

**JEA Awards Agenda**

**June 18, 2026**

**225 North Pearl St., Jacksonville, FL 32202 - Hydrangea Room 1st Floor**

[Teams Meeting Info](#)

**Consent Agenda**

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by **Section 3-101 of the JEA Procurement Code**. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 06/11/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Change Order	B50 HMI Server Replacement and Software Upgrades	Erixon	GE Vernova International LLC	Capital	\$3,351,990.00	\$3,351,990.00	\$892,970.00	\$4,244,960.00	N/A	Project Completion Start Date: 01/15/2026 End Date: 04/30/2027	N
<p>For additional information contact: Jason Behr</p> <p>This award request is for a change order to the existing contract with GE Vernova (GEV) for CT Fleet HMI, Server, Network, Software, and OTArmor cybersecurity upgrades. The original contract was awarded as a single source for the B50 HMI Server Replacement and Software Upgrade project at Brandy Branch Generating Station (BBGS). This change order expands the scope to include HMI upgrades at Greenland Energy Center (GEC) and Kennedy Generating Station (KGS), as well as OTArmor Cybersecurity Management System upgrades at BBGS, GEC, and KGS.</p> <p>In addition to the Distributed Control System (DCS) hardware cabinets, plant operations rely on a network of servers, switches, and HMI's that enable control room operators to monitor and operate the generating units through GEV's proprietary software platform. The existing HMI and server infrastructure utilizes Microsoft Windows operating systems that are approaching end-of-life status. Windows 10 LTSB support will end in October 2026, and the network switches supporting these systems will reach end-of-support during the same timeframe. As these assets are classified as low-impact NERC-CIP systems, maintaining supported hardware and software is essential to ensure continued cybersecurity protection, regulatory compliance, and reliable plant operations.</p> <p>The CT fleet utilizes the GE Vernova/Nexus Controls Mark VIe Distributed Control System to operate plant equipment. GE Vernova/Nexus Controls is the original equipment manufacturer (OEM) and sole provider of the proprietary hardware, software, and engineering services required for these upgrades. Executing this work through the OEM ensures system compatibility, maintains operational reliability, and supports adherence to cybersecurity best practices and NERC-CIP compliance requirements.</p> <p>The proposed pricing is consistent with the recently approved BBGS B50 HMI and server upgrade project when evaluated on a unit-cost basis. The work will modernize the server and HMI infrastructure at GEC and KGS, establish a supported platform for future Microsoft operating system updates, and enhance the cybersecurity posture of the CT fleet through OTArmor system upgrades. This effort is a key component of the broader fleet-wide strategy to maintain current, secure, and reliable control system infrastructure across multiple generating stations.</p>												
3	Contract Increase	1411543446 Grit, Sludge, Cake and Waste Hauling for Buckman WRF	Vu	Synagro South, LLC H&H Liquid Sludge Disposal, Inc.	O&M	\$9,500,000.00	\$5,740,289.44 \$3,294,233.76	\$3,380,850.00 \$3,822,500.00	Synagro South, LLC \$9,459,224.44 H&H Liquid Sludge Disposal, Inc. \$7,498,983.76	10/28/2025 - \$338,085.00 10/28/2025 - \$382,250.00	Five (5) Years w/Two (2) 1-Yr. Renewals Start Date 04/25/2024 End Date 04/24/2029	N
<p>Last Awarded: 10/28/2025 For more information contact: David King</p> <p>This contract increase request is for sludge hauling, and is required due to higher-than-anticipated biosolids production at the Buckman Water Reclamation Facility (WRF). Elevated loading to the treatment process has resulted in a greater volume of solids being generated, thereby increasing the need for timely removal and disposal services. The dryer responsible for the final treatment of the biosolids has also had extensive downtime resulting in increased hauling needs.</p> <p>Because biosolids production has risen, both the frequency and volume of sludge hauling necessary to maintain compliant and efficient plant operations have correspondingly increased. The current contract amounts were established using historical hauling volumes and is no longer sufficient to support the additional services now required.</p> <p>Augmenting the contract funding is essential to ensure uninterrupted sludge removal services, maintain regulatory compliance, and support ongoing facility operations as influent loading and biosolids generation continue to trend upward.</p> <p>The current contract hauling rates, the current projected volumes, and contractor availability, were used to determine the contract increase amounts.</p>												
4	Contract Increase	1411877848 Electrical General Contractor Services	Erixon	Cogburn Bros, Inc.	O&M	\$309,040.13	\$205,300.00	\$635,944.19	\$841,244.19	12/26/2025 - Renewal Only	One (1) Year w/Two (2) 1-Yr Renewals Start: 04/01/2025 End: 03/31/2027	N
<p>Last awarded: For additional information contact: Darriel Brown</p> <p>This contract increase request is for a switch replacement project at a pump station located at NAS Jacksonville to be completed using the electrical general contracting contract with Cogburn. The scope includes demolition of existing electrical infrastructure and unused conduits, installation of new conduit and wiring per the provided riser diagram, and new lighting within the electrical room. The scope also includes furnishing and installing multiple major electrical components, such as safety switches, disconnects, power and lighting panels with surge protection, a transformer, an automatic transfer switch, and required junction boxes.</p> <p>The contract pricing was used to create the quote for this work, and the price was reviewed by JEA and NAS Jacksonville and deemed reasonable.</p>												
5	Contract Increase	159-18 Engineering Services for the East Grid - Pump Station Upgrade Program	Zammataro	Wright-Pierce Inc.	Capital	\$379,000.00	\$374,066.00	\$2,381,519.00	\$3,203,346.80	01/24/2022 - \$45,650.99 09/20/2023 - \$122,926.00 11/08/2023 - \$45,000.00 07/18/2024 - \$38,929.38 05/12/2025 - \$47,159.00 07/01/2025 - \$148,096.43	Project Completion Start: 10/01/2019 End: 05/24/2028	Y Smith Surveying Group (Survey) - \$2,620.00
<p>Last awarded: 07/18/2024 For additional information contact: Victoria Holloway</p> <p>This contract increase request is for additional professional engineering services for the Arlington East 8331 Princeton Square Boulevard Pump Station Upgrade project, which is part of the East Grid Pump Station Upgrade Program and previously put on hold. Due to stopping and restarting this project, changing JEA electrical standards, updating rates, and adding services during construction, an increase was needed in the engineering fees. These services include evaluating cost saving measures and to reevaluate the August 2024 30% design, including the JEA 2026 electrical standards, 90% design phase, 100% design phase, permitting, permanent easement, bidding services, services during construction, substantial completion, final completion, record drawings, and project certification for the project.</p> <p>The hourly rates used for this amendment are consistent with the historical contract rates, and the overall fee for this has been reviewed by the JEA project staff and deemed reasonable compared to past projects.</p>												
6	Contract Increase	1411799447 CCNA Survey Services for Transmission/Distribution and Substation Projects	Erixon	Surveying and Mapping, LLC	Capital	\$824,160.00	\$824,160.00	\$326,186.50	\$1,325,346.50	04/02/2026 - \$175,000.00	Three (3) Years w/Two (2) 1-Yr. Renewals Start Date: 02/03/2025 End Date: 02/02/2028	Y Smith Surveying Group, LLC - 5%
<p>For additional information contact: Jason Behr</p> <p>This award request is a contract increase request for survey services for transmission, distribution, and substation projects, including aerial LiDAR, digital orthophotography for use in PLS-CAD, terrestrial LiDAR for substation 3D modeling, and SUE investigation, supporting capital projects engineered either in-house or by external consultants.</p> <p>This increase is being requested to support several new projects that have emerged since the original contract award. At the time the contract was awarded, funding was established only for the projects that had been identified and approved, with the understanding that additional funding requests would be brought back to the Awards Committee as new project needs developed. The primary driver for this increase is the need to initiate surveying activities the Circuit 696 UG 69kV Reconnector Project ahead of engineering design in order to maintain project schedules and meet required in-service dates. In addition, the requested increase includes funding for several smaller, budgetary projects that may require surveying services as they advance. No contract rate increases are associated with this award request, as the rates established under the original award remain unchanged and continue to be in effect.</p>												

**Consent Agenda Action**

<b>Committee Members in Attendance</b>	<b>Names</b>	
Motion by:		
Second By:		
Committee Decision		

**Regular Agenda**

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action
1	Contract Increase	1410805246 Mandarin Water Reclaim Facility Sludge Holding Tanks Rehab	Zammataro	Ferreira Construction Southern Division, Inc.	\$1,771,570.00	\$1,800,000.00	\$2,798,415.75	\$5,351,835.75	08/14/2025 - \$781,850.00	Project Completion Start: 07/30/2024 End: 09/30/2026	N	<p><b>Motion by:</b></p> <p>_____</p> <p><b>Second by:</b></p> <p>_____</p> <p><b>Committee Decision:</b></p> <p>_____</p>
<p>Last Awarded: 8/14/2025 For more information contact: David King</p> <p>This contract increase request is to cover additional tank cleaning services and to support the conversion of the temporary Aquastore tank into a permanent storage asset. These cost increases are the result of conditions that were not identifiable prior to work commencement.</p> <p>During tank cleaning, unforeseen grit and solids accumulation has been discovered, resulting in significantly higher sludge removal volumes than estimated. A total of 324,224 gallons of sludge needs to be removed, approximately 3.8 times the original estimate of 84,800 gallons. This variance has resulted in an additional cost of \$718,272.00, calculated based on 239,424 gallons of excess sludge at the contractual unit rate of \$3.00 per gallon.</p> <p>Additional rehabilitation and repair needs for the existing tanks resulted in a cost increase of \$10,798.00, and to convert the temporary Aquastore tank into a permanent storage tank, construction costs totaling an additional \$1,042,500.00 are required.</p> <p>The fees for this amendment were reviewed by the business unit and procurement and deemed reasonable compared to previous projects.</p> <p><b>DISCUSSION/ACTION:</b> <b>DISCUSSION/ACTION PARTICIPANTS:</b></p>												
2	Request for Proposals (RFP)	1412137247 RFP JEA Fleet Services Heavy-Duty Vehicles Maintenance & Repair	Phillips	<p>Cumberland International Trucks</p> <p>Tom Nehl Jacksonville South</p> <p>Ring Power Corporation</p> <p>Kenworth of Jacksonville Inc.</p>	<p>\$3,687,022.40</p> <p>\$1,971,905.43</p> <p>\$423,509.33</p> <p>\$305,335.53</p>	\$6,556,577.00	N/A	\$6,387,772.69	N/A	Three (3) Years w/Two (2) 1-Yr. Renewals Start Date: 07/01/2026 End Date: 06/30/2029	N	<p><b>Motion by:</b></p> <p>_____</p> <p><b>Second by:</b></p> <p>_____</p> <p><b>Committee Decision:</b></p> <p>_____</p>
<p>Advertised: 04/01/2026 Optional Pre-Response Meeting: 04/14/2026, Four (4) Attendees Bids Opened: 04/28/2026</p> <p>Four (4) Responses Received:</p> <p>Tom Nehl Jacksonville South - \$4,395,400.03 Kenworth of Jacksonville Inc.- \$6,142,004.51 Cumberland International Trucks- \$6,351,304.96 Ring Power Corporation- \$8,158,677.82</p> <p>For additional information contact: Danielle Crawford</p> <p>This award request is for JEA Fleet Service Heavy-Duty Vehicles Maintenance and Repair Services, including preventative and corrective maintenance, road calls, and ad-hoc services across four categories (Freightliner, International, Other, Ad Hoc).</p> <p>Tom Nehl was the lowest bidder but only submitted pricing for the Freightliner category. Based on evaluation rankings and the multi-award structure, Cumberland International Trucks ranked highest in all categories and will receive at least 51% of each category.</p> <p>Award percentages/amounts per category: Freightliner: Cumberland 51% (\$2,052,391.37), Tom Nehl 49% (\$1,971,905.43). International: Cumberland 75% (\$1,341,432.26), Ring Power 15% (\$268,286.45), Kenworth 10% (\$178,857.64). Other: Cumberland 51% (\$276,909.95), Ring Power 27% (\$146,599.38), Kenworth 22% (\$119,451.35). Ad Hoc: Cumberland 51% (\$16,288.82), Ring Power 27% (\$8,623.49), Kenworth 22% (\$7,026.55).</p> <p>The total recommended award is \$6,387,772.69, which aligns with the current annual budget for heavy-duty services and is \$168,804.31 below the projected contract spend based on the proposed rates. The submitted pricing was evaluated against the incumbent contract rates and determined to be fair and reasonable based on competitive market pricing, historical pricing trends, and applicable Producer Price Index (PPI) increases.</p> <p><b>DISCUSSION/ACTION:</b> <b>DISCUSSION/ACTION PARTICIPANTS:</b></p>												

**Consent and Regular Agenda Signatures**

<b>Budget</b>	<b>Name/Title</b> _____
<b>Awards Chairman</b>	<b>Name/Title</b> _____
<b>Procurement</b>	<b>Name/Title</b> _____
<b>Legal</b>	<b>Name/Title</b> _____