

Welcome to the

JEA Awards Meeting

March 12 2026, 10:00 AM EST

You have been joined to the meeting with your **audio muted** by default.

At the designated public comment time we will provide opportunity for you to unmute to speak.

During the meeting, public comments received via e-mail regarding any matter on the agenda for consideration will be read out. Per the Public Notice Agenda posted on JEA.com, public comments by e-mail must be received no later than 9:00 a.m. on the day of the meeting to be read during the public comment portion of the meeting.

Please contact **Aileen Cruz-Ruben** by telephone at **(904) 776-1911** or by email at **cruza@jea.com** if you experience any technical difficulties during the meeting.

JEA Awards Agenda
March 12, 2026
225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor

[Teams Meeting Info](#)

Consent Agenda

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by Section 3-101 of the JEA Procurement Code. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected Start Date - End Date)	JSEB Participation (Y/N) If Y, then list company name(s) (% S - awarded)
1	Minutes	Minutes from 03/05/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Invitation for Bid (IFB)	1412097247 Electric Biomass Screen Separator	Erixon	RPM Crushers & Screens, LLC dba RPM Equipment Sales & Rentals	Capital	\$450,000.00	\$510,930.00	N/A	\$510,930.00	N/A	One-Time Purchase Start Date: 03/13/2026 End Date: 08/31/2026	N
<p>Advertised: 01/09/2026 No Pre-Bid Meeting Opened: 02/11/2026 Four (4) Bids Received: -RPM Crushers & Screens, LLC dba RPM Equipment Sales & Rentals - \$510,930.00 -Technology International, Inc. - \$514,000.00 -Edge Innovate - \$555,750.00 -Process Equipment, Inc. dba Process Barron - \$1,349,040.00</p> <p>For additional information contact: Victoria Holloway</p> <p>This award request is for the purchase of one (1) electric Trommel Screener System for use at the Northside Generating Station (NSGS) to process biomass fuel (tree mulch) for Units 1 and 2 Circulating Fluidized Bed (CFB) boilers. Oversized material greater than three (3) inches, including logs and occasional stumps, has been received in supplier deliveries and has caused damage to feed screws and downstream conveying equipment. Evaluation of both vibratory and Trommel screening units determined that the Trommel screener provides the most effective separation of oversized material, protecting equipment and improving operational reliability.</p> <p>Budget estimate for this project was \$450,000. The lowest responsive bid received, in the amount of \$510,930, is 13.54% higher than the estimate. The variance is attributed to current market conditions and increases in equipment, material, and manufacturing costs since the estimate was originally developed. The Business Unit has reviewed the pricing and determined it to be fair and reasonable given the overall proximity of bids submitted.</p>												
3	Contract Increase	1411020446 Electric System Planning Future Needs Studies	Erixon	Burns & McDonnell Engineering Company, Inc.	O&M	\$5,700,000.00	\$5,700,000.00	\$1,200,000.00	\$6,900,000.00	N/A	Five (5) Years w/Two (2) 1-Yr. Renewals Start Date: 04/07/2023 End Date: 04/06/2028	N
<p>Originally Awarded: 03/30/2023 For additional information contact: Jason Behr</p> <p>This contract increase request is for the Electric System Planning Future Needs Study. The original solicitation established a contract vehicle to support both long-term strategic planning initiatives and ongoing operational and regulatory studies on an as-needed basis, and the consultant was competitively selected to perform this work. Funding for the Integrated System Plan (ISP) and related system planning efforts has since been approved for execution beginning this fiscal year; however, the current contract authorization limit is insufficient to accommodate the approved scope of work. Increasing the contract limit will align the authorization with the approved budget and allow the planned work to proceed without interruption.</p> <p>The need for additional funding is primarily driven by the scale and complexity of the ISP initiative and the continued demand for operational studies. The ISP requires substantially more detailed analysis than originally estimated to deliver actionable outcomes such as infrastructure siting, real estate acquisition priorities, and equipment procurement schedules. Work includes developing transferable load forecasting methodologies for internal use, performing detailed GIS-based build-out modeling across approximately 93,000 developable acres and multiple growth corridors, integrating grid modernization considerations (such as distributed energy resources and EV infrastructure) into traditional planning, and coordinating cross-functional planning efforts with real estate and other departments. In addition, JEA continues to require NERC compliance studies, interconnection analyses, and other transmission and distribution studies necessary to maintain system reliability and regulatory compliance. Together, these efforts exceed the current contract authorization, making the increase necessary to support the approved work program.</p> <p>There have been no rate increases beyond the annual Consumer Price Index (CPI) permitted under the terms of the contract.</p>												
4	Contract Increase	141052147 Insulation & Lagging Services for JEA	Erixon	UNITHERM INC	O&M, Capital	\$943,255.00	\$943,255.00	\$3,563,000.00	\$4,506,255.00	0	Five (5) Years w/Two (2) 1-Yr. Renewals Start Date: 07/30/2022 End Date: 07/29/2027	N
<p>Originally Awarded: 06/23/2022 For additional information contact: Jason Behr</p> <p>This contract increase request is for Insulation and Lagging Services for JEA. The need for additional funding is due to a higher volume of O&M and Capital project work than originally projected when the contract was awarded in 2022. Based on historical maintenance spending and anticipated capital projects, this increase is expected to support the remaining term of the contract.</p> <p>The scope of work includes providing all materials, labor, equipment, supervision, transportation, and disposal necessary to perform lagging and insulation services. Services include the installation, repair, maintenance, and replacement of insulation and lagging systems on piping, equipment, and associated components to support operational, maintenance, and reliability needs.</p> <p>There have been no rate increases beyond the annual Consumer Price Index (CPI) permitted under the terms of the contract.</p>												

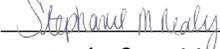
Consent Agenda Action

Committee Members in Attendance	Names	Ted Phillips, Garry Baker, Jordan Pope
Motion by:	Jordan Pope	
Second By:	Garry Baker	
Committee Decision	Approved award items 1,2 and 4 - Award item 3 is deferred	

Regular Agenda

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% - awarded)	Action
1	Single Source	Single Source to Schweitzer Engineering Laboratories, Inc. and affiliate SEL Engineering Services, Inc.	Erixton	Schweitzer Engineering Laboratories, Inc. and affiliate SEL Engineering Services, Inc.	\$4,506,532.83	\$4,506,532.83	N/A	\$4,506,532.83	N/A	Three (3) Years w/Two (2) 1-Yr. Renewals Start Date: 03/26/2026 End Date: 03/25/2029	N	<p>Motion by: Garry Baker</p> <p>Second by: Jordan Pope</p> <p>Committee Decision: Approved</p>
<p>For additional information contact: Lynn Rix</p> <p>This award request secures the supply of standardized relays, control components, and technical services for JEA's Transmission and Distribution substations. Since 1993, JEA has standardized on Schweitzer Engineering Laboratories (SEL) equipment; this agreement continues that partnership to support both capital and maintenance projects. Specifically, JEA will upgrade legacy electromagnetic and first-generation relays to current SEL models to ensure NERC/FERC compliance and enhance overall grid reliability. Beyond equipment supply, the contract allows JEA to access ad-hoc engineering services, including equipment design and system integration.</p> <p>The newly quoted pricing reflects a 20% increase over 2020 contract rates, averaging a reasonable 4% annual adjustment. The total award amount is based on a three-year forecast of substation project requirements, including eight (8) new substations.</p> <p>DISCUSSION/ACTION: Ted Phillips asked for clarification on why this is a Single Source. Ryan Heaton explained that SEL is justified as a single-source award because their relay technology has been the accepted system standard since 1993, and the equipment is already deeply integrated into existing operations. Changing suppliers now would require altering established relay philosophies and would introduce significant performance and reliability risks. He emphasized SEL's strong responsiveness, reliable supply chain, and consistent performance over decades.</p> <p>DISCUSSION/ACTION PARTICIPANTS: Ted Phillips, Ryan Heaton</p>												

Consent and Regular Agenda Signatures

Budget	Name/Title	
Awards Chairman	Name/Title	
Procurement	Name/Title	
Legal	Name/Title	

JEA Awards Agenda
March 5, 2026
225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor

[Teams Meeting Info](#)

Consent Agenda

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. **All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief.** The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by **Section 3-101 of the JEA Procurement Code**. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 02/26/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Invitation for Bid (IFB)	1412104446 (IFB) JEA Point Meadows Circuits 233, 234, & 235 Additions	Erixon	HEART UTILITIES OF JACKSONVILLE INC.	Capital	\$1,014,632.61	\$1,012,825.00	N/A	\$1,012,825.00	N/A	Project Completion Start Date: 04/01/2026 End Date: 09/30/2026	N
<p>Advised: 01/23/2026 Opened: 02/24/2026 Five (5) Bids Received: Heart Utilities - \$1,012,825.00 SPE Utility - \$1,109,790.00 The Fabul Company - \$1,489,021.28 Henkelis & McCoy - \$1,604,427.00 C&C Powerline - \$1,796,923.70</p> <p>For additional information contact: Jason Behr</p> <p>This award request is for the JEA Point Meadows Circuits 233, 234, and 235 construction services associated with the installation of a manhole and conduit system. The contractor will be responsible for furnishing all labor, supervision, equipment, and materials (except as otherwise specified) necessary to complete the work within the established project schedule and in full compliance with the issued plans and technical specifications.</p> <p>The budget estimate for this project was \$1,014,632.61. The lowest responsive bid was received slightly below the budgeted amount and has been reviewed and determined to be fair and reasonable.</p>												
3	Contract Increase	1410831646 Progressive Design-Build Services for the Arlington East WRF Biosolids Force-main	Zammataro	T B Landmark Construction, Inc.	Capital	\$3,850,000.00	\$3,703,261.02	\$1,781,717.20	\$5,583,897.95	03/10/2025 - \$98,919.73	Project Completion Start: 04/13/2023 End: 08/30/2027	Y Four Waters Engineering (Engineering) - \$964,857.97
<p>Last awarded: 04/06/2023 For additional information contact: Victoria Holloway</p> <p>This contract increase request is for Guaranteed Maximum Price package one (GMP 1) of the project. The overall project scope includes the design and construction of a parallel 10-inch force main from University Blvd., at Jacksonville University, a subsaqueous crossing of the St. Johns River to the JEA Kennedy Generating Station site and ending at Talleyrand Ave. This project improves system reliability by introducing a secondary sludge transfer line from the Arlington East WRF to the Buckman WRF. The Overall Proposed Budget (OPB) for this project is \$23,311,590.00.</p> <p>The scope of work for this contract increase covers the early construction needed to get the Arlington East biosolids pipeline project ready, including site clearing, safety measures, traffic control, surveying, and temporary fencing at Jacksonville University, Talleyrand Avenue, and the Kennedy Generating Station. It also includes installing part of the new force main, a temporary water service for construction, drainage and pond changes, a railroad crossing, and restoring roads, sidewalks, and other disturbed areas. The proposal also includes allowances for unknown field conditions and a Phase 2 design fee. A Phase 2 GMP amendment will be brought forward for approval once design efforts reach the appropriate level of completion.</p> <p>This GMP has been reviewed by JEA's owner's adviser, JEA project staff, and procurement and deemed reasonable compared to past projects.</p>												
4	Invitation for Bid (IFB)	1412085046 (IFB) CSU Chains, Buckets, and Sprockets Replacement	Erixon	Forjas Bolivar	Capital	\$1,452,407.00	\$926,308.08	N/A	\$926,308.08	N/A	Project Completion Start Date: 03/19/2026 End Date: 11/06/2026	N
<p>Advised: 01/13/2026 Opened: 02/03/2026 Five (5) Bids Received: CDM Systems, Inc. \$1,460,324.00 Craven Industrial Construction Company \$1,448,556.67 Forjas Bolivar \$926,308.08 Quality Industries of America \$451,781.98 (DQ'd) Yulee Machine Works, LLC. \$2,476,700.00</p> <p>For additional information contact: Lynn Ris</p> <p>This award request is for the procurement of replacement components for the Continuous Ship Unloader (CSU), including upper sprocket segments, bucket and chain assemblies, and associated hardware. The awardee will furnish all specified materials in accordance with required technical specifications and delivery schedules to support JEA's planned maintenance activities. Installation and labor will be performed by JEA personnel; therefore, the scope of this award is limited exclusively to the supply and delivery of the replacement equipment.</p> <p>JEA received strong competition, with five (5) suppliers submitting bids. Forjas Bolivar was determined to be the lowest responsive and responsible bidder, with a total price of \$926,308.08, which includes an estimated tariff. This award represents a cost avoidance of approximately 44% or \$526,098.92, compared to the business estimate of \$1,452,407.00.</p> <p>JEA has previously utilized Forjas Bolivar and has been satisfied with the quality and performance of their products.</p>												
5	Invitation for Bid (IFB)	1412106246 FY27 Generator Replacement for Water/Wastewater	Phillips	ACF Standby Systems LLC	Capital	\$1,500,000.00	\$1,424,150.00	N/A	\$1,424,150.00	N/A	Project Completion Start: 03/19/26 End: 06/01/27	N
<p>Advised: 01/22/2026 Pre-Bid Meeting: 02/02/2026 Opened: 02/24/2026 Four (4) Bids Received: ACF Standby Systems LLC \$1,371,202.00 Zabati Power Systems \$1,735,431.59 Ring Power Corporation \$1,787,100.00 Cummins Sales and Service \$2,424,718.00</p> <p>For additional information contact: Victoria Holloway</p> <p>This award provides for the furnishing, installation, and testing of one self-contained automatic standby emergency generator system. The scope includes diesel generator sets, automatic transfer switches, switchgear, fuel tanks, sound-attenuated enclosures, and all components required for complete and operable installations, including engineered drawings for JEA approval. Several existing generators have been in service approximately 28 years and require replacement to maintain system reliability. Operational changes have also identified the need for additional emergency units at critical locations. JEA is replacing these existing generators on an annual basis as budget allows.</p> <p>The solicitation requested alternate pricing for an additional temporary rental generator during installation. The alternate pricing submitted was evaluated, and JEA decided to also award the alternate item and added it to the award amount. The low bidder was determined by the original total bid price, however, a pricing analysis determined ACF Standby Systems LLC was still the lowest cost bid to JEA when adding the alternate pricing item to the total.</p> <p>The bid is approximately 9% below the estimate and is deemed fair and reasonable based on competitive bidding.</p>												

6	Invitation for Bid (IFB)	1412107846 (IFB) SWERC001 for JEA Inventory FY26 – FY27	Phillips	STUART C IRBY CO WESCO DISTRIBUTION, INC. DBA ENGLEWOOD ELECTRICAL SUPPLY	Capital	\$2,400,516.80	\$1,652,257.00 \$969,300.00	N/A	\$1,652,257.00 \$969,300.00	N/A	One (1) Year Start Date: 03/19/2026 End Date: 03/18/2027	N
	<p>Advised: 01/23/2026 Opened: 2/24/2026 Three (3) Bids Received Stuart C Irby Co - \$2,643,611.20 G & W Electric Co - \$2,598,720.00 Wesco Distribution, Inc., d.b.a. Englewood Electrical Supply - \$2,715,400.00 For additional information contact: John Hernandez</p> <p>This award request is for the purchase of JEA Item SWERC001 to replenish critical inventory. These units are radio-controlled, three-phase switches equipped with three internal voltage sensors. While this procurement originated as a spot buy for 60 units, JEA transitioned to a formal contract structure to improve long-term procurement efficiency. The solicitation was structured to capture both the immediate need and future requirements.</p> <p>The award total of \$2,621,557.00 is split between the spot buy of \$969,300.00 and the contract bid of \$1,652,257.00.</p> <p>The lowest bid represents a 9.21% increase from the 2025 purchase price and is reasonable given the specialized nature of the 38 kV radio controlled switch with integrated voltage sensors and custom alley arm mounting. Material and component costs for high voltage distribution equipment have risen since the last purchase, and the increase is validated by three competitive bids, confirming the current price reflects fair market value.</p> <p>To ensure a comprehensive total cost of ownership evaluation, lead times were factored into the bid analysis using JEA's 9.23% carrying cost. Following this evaluation, Stuart C. Irby Company, LLC was identified as the lowest responsive and responsible bidder for the one-year contract and Wesco Distribution, Inc. dba Englewood Electrical Supply for the spot buy.</p>											
7	Intent to Negotiate (ITN)	1412089046 ITN Distributor Transformer Monitoring System (DTMS)	Erixton	Ubiquita, Inc.	Capital	\$1,200,000.00	\$923,895.00	N/A	\$923,895.00	N/A	Two (2) Years w/Two (2) 1-Yr. Renewals Start Date: 03/19/2026 End Date: 03/18/2028	N
	<p>Advised: 12/22/2025 Opened: 01/13/2026 Two (2) Responses Received Smiltec USA, Inc. \$1,399,500.00 Ubiquita, Inc. \$923,895.00 Public Evaluation Meeting: 01/21/2026 BAFO Public Meeting: 02/25/2026 For additional information contact: Lynn Rix</p> <p>This contract request covers the purchase of 300 Distribution Transformer Monitoring Systems from Ubiquita-the responsive and responsible bidder-over the next two years, including an immediate purchase of 50 units.</p> <p>These advanced devices will be deployed across the JEA network on single-phase and three-phase transformers (pole-mounted, pad-mounted, and submersible) to monitor voltage fluctuations, load imbalances, arc flashes, and potential theft, while providing critical outage detection to enhance overall grid reliability and minimize equipment loss.</p> <p>Negotiations occurred a tiered pricing structure and an enhanced 10-year warranty through a successful Best and Final Offer (BAFO). While this is JEA's first contract for this technology-precluding a direct historical comparison-the award achieves a 26% cost avoidance (\$276,105.00) against the initial \$1,200,000.00 business estimate.</p>											

Consent Agenda Action

Committee Members in Attendance	Names	Kimberlie Wheeler, Jody Brooks, Hai Vu
Motion by:	Jody Brooks	
Second By:	Hai Vu	
Committee Decision	Approved	

Informational Items

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% - awarded)
1	Contract Increase	114-17 Vegetation Management	Erixton	Trees, LLC	\$11,290,560.00	\$11,290,560.00	\$31,222,514.94	\$61,835,799.94			
	<p>This informational item has been added to provide visibility into the actions related to this Contract due to it had previously been awarded through the awards committee; the latest amendment was in excess of \$50,000,000.00 and was approved by the JEA Board on February 24, 2026.</p> <p>Trees, Inc. was originally awarded a contract for vegetation management services on January 11, 2018. The scope of work includes all labor, supervision, materials, tools, equipment, and reporting necessary to perform these services, including mowing, herbicide application, and tree removal and pruning, as required.</p> <p>At the conclusion of the original contract term, JEA exercised a renewal in 2023, which included an increase in authorized funding to support the one-year renewal period. In September 2024, JEA executed an additional contract extension through January 31, 2026. This action was taken in response to significant market pressures including wildfire response demands, storm restoration efforts, and workforce shortages, which made extending the existing contract the most prudent option while a new solicitation was conducted.</p> <p>The solicitation concluded in Fall 2025, resulting in ABC Trees being selected as the primary supplier. This award was approved by the Awards Committee in December 2025. However, during the contracting phase, the selected supplier withdrew and declined to proceed with contract execution. Given that the rates received through the recent solicitation were significantly higher than the current contract rates with Trees, Inc., it is in JEA's best interest to execute a contract extension for two months to allow for continued work with Trees, Inc. while waiting Board approval for Contract Increase and Extension. Negotiated rates for this one (1) year extension are modestly higher than current rates but remain substantially lower than the rates received through the recent solicitation. JEA intends to reissue the procurement as an Invitation to Negotiate, allowing greater flexibility to strategically structure and secure a long-term vegetation management contract with a future vendor.</p> <p>The pricing structure of the contract is as follows: Price per mile: Fixed for the first two years with adjustments based on the Consumer Price Index (CPI) in years three through five. Labor rates: Fixed for the first year with CPI adjustments in years two through five. Equipment rates: Fixed for the first year with adjustments based on a fuel index in years two through five. This adjustment applies to 15% of the unit price for each piece of equipment that uses fuel.</p> <p>Current Project Encumbrance Update: \$50,499,058.81 of \$50,545,239.94 to Trees, LLC, has been encumbered to date.</p>									<p>01/05/2023 - \$6,425,000.00 12/07/2023 - \$7,404,125.00 04/17/2025 - \$3,980,000.00 09/23/2025 - \$1,513,600.00</p>	<p>Five (5) Years w/One (1) - 1 Yr. Renewal Start: 01/31/2018 End: 03/21/2027 No renewals remaining</p>

Consent and Regular Agenda Signatures

Budget	Name/Title	<i>Stephanie M. Nealy</i>
Awards Chairman	Name/Title	<i>Kim Wheeler, VP Operations Support</i>
Procurement	Name/Title	<i>Jim McWilliam</i>
Legal	Name/Title	<i>Paul [Signature]</i>

APPENDIX B – RESPONSE FORM
1412097247 Electric Biomass Screen Separator

Submit the Response electronically as described in the Solicitation.

Company Name: **RPM Equipment Sales & Rentals**

Company's Address: **24710 Sandhill Blvd #802, Punta Gorda, FL 33983**

Phone Number: **833-862-7874** Email Address: **sales@rpmcrushersandscreens.com**

BID SECURITY REQUIREMENTS

None required
 Certified Check or Bond (Five Percent (5%))

TERM OF CONTRACT

One Time Purchase
 Annual Requirements
 Other, Specify

SAMPLE REQUIREMENTS

None required
 Samples required prior to Bid Opening
 Samples may be required subsequent to Bid Opening

SECTION 255.05, FLORIDA STATUTES CONTRACT BOND

None required
 Bond required 100% of Bid Award
 Letter of Credit

QUANTITIES

Quantities indicated are exacting
 Quantities indicated reflect the approximate quantities to be purchased Throughout the Contract period and are subject to fluctuation in accordance with actual requirements.

INSURANCE REQUIREMENTS

Insurance required

PAYMENT DISCOUNTS

1% 20, net 30
 2% 10, net 30
 Other _____
 None Offered

ENTER YOUR RESPONSE	TOTAL RESPONSE PRICE
Total Response Price for 1412097247	\$ \$510,930.00

I have read and understood the Sunshine Law/Public Records clauses contained within this solicitation. I understand that in the absence of a redacted copy my proposal will be disclosed to the public "as-is".

RESPONDENT CERTIFICATION

By submitting this Response, the Respondent certifies that it has read and reviewed all of the documents pertaining to this Solicitation, that the person signing below is an authorized representative of the Responding Company, that the Company is legally authorized to do business in the State of Florida, and that the Company maintains in active status an appropriate contractor's license for the work (if applicable). The Respondent also certifies that it complies with all sections (including but not limited to Conflict of Interest and Ethics) of this Solicitation.

We have received addenda

1 through 1

Keith Kimmerle

2/9/2026

Handwritten Signature of Authorized Officer of Company or Agent Date

Keith Kimmerle - VP of Sales

Printed Name and Title

APPENDIX B – RESPONSE FORM
1412097247 Electric Biomass Screen Separator

THE MINIMUM QUALIFICATIONS SHALL BE SUBMITTED ON THIS FORM. IN ORDER TO BE CONSIDERED A QUALIFIED BIDDER BY JEA YOU MUST MEET THE MINIMUM QUALIFICATIONS LISTED BELOW, AND BE ABLE TO PROVIDE ALL THE SERVICES LISTED IN THIS SOLICITATION.

THE BIDDER MUST COMPLETE THE BIDDER INFORMATION SECTION BELOW AND PROVIDE ANY OTHER INFORMATION OR REFERENCE REQUESTED. THE BIDDER MUST ALSO PROVIDE ANY ATTACHMENTS REQUESTED WITH THIS MINIMUM QUALIFICATIONS FORM.

BIDDER INFORMATION

COMPANY NAME: **RPM Equipment Sales & Rentals**

BUSINESS ADDRESS: **24710 Sandhill Blvd #802**

CITY, STATE, ZIP CODE: **Punta Gorda, FL 33983**

TELEPHONE: **833-862-7874**

FAX: **N/A**

E-MAIL: **sales@rpmcrushersandscreens.com**

PRINT NAME OF AUTHORIZED REPRESENTATIVE: **Keith Kimmerle**

SIGNATURE OF AUTHORIZED REPRESENTATIVE: *Keith Kimmerle*

NAME AND TITLE OF AUTHORIZED REPRESENTATIVE: **VP of Sales**

MINIMUM QUALIFICATIONS:

Bidder shall have the following Minimum Qualifications to be considered eligible to submit a Bid in response to this Solicitation. It is the responsibility of the Bidder to ensure and certify that it meets the Minimum Qualifications stated below. A Bidder not meeting all of the following criteria will have their Bids rejected:

- I. The Respondent is not on the State of Florida Convicted Vendor List, State of Florida’s Suspended Vendor List, The City of Jacksonville’s Disqualified Vendor List, have not had their bidding privileges actively suspended by JEA, been debarred by JEA, or have had a contract with JEA terminated for default within the last two (2) years.
- II. The Respondent shall comply with the technical and commercial specifications for this solicitation.
- III. The Respondent must provide three (3) references on the Minimum Qualification Form for organizations to which they have previously Electric Biomass Screen Separator.
- IV. The Respondent must minimum and maximum output based on the biomass specified.

APPENDIX B – RESPONSE FORM
1412097247 Electric Biomass Screen Separator

- V. The Respondent must provide operator and maintenance manuals, 3 sets.
- VI. The Respondent must provide a 1-year limited warranty, parts and labor.
- VII. The Respondent must confirm 480/3/60 electric configuration.
- VIII. The Respondent must provide screen layout drawings (3" → 2½").
- IX. The Respondent must confirm 16 ft minimum fines stockpile height.
- X. The Respondent must confirm 150–180° radial rotation.
- XI. The Respondent must confirm remote control w/ LCD.

1. REFERENCE

Reference Name: Charles Phelps
Reference Phone Number: 904-531-8360
Reference Company Name: JEA
Address of Work: 4 William Ostner Rd, Jacksonville, FL 32226
Reference E-Mail Address: phelcr@jea.com
Dates of Work: 8/1/25-Present
Contract value: \$207,000

2. REFERENCE

Reference Name: Johnny Sweat
Reference Phone Number: 904-796-9059
Reference Company Name: Chemours
Address of Work: 5223 Treat Rd, Starke, FL 32091
Reference E-Mail Address: Jonathan.sweat1@chemours.com
Dates of Work: 11/14/25-Present
Contract value: \$70,000

3. REFERENCE

Reference Name: Mike Morea
Reference Phone Number: 386-931-4092
Reference Company Name: A Morea Group LLC
Address of Work: 2696 Old Kings Rd S, Flagler Beach, FL 32136
Reference E-Mail Address: nancy.morea@amoreagroup.com
Dates of Work: 1/26/26-Present
Contract value: \$97,000

APPENDIX B – RESPONSE FORM
1412097247 Electric Biomass Screen Separator



CONFLICT OF INTEREST DISCLOSURE FORM

*Disclosing a potential conflict of interest does not disqualify vendors. In the event vendors do not disclose potential conflicts of interest, and they are detected by JEA, vendor may be **disqualified** from doing business with JEA.*

Questions about this form? Contact (JEA, Buyer)

JEA Bid/Solicitation/Contract Number: 1412097247	Name of JEA Employee(s) Working on Vendor's Current Contract(s) with JEA:
Vendor Name: RPM Equipment Sales & Rentals	Vendor Phone: 833-862-7874
Vendor's Authorized Representative Name and Title: Keith Kimmerle VP of Sales	Authorized Representative's Phone: 561-913-5853
NAME(S) OF JEA EMPLOYEE(S) / PUBLIC OFFICER(S) WITH POTENTIAL CONFLICT OF INTEREST	
Name of JEA public officer(s), employee(s), or relatives with whom there may be a potential conflict of interest. If more than five, attach a second form.	Relationship of JEA public officer(s)/employee(s) and/or relative(s) to vendor's company from list above (e.g. 1(a), 2, etc.). Please list all that apply:
1.	
2.	
3.	
4.	
5.	
<p><input checked="" type="checkbox"/> Vendor has no conflict of interest to report.</p> <p><input checked="" type="checkbox"/> Vendor hereby declares it has not and will not provide gifts or hospitality of any dollar value or any other gratuities to any JEA officer or employee to obtain or maintain a contract.</p> <p><input checked="" type="checkbox"/> I certify that this Conflict-of-Interest Disclosure has been examined by me and that its contents are true and correct to my knowledge and belief and I have the authority to so certify on behalf of the Vendor.</p> <p>Vendor's Authorized Representative Signature: Keith Kimmerle Date: 2/9/2026</p>	

APPENDIX B – RESPONSE FORM
1412097247 Electric Biomass Screen Separator

FOR JEA USE ONLY IF CONFLICT NOTED
This form has been reviewed by:

Name of JEA Ethics Officer:	Signature:	Date:
Note:		



RPM EQUIPMENT

PROPOSAL

Presented to: Jea

Victoria Holloway
Jason Behr

Proposal by: David Todd

• BASE SPECIFICATION for T628re
Award #2 - Supporting Documents 03/12/2026

- S029508-CP01
- Hydraulic Oil AW46
- No Tipping Grid
- Chain Drive Drum
- Oversized and Radial Fines Conveyor
- Standard Drum
- No Spare Drum
- Single Wheels on Tri Axle
- Standard Chassis
- 1 Manual Supplied
- English language
- ANSI Decals

➤ SELECTED OPTIONS for T628re

- S029508-CP01
- Electric Drive with Control Panel, Hydraulic Power Unit, 60Hz, 460V
- Variable Speed Start Stop Feeder With Wireless Remote
- HD Square Mesh Screen Stainless Steel, 76mm / 3"
- HD Square Mesh Screen ,Stainless Steel, 76mm / 3"
- HD Square Mesh Screen, Stainless Steel, 76mm / 3"
- HD Square Mesh Screen, Stainless Steel76mm / 2 1/2"
- HD Square Mesh Screen, Stainless Steel76mm / 2 1/2"
- Safety Beacon Lights
- Upper walkway with handrails, toe kicks and access ladder to aid in servicing and changing the screen panels"



QUOTE

DATE OF PROPOSAL: 2/ 6/ 2026

DESCRIPTION	UNIT PRICE	QTY	TOTAL
McCloskey T628RE <ul style="list-style-type: none">• Year:2026• Hours:New• Serial:N/A <p>➤ Factory Build time 14-20 weeks</p>	\$510,930.00	1	\$510,930.00

Event ID 1412097247-Electric Biomass Screen Separator

Notification Addendum Feb 11-2026 Due By 12:00 Noon

Attn:
Victoria Holloway -Hollvi@Jea.com
Jason Behr -Behrjv@jea.com

SALES AGREEMENT

Company: RPM EQUIPMENT	Company:
Title	Title
Date	Date

**RPM Crushers & Screens,LLC // DBA: RPM EQUIPMENT
STANDARD TERMS & CONDITIONS OF SALE**

1. **OFFER:** This document is an offer by RPM Crushers & Screens,LLC // DBA: RPM Equipment // DBA: RPM EQUIPMENT to sell to the purchaser to which this offer is addressed ("Buyer") the products and/or services described more particularly on the face hereof and/or on the attached Exhibits, if applicable, subject to the terms and conditions set forth herein. This document is not an acceptance of any offer made by Buyer; and RPM Gushers & Screens,LLC // DBA: RPM Equipment hereby objects to any additional or different terms which may be contained in any of Buyer's purchase order, acknowledgment or other forms, or in any other communication heretofore or hereafter received from Buyer. This offer expires 10 days from its date, unless goods are subsequently shipped by RPM Crushers & Screens,LLC // DBA: RPM Equipment and accepted by Buyer.

2. **PRICE AND PAYMENT:** The prices for the goods covered by this offer are RPM Crushers & Screens,LLC // DBA: RPM Equipment prices for such goods and/or services with (1) the limited Warranty set forth in this document and in Exhibit A, and (2) the Liability Limitations, set forth in this document and in Exhibit A, including the disclaimer of negligence, strict liability and other tort liability, enforceable against Buyer. If Buyer desires for RPM Crushers & Screens,LLC // DBA: RPM Equipment to provide a greater or additional warranty and/or to be liable for some or all of the matters disclaimed, then Buyer must notify RPM Crushers & Screens,LLC // DBA: RPM Equipment before Buyer accepts (or is deemed to accept) this offer, in which event RPM Crushers & Screens,LLC // DBA: RPM Equipment will amend this offer to reflect higher sales prices reasonably compensating RPM Crushers & Screens,LLC // DBA: RPM Equipment for assuming that additional exposure. In the absence of such a notification, by accepting this offer Buyer is accepting such limitations and disclaimers in exchange for the lower prices set forth herein.

RPM Crushers & Screens,LLC // DBA: RPM Equipment reserves the right to adjust the purchase price to reflect additional costs incurred by RPM Crushers & Screens,LLC // DBA: RPM Equipment resulting from or in connection with any changes made by Buyer, including, but not limited to, costs incurred as a result of a shipment delay caused by Buyer, overtime work authorized by Buyer, and special packing, painting or engineering costs in excess of that customarily incurred by RPM Crushers & Screens,LLC // DBA: RPM Equipment No penalties, discounts, or reductions in price shall be permitted unless expressly agreed to in writing by RPM Crushers & Screens,LLC // DBA: RPM Equipment ALL ORDERS ARE SUBJECT TO CREDIT APPROVAL. Unless otherwise stated, this price does not include any services of a RPM Crushers & Screens,LLC // DBA: RPM Equipment representative to assist in the installation, inspection or start-up of the equipment. Payment is due upon Buyer's receipt of RPM Crushers & Screens,LLC // DBA: RPM Equipment's invoice, unless RPM Crushers & Screens,LLC // DBA: RPM Equipment requires payment in advance, or unless stated otherwise in writing. RPM Crushers & Screens,LLC // DBA: RPM Equipment . may invoice Buyer when the products are ready for shipment, whether or not such shipment is delayed by Buyer.

Invoices not paid in full on their due date shall be subject to a delinquency charge at the rate of 1.5% per month or at the highest rate permitted by applicable law if such rate is lower.

3. **DELIVERY AND DELAY:** All quoted delivery dates and/or periods are approximate. Without limiting the foregoing, RPM Crushers & Screens,LLC // DBA: RPM Equipment shall not be liable for any damage as a result of any delay due to any cause beyond RPM Crushers & Screens reasonable control, including but not limited to, any act of God, act of Buyer, embargo or other governmental act, regulation or request, fire, accident, strike, slowdown, war, riot, delay in transportation, delayed delivery by suppliers, and inability to obtain necessary labor and materials. In the event of any such delay, the date of delivery shall be extended for a period equal to the time lost by reason of the delay.

4. **CANCELLATION OR SUSPENSION:** Cancellation or suspension by Buyer will only be accepted on terms indemnifying RPM Crushers & Screens,LLC // DBA: RPM Equipment against loss. All payments are nonrefundable. Unless otherwise agreed, the minimum cancellation or suspension charge shall be 15% of the sales price of the equipment canceled or suspended.

5. **SHIPMENT:** Unless otherwise set forth on the face hereof or in Exhibit B for international, all shipments are F.O.B. RPM Crushers & Screens LLC facility or other loading point, and regardless of shipping terms or freight payment, all risk of loss or damage in transit shall be borne by Buyer. Any freight allowances applicable to the quotation are contained herein. For all warranty replacement parts, freight shall be prepaid at the reasonable commercial rate. If shipment as originally specified is delayed by Buyer, RPM Crushers & Screens,LLC // DBA: RPM Equipment reserves the right to invoice for and store the products at Buyer's risk and expense.

6. **Acceptance; Non-Conforming Equipment; Sole Remedy.** Purchaser agrees to accept all Equipment upon delivery to Purchaser where the Equipment is in material conformity with RPM Crushers & Screens,LLC // DBA: RPM Equipment or the applicable manufacturer's published description or specifications of such Equipment. In any event, Equipment shall be deemed automatically, irrevocably and conclusively accepted without defects when Purchaser has had possession of the Equipment for five (5) days and has failed to notify RPM Crushers & Screens,LLC // DBA: RPM Equipment that the Equipment has been rejected and the reasons for such rejection. Purchaser's sole remedy hereunder for RPM Crushers & Screens,LLC // DBA: RPM Equipment failure to deliver Equipment in material conformity with applicable published description or specifications of such Equipment shall be, at RPM Crushers & Screens,LLC // DBA: RPM Equipment option, the replacement of such non-conforming Equipment with conforming Equipment, or refund of the applicable purchase price paid therefore

7. **Equipment Warranties.** Some Equipment may come with limited warranties. Purchaser may obtain a copy of the applicable equipment warranty by contacting RPM Crushers & Screens,LLC // DBA: RPM Equipment . EXCEPT FOR THE AFOREMENTIONED LIMITED WARRANTIES OF VARIOUS EQUIPMENT, TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE LAW, RPM Crushers & Screens,LLC // DBA: RPM Equipment DISCLAIMS ANY AND ALL REPRESENTATIONS AND WARRANTIES, WHETHER ORAL OR WRITTEN, EXPRESS OR IMPLIED, INCLUDING (WITHOUT LIMITATION) ANY IMPLIED WARRANTIES AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE WITH RESPECT TO THE EQUIPMENT.

8. **Indemnification.** Purchaser shall indemnify, defend and hold RPM Crushers & Screens,LLC // DBA: RPM Equipment harmless from any and all liabilities, claims, demands, causes of action, or suits of whatever nature including, but not limited to, attorneys' fees and litigation expenses, arising from any: (a) breach by Purchaser of any representation or covenant made by Purchaser under this Agreement; (b) breach by Purchaser of any provision of this Agreement; (c) failure of Purchaser to comply with applicable environmental, health and safety laws; and (d) any use by Purchaser or third parties of the Equipment sold to Purchaser. Notwithstanding the foregoing, Purchaser shall not be liable to RPM Crushers & Screens,LLC // DBA: RPM Equipment for any portion of such liabilities that result from RPM Crushers & Screens,LLC // DBA: RPM Equipment fraud, bad faith, or willful misconduct.

9. **PATENTS, COPYRIGHTS AND TRADEMARKS:** IN NO EVENT SHALL RPM Crushers & Screens,LLC // DBA: RPM Equipment BE LIABLE FOR CONSEQUENTIAL OR INCIDENTAL DAMAGES ATTRIBUTABLE TO AN INFRINGEMENT

10. **MANUFACTURING DEVICES AND TECHNICAL INFORMATION:** Unless otherwise agreed, all manufacturing devices, designs, data or other technical information relating to an order shall remain the property of RPM Crushers & Screens,LLC // DBA: RPM Equipment and shall be treated as confidential information. No use or disclosure of such devices, designs, data or technical information, or any design or production techniques revealed thereby, shall be made without the express written consent of RPM Crushers & Screens,LLC // DBA: RPM Equipment

SALES AGREEMENT

11. SAFETY DEVICES: The products are provided with only those safety devices identified herein. IT IS THE RESPONSIBILITY OF BUYER TO FURNISH ALL OTHER SAFETY DEVICES REQUIRED BY APPLICABLE LAW OR DESIRED BY BUYER.
12. TAXES AND OTHER CHARGES: Any manufacturer's tax, occupation tax, use tax, sales tax, excise tax, duty, custom, inspection or testing fee, or any other tax, fee or charge of any nature whatsoever imposed by any governmental authority, on or measured by the transaction between RPM Crushers & Screens,LLC // DBA: RPM Equipment . and Buyer shall be paid by the Buyer in addition to the prices quoted or invoiced. In the event RPM Crushers & Screens,LLC // DBA: RPM Equipment is required to pay any such tax, fee or charge, the Buyer shall reimburse RPM Crushers & Screens,LLC // DBA: RPM Equipment therefore on demand.
13. PERMITS: Buyer shall provide and pay for all permits and licenses required for the completion of installation and operation.
14. FOUNDATIONS: Approximate equipment static and dynamic reactions at foundation locations will be furnished to Buyer upon request. However, due to variations in local conditions, Buyer shall be solely responsible for foundations and their construction. Any foundation plans furnished by RPM Crushers & Screens,LLC // DBA: RPM Equipment shall be considered as examples only, and RPM Crushers & Screens,LLC // DBA: RPM Equipment assumes no responsibility for foundation adequacy or for any direct or indirect damages whatsoever incurred as a result of inadequate foundations or reactions to foundations of products sold hereunder.
15. SECURITY INTEREST Buyer hereby grants to RPM Crushers & Screens,LLC // DBA: RPM Equipment a continuing security interest in the products described herein and in the proceeds thereof (including insurance proceeds), as security for the payment and performance of all present and future obligations of Buyer to RPM Crushers & Screens,LLC // DBA: RPM Equipment Buyer shall execute any and all financing statements and other documents and instruments, and do and perform any and all other acts and things which RPM Crushers & Screens, Inc. may consider necessary, desirable or appropriate to establish, perfect or protect RPM Crushers & Screens,LLC // DBA: RPM Equipment security interest. In the event of default on payment for any reason, the full amount unpaid shall become due and payable at any time during the continuance of such default, and RPM Crushers & Screens,LLC // DBA: RPM Equipment may repossess the products and retain the right to collect the balance of the contract price. The products or any part thereof shall not be considered a fixture or be incorporated into realty. RPM Crushers & Screens,LLC // DBA: RPM Equipment does not assume any responsibility for, nor claim any interest in, any realty on which products sold hereunder may be installed.
16. ENTIRE AGREEMENT: GOVERNING PROVISIONS: These terms and conditions (together with any Exhibits incorporated herein by reference), when accepted by Buyer explicitly, by acceptance of goods or otherwise, shall constitute the entire agreement between RPM Crushers & Screens,LLC // DBA: RPM Equipment and Buyer. That agreement, and these terms and conditions, shall be governed by and construed according to the laws of the State of Florida, and the United States of America. The rights and obligations of the parties hereunder shall not be governed by the provisions of the 1980 U.N. Convention on Contracts for the International Sale of Goods.

Authorized Customer Signature: _____

Print Name: _____

Title: _____

Date: _____

PO #: _____



The Best for Your Business

 www.rpmcrushersandscreens.com

 Davidt@rpmcrushersandscreens.com

 (904) 955-5250 - David Todd

Electric System Planning Future Needs Study - Contract Increase Justification

Purpose

The contract for Electric System Planning Future Needs Study services provides JEA with consultant support for transmission, distribution, and substation planning studies across multiple timeframes and purposes. The contract encompasses both ongoing compliance and operational studies as well as strategic long-term planning initiatives. The largest current initiative under this contract is the Integrated System Plan (ISP), which will provide a 30-year, geographically specific roadmap for how JEA's transmission, distribution, substation, real estate, and grid modernization assets must evolve to serve full build out of the electric service territory.

The ISP builds upon the Integrated Resource Plan (IRP): while the IRP determines generation resource adequacy (MW and MWh needs), the ISP identifies where new generation interconnects to the system and defines the transmission, distribution, and substation infrastructure required to deliver that power to load centers. The objective is to move from reactive, project by project expansion to a proactive, system wide plan that positions JEA to reliably and cost effectively say "yes" to future load and economic development.

In addition to the ISP, this contract provides for ad-hoc transmission and distribution studies, NERC compliance analyses, interconnection studies, and other system planning work as operational needs arise.

Scope of Services

Integrated System Plan

The ISP will evaluate how JEA's service area could develop over the next three decades, including identifying where growth is likely to be "horizontal" (greenfield suburban and industrial expansion) versus "vertical" (densification and high-rise development in urban cores), and what that implies for infrastructure type, location, and capacity. With approximately 93,000 developable acres remaining in JEA's service territory, representing potential 2–3X system expansion and demand growth of 1,800 to 3,200 MW depending on customer class mix, the ISP must address infrastructure needs that could include 4–7 additional combined cycle plants (or small modular reactors) plus associated transmission and distribution infrastructure over the 30-year horizon.

The consultant will provide support for spatial forecasting and help JEA develop a top-down/bottom-up load forecast methodology, with the goal of transferring this capability to JEA staff for ongoing execution. This approach will tie parcel level or district level development assumptions to feeder, substation, and transmission needs while remaining consistent with JEA's system level IRP forecasts.

Ongoing Compliance and Ad-Hoc Studies

The contract also supports JEA's ongoing need for transmission planning studies to maintain compliance with NERC Reliability Standards (including TPL-001-5.1), FRCC transmission planning processes, and industry best practices. These studies analyze system performance under various operating conditions in the future, evaluate thermal loadings of auto-transformers and transmission lines, system voltage profiles, assess fault interrupting capability, and identify needed system reinforcements for the reliability of the bulk electric system. Additional ad-hoc studies address specific operational issues, new interconnection requests for energy resources, load additions, and system configuration changes as they arise throughout the year.

Key Outcomes

ISP Deliverables

The ISP will deliver a transmission, substation, and distribution roadmap that specifies preferred line routes, new and expanded substation locations and sizing, and the sequencing of distribution expansion, with particular focus on future growth areas in the north, northwest, west, and southeast portions of the service territory.

It will include a grid modernization roadmap that integrates demand response capabilities, EV charging infrastructure, distributed energy resources, and reliability and resilience requirements into growth driven infrastructure planning across the service territory.

The plan will also establish an equipment lead time strategy that aligns long lead materials and major equipment procurement with projected in-service dates, recognizing that industry lead times for critical grid components have exploded from pre-2020 levels of 6–12 weeks to current worst-case scenarios of 3–6 years, and that JEA has already lost economic development opportunities due to insufficient lead-time planning.

In addition, the ISP will define an electric real estate acquisition strategy, identifying and prioritizing future substation sites and rights of way so JEA can acquire land 5–10 years in advance and avoid the significantly higher costs and siting conflicts that occur if acquisition is delayed closer to development. With real estate prices rising 5–7% annually, acquiring strategic sites today versus at time-of-need represents substantial long-term cost savings.

Compliance and Operational Study Deliverables

Ongoing studies will provide steady state, short-circuit, and transient stability analyses using PSS/E and TARA software, identifying system deficiencies and recommending mitigation measures. These studies ensure JEA maintains compliance with applicable reliability standards and can respond to interconnection requests, load additions, and operational changes in a timely manner.

Rationale for Contract Increase

The original solicitation for “Electric System Planning Future Needs Study” established a contract vehicle for both long-term strategic planning studies and ongoing compliance and operational analyses. The consultant was competitively selected and awarded the contract to perform this work on an as-needed basis.

Budget for the ISP and ongoing system planning studies has been approved and must be executed beginning this fiscal year. However, the current contract authorization limit is insufficient to accommodate the approved scope of work. The contract limit increase is required to align contract authorization with approved budget and enable execution of planned work.

- 1) The volume and complexity of work under this contract has exceeded initial projections. The ISP represents the most significant initiative, requiring substantially more detailed analysis than was initially estimated to deliver the outcomes specified in the original solicitation: actionable infrastructure siting, real estate acquisition priorities, and equipment procurement schedules. Specifically, the ISP work includes:
 - Developing and transferring to JEA staff a spatial and top-down/bottom-up load forecasting methodology that enables internal maintenance and updates of the plan, rather than delivering a static study that becomes outdated,
 - Performing granular GIS-based build-out modeling and infrastructure siting analysis across the 93,000 developable acres and multiple growth corridors (north, northwest, west, southeast) to identify specific substation locations, transmission routes, and distribution expansion sequences (the level of geographic specificity needed to support real estate acquisition and capital project implementation),
 - Creating integrated strategies that address grid modernization requirements (distributed energy resources, EV charging infrastructure, demand response) alongside traditional infrastructure planning, and developing equipment procurement schedules that account for current industry lead times of 3-6 years that have fundamentally changed infrastructure project execution, and
 - Facilitating cross-functional workshops and coordination across Electric Systems Planning departments and Real Estate to ensure the deliverables translate into coordinated organizational action rather than siloed study findings.
- 2) JEA's ongoing need for NERC compliance studies, interconnection analyses, and ad-hoc transmission and distribution studies continue throughout the contract period. These studies are essential to maintaining system reliability, responding to customer and generator interconnection requests, and ensuring regulatory compliance. The combination of the ISP initiative and ongoing operational study requirements exceeds the current contract authorization.

The increased contract limit aligns contract authorization with approved budget and project scope, enabling JEA to execute planned work without interruption.

Award #3 - Supporting Documents 03/12/2026



Integrated System Plan

Building JEA's 30-Year Roadmap

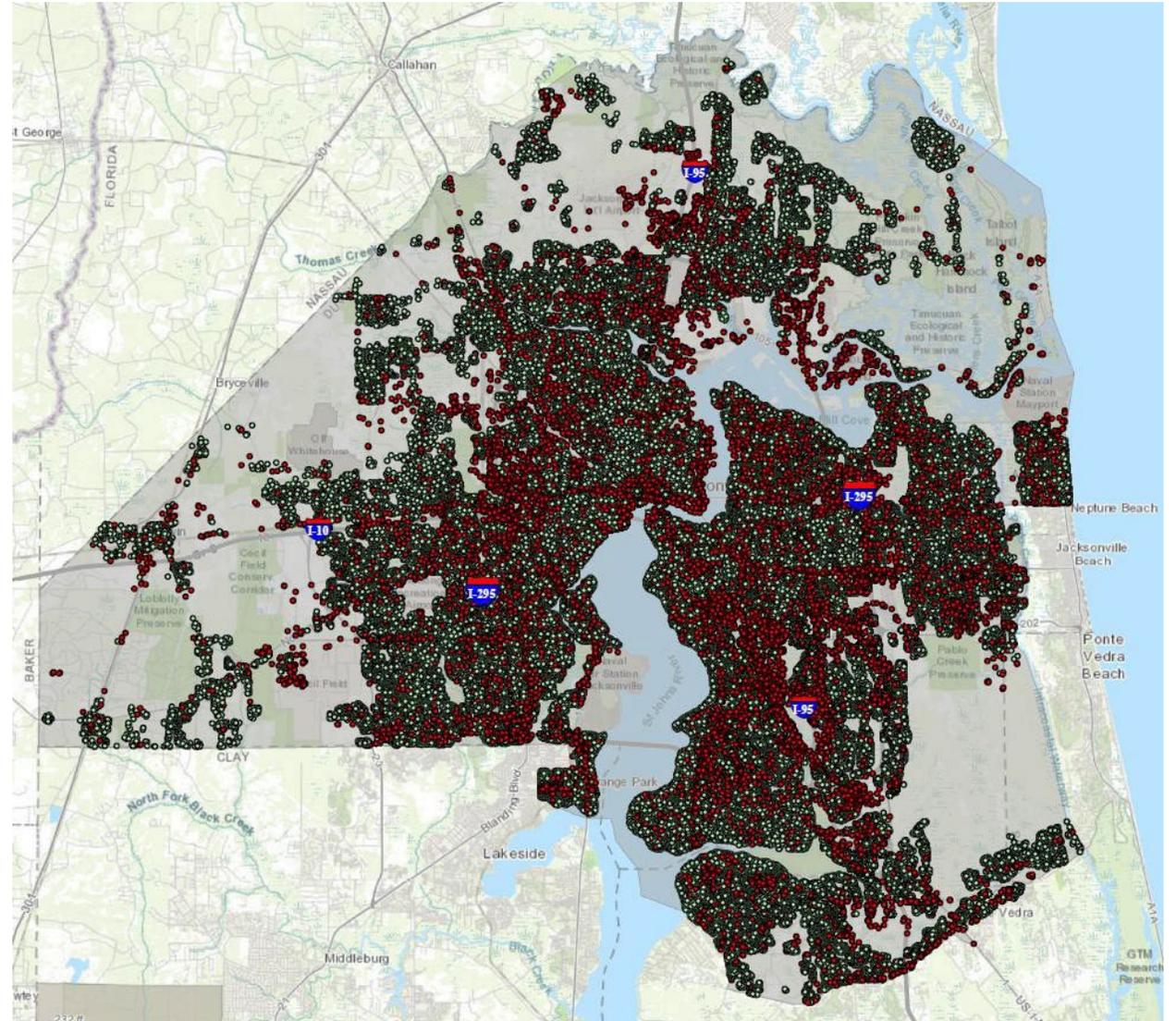
Melinda Fischer

Director, Electric Systems Planning



What is the maximum potential build-out?

- Undeveloped areas and vacancies?
- Potential new loads?
- New infrastructures needed?
- Vertical vs. horizontal growth?



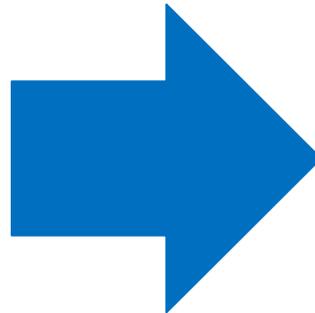
Traditional IRP

Focus: Generation Resource adequacy

Question: Do we have enough MW and MWh?

Answer: Build combined cycles, renewables, energy storage.

Scope: Generation only



New ISP Approach

Focus: Integrated system planning

Question: Where do we serve? What infrastructure?

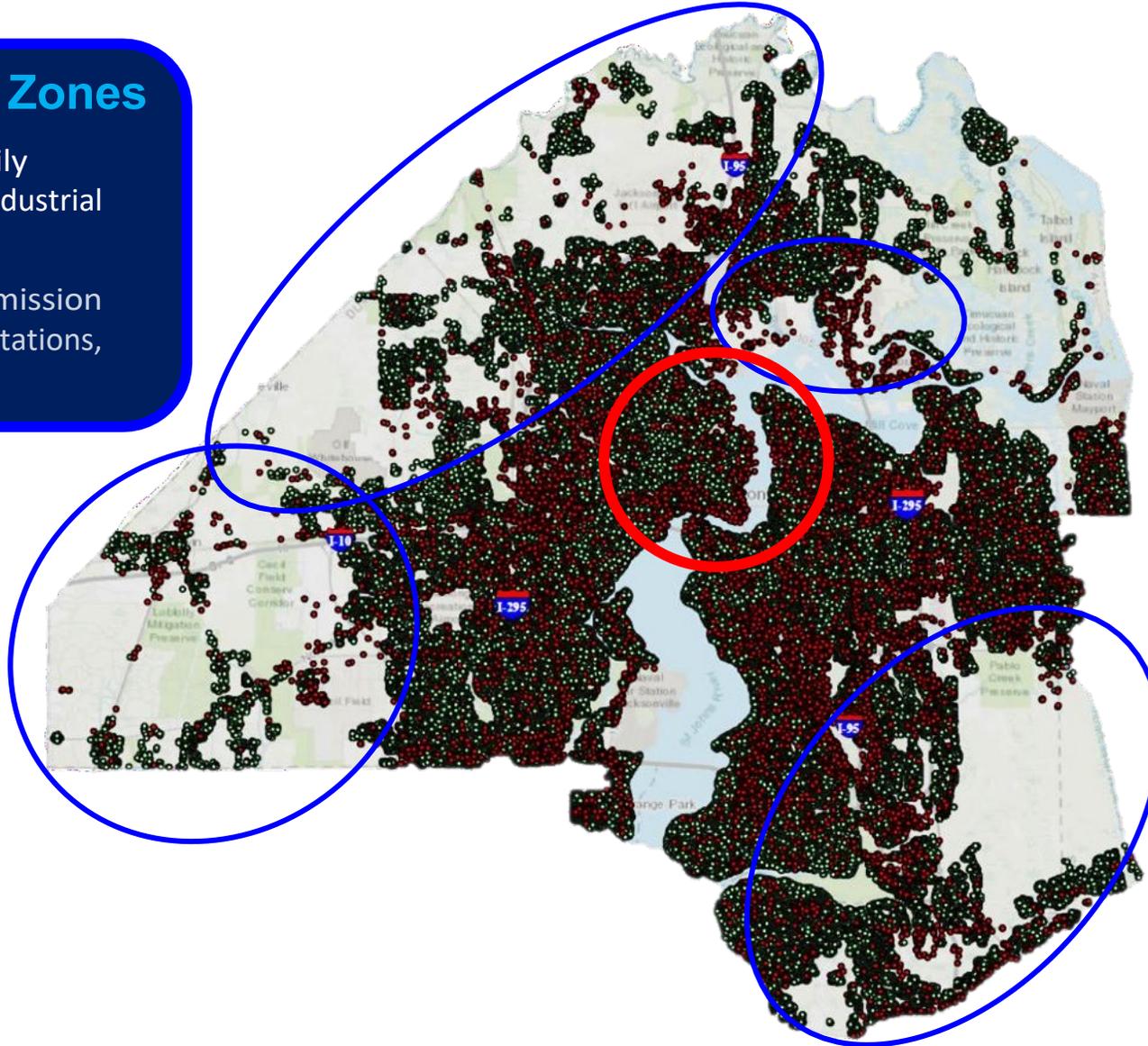
Answer: Geographic roadmap for all systems.

Scope: Generation, transmission, distribution, modernization.

Horizontal Growth Zones

Outer areas with single-family residential, commercial, and industrial parks.

Infrastructure needs: Transmission extensions, distributed substations, radial distribution.



Vertical Growth Zones

Downtown and urban cores with potential for high-rise residential, mixed-use commercial, and dense development.

Infrastructure needs: Highly reliable, high-capacity underground distribution.

52%

Currently Developed

Active JEA service area

29%

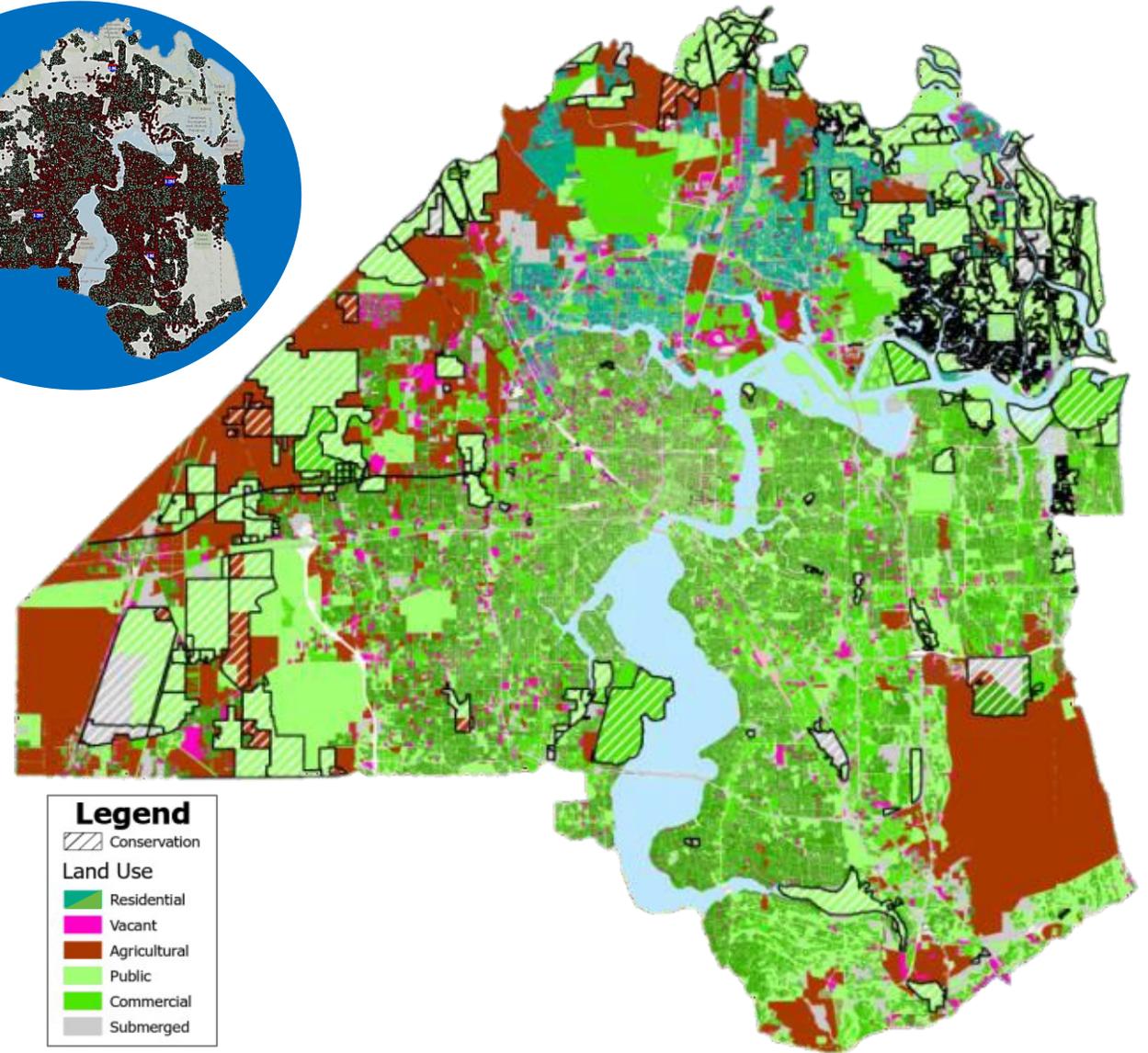
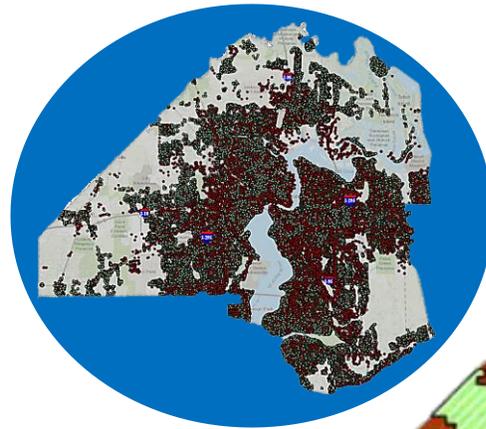
Conservation & Wetlands

Protected, non-developable

19%

Available for Development

~93,000 acres

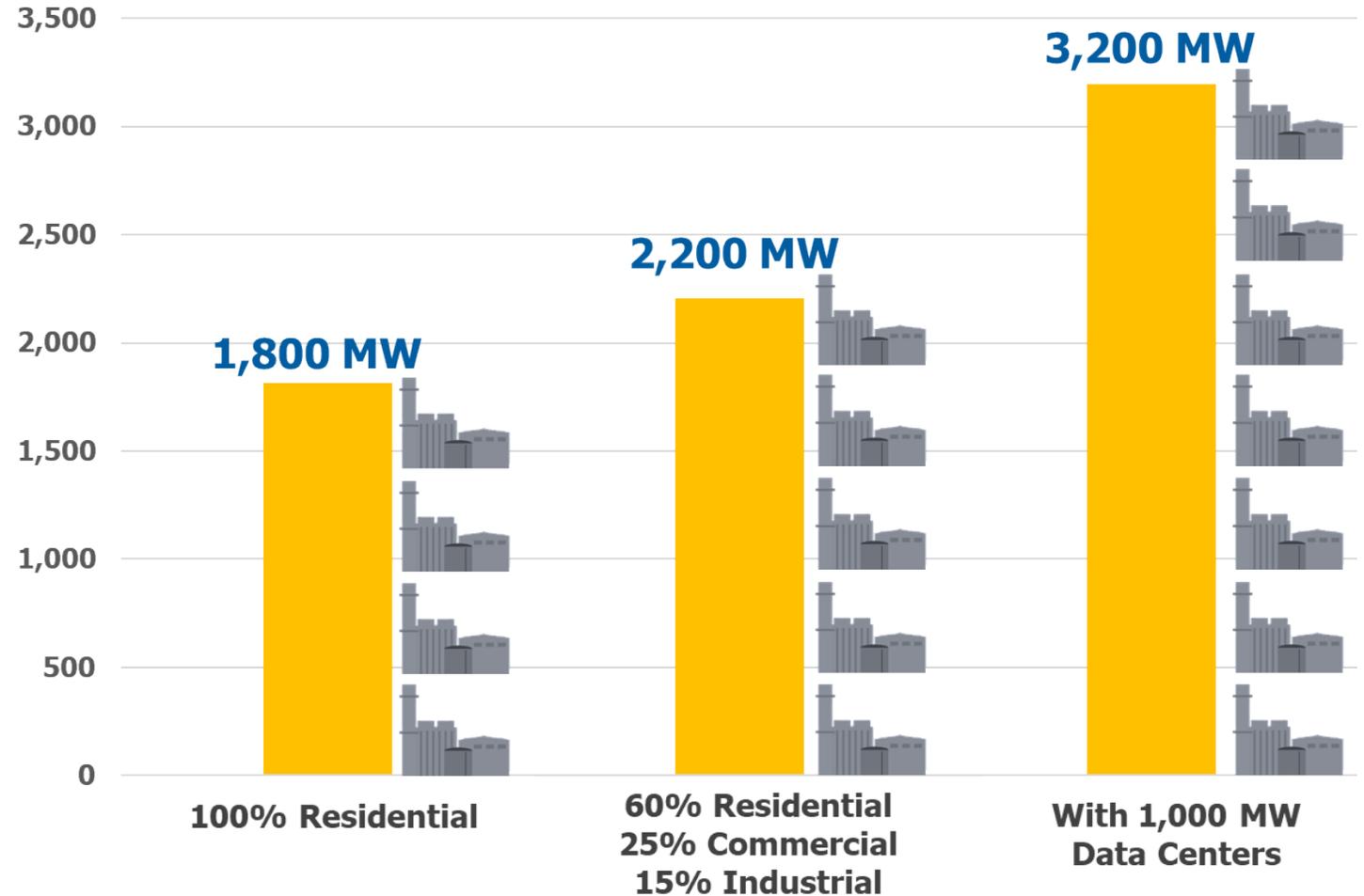


93,000 developable acres = potential to 2-3X system expansion

4 to 7
 Additional
Combined
Cycles
 over the next
30 years

*or SMR,
 plus T&D
 infrastructures*

Customer Class Distribution Ratio for Remaining Undeveloped Areas and Associated Demand



The Supply Chain Reality: Lead Times Have Exploded

Pre-2020:	6-12 weeks
2022:	60-80 weeks
2024-2025:	120-210 weeks
Worst case:	3-6 years

Critical Implication

Orders must be placed

2-3 years

before infrastructure
is needed.

Xcel Energy

Created centralized ISP team in 2022 combining generation, transmission, distribution and natural gas planning. \$45B five-year capital plan driven by integrated system needs.

Hawaiian Electric

Filed Integrated Grid Plan in 2023. Covers five island grids with coordinated transmission, distribution, and generation planning.

Salt River Project

Published first ISP in April 2024. Integrated generation, transmission, distribution, and customer programs through 2035 horizon.

Three Critical Pillars

Pillar 1

Geographic Infrastructure Roadmap

- Transmission line routes & timing
- Substation locations & sizes
- Distribution expansion sequence
- Focus on N, NW, W, SE areas

Pillar 2

Equipment & Lead Time Strategy

- Procurement schedule 2-3 years ahead
- Real estate acquisition timeline
- Long-lead equipment inventory plan
- Cost-effective positioning strategy

Pillar 3

30-Year System Evolution

- Generation expansion sequence
- Grid modernization integration
- Reliability & resilience path
- Cost-optimized portfolio

Acquiring Land Now vs. Later

Current Challenge

- Development inquiries arrive unexpectedly
- Real estate prices rising 5-7% annually
- Delay = can't acquire land at reasonable cost
- Result: Lost customers and opportunities

ISP Solution

- Identify future substation sites NOW
- Acquire rights-of-way 5-10 years ahead
- Lock in current land prices
- Preserve strategic locations before development

ISP Integrates Grid Modernization with Growth Planning

ISP Addresses Multiple Concurrent Changes:

- **Distributed Energy Resources:** Changing power flow on distribution networks
- **EV Charging:** Emerging major new load centers
- **Demand Response:** Shifting peak demands and load profiles
- **Resilience Requirements:** Local reliability needs

Result: A truly integrated system that addresses not just growth, but how to enable modern grid capabilities across the entire service territory.

2023: ISP concept initiated

2024-2025 (WHERE WE ARE): Spatial analysis, scenario modeling, infrastructure assessment

2027-2029: Detailed T&D planning, generation site evaluation, real estate strategy

Late-2029: ISP publication

2030 and onwards: Implementation roadmap with year-by-year actions

ISP publication will provide 30-year geographically-specific roadmap for system growth, infrastructure placement, and equipment needs.

Integrated Planning for Integrated Success

1. Strategic Thinking

Planning must be integrated, not siloed. Generation, transmission, distribution working together.

2. Early Action

Acquire land, order equipment, and build transmission NOW to serve future growth.

3. Readiness

When development comes, JEA can say “yes, we can serve you.” Not “sorry, we'll have you online in 3 years.”

Questions?



Building a Resilient Community.



Formal Bid and Award System

Award #6 March 30, 2023

Type of Award Request: REQUEST FOR PROPOSAL (RFP)
Requestor Name: Neupane, Pranaya P. - Mgr Electric T&D Planning
Requestor Phone: 904-665-7568
Project Title: Electric System Planning Future Needs Studies
Project Number: 101210
Project Location: JEA
Funds: O&M
Business Unit Estimate: \$1,200,000.00

Scope of Work:

The engineering services company (the "Company") will be contracted to perform JEA electric system studies as requested to analyze the potential future impacts to the system and support plans to develop proactive mitigation strategies.

This document outlines the scope of a comprehensive electric system study for JEA to address various needs. The timeframe for these needs can be anywhere from the near-term Transmission Planning horizon (next one to five years) to far out into the future (the next twenty years). The study should quantify and analyze the rollup impacts due to the following items:

- Utility scale renewable generating resources integration
- Increased power import/export capability into/out of JEA
- Future additional generation/resource interconnections
- Long term load growth due to the existing and future customers
- Effects of high levels of Electric Vehicle penetration on JEA System

The study will utilize the available Florida Reliability Coordinating Council (FRCC) load flow cases for steady state/short circuit/transient stability (as applicable) analyses. There will be a need to develop various steady state cases for the future beyond the current Transmission Planning Horizon (beyond ten years). The study should utilize JEA's existing generation fleet, potential renewable resources, new distribution loads, and future generation resources internal/external to JEA.

The end goal analyses should monitor the thermal loadings of transmission lines and autotransformers, and substation bus voltages for adverse impacts for JEA as well as in the neighboring systems. Additionally, circuit breaker fault interrupting capability should be analyzed for any new generating resources or transmission line reconfigurations/additions. The transmission study should be performed for compliance with applicable North American Reliability Corporation (NERC) Reliability Standards (e.g. TPL-001-5) as well as JEA's and FRCC's Transmission Planning requirements and best practices. Sensitivities will be required for various load levels (such as higher than the forecasted load, shoulder load periods, low load periods etc.) during summer and winter seasons.

Any shortcomings on the capacity of the existing generating resources, substation, transmission, and distribution facilities should be identified with possible remedies including the capital development projects. Such identified capital projects shall have planning-level cost estimates based on the Proposers infrastructure design, potential real estate acquisition needs, and implementation timelines. If impacts are identified in the neighboring systems, possible remedies should be recommended.

Award #3 - Supporting Documents 03/12/2026

JEA IFB/RFP/State/City/GSA#: 1411020446
Purchasing Agent: LOVGREN, RODNEY D.
Is this a Ratification?: NO

RECOMMENDED AWARDEE(S):

Name	Contact Name	Email	Address	Phone	Amount
BURNS & MCDONNELL ENGINEERING COMPANY, INC	Collin Hayward	collin.hayward@1898andco.com	9400 WARD PARKWAY KANSAS CITY, MO 64114	573-999-9168	\$1,200,000.00

Amount for entire term of Contract/PO: \$1,200,000.00
Award Amount for remainder of this FY: \$220,000.00
Length of Contract/PO Term: Five (5) Years w/ Two (2) 1-Yr. Renewals
Begin Date (mm/dd/yyyy): 04/07/2023
End Date (mm/dd/yyyy): 04/06/2028
Renewal Options: Yes - Two (2) - 1 Yr. Renewals
JSEB Requirement: Optional

Comments on JSEB Requirements:

TRC Energy Engineering Professional LLC (Tentative) No Supplier provided commitment on JSEB spend due to complexities of the scope of services. Burns & McDonnell committed to define JSEB content as tasks are more clearly defined.

PROPOSERS:

Name	Points	Rank
BURNS & MCDONNELL ENGINEERING COMPANY, INC.	240.4	1
LEIDOS ENGINEERING LLC	220.8	2
POWER ENGINEERS INC	207.0	3
SIEMENS INDUSTRY INC	194.2	4
GERS USA	175.2	5
GUIDEHOUSE	164.0	6
TRCENERGY	132.7	7

Background/Recommendations:

Advertised on 12/13/2022. Ten (10) prime companies attended the optional pre-proposal meeting held on 12/20/2022. At proposal opening on 01/31/2023, JEA received seven (7) Proposals. Companies were evaluated on professional staff experience, company experience and JSEB content. The public evaluation

Award #3 - Supporting Documents 03/12/2026

meeting was held on 02/21/2023. JEA deemed Burns & McDonnell Engineering Company, Inc. the highest evaluated companies to perform the work. A copy of the evaluation matrix and rates are attached as backup.

JEA has a budgeted forecast of \$220,000.00 for the scope of services in this engineering project for FY23 and has planned \$425,000.00 for FY24 and \$185,000.00 estimated for the remaining three (3) fiscal years. JEA will work to develop the various tasks as data analysis and team meetings are coordinated under the contract. As such, JEA will preliminarily fund the contract and will return to awards committee to add funds to the contract to fund work as tasks are refined.

The proposed engineering rates are compared on an aggregate average basis per firm. When comparing similar type engineering services for IRP's and other system studies, historical aggregate average rate index has ranged from \$212.02 to \$235.38. For these services the aggregate average rate index is \$232.76 and is within the typical range and deemed reasonable. The rates are subject to CPI price adjustment annually with a cap of six percent (6%).

1411020446 - Request approval to award contracts to Burns & McDonnell Engineering Company, Inc. for Electric System Planning Future Needs Studies in the amount of \$1,200,000.00, subject to the availability of lawfully appropriated funds.

Manager: Durham, Russell J. - Mgr Electric T&D Planning
Director: Coarsey, John B. - Dir. Electric T&D Planning
VP: Melendez, Pedro A. - VP Planning Engineering & Construction

APPROVALS:

Stephen Datz 3/30/2023

Chairman, Awards Committee **Date**

Stephanie M Kealy 3/30/2023

Budget Representative **Date**



Formal Bid and Award System

Award #4 June 23, 2022

Type of Award Request: INVITATION TO NEGOTIATE (ITN)
Requestor Name: Curtright, David M.- Mgr Energy Production Maintenance
Requestor Phone: (904) 665-6817
Project Title: Insulation & Lagging Services for JEA
Project Location: JEA
Project Number: See Attached
Funds: O&M, Capital
Award Estimate: \$3,339,537.50

Scope of Work:

The purpose of this Invitation to Negotiate (ITN) is to solicit competitive Responses from lagging and insulation services companies that can provide all materials, labor, equipment, supervision, delivery and disposal for lagging services as described in this ITN.

JEA IFB/RFP/State/City/GSA#: 1410552447
Purchasing Agent: Lovgren, Rodney D.
Is this a Ratification?: NO

RECOMMENDED AWARDEE(S):

	Contact Name	Address	Phone	Amount
UNITHERM INC.	James Johnson	jajohnson@unitherm1.com	904-730-6707	\$3,563,000.00

Amount for entire term of Contract/PO: \$3,563,000.00

Award Amount for remainder of this FY: \$180,000.00

Length of Contract/PO Term: Five (5) Years w/Two (2)- I Yr. Renewals

Begin Date (mm/dd/yyyy): 07/30/2022

End Date (mm/dd/yyyy): 07/29/2027

Renewal Options: Yes - Two (2)- I Yr. Renewals

JSEB Requirement: N/A - Specialty Services

BIDDERS:

	First Round Total Bid Price	First Round Points	BAFO Total Bid Price	BAFO Total Points
UNITHERM INC.	\$3,606,125.00	95.0	\$3,563,000.00	95.0
BRAND SAFWAY SOLUTIONS LLC	\$3,835,060.00	92.8	\$3,810,392.50	92.5
VESTA	\$4,280,525.00	84.0	N/A	
SSI	\$3,989,472.50	82.3	N/A	

Award #4 - Supporting Documents 03/12/2026

Background/Recommendations:

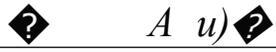
Advertised on 02/04/2022. Five companies attended the optional pre-bid held on 02/10/2022. At response opening on 03/15/2022, JEA received four (4) Responses. JEA evaluated on price and work approach. JEA selected Unitherm Inc. and Brand Safway Solutions LLC for the short list. JEA received Best and Final Offers on 05/03/2022, and Unitherm Inc. was deemed the highest evaluated Responsive and Responsible Respondent. A copy of the Bid Form and Bid Workbook is attached as backup.

The Bidders submitted their unit prices (billable trade and equipment rates and materials markups) and their work approach to providing services required per the technical specifications. When comparing the historical rates vs. the new rates, they have increased by 6.6% and estimated cost increase of \$223,462.50. During the BAFO request Unitherm Inc. reduced their Total Bid Price by \$43,125.00. Labor rates are subject to annual CPI price adjustment annually capped at a maximum of a 5% change, based on the twelve (12) month historical average from the anniversary date. Prices are fixed for the first year.

1410552447 - Request approval to award a contract to Unitherm Inc. for the supply of Insulation & Lagging Services in the amount of \$3,563,000.00, subject to the availability of lawfully approved funds.

Sr. Manager: Pruitt, Chris N. - Sr Mgr Generation Support
Director: Limbaugh, Margaret Z. - Dir Energy Project Management
VP: Erixton, Ricky D. - VP Electric Systems

APPROVALS:

 _____	 <u>2_3/2-2-</u>	
Chairman, Awards Committee		Date
 _____	<i>A u</i> 	6123122
Budget Representative		Date

Certification of Single Source or Emergency Procurement

Please use this form to certify a Single Source or Emergency Procurement complies with the requirements of the JEA Procurement Code. The JEA Procurement Code defines a Single Source and Emergency Procurement as follows:

3-112 Single Source

A Contract may be awarded for Supplies or Services as a Single Source when, pursuant to the Operational Procedures, the Chief Procurement Officer determines that:

- (a) there is only one justifiable source for the required Supplies or Services; **Note: Please provide justification.**
- (b) the Supplies or Services must be a certain type, brand, make or manufacturer due to the criticality of the item or compatibility within a JEA utility system, and such Supplies or Services may not be obtained from multiple sources such as distributors; **Note: If this is a Single Source Standard or OEM, please provide proper backup documentation.**
- (c) the Services are a follow-up of Services that may only be done efficiently and effectively by the Vendor that rendered the initial Services to JEA, provided the Procurement of the initial Services was competitive;
- (d) at the conclusion of a Pilot Project under Section 3-118 of this Code, the Procurement of Supplies or Services tested during the Pilot Project, provided the Vendor was competitively selected for the Pilot Project.

3-113 Emergency Procurements

In the event of an Emergency, the Chief Procurement Officer may make or authorize an Emergency Procurement, provided that Emergency Procurements shall be made with as much competition as practicable under the circumstances. A written Determination of the basis for the Emergency and for the selection of the particular Vendor shall be included in the Procurement file.

For purposes of this Section 3-113, an "Emergency" means any one of the following:

- (a) a reasonably unforeseen breakdown in machinery;
- (b) an interruption in the delivery of an essential governmental service or the development of a circumstance causing a threatened curtailment, diminution, or termination of an essential service;
- (c) the development of a dangerous condition causing an immediate danger to the public health, safety, or welfare or other substantial loss to JEA;
- (d) an immediate danger of loss of public or private property;
- (e) the opportunity to secure significant financial gain, to avoid delays to any Governmental Entity or avoid significant financial loss through immediate or timely action; or (f) a valid public emergency certified by the Chief Executive Officer.

Please provide the following information:

Vendor Name:

Schweitzer Engineering Laboratories, Inc. (SEL)

Description of Services or Supplies provided by Vendor:

After thorough evaluation by JEA's System Protection and Controls group, these relays have been reviewed, approved, and established as the system standard since 1993.

SEL must remain the sole source supplier to ensure consistency in protection philosophy, relay settings, communications protocols, cybersecurity standards, and overall system coordination.

Standardizing on SEL relays maintains compatibility with JEA's existing installed base, engineering design templates, SCADA integration, spare parts inventory, and technician training programs.

Certification:

I the undersigned certify that to the best of my knowledge, no JEA employee has, either directly or indirectly, a financial interest in this Single Source Emergency Procurement, and

I the undersigned certify that this procurement meets the requirements of a (choose one of the following):

Single Source Procurement. Please state which subsection of Section 3-112 above applies to this Single Source Procurement: 3-112 (B) – SEL is JEA's primary relay platform used throughout the electric system and is widely recognized as the industry standard for protective relaying.

Is this Single Source also a Ratification? Yes No If yes, explain

OR

Emergency Procurement - Please state which subsection of Section 3-113 above applies to this Emergency

Is this Emergency also a Ratification? Yes No If yes, explain

William Garry Baker
Signature of JEA Business Unit Chief (or designee)
William Garry Baker
Name of JEA Business Unit Chief (or designee)

This certification shall be attached to the Purchase Order when it is routed for approval. A Single Source or Emergency Procurement shall be reported to the JEA Board in accordance with Section 1-110 of the JEA Procurement Code.



Please address purchase orders to:
Schweitzer Engineering Laboratories, Inc.
2350 NE Hopkins Court
Pullman, WA 99163

Reference this quote number and send purchase orders to:

Business Email jessica@powerconnections.com

Created Date	3/6/2026	Quote Number	00541907
Account Name	JEA	Expiration Date	5/2/2026
Sold To Contact	Lynn Rix	Prepared By	Jessica Baxley
Sold To Contact Email	rixlw@jea.com	Sold To Sales Channel	Power Connections
		Business Email	jessica@powerconnections.com

Line No.	Part Number	Description	Sales Price	Quantity	Total Price
1	300G#M820	SEL-300G Generator Relay	USD 8,328.03	1.00	USD 8,328.03
2	400G#C238	SEL-400G Advanced Generator Protection System	USD 20,719.30	1.00	USD 20,719.30
3	411L#8PWC	SEL-411L With Conventional Secondary Inputs	USD 20,854.08	1.00	USD 20,854.08
4	411L#K7K5	SEL-411L With Conventional Secondary Inputs	USD 21,986.03	1.00	USD 21,986.03
5	411L#LR7Q	SEL-411L With Conventional Secondary Inputs	USD 19,722.13	1.00	USD 19,722.13
6	421#8KG4	SEL-421 With Conventional Secondary Inputs	USD 14,262.60	1.00	USD 14,262.60
7	451#G9D4	SEL-451 With Conventional Secondary Inputs	USD 10,389.09	1.00	USD 10,389.09
8	487B#PNKP	SEL-487B With Conventional Secondary Inputs	USD 15,442.97	1.00	USD 15,442.97
9	487E#2R16	SEL-487E With Conventional Secondary Inputs	USD 13,835.99	1.00	USD 13,835.99
10	487V#620P	SEL-487V Capacitor Bank Protection, Automation, and Control System	USD 9,937.62	1.00	USD 9,937.62
11	710#2N2G	SEL-710-5 Motor Protection Relay	USD 5,770.37	1.00	USD 5,770.37
12	751#7D6N	SEL-751 Feeder Protection Relay	USD 3,211.36	1.00	USD 3,211.36
13	751#MH6B	SEL-751 Feeder Protection Relay	USD 3,758.36	1.00	USD 3,758.36
14	787#HQXC	SEL-787 Transformer Protection Relay	USD 5,297.27	1.00	USD 5,297.27
15	787#B9H8	SEL-787-2,-3,-4 Transformer Protection Relay	USD 7,466.96	1.00	USD 7,466.96



16	787Z#ANXR	SEL-787Z High-Impedance Differential Relay and SEL-HZM High-Impedance Module	USD 5,581.62	1.00	USD 5,581.62
17	2240#735D	SEL-2240 Axion Node	USD 6,477.67	1.00	USD 6,477.67
18	2414#GEM6	SEL-2414 Transformer Automation Controller (TAC)	USD 3,322.59	1.00	USD 3,322.59
19	2414#DKTF	SEL-2414 Transformer Automation Controller (TAC)	USD 4,515.89	1.00	USD 4,515.89
20	2407#2FJD	SEL-2407 Satellite-Synchronized Clock	USD 2,894.68	1.00	USD 2,894.68
21	2440#0101	SEL-2440 Discrete Programmable Automation Controller (DPAC)	USD 1,374.05	1.00	USD 1,374.05
22	2488#H4W9	SEL-2488 Satellite-Synchronized Network Clock	USD 5,441.25	1.00	USD 5,441.25
23	2533#PGBF	SEL-2533 Annunciator	USD 2,878.96	1.00	USD 2,878.96
24	2664S#CY8W	SEL-2664S Stator Ground Protection Relay	USD 12,745.91	1.00	USD 12,745.91
25	2730M#4B6H	SEL-2730M Managed 24-Port Ethernet Switch	USD 3,505.94	1.00	USD 3,505.94
26	2812MRX0	SEL-2812 Fiber-Optic Transceivers With IRIG-B	USD 287.90	1.00	USD 287.90
27	2812MTX0	SEL-2812 Fiber-Optic Transceivers With IRIG-B	USD 287.90	1.00	USD 287.90
28	2814M0	SEL-2814 Fiber-Optic Transceivers With Hardware Flow Control	USD 287.90	1.00	USD 287.90
29	2824XXXX	SEL-2824 Multimode Fiber-Optic EIA-485 Transceivers	USD 438.39	1.00	USD 438.39
30	2831M	SEL-2831 Single-Mode Fiber-Optic Transceiver/Modem (Male)	USD 711.89	1.00	USD 711.89
31	2894MXX	SEL-2894 Interface Converter	USD 506.44	1.00	USD 506.44
32	2902#P7EK	SEL-2902 RJ45 to DB-9 Adapter Panel	USD 329.86	1.00	USD 329.86
33	3400A100DX	SEL-3400 IRIG-B Distribution Module	USD 998.48	1.00	USD 998.48
34	3355#C7DH	SEL-3355 Automation Controller	USD 7,883.78	1.00	USD 7,883.78
35	3350#T98J	SEL-3350 Automation Controller	USD 13,869.81	1.00	USD 13,869.81
36	3555#F82J	SEL-3555 RTAC	USD 16,134.08	1.00	USD 16,134.08
37	3610#0102	SEL-3610 Port Server	USD 2,564.89	1.00	USD 2,564.89
38	3620#6LPY	SEL-3620 Ethernet Security Gateway	USD 4,266.09	1.00	USD 4,266.09
					USD



39	9220XXX	SEL-9220 Fiber-Optic Adapter for SEL-300 Series Relays	USD 465.86	1.00	465.86
40	CA605CAXXXX	\$43.75 + \$.46 per foot	USD 44.21	1.00	USD 44.21
41	C605A-XXX	\$43.75 + \$.46 per foot	USD 44.21	1.00	USD 44.21
42	C804XXXX	\$72.48 + \$2.27 per meter	USD 74.75	1.00	USD 74.75
43	C804#8F48	SEL-C804 Multimode Arc-Flash Detection Fiber-Optic Cable	USD 81.56	1.00	USD 81.56
44	C804#MDHF	SEL-C804 Multimode Arc-Flash Detection Fiber-Optic Cable	USD 138.51	1.00	USD 138.51
45	C808G02000XXXXX	Per meter	USD 5.69	1.00	USD 5.69
46	C809G020SSX0XXX	\$165.53 + \$5.54 per meter	USD 171.07	1.00	USD 171.07
47	C953-XXX	\$31.53 + \$.76 per foot	USD 32.29	1.00	USD 32.29

Grand Total

USD 279,346.28

Lead Time

Lead times are confirmed upon receipt of a complete purchase order and can be subject to change. Lead times do not include delivery times.

End User

All submitted purchase orders must contain valid and complete end-user information, including a full address. Incomplete or invalid information may delay the processing of the purchase order.

Freight

Prices include prepaid ground freight within the 48 contiguous United States via preferred SEL carrier. Buyers may request expedited delivery service at their expense by submitting a collect account or by including added charges to their invoice. Orders with multiple items may ship from multiple locations and may arrive in more than one delivery.

Warranty

SEL is pleased to offer our ten-year product warranty. Please visit selinc.com/company/quality. Third-party products included in this quote are not covered by our warranty. SEL will pass on the original manufacturer warranty to the buyer, if possible.

Payment Terms

Net 30 or per the approved credit terms with SEL. SEL may require additional credit information or prepayment prior to acceptance of a purchase order if credit terms have not been established or are insufficient to cover this purchase.

Quote Terms

Prices are based on quoted quantities and may change if quantities change. Prices do not include sales tax.

Information within this quotation is for your evaluation purposes only. Disclosure of this information outside of your company is prohibited.

Purchase order modifications or cancellations may result in additional fees and adjustment to the delivery schedule. To prevent delays, please review the part number descriptions listed in the above table to ensure ordering options will meet your requirements.

SEL values your right to privacy and uses personal data provided to SEL only for our legitimate business interests. More information is available on the [SEL Privacy](#) page. You may exercise your personal data rights by contacting the SEL Data Protection Officer at data_protection@selinc.com.



All sales are subject to the attached SEL Sales Terms, available on SEL's website (selinc.com/termsandconditions/unitedstates) and incorporated herein by reference unless Buyer and SEL have a Master Agreement or signed negotiated terms on file.