and vision insurance rates for 2020.	High	18-Dec-19	2	Open
134	Duke Energy	Employees	Separately for unused sick and vacation time, can you describe how each unused bank is accounted for in the financial statements (expense and balance sheet)? Is a reserve held, and if so, what is the amount of that reserve for the Electric division? What is the annual cost reported separately for sick and vacation benefits during 2018 and 2019.	High	18-Dec-19	2	Open
135	Duke Energy	Employees	Please confirm how many employees are still accruing a pension benefit in the SJRPP plan.	High	18-Dec-19	2	Open
136	Duke Energy	Employees	Please provide a summary of assets and liabilities accrued for the DB SERP plan and number of participants eligible for the DB SERP benefit, a most recent actuarial report.	High	18-Dec-19	2	Open
137	Duke Energy	Employees	Is there a nonqualified defined contribution Plan?	High	18-Dec-19	2	Open
138	Duke Energy	Employees	Is there any separate liability reserve maintained for Disability income and medical benefits?	High	18-Dec-19	2	Open
139	Duke Energy	Employees	Please provide a census data file for the Electric segment employees if at all possible (for actives and inactive) including age, service/tenure, compensation, union indicator, retirement plan indicator, medical plan election and coverage tier, dental plan election and tier, vision election and tier, supplemental life election, supplemental dependent life election, voluntary AD&D election, STD and LTD elections.	High	18-Dec-19	2	Open
140	Duke Energy	Employees	Please provide the level of discretionary employer contributions to the 401(a) DC Plan in the each of the past three years.	High	18-Dec-19	2	Open
141	Duke Energy	Employees	Please provide the medical/pharmacy experience tracking report separated for Electric division costs, if possible	Med	18-Dec-19	2	Open
142	Duke Energy	Employees	Can you provide two years of retiree medical plan and prescription drug claims tracking and enrollment? With costs separated by Electric division?	Med	18-Dec-19	2	Open
143	Duke Energy	Employees	Can you confirm active dental and vision benefits are fully-insured and employee pay-all? If self-insured please provide at least 12-months of historical claims and enrollment by plan.	Med	18-Dec-19	2	Open
144	Duke Energy	Employees	Can you provide agreements for the M&C group? There is a reference to M&C in the Employee Benefits Guide life section, but no where else	Med	18-Dec-19	2	Open
145	Duke Energy	Employees	Please provide the most recent billing statement from The Standard	Med	18-Dec-19	2	Open
146	Duke Energy	Employees	What is the utilization rate for vacation and sick time over the past two years?	Med	18-Dec-19	2	Open
147	Duke Energy	Employees	Employee census containing accumulated sick and vacation hours ending 2018 and YTD 2019 for Electric division employees?	Med	18-Dec-19	2	Open
148	Duke Energy	Employees	Are Appointed employees eligible to participate in the GEPP? What about Appointed employees hired on or after October 1, 2017?	Med	18-Dec-19	2	Open
149	Duke Energy	Employees	Is there a more recent GASB valuation report for the OPEB plan as of October 1, 2018 reflecting additional retirees due to the SJRPP shutdown event?	Med	18-Dec-19	2	Open
150	Duke Energy	Employees	Please provide updated balance sheet liabilities reported for 2019 for Electric division with respect to pensions and OPEB.	Med	18-Dec-19	2	Open
151	Duke Energy	Employees	Please provide a breakout of the OPEB plan liability for Electric division disability retirees, regular retirees, actives fully eligible to retire, all other actives not yet eligible to retire.	Med	18-Dec-19	2	Open
152	Duke Energy	Employees	Please provide the paid parental leave policy. If historical parental leave was tracked – please provide incidence over two previous years.	Low	18-Dec-19	2	Open

153	Duke Energy	Employees	Who is eligible to participate in the GEDC vs. 401(a) DC plan?	Low	18-Dec-19	2	Open
154	Duke Energy	Employees	Who is eligible to participate in the 457 plan?	Low	18-Dec-19	2	Open
155	Duke Energy	Employees	Please provide a summary or participation/enrollment statistics for the GEDC and 457 plans.	Low	18-Dec-19	2	Open
156	Duke Energy	Employees	Please provide confirmation that the time off policy encapsulates sick leave and there is not a separate policy. If there is a separate policy, please provide	Low	18-Dec-19	2	Open
157	Duke Energy	Electric System	Please provide detail on how the amount of solar + storage needed to replace Northside 1 & 2 was determined from a system planning perspective	High	18-Dec-19	2	Open
158	Duke Energy	General Operations	Please provide technology roadmap, including planned upgrades and replacements over the next 5 years.	High	18-Dec-19	2	Open
159	Duke Energy	General Operations	a) Please provide list of any IT outsourcing arrangements, managed services, contractor services, etc. b) For contractors listed in the Current Contingent Workers file, please identify contractors that are used to support baseload (i.e., backfilling a permanent position) versus one-time project support.	High	18-Dec-19	2	Open
160	Duke Energy	General Operations	Please provide a list of critical business applications by core operating processes/functional area including ERP, financial reporting, customer relationship management, payroll and HR, vendor management, warehouse management, etc. Include vendor, number of years in production (age), release level, level of customization, commercial vs. proprietary, hardware/operating system, database platform, and number of users. Please denote applications that are specific to Electric or Water or Shared.	High	18-Dec-19	2	Open
161	Duke Energy	General Operations	For the below categories, please provide the following attributes: licensed/owned/service-based, age, maintenance agreements, and transferability: - Hardware (e.g. servers, storage, PCs) split by site and OS version used; - Desktop software suite; - Telephony and network infrastructure; and, - User support or help desk approach Also provide information on the Company's fixed IT asset refresh policy and average age of key equipment.	High	18-Dec-19	2	Open
162	Duke Energy	General Operations	Provide the following related to IT Infrastructure: a) Systems and network infrastructure (i.e., LAN/WAN diagrams); b) Data centers (i.e., locations, hosting vendors (if applicable), general protocols, size, high availability elements of infrastructure and architecture, business continuity approach) c) General support servers (messaging, network operating systems, file and print management, security/authentication, etc.), and miscellaneous infrastructure technologies	High	18-Dec-19	2	Open
163	Duke Energy	General Operations	Please provide an estimated budget, description, actual start date, and the status of all current and planned IT projects and initiatives. Confirm whether project costs are reflected in the IT budget.	High	18-Dec-19	2	Open
164	Duke Energy	General Operations	Reviewed "FY19 Budget Actuals by Cost Center" Please provide IT spend details for the last three years. Include budget for 2019 (opex and capex) with details by primary account or IT spend category (personnel, software, hardware, etc.)	High	18-Dec-19	2	Open
165	Duke Energy	General Operations	Please identify any initiatives over the past two years that may have resulted in a reduction in IT headcount and/or IT spend on personnel and the results of these initiatives	Medium	18-Dec-19	2	Open
166	Duke Energy	General Operations	Please provide inventory of interfaces present in the IT environment. Include the following interface attributes: interface name, interface technology, source system, target system. Please provide architecture diagram, if available.	Medium	18-Dec-19	2	Open
167	Duke Energy	General Operations	Please provide a breakdown of last three years and next year's budgeted one-time IT transaction cost items (license transfer, WAN/LAN set up, incremental hardware, etc.). Include assumptions where available.	Medium	18-Dec-19	2	Open
168	Duke Energy	General Operations	Please identify any major application outages that occurred in the last three years, describing the business impact of the outage, the root cause of the outage, and what remediation steps were taken.	Medium	18-Dec-19	2	Open

169	Duke Energy	General Operations	Please describe any major security breaches that have occurred in the last three years and the business impact of these security breaches, including remediation steps that were taken.	Medium	18-Dec-19			2	Open
170	Duke Energy	General Operations	Please provide IT policies and procedures including: vendor management, change management, software development, redundancy/failover, clustering/virtualization, account management, help desk / customer service, data/system backups, and disaster recovery.	Low	18-Dec-19			2	Open
171	Duke Energy	General Operations	If possible, Clipper would like to request a diligence meeting with JEA's IT lead / department in order to expedite the diligence process	High	18-Dec-19	Please make this request to JEA's Designated Procurement Representatives	23-Dec-19	2	Closed
172	Duke Energy	Accounting	Please provide the backup calculations used to determine the effective 2.3% rates used for the calculation of the franchise fee and utility tax	High	18-Dec-19			2	Open
173	Duke Energy	General Operations	Please provide additional detail regarding the determination of the 1.8% property tax rate assumed in the model	High	18-Dec-19			2	Open
174	Duke Energy	General Operations	Please provide JEA's Policy and Procedure for underground distribution	High	19-Dec-19			2	Open
175	Duke Energy	Corporate Finance	Please provide an explanation regarding the sales that are subject to FL sales tax and the sales that are exempt from FL sales tax	High	19-Dec-19			2	Open
176	Duke Energy	Corporate Finance	Please provide any property tax returns that JEA was required to file in FL or GA or explain why JEA is exempt from filing property tax returns	High	19-Dec-19			2	Open
177	Duke Energy	Corporate Finance	Please explain why JEA is exempt from the FL regulatory assessment fee	High	19-Dec-19			2	Open
178	Duke Energy	Corporate Finance	Please confirm whether JEA is subject to franchise tax by the City of Jacksonville and whether JEA has been subject to any other city or state franchise taxes	High	19-Dec-19			2	Open
179	Duke Energy	Corporate Finance	Please explain why JEA is exempt from the GA energy tax	High	19-Dec-19			2	Open
180	Duke Energy	Electric System	Please provide copy of TEA membership Agreement	High	19-Dec-19			2	Open
181	Duke Energy	Electric System	Please provide copy of all prepaid gas supply agreements	High	19-Dec-19			2	Open
182	Duke Energy	Electric System	Please supply copy of Shell gas supply agreement	High	19-Dec-19			2	Open
183	Duke Energy	Electric System	Please provide copy of Electric Advance Agreement with TEA	High	19-Dec-19			2	Open
184	Duke Energy	Electric System	Please provide copy of natural gas advance agreement with TEA	High	19-Dec-19			2	Open
185	Duke Energy	Electric System	Provide Missing information (Placeholder) Fuel Delivery Contracts Folder 21.1.9.20, FGT, PGS,SeaCoast,SNG	High	19-Dec-19			2	Open
186	Duke Energy	Electric System	Provide missing contracts 21.1.9.2 Shell Folder	High	19-Dec-19			2	Open
187	Duke Energy	Electric System	Provide Fuel Purchase Agreements 21.1.9.17.1 prepaid folder	High	19-Dec-19			2	Open
188	Duke Energy	Electric System	Material Agreements/Transportation Agreements missing 4.9.1-4.9.15	High	19-Dec-19			2	Open
189	Duke Energy	Electric System	Please provide all transportation agreements for jointly owned natural gas pipelines	High	19-Dec-19			2	Open
190	Duke Energy	Electric System	Please provide all details for Natural gas hedges	High	19-Dec-19			2	Open
191	Duke Energy	Electric System	Please provide copies of all agency agreements for gas and power	High	19-Dec-19			2	Open
192	Duke Energy	Electric System	What pipeline does Kennedy daily natural gas imbalance reside?	High	19-Dec-19			2	Open
193	Duke Energy	Electric System	Is there an OBA in place for Kennedy?	High	19-Dec-19			2	Open
194	Duke Energy	Electric System	What pipeline does Greenland daily natural gas imbalance reside?	High	19-Dec-19			2	Open
195	Duke Energy	Electric System	Is there an OBA in place for Greenland?	High	19-Dec-19			2	Open
196	Duke Energy	Electric System	What pipeline does Brady Branch daily natural gas imbalance reside?	High	19-Dec-19			2	Open
197	Duke Energy	Electric System	Is there an OBA in place for Brady Branch?	High	19-Dec-19			2	Open
198	Duke Energy	Electric System	What pipeline does Northside daily natural gas imbalance reside?	High	19-Dec-19			2	Open
199	Duke Energy	Electric System	Is there an OBA in place for Northside?	High	19-Dec-19			2	Open
200	Duke Energy	Electric System	Can any of the natural gas plants be served simultaneously by multiple pipelines? Blending stations?	High	19-Dec-19			2	Open
201	Duke Energy	Electric System	What inspection cycle is utilized for the distribution assets such as poles, transformers, network, etc?	High	19-Dec-19			2	Open
202	Duke Energy	Electric System	What defines a "reject" in the Pole Inspections data? When a pole is rejected, what standards do JEA have for follow up?	High	19-Dec-19			2	Open
203	Duke Energy	Electric System	What loading criteria does JEA utilize for their distribution feeders/circuits?	High	19-Dec-19			2	Open
204	Duke Energy	Electric System	What loading criteria does JEA utilize for their T to D transformers?	High	19-Dec-19			2	Open
205	Duke Energy	Electric System	Can Data Request 47- TLLF be provided in Excel format?	High	19-Dec-19			2	Open
206	Duke Energy	Electric System	Does JEA utilize IEEE exclusion methods for reliability data? What is their current MED threshold?	High	19-Dec-19			2	Open
207	Duke Energy	Electric System	What percentage of the customer base (by count and load) is on the network system?	High	19-Dec-19			2	Open

208	Duke Energy	Electric System	<p>On the network inspection data, a large portion of the inspection records are noted as "Canceled" or "Closed."</p> <p>Does "Closed" indicate the inspection was completed? If so, what do blank "Completion Notes" indicate?</p> <p>For the "Canceled" records, why were they cancelled?</p> <p>What is the documented standard for resolution time from identification of an issue during the network inspections?</p>	High	19-Dec-19	2	Open
209	Duke Energy	Electric System	<p>Do you currently have any automation on the distribution grid? If so, can you provide details such as percent of customer (by count and load) that are on automated circuits?</p>	High	19-Dec-19	2	Open
210	Duke Energy	Electric System	<p>Please provide all contracts and agreements listed on the Eighth Revised Sheet 23.0 of the JEA Electric Tariff included as Item 15.2.2 in the VDR.</p>	High	19-Dec-19	2	Open
211	Duke Energy	Electric System	<p>The table of contents in the JEA Electric Tariff included as Item 15.2.2 in the VDR indicates tariff sheets that are not included in the version of the tariff provided. Please provide all missing sheets not included in the tariff (e.g. Sheet 32.0 indicated in the table of contents) or provide an explanation of why a particular sheet is not included in the in the posted version of the tariff. If a specific tariff sheet is in development, please provide the current version.</p>	High	19-Dec-19	2	Open
212	Duke Energy	Employees	<p>Please provide an updated version of 1.3.12 in the data room that has headcount numbers for all the organizations (boxes) on the page instead of just at the VP level</p>	High	19-Dec-19	2	Open
213	Duke Energy	Employees	<p>Provide job descriptions by Job Title for the different roles that are assigned to each organization under the Energy group. For reference we are referring to the job titles in column E of the file 2.1.14 ITN – Corporate FTE by Dept in the dataroom.</p>	High	19-Dec-19	2	Open
214	Duke Energy	Electric System	<p>As a clarification / addition to request #62, please provide monthly Balance Sheets at FERC account trial balance level for Oct-16 to latest available period CY19.</p>	High	19-Dec-19	2	Open
215	Duke Energy	Electric System	<p>As a clarification / addition to request #63, provide monthly Income Statement at FERC account trial balance level for the period Oct-16 to latest available period CY19.</p>	High	19-Dec-19	2	Open
216	Duke Energy	Accounting	<p>Please provide reconciliation between FERC account trial balances and audited financial statements for the balance sheet and income statement, if necessary. Please provide a schedule summarizing intercompany eliminated transactions for FY17, FY18 & FY19 and any changes in the nature of balances eliminated on a monthly basis during the historical period.</p>	High	19-Dec-19	2	Open
217	Duke Energy	Accounting	<p>Please provide updates to VDR schedules in folders 7-12 for balances as of Sep-19.</p>	High	19-Dec-19	2	Open
218	Duke Energy	Accounting	<p>Please provide Monthly_Financial_Statements per folder 7.4 through Oct-19.</p>	High	19-Dec-19	2	Open
219	Duke Energy	Accounting	<p>Discuss any differences between impacts of allocation to the income statement and balance sheet at the system/fund level. Discuss any corporate/shared services balance sheet accounts that are allocated between individual systems / funds and describe the allocation process (if BS impact not described in request #103). Discuss any corporate and/or shared services balance sheet accounts which are not allocated between funds and reflected at the individual fund level (electric, water and sewer, etc.). Any changes in allocation policy or methodology since FY17?</p>	High	19-Dec-19	2	Open
220	Duke Energy	Accounting	<p>A) Provide description of changes (if applicable) to any major accounting policies in the last three years (revenue recognition, fixed assets, reserves, accruals, significant estimates, leases, etc.).</p> <p>B) Additionally, provide detail around differences in the annual, quarterly, and monthly financial statements' closing procedures, should any exist.</p>	High	19-Dec-19	2	Open

221	Duke Energy	Accounting	Please provide detailed calculations for minimum requirements items reducing gross proceeds in the Net Proceeds Calculation, including customer rebate amounts for value distributed to customers (total # of accountholders), employee retention payments (\$165m), employee pension protection (\$132m) and other liabilities not assignable.	High	19-Dec-19	2	Open
222	Duke Energy	Accounting	Provide a summary of total transaction costs incurred to date and outstanding liabilities recorded at Sep-19. Discuss outstanding commitments / expected future transaction costs.	High	19-Dec-19	2	Open
223	Duke Energy	Accounting	Adj. #8 in the FTI report discusses inventory items sitting in Water System that should be recorded in Electrical System. Please provide a monthly detail of all such amounts from Oct-16 to Sep-19. Confirm there are no other BS amounts that should be reclassified to Electrical System from other entities or from Electrical System to other entities?	High	19-Dec-19	2	Open
224	Duke Energy	Accounting	Please provide detail on Electrical customer deposits and prepayments at Sep-18, Dec-18 & Sep-19. Please identify deposits by program to the extent applicable (JEA Gift Card, JEA MyWay Program, etc.).	Med	19-Dec-19	2	Open
225	Duke Energy	Accounting	The FTI report states restricted assets will be used to satisfy obligations at the transaction date. Discuss any requirement to fund these restricted assets (i.e. restricted cash, investments, etc.) post-closing.	Med	19-Dec-19	2	Open
226	Duke Energy	Accounting	Please provide accounts receivable aging schedules as well as reconciliations to the general ledger for Sep-18, Dec-18 and Sep-19. Please provide support similar to 9.2.1 uploaded in the VDR for Jul-19.	Med	19-Dec-19	2	Open
227	Duke Energy	Accounting	Please discuss the Company's allowance for bad debt policy calculation of the reserve. Please provide a rollforward of the Company's bad debt reserve which includes additions, write-offs, and reversals from Oct-16 to Sep-19.	Med	19-Dec-19	2	Open
228	Duke Energy	Accounting	Please provide accounts payable and accrued expenses listing (aged by due date, if available) and reconciliations to the general ledger for Sep-18, Dec-18 and Sep-19. Please provide information similar to 12.1.2 uploaded in the VDR for Jul-19.	Med	19-Dec-19	2	Open
229	Duke Energy	Accounting	Please provide a summary of any other major outstanding commitments (on or off balance sheet) or contingencies as of the most recent available date related to items such as: a. legal claims b. operating and capital leases c. advance customer payments d. fixed asset purchases e. vendor / purchase commitments f. employment agreements g. profit sharing plans	High	19-Dec-19	2	Open
230	Duke Energy	Employees	In relation to the JEA 401(a) DC Plan: Please provide the latest IRS Opinion Letter for the underlying Volume Submitter Basic Plan Document; Please confirm if JEA is relying on the IRS Opinion Letter for the qualification of the JEA 401(a) DC Plan, or if JEA has an individual determination letter for the JEA plan.	High	19-Dec-19	2	Open
231	Duke Energy	Employees	In relation to the OPEB Trust: Please provide a copy of the trust agreement; and Please confirm if the trust is a VEBA (a voluntary employees beneficiary association under Code section 501(c)(9)).	High	19-Dec-19	2	Open
232	Duke Energy	Employees	To the extent not already added to the Data Room, please provide complete plan documents, SPDs, insurance policies, and third-party service provider agreements for all retirement and welfare plans listed as Transferred Employee Benefit Plans on schedule 1.01(r).	High	19-Dec-19	2	Open
233	Duke Energy	Process	Please provide a description of the process for redeeming and defeasing the bonds, including any notices to the bondholders or any trustee or agent that must be sent prior to closing.	High	19-Dec-19	2	Open

234	Duke Energy	Process	Please confirm whether there are any legal limitations under Florida law on JEA's ability to indemnify a purchaser pursuant to the purchase agreement.	High	19-Dec-19			2	Open
235	Duke Energy	Process	Please confirm that there are no indemnification agreements between JEA and any of its directors, officers, or employees.	High	19-Dec-19			2	Open
236	Duke Energy	Process	Please confirm that, following execution of the Clean Team Agreement, all material agreements of JEA will be available in the data room.	High	19-Dec-19	Confirmed	23-Dec-19	2	Closed
237	Duke Energy	Accounting	Please clarify the fn in the APA that states "Note to Respondent: Parties to discuss a tax efficient manner of delivering the Customer Distribution Amount for the benefit of the Customer Accountholders." We understand from the APA that " Customer Distribution Amount" means the sum of (a) the number of electric Customer Accountholders multiplied by \$500, plus (b) the number of water Customer Accountholders multiplied by \$300, plus (c) the number of sewer Customer Accountholders multiplied by \$180, plus (d) the number of reusable water Customer Accountholders multiplied by \$100.	High	19-Dec-19			2	Open
238	Duke Energy	Electric System	We have non-fuel O&M costs for each station with some detailed break-down for years 2016 – present. Thank you. One further step we would like is to separate how much of each station's non-fuel O&M in each of those years was outage-related (and we would assume the remainder was base routine, non-outage related).	High	19-Dec-19			2	Open
239	Duke Energy	Electric System	Please provide documents and/or details that provide information on the total fixed and variable O&M payments for Plant Scherer. Same information for the CapEx associated with Scherer. Any agreement or contract, anything like that would be helpful.	High	19-Dec-19			2	Open
240	Duke Energy	General Operations	Please provide scope, results, action plans (completed or in progress) for all external (i.e. performed by a third party) and internal security and risk audits and/or assessments performed in the last three years (e.g., internal audit, penetration test, NERC CIP audits, PCI assessment, Microsoft AD Health Assessment (RAP), Microsoft Active Directory Security Assessment (MDSA), etc.)	Mission Critical	20-Dec-19			2	Open
241	Duke Energy	General Operations	Please identify for each of the following security services whether they are provided by internal resources, external resources or not provided along with description of services provided, number of resources, centralized or decentralized, and rough budget for each: Operations & Monitoring Cybersecurity Compliance Architecture & Engineering Threat & Vulnerability Management Identity & Access Management Operational Technology Cybersecurity	Mission Critical	20-Dec-19			2	Open
242	Duke Energy	General Operations	Please provide most recent cybersecurity reports to senior leadership (e.g. Director Information Security, CIO, CEO, Board, senior management committees, etc.)	Mission Critical	20-Dec-19			2	Open
243	Duke Energy	General Operations	Please provide inventory of company-owned cybersecurity and compliance tools and hardware with status of vendor support (e.g., supported vs unsupported)	Medium	20-Dec-19			2	Open
244	Duke Energy	General Operations	Is there any IT infrastructure, services, or resources that would not transfer to the buyer (e.g., shared city network or server infrastructure, shared managed services agreements, etc.). If yes, please describe.	Medium	20-Dec-19			2	Open
245	Duke Energy	Employees	Employment Agreements: Does Seller intend that the employment agreements be treated as "Transferred Employee Benefit Plans" or "Excluded Employee Benefit Plans"?	High	20-Dec-19			2	Open
246	Duke Energy	Employees	SERP: Please confirm the number of active participants. Are there any inactive participants? Are there six participants who are in pay status? What is the accrued liability for each participant, and has it been calculated to include any benefits that could not be provided under the qualified plan on account of code sections 401(a)(17) and 415?	High	20-Dec-19			2	Open
247	Duke Energy	Employees	Please provide a list of all pending grievances, including an explanation of the grievance, the remedy sought and the status of the grievance/arbitration process.	High	20-Dec-19			2	Open
248	Duke Energy	Employees	Please provide EEO-1 reports for all locations	High	20-Dec-19			2	Open

249	Duke Energy	Accounting	<p>Non-income taxes</p> <p>1. It seems the franchise tax of 2.3% build into the model is based on Charter Laws of Jacksonville, Article 21, Section 21.07(l), which is what the JEA has historically been subject to. If the buyer purchases the electric assets and operates them independent of JEA, wouldn't the correct franchise fee be under Title XXI, Part 3, Section 711.321(a)(3), which is 5%?</p> <p>2. If the utility tax of 2.3% that is built into the model based on the state utility gross receipts tax, why isn't the rate 2.6%?</p> <p>3. Why are you not including the Jacksonville municipal public service tax in your operating expenses?</p>	Mission Critical	20-Dec-19	2	Open
250	Duke Energy	Electric System	Please provide all reports and other documentation prepared in the past three years documenting the results or status of environmental investigation and remediation activities at the Northwest Generating Station (NGS), the Kennedy Generating Station (KGS), and the Southside Generating Station (SGS).	High	20-Dec-19	2	Open
251	Duke Energy	Electric System	We note that the data room does not contain any documentation relating to environmental investigation or remediation at the following JEA generating facilities: Brandy Branch, Greenland Energy Center, Scherer, and Saint Johns Power Park. Please either (i) confirm that JEA has no outstanding or ongoing environmental investigation or remediation obligations relating to these facilities or (ii) describe the nature of any such obligations and provide all reports and other documentation prepared in the past three years documenting the results or status of environmental investigation and remediation activities.	High	20-Dec-19	2	Open
252	Duke Energy	Electric System	Please provide all reports prepared in the past three year documenting the results or status of environmental investigation or remediation activities at the Gerdau Steel, Sans Souci, and Union Street substation properties.	High	20-Dec-19	2	Open
253	Duke Energy	Electric System	We note that the data room contains some documentation regarding remediation at the Gerdau Steel, Sans Souci, and Union Street substation properties, but not at any other substation properties. Please either (i) confirm that JEA has no outstanding or ongoing remedial obligations relating to any substation properties aside from Gerdau Steel, Sans Souci, and Union Street or (ii) describe the nature of any such obligations and provide all reports and other documentation prepared in the past three years documenting the results or status of environmental investigation and remediation activities.	High	20-Dec-19	2	Open
254	Duke Energy	Electric System	Please describe the meaning of the "placeholders" included in the subfolders to folder 16.0 (Environmental) in the data room. In particular, please advise whether these placeholders are intended to indicate that specific additional documents have been identified and will be added to the data room, and advise when such documents will be added to the data room.	High	20-Dec-19	2	Open
255	Duke Energy	Electric System	Please describe and provide documentation of all financial assurance requirements relating to ongoing environmental investigation or remediation activities at any JEA generating stations or substations, including but limited to NGS and KGS.	High	20-Dec-19	2	Open
256	Duke Energy	Electric System	Please provide any other documentation reflecting JEA's projections of the costs to complete environmental investigation or remediation activities at any of the generating stations or substations.	High	20-Dec-19	2	Open
257	Duke Energy	Electric System	Please advise whether JEA has received any request for information relating to any off-site treatment or disposal facility where JEA may have sent it wastes.	High	20-Dec-19	2	Open
258	Duke Energy	Electric System	Please advise whether JEA has received any information request, notice, claim, or complaint relating to JEA's potential liability for conditions or response actions at any site or facility not currently owned or leased by JEA. If so, please provide copies all associated documentation.	High	20-Dec-19	2	Open
259	Duke Energy	Electric System	Please provide capex rate by detailed cost center level as provided in file "FY19 Budget Actuals by Cost Center" in the Supplemental Materials folder of the data room	High	20-Dec-19	2	Open
260	Duke Energy	Electric System	Please provide detailed breakdown of O&M 2019 by cost category (at sub cost center level)	High	20-Dec-19	2	Open

261	Duke Energy	Employees	Please confirm the salary info in "2.1.14 ITN - Corporate FTE by Dept" is only base salary and does not include overtime or benefits	High	20-Dec-19	2	Open
262	Duke Energy	Employees	Please confirm whether "2.1.1 Current Employees 2018 and 2019" covers all the benefits categories and provide FY2019 whole year data - (the 2019 labor total is \$90M vs. 2018 total \$152M in "2.1.1 Current Employees 2018 and 2019")	High	20-Dec-19	2	Open
263	Duke Energy	Electric System	What has been the historical burns for both coal and petcoke?	High	22-Dec-19	2	Open
264	Duke Energy	Electric System	What is the forecasted burns for both coal and petcoke?	High	22-Dec-19	2	Open
265	Duke Energy	Electric System	What is the method of unloading for coal and petcoke at the station(s)?	High	22-Dec-19	2	Open
266	Duke Energy	Electric System	Are there opportunities to burn other coals and/or not use petcoke?	High	22-Dec-19	2	Open