

Welcome to the

Awards Meeting

August 13, 2026, 10:00 AM EST

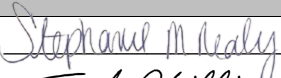
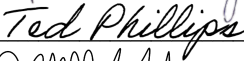
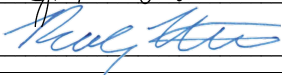
You have been joined to the meeting with your **audio muted** by default.

At the designated public comment time we will provide opportunity for you to unmute to speak.

During the meeting, public comments received via e-mail regarding any matter on the agenda for consideration will be read out. Per the Public Notice Agenda posted on JEA.com, public comments by e-mail must be received no later than 9:00 a.m. on the day of the meeting to be read during the public comment portion of the meeting.

Please contact **Jade Mizelle** by telephone at **(904) 889-0664** or by email at **mizejv@jea.com** if you experience any technical difficulties during the meeting.

JEA Awards Agenda August 13, 2026 225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor Teams Meeting Info												
Consent Agenda												
The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for Formal Purchases as defined by Section 3-101 of the JEA Procurement Code . Please refer to JEA's Procurement Code, if you wish to protest any of these items.												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 08/06/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Invitation for Bid (IFB)	1412201280 Purchase of Air Release Valves (ARVs) for Capital Projects	Vu	Ferguson Enterprises LLC dba Ferguson Waterworks	Capital	\$1,541,200.00	\$1,459,686.00	N/A	\$1,459,686.00	N/A	One (1) Year w/ Four (4) 1-Yr. Renewals Start Date: 10/01/2026 End Date: 09/30/2027	N
Advertised: 07/15/2026 Responses Opened: 08/04/2026 Four (4) Bids Received: Ferguson Enterprises LLC \$1,459,686.00 Fortline Waterworks \$1,556,823.55 Empire Pipe and Supply Company, Inc. \$1,582,925.73 Core & Main LP \$1,622,705.50 For additional information contact: Ella Bedwell This contract request is for items required to support capital projects. JEA has an ongoing need for Air Release Valves (ARVs) as aging infrastructure is replaced throughout its service territory. Historically, JEA has purchased these valves on an as-needed basis through the standard inventory process, which has resulted in occasional delays due to extended lead times. Establishing a dedicated supply of these items for capital projects will improve availability, reduce warehouse storage requirements, and minimize the risk of project or operational interruptions. The recommended award amount is based on the lowest responsive and responsible bid received for each of the four required items. The total bid is approximately 5% below the business estimate, and following review, has been determined to be fair and reasonable.												
3	Request For Proposal (RFP)	1412156246 (RFP) JEA St. Johns River Power Park (SJRRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers	Erixton	Hitachi Energy USA Inc.	Capital	\$15,000,000.00	\$30,290,000.00	N/A	\$30,290,000.00	N/A	Project Completion Start Date: 08/17/2026 End Date: 03/30/2031	N
Moved to Regular Agenda as Item #1 for discussion.												
Consent Agenda Action												
Committee Members in Attendance	Names	Ted Phillips, Ricky Erixton, Jordan Pope										
Motion by:	Jordan Pope											
Second By:	Ricky Erixton											
Committee Decision	Approved											
Regular Agenda												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action
1	Request For Proposal (RFP)	1412156246 (RFP) JEA St. Johns River Power Park (SJRRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers	Erixton	Hitachi Energy USA Inc.	\$30,290,000.00	\$15,000,000.00	N/A	\$30,290,000.00	N/A	Project Completion Start Date: 08/17/2026 End Date: 03/30/2031	N	Motion by: Jordan Pope Second by: Ricky Erixton Committee Decision: Approved
Advertised: 04/23/2026 Opened: 06/23/2026 Steam Turbine GSU (Awarded on July 23, 2026): Public Evaluation Meeting: 07/15/2026 Four (4) Responses Received (in order of final ranking): 1 - Prolec-GE Waukesha, Inc. - \$8,403,388.00 2 - PTI Transformers LP - \$8,828,600.00 3 - Hitachi Energy USA Inc - \$10,880,000.00 4 - Hyundai - \$14,349,137.00 Combustion Turbine GSU: Public Evaluation Meeting: 08/10/2026 Two (2) Responses Received (in order of final ranking): 1 - Hitachi Energy USA Inc - \$30,290,000.00 2 - Hyundai - \$37,726,384.00 For additional information contact: Jason Behr This award request is for two (2) combustion turbine generator step-up (GSU) transformers required for the St. Johns River Power Park (SJRRPP) Unit 3 Combined Cycle facility. The transformers will be an oil immersed, three phase, outdoor type GSU equipped with automatic, thermostatically controlled forced oil, forced air cooling, and will include all necessary accessories, spare parts, and appurtenances to ensure full operability. Delivery is included in the Response price and will be made to the nearest rail siding to the SJRRPP facility. This procurement is essential to support reliable power generation and maintain long-term operational stability of the SJRRPP facility. The GSUs were identified as a long-lead item with lead-time exceeding three (3) years from all approved manufacturers and some manufacturers currently quoting as far as five (5) year lead-times. In order for JEA to successfully mitigate risk to the overall project, this solicitation was evaluated using weighted selection criteria consisting of 40% price, 40% lead time, and 20% risk profile. Hitachi distinguished itself with the most competitive overall pricing, coming in approximately \$7.5 million dollars lower than Hyundai. In addition, Hitachi offered the shortest and most advantageous lead-time, delivering an estimated four-month improvement over Hyundai's schedule. Both companies demonstrated strong and comparable performance within the risk profile evaluation, further highlighting Hitachi's exceptional value and readiness. It should be noted that the original budget estimate was generated based on a scaled pricing from considerably smaller transformers as JEA has never purchased a transformer close to the size of the transformers found within the solicitation. The original solicitation included one (1) steam turbine generator step-up transformer as well as two (2) combustion turbine step-up transformers. During the July 23, 2026 Awards Committee meeting, the JEA Awards Committee approved the procurement of the one (1) steam turbine generator step-up transformer to Prolec-GE Waukesha, Inc. in the amount of \$8,403,388.00 while the evaluation of the larger combustion turbine GSU units was paused to allow additional clarification from respondents and to ensure the final comparison accurately aligned with project requirements. We are now seeking authorization to progress with the procurement of the two (2) combustion turbine GSU transformers at this time.												

DISCUSSION/ACTION: Ted requested clarification on the difference between the business estimate and the award amount. The original planning estimate assumed a 500 MVA transformer based on preliminary quantities, technical requirements, and scope. As engineering progressed, the design was refined to meet JEA's operational philosophy for redundancy, reliability, and future capacity, increasing the transformer size to 750 MVA and shifting the underlying assumptions. Although estimates are normally refreshed once final specifications are set, the solicitation timeline was too short to obtain a detailed vendor-supported estimate without risking either unfair vendor advantage or exposure of preliminary quotes. An internal estimate was considered, but JEA had no prior procurements for this specific transformer size and configuration, making any estimate highly uncertain, especially for the specialized GSU units. Therefore, the team proceeded with solicitation, documenting the sizing changes, estimate variance, timing, and rationale. DISCUSSION/ACTION PARTICIPANTS: Ted Phillips, Wilbert Aldajuste, Gin DeRoma, Jamila Akrayi, Darrell Hamilton				
Consent and Regular Agenda Signatures				
Budget	Name/Title			
Awards Chairman	Name/Title			
Procurement	Name/Title			
Legal	Name/Title			

[Teams Meeting Info](#)

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by **Section 3-101 of the JEA Procurement Code**. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Consent Agenda Action

Regular Agenda

Consent and Regular Agenda Signatures

1

Award #2 Supporting Documents 08/13/2026**Appendix B – Bid Response Form
1412201280 – Purchase of Air Release Valves (ARVs) for Capital Projects**

Submit the Bid electronically as described in the Solicitation.

Company Name: Ferguson Enterprises, LLC dba. Ferguson WaterworksCompany's Address: 9692 Florida Mining Blvd. W, Jacksonville, FL 32257

License Number: _____

Phone Number: 904-268-2551 FAX No: 904-268-2053 Email Address: rob.pinkston@ferguson.com**BID SECURITY REQUIREMENTS**

- ☒ None required
☐ Certified Check or Bond (Five Percent (5%))

TERM OF CONTRACT

- ☐ One Time Purchase
☒ One Year, with four (4) one-year renewal options
☐ Other, Specify - Project Completion

SAMPLE REQUIREMENTS

- ☒ None required
☐ Samples required prior to Bid Opening
☐ Samples may be required subsequent to Bid Opening

SECTION 255.05, FLORIDA STATUTES CONTRACT BOND

- ☒ None required
☐ Bond required 100% of Bid Award

QUANTITIES

- ☐ Quantities indicated are exacting
☒ Quantities indicated reflect the approximate quantities to be purchased throughout the Contract period and are subject to fluctuation in accordance with actual requirements.

INSURANCE REQUIREMENTS**Insurance required****PAYMENT DISCOUNTS**

- ☐ 1% 20, net 30
☐ 2% 10, net 30
☐ Other _____
☒ None Offered

ENTER YOUR BID FOR SOLICITATION 1412201280**TOTAL BID PRICE****Purchase of Air Release Valves (ARVs) for Capital Projects
(Enter the amount from cell L8 from Bid Workbook):****\$1,459,686.00**

☒ **I have read and understood the Sunshine Law/Public Records clauses contained within this solicitation. I understand that in the absence of a redacted copy my proposal will be disclosed to the public "as-is".**

BIDDER CERTIFICATION

By submitting this Bid, the Bidder certifies that it has read and reviewed all of the documents pertaining to this Solicitation, that the person signing below is an authorized representative of the Bidding Company, that the Company is legally authorized to do business in the State of Florida, and that the Company maintains in active status an appropriate contractor's license for the work (if applicable). The Bidder also certifies that it complies with all sections (including but not limited to Conflict of Interest and Ethics) of this Solicitation.

We have received addenda

1 through 2

August 3, 2026

Handwritten Signature of Authorized Officer of Company or Agent Date

Rob Pinkston / Senior Sales Manager
Printed Name and Title

Award #2 Supporting Documents 08/13/2026

1412201280 Appendix B - Bid Workbook Purchase of Air Release Valves (ARVs) for Capital Projects (Only complete the highlighted yellow cells)						Supplier Name:		Ferguson Enterprises, LLC dba. Ferguson Waterworks			
Line	JEA Item ID	Description	Approved MFR/PNs	Est. One (1) Year Usage	UOM	Unit Price	Quoted MFR/PN (enter an option from Column D)	Lead Time (Calendar Days ARO)	Standard Order Qty (if any)	Comments (if any)	Annual Price
1	VLVCC700	VALVE, SHORT (COMPACT) BODY AIR RELEASE 2", 150 PSI MIN., 2" NPT INLET SIZE, FOR SEWER SYSTEMS, STAINLESS STEEL BODY W/ CORROSION-RESISTANT POLYMER MATERIALS OR SS INTERNAL MOVING PARTS, INCLUDING TRIM & FLOAT, AND WAY OUT FEATURE	ARI (D-025ST) VENT-O-MAT (Series RGX II)	400	Each	\$ 3,264.00	Vent Tech SKW per addendum #1	10 days	1		\$ 1,305,600.00
2	VLVCC705	VALVE, AIR RELEASE 2", 150 PSI MIN. 2" NPT INLET SIZE FOR SEWER SYSTEMS, SS LONG BODY WITH CORROSION RESISTANT POLYMER MATERIAL OR SS INTERNAL MOVING PARTS, INCLUDING TRIM AND FLOAT AND WAY OUT FEATURE.	ARI (D-026SST02) VENT-TECH (Model SDG - Series C)	2	Each	\$ 4,874.00	VENT-TECH (Model SDG-Series C)	28 Days	1		\$ 9,748.00
3	VLVCC711	VALVE, AIR RELEASE, SS 3" FLANGED WITH REIGN PORTS	ARI (D-26 STST)	1	Each	\$ 8,888.00	Vent Tech SXG per addendum #1	28 Days	1		\$ 8,888.00
4	VLVCC712	VALVE, AIR RELEASE, SS 4" FLANGED WITH REIGN PORTS.	ARI (D-26 STST)	10	Each	\$ 13,545.00	Vent Tech SXG per addendum #1	28 Days	1		\$ 135,450.00
							Total Bid Price (copy this amount to Appendix B - Bid Response Form) :				\$ 1,459,686.00

Regular Agenda Award #1 Supporting Documents 08/13/2026

1412156246 (RFP) JEA St. Johns River Power Park (SJRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers Appendix B
- Response Forms – Addendum 2

Submit the Response an electronic pdf in accordance with the procedures in the solicitation

Company Name: **Hitachi Energy Brazil (Guarulhos)**

Company's Address: **Monteiro Lobato Avenue, 3411, São Roque, Guarulhos/SP, 07.190-904**

License Number:

Phone Number: **+55 11 99870-0576**

FAX No: **+55 11 98222-4283**

Email Address:

arthur.oliveira@hitachienergy.com

vinicius.rubio@hitachienergy.com

kat.collins@hitachienergy.com

BID SECURITY REQUIREMENTS

- ☒ None required
☐ Certified Check or Bond Five Percent (5%)

TERM OF CONTRACT

- ☐ One Time Purchase
☐ Term - N/A
☒ Other, Specify - Project Completion

SAMPLE REQUIREMENTS

- ☒ None required
☐ Samples required prior to Bid Opening
☐ Samples may be required subsequent to Bid Opening

SECTION 255.05, FLORIDA STATUTES CONTRACT BOND

- ☒ None required
☐ Bond required 100% of Bid Award

QUANTITIES

- ☒ Quantities indicated are exacting
☐ Quantities indicated reflect the approximate quantities to be purchased Throughout the Contract period and are subject to fluctuation in accordance with actual requirements.

INSURANCE REQUIREMENTS

Insurance required

PAYMENT DISCOUNTS

- ☐ 1% 20, net 30
☐ 2% 10, net 30
☐ Other _____
☒ None Offered

Item No.	ENTER YOUR BID FOR THE FOLLOWING DESCRIBED ARTICLES OR SERVICES:	TOTAL BID PRICE (*)
1	Approved Plant – Steam Turbine Generator (STG) GSU	\$ 10,880,000.00 USD
2	Approved Plant – Combustion Turbine Generator (CTG) GSU	\$ 30,290,000.00 USD
3	Alternative Plant – Steam Turbine Generator (STG) GSU	\$ Not Applicable
4	Alternative Plant – Combustion Turbine Generator (CTG) GSU	\$ Not Applicable

(*) Please see offers "OPP-26-7416976" and "OPP-26-7416984"

☒ I have read and understood the Sunshine Law/Public Records clauses contained within this solicitation. I understand that in the absence of a redacted copy my proposal will be disclosed to the public "as-is".

BIDDER CERTIFICATION

By submitting this Bid, the Bidder certifies that it has read and reviewed all of the documents pertaining to this Solicitation, that the person signing below is an authorized representative of the Bidding Company, that the Company is legally authorized to do business in the State of Florida, and that the Company maintains in active status an appropriate contractor's license for the work (if applicable). The Bidder also certifies that it complies with all sections (including but not limited to Conflict Of Interest and Ethics) of this Solicitation.

6/17/2026

We have received addenda

Handwritten Signature of Authorized Officer of Company or Agent

Date

1 through **5**

Kat Collins Proposal Manager

Printed Name and Title

THE MINIMUM QUALIFICATIONS SHALL BE SUBMITTED ON THIS FORM. IN ORDER TO BE CONSIDERED A QUALIFIED BIDDER BY JEA YOU MUST MEET THE MINIMUM QUALIFICATIONS LISTED BELOW, AND BE ABLE TO PROVIDE ALL THE SERVICES LISTED IN THIS SOLICITATION.

THE BIDDER MUST COMPLETE THE BIDDER INFORMATION SECTION BELOW AND PROVIDE ANY OTHER INFORMATION OR REFERENCE REQUESTED. THE BIDDER MUST ALSO PROVIDE ANY ATTACHMENTS REQUESTED WITH THIS MINIMUM QUALIFICATIONS FORM.

BIDDER INFORMATION

COMPANY NAME: Hitachi Energy Brazil (Guarulhos)

BUSINESS ADDRESS: Monteiro Lobato Avenue, 3411, São Roque

CITY, STATE, ZIP CODE: Guarulhos, São Paulo, 07.190-904

TELEPHONE: +55 11 99870-0576 / +55 11 98222-4283

FAX: +55 11 2464-8086

E-MAIL: arthur.oliveira@hitachienergy.com / vinicius.rubio@hitachienergy.com / kat.collins@hitachienergy.com

PRINT NAME OF AUTHORIZED REPRESENTATIVE: Clay Cook

SIGNATURE OF AUTHORIZED REPRESENTATIVE: Clay Cook

NAME AND TITLE OF AUTHORIZED REPRESENTATIVE: Clay Cook - Superior Power Products Rep

MINIMUM QUALIFICATIONS:

Respondent must complete and submit the Minimum Qualification Form provided in this Solicitation. Respondents that are working or have worked for JEA in the past 2 years involving similar work must submit JEA as a reference. JEA reserves the right to ask for additional back up documentation or additional reference projects to confirm the Respondent meets the requirements stated above.

JEA may reject Responses from Respondents not meeting all of the following Minimum Qualifications:

- I. Respondent shall provide utility references to confirm the successful completion for three (3) projects that each include the design, fabrication, testing, documentation, delivery, and installation of a 400 – 800 MVA GSU Transformer, preferably within the last five (5) years ending May 30, 2026. One (1) of the projects must include a 750MVA transformer or the highest MVA transformer built in the manufacturer facility listed in the bid documents.
- II. Any Respondent whose contract with JEA was terminated for default within the last two years shall have its Response rejected.
- III. To bid on the Approved Plant Tab, the Respondent must be the approved manufacturer or authorized distributor of the items listed in the Appendix B – Bid Response Workbook and be manufactured at the approved location. The list of approved manufacturers and locations are found below:
 - A. Prolec-GE / Waukesha, WI
 - B. Hitachi Energy / Varennes, Canada
 - C. Hitachi Energy / Guarulhos, Brazil
 - D. Hyundai / Montgomery, AL
 - E. Hyundai / Busan, South Korea

Regular Agenda Award #1 Supporting Documents 08/13/2026

1412156246 (RFP) JEA St. Johns River Power Park (SJRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers Appendix B
- Response Forms – Addendum 2

- F. PTI Canada / Winnipeg, Canada
- G. Royal SMIT / Nijmegen, Netherlands
- H. Siemens / Zagreb, Croatia

IV. To bid on the Alternative Plant Tab, the Respondent must be the approved manufacturer or authorized distributor of the items listed in the Appendix B – Bid Response Workbook. The list of approved manufacturers are found below:

- A. Prolec-GE / Monterrey, Mexico

V. The Respondent shall materially comply and continue to comply with the technical specifications for the full term

RISK PROFILE EVALUATION CRITERIA:

Descriptions of Evaluated Criteria can be found in “1412156246 Evaluation Matrix”

Section 1: Reference Projects

PROJECT 1

Each project reference should include the following:

Company Name: Kiewit (Jackson Generation)

Company Contact Name: Jehal Shah

Company Contact Phone Number: 913-689-3986

Company Contact E-Mail Address: jehal.shah@kiewit.com

Project PO Issue Date: 24th September, 2019

Project Completion Date (Date of Delivery and Energization): August, 2020

Where was this project installed (City, State, Country)? Elwood, Illinois (USA)

Does this project include the design, fabrication, testing, documentation, delivery, and installation of 400-800MVA GSU Transformer? Yes ☒ No ☐

If no, please explain: _____

Description of GSU Transformer and associated Project details if known:

3Ph 760MVA 357/22kV YNd DETC HV

Regular Agenda Award #1 Supporting Documents 08/13/2026

1412156246 (RFP) JEA St. Johns River Power Park (SJRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers Appendix B
- Response Forms – Addendum 2

PROJECT 2

Each project reference should include the following:

Company Name: Ameren (Stallings and Roxford Substation)

Company Contact Name: Patrick McNamee

Company Contact Phone Number: 314-554-4468

Company Contact E-Mail Address: 169898@ameren.com

Project PO Issue Date: 26th August, 2022

Project Completion Date (Date of Delivery and Energization): August, 2023

Where was this project installed (City, State, Country)? Hartford and Granite City, Illinois (USA)

Does this project include the design, fabrication, testing, documentation, delivery, and installation of 400-800MVA GSU Transformer? Yes ☒ No ☐

If no, please explain: _____

Description of GSU Transformer and associated Project details if known:

3Ph 700MVA 352.5/141kV YNa DETC HV

Regular Agenda Award #1 Supporting Documents 08/13/2026

1412156246 (RFP) JEA St. Johns River Power Park (SJRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers Appendix B
- Response Forms – Addendum 2

PROJECT 3

Each project reference should include the following:

Company Name: Talen (Susquehanna)

Company Contact Name: Steve Pantalone

Company Contact Phone Number: 570-854-4185

Company Contact E-Mail Address: steve.pantalone@talenenergy.com

Project PO Issue Date: 20th April, 2021

Project Completion Date (Date of Delivery and Energization): March, 2022

Where was this project installed (City, State, Country)? Berwick, Pennsylvania (USA)

Does this project include the design, fabrication, testing, documentation, delivery, and installation of 400-800MVA GSU Transformer? Yes ☒ No ☐

If no, please explain: _____

Description of GSU Transformer and associated Project details if known:

3Ph 478MVA 230/69/34.5kV YNyn0(d) DETC HV

Section 2: Past Performance with JEA Projects

If applicable, Please provide up to two (2) JEA reference projects for any transformer related project.

JEA PROJECT 1

Each project reference should include the following:

JEA Contact Name: Brian Quarterman

Project PO Issue Date: November 2021

Project Completion Date (Date of Delivery and Energization): Delivery: June 2023 / Energization: 2023

Does this project include the design, fabrication, testing, documentation, delivery, and installation of 400-800MVA GSU Transformer? Yes ☐ No ☒

If no, please explain: This was an order for a 30/40/50MVA transformer for Mayo Substation T1

Description of GSU Transformer and associated Project details if known:

Regular Agenda Award #1 Supporting Documents 08/13/2026

1412156246 (RFP) JEA St. Johns River Power Park (SJRPP) Unit 3 Combined Cycle – Generator Step-Up Transformers Appendix B
- Response Forms – Addendum 2

JEa PROJECT 2

Each project reference should include the following:

JEa Contact Name: Brian Quarterman

Project PO Issue Date: October 2021

Project Completion Date (Date of Delivery and Energization): Delivery: September 2023 / Energization: 2024

Does this project include the design, fabrication, testing, documentation, delivery, and installation of 400-800MVA GSU Transformer? Yes ☐ No ☒

If no, please explain: This was an order for a 30/40/50MVA transformer for Ribault Substation T2

Description of GSU Transformer and associated Project details if known:

Section 3: Experience of the Manufacturer Building Similar Size Models

Please provide any manufacturer experience in building similar size models:

In addition to the references above, please see the attachment "References List"

Section 4: Transit Model

Please provide a description of your transit model:

Vessel, rail and truck (please see the attachment "Transport and Logistic")

Section 5: Price Adjustment Models & Tarriffs

Please provide a description of your price adjustment model and tarriffs:

Please see attached "Escalation Formula" (price adjustment) and Items 2.4.8, 2.4.9 and 2.45.2 of "1412156246 Solicitation - Section 2 (Contract Terms and Conditions)" with redlines (tariffs)
