

JEA Awards Agenda

January 15, 2026

225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor

Teams Meeting Info

Consent Agenda

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for Formal Purchases as defined by Section 3-101 of the JEA Procurement Code. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected Start Date - End Date)	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 1/8/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Request for Proposal (RFP)	1412069851 (RFP) Construction Services for Miller 230kV Solar Substation	Erixton	Reliable Substation Services, Inc.	Capital	\$5,767,405.00	\$5,960,000.00	N/A	\$5,960,000.00	N/A	Project Completion Start Date: 01/29/2026 End Date: 12/11/2026	N

Advertised: 11/06/2025
Opened: 12/16/2025
Public Evaluation Meeting: 12/23/2025
Seven (7) Proposals Received and Ranked
1. \$5,960,000.00 Reliable Substation Services, Inc.
2. \$7,817,076.00 Power Serve Technologies, Inc.
3. \$5,160,931.41 Energy Erectors, Inc.
4. \$5,894,968.00 C and C Powerline, Inc.
5. \$6,867,821.90 Great Southwestern Construction, Inc.
7. \$6,864,026.00 Gridco, Inc.
8. \$8,595,995.20 Engetecnica USA, LLC

For additional information contact: Jason Behr

This award request is for construction services for the Miller Project solar substation, including installation of a new 230-kV three-element ring bus and a prefabricated control enclosure to house preassembled relay panels, along with all associated work.

The solicitation generated a high level of competition, with multiple qualified firms submitting proposals. After evaluation, Reliable Substation Services, Inc. (RSS) achieved the highest overall score and was ranked first among all firms. While two companies submitted lower-priced proposals, their evaluation scores were reduced due to incomplete information, disorganization, and insufficient required detail. RSS's proposal offered a strong balance of technical quality, completeness, and competitive pricing relative to the business unit estimate.

Based on RSS's extensive experience performing similar work for JEA, their top evaluation ranking, and the overall value represented in their proposal, award to RSS is justified and in the best interest of the project.

Consent Agenda Action

Committee Members in Attendance

Names

Ted Phillips, Jody Brooks, Garry Baker

Motion by:

Jody Brooks

Second By:

Garry Baker

Committee Decision

Approved

Regular Agenda

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action
1	Single Source	B50 HMI Server Replacement and Software Upgrades	Erixton	GE Vernova International LLC	\$892,970.00	\$1,034,387.00	N/A	\$892,970.00	N/A	Project Completion Start Date: 01/15/2026 End Date: 04/30/2026	N	<div>Motion by: Garry Baker</div> <div>Second by: Jody Brooks</div> <div>Committee Decision: Approved</div>

For additional information contact: Jason Behr

This Single Source request is for the B50 HMI Server Replacement and Software Upgrades at Brandy Branch Generating Station (BBGS). BBGS utilizes a GE Vernova/Nexus Controls Mark Vxc Distributed control system (DCS) to operate the plant. In addition to the DCS hardware cabinets, a network of servers, switches and HMI's are used to allow the control room operator to interface with the DCS using GEV proprietary software.

The HMI's and Servers utilize Microsoft Server/Windows for their operating software and are currently running versions that are nearing end of life. Windows 10 LTSB will reach end of life in October 2026. The network switches will also reach end of support in October 2026. This system is considered a low impact NERC-CIP asset and is required to run supported software to ensure security and compliance.

GE Vernova/Nexus Controls is the OEM for the Mark Vxc control system. The GEV software is proprietary and must come from GEV/Nexus. Utilizing the OEM for the hardware and software upgrades ensures the system remains reliable and meets security requirements for best practices and NERC-CIP compliance.

The pricing for this award is comparable to a recent project completed at Northside Generating Station with a different vendor. While this purchase includes less hardware and is therefore slightly lower, it remains consistent with that project.

DISCUSSION/ACTION: Ted Phillips requested more information regarding what this award is for and why it is a single source and. David Baldwin explained that this is for software and the components that control the power plant and they are nearing end of life. This is a single source because it is proprietary equipment and the awardee is the OEM. This ensures reliability and meets security requirements. Jody Brooks asked why there was a difference in the award amount and estimate. David Baldwin explained that the difference is because the estimate was developed based on the costs incurred at NGS. Those costs are lower for this award at BBGS.

DISCUSSION/ACTION PARTICIPANTS: Ted Phillips, David Baldwin

Consent and Regular Agenda Signatures

Budget

Name/Title

Stephanie M. Dwyer

Awards Chairman

Name/Title

Ted Phillips

Procurement

Name/Title

Jody Brooks

Legal

Name/Title

Rebecca Lavis

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