

JEA Awards Agenda March 20, 2025 225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor Teams Meeting Info												
Consent Agenda												
The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for Formal Purchases as defined by Section 3-101 of the JEA Procurement Code. Please refer to JEA's Procurement Code, if you wish to protest any of these items.												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 03/13/2025 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Contract Increase	1411499846 Phase 2 - Engineering Services for the North West Water Reclamation Facility Project	Zammataro	Hazen & Sawyer	Capital	\$11,400,000.00	\$11,327,202.00	\$2,422,199.00	\$13,749,401.00	N/A	Project Completion Start Date: 12/04/2024 End Date: 12/31/2029	Y Four Waters Engineering, Inc - Civil (\$1,461,815.00, 12.9%) Smith Surveying, LLC - Survey/SUE (\$192,120.00, 1.7%) Alpha Envirotech Consulting, Inc - Environmental (\$108,854.00, 0.96%)
Last awarded: 08/22/2024 For additional information contact: Marline McDonald This contract increase covers Phase 2 of Engineering Design for the Northwest Water Reclamation Facility (WRF) Project. The scope of services includes the design, permitting and construction administration of an advanced water reclamation facility (WRF) with an initial capacity of approximately 2 MGD. The facility will feature biosolids processing, new influent pipelines, and a deep disposal well, located within JEA's northwest service area. Additionally, the project encompasses the development of a master development plan for the future expansion of the plant site, which will ultimately support a capacity of at least 9 MGD, with total buildout capacity to be determined. Phase 1 of the project received initial approval in August 2024. However, due to an accelerated timeline, the scope of work is being updated to align with this accelerated schedule. The Phase 1 award included preliminary recommendations for short and long-term planning studies and basis of technical memoranda documents. The project will follow a Construction Management at Risk (CMAR) delivery method, which will also influence the engineering scope in subsequent phases. The revised portions of Phase 2 are outlined below. Phase 3 costs for engineering services during construction will be brought for approval once the Phase 2 engineering is completed. This contract increase consists of the following: 1. WRF Studies, Design, Permitting, Early Work Packages, and Guaranteed Maximum Price (GMP) Development Phase 1 services included the preliminary basis of Technical Memoranda for the WRF (e.g., recommendations on design flows and loads, BioWin modeling, reject storage strategy, onsite influent pump station, biosolids, and overall site planning and layout) in the amount of \$2,422,299.00, and was Awarded on August 2024. Phase 2 includes detailed design (e.g., drawings, specifications, calculations, site survey, tree survey, ERP permit application, interface with CMAR contractor, opinion of probable cost estimates); an increase of \$10,594,062.00 2. Effluent Management Study Fee: \$518,330.00 3. Exploratory Well Design, Permitting, and Bidding Fee: \$214,810.00 Total for Phase 2: \$11,327,202.00 The hourly rates are consistent with the original contract, and the total costs were reviewed by JEA project staff and deemed reasonable compared to past JEA projects.												
3	Request for Proposal (RFP) CCNA	1411799247 (RFP) CCNA General Engineering Services For Electric Distribution	Erixton	Pickett & Associates, Inc Chen Moore and Associates Inc	Capital	\$750,000.00	\$450,000.00 \$300,000.00	N/A	\$450,000.00 \$300,000.00	N/A	Three (3) Years w/ Two (2) - 1 Yr. Renewals Start: 04/01/2025 End: 03/31/2028	Y Pickett: Meskel and Associates Engineering, PLLC - 5% Durden Surveying and Mapping - 5% Chen Moore: Meskel and Associates Engineering PLLC- 5% VIA Consulting Services, Inc - 5%
Advertised: 07/24/2024 Opened: 08/27/2024 Nine (9) Responses Received Public Evaluation Meeting: 01/29/2025 Pickett & Associates - 1 Chen Moore & Associates - 2 Power Engineers - 3 GAI Consultants - 4 Enercon - 5 Leidos Engineering - 6 KCI Technologies - 7 EC Fennell - 8 TRC Engineers - 9 For additional information contact: Jason Behr JEA is seeking an engineering firm to provide professional consulting and engineering services in support of JEA's electric distribution projects including, but not limited to, cost and scheduling, construction support, planning and customer support activities. Engineer is expected to offer creative and cost-effective ideas and solutions which may involve new technology and a choice of approaches to problems. Engineer's work may include all aspects of engineering design from the generating station to customer devices. Proposals were evaluated based on staff experience, company experience, and JSEB participation. Pickett & Associates was the highest evaluated vendor with Chen Moore & Associates being a close second. The solicitation stated JEA intended to award two contracts for these services and is being awarded to the top two evaluated vendors. Rates received were comparable to current similar contracts that both vendors have with JEA and are deemed reasonable. The award amount split is based on a 60% / 40% distribution of the total award; however, as future projects arise, this percentage split will change as projects are assigned to the respective supplier.												
4	Contract Increase and Extension	138-19 ITN Concreate Manholes for JEA Inventory Stock	Phillips	Lindsay Precast, LLC	Inventory	\$398,129.79	\$398,129.79	\$4,309,144.40	\$5,138,188.00	05/28/2024 - \$430,914.44	Five (5) Years w/ No Renewals Start Date: 04/28/2020 End Date: 06/11/2025	N
Originally Awarded: 02/13/2020 For additional information contact: Lynn Rix The contract for Concrete Manholes is being re-bid as an ITN with first round responses due on 4/1/25. Based on historical spend, the contract had enough money available for the remainder of the term, however, two upcoming large projects – The Ranger Station Roadway and the POW-MIA Underground Connector will exhaust those funds. These projects are new, unplanned projects that were originally not included in the bid's forecast. The Award amount is based on a new forecast that includes these projects and the additional timeframe. At this time we would like to extend the current contract from 4/27/25 to 6/11/25 to allow time for negotiations and new contracts to be put in place along with a contract increase of \$398,129.79 to cover this period.												
5	Request for Proposal (RFP)	1411829647 (RFP) 15kV Substation Switchgear Projects	Erixton	Powell Electrical Systems Inc Switchgear Power Systems, LLC	Capital	\$11,881,045.00	\$10,461,490.00 \$1,542,725.00	N/A	\$10,461,490.00 \$1,542,725.00	N/A	Project Completion Start Date: 04/04/2025 End Date: 12/31/2026	N
Advertised: 10/17/2024 Opened: 12/10/2024 Two (2) Responses Received Public Evaluation Meeting: 02/13/2025 Powell Electrical Systems Inc. - \$12,292,522.00 Switchgear Power Systems, LLC - \$11,487,970.00 For additional information contact: Jason Behr JEA is replacing the metal clad switchgear lineup and switchgear building at various substations located at Georgia Street, College Street, and Kennedy Street. Georgia Street scope of work is the construction of fifteen (15) new metal enclosed breakers. The new breaker lineup will be initially fed from the T1 & T2 transformers with the ability to add a T3 in the future. There will be three new switchgear buildings; each switchgear will consist of bus tie breakers, five (5) feeder breakers and one (1) source breaker (the west switchgear will not have a separate source breaker). This design will allow all of the circuits to be fed by the T1 or T2; or half fed by the T1 and half fed by the T2. Each new switchgear bus and all non-feeder breakers shall be rated for 3,000 amps minimum. Bus tie conductors will be rated for 2,450 amps minimum. Feeder breakers must be rated for 1200 amps minimum. New feeders will be numbered 80 through 94. Existing T2 feeders shall be relabeled 95-99. Breaker 13T2T1 shall be relabeled 13T2T3. College Street scope of work is the replacement of two existing switchgears, and addition of one new switchgear in two existing buildings. The switchgear manufacturer will also supply and install all new non-segregated, 3000 Amp rated Bus Duct. Manufacturer will also replace existing non-segregated 2000A bus duct with 3000A rated duct. Kennedy scope of work is to Install a new 13.2kV T11 switchgear building consisting of one (1) bus tie breaker, eight (8) feeder breakers and one (1) source breaker. The new switchgear bus and all non-feeder breakers shall be rated for 3000 amps minimum. Bus tie conductors will be rated for 2450 amps minimum. Feeder breakers must be rated for 1200 amps minimum. Proposals received were evaluated based on price, past performance, company experience, and design approach and workplan. Powell Electrical Systems Inc. was the highest evaluated vendor and being awarded the two larger projects in Georgia Street and College Street. Switchgear Power Systems, LLC was the second highest evaluated and is being awarded Kennedy Street. JEA made the decision to split the award to not only reduce the risk of having one supplier, but also build relationships with both vendors where the competition is limited for this type of work. The decision to split also yields a savings of \$288,757.												
	Developer Participation	2022-4048 Villages of Westport Offsite Force Main	Zammataro	Lennar Homes, LLC	Capital	\$1,845,752.18	\$1,845,752.18	N/A	\$1,845,752.18			

6	<div>Opened: 03/11/2024 Three (3) bids received (by Developer) For additional information contact: David King</div> <div>This is a private development project where JEA has identified improvements consistent with the JEA Cost Participation Policy and as such are eligible for reimbursement. The Villages of Westport Offsite Force Main project (Avail. No. 2022-4048) is to serve Villages of Westport Development which will total 1000 single family residential units. This project is located within the District 2/Cedar Bay Sewer Basin.</div> <div>The Villages of Westport Offsite Force Main project is generally located in northwest Duval County. This area of Duval County has experienced significant development interest in the last several years. Based on the projected build out of Villages of Westport, a total of 1000 residential units, the maximum length of transmission main for JEA participation is 12,192 feet. The proposed length of 12-inch force main infrastructure required to meet the needs of the development of 12,660 feet, results in a percentage of force main eligible for reimbursement for transmission of 96.3%. Additionally, JEA Planning determined that the 12-inch force main infrastructure that was determined to be the required size to meet the needs of the development, needed to be upsized to a 20-inch force main. The amount of cost participation is the difference between the bid for the base infrastructure (12") and the bid for the upsized infrastructure (20") in addition to 31% of the 12-inch transmission line, reduced by the 0.963 to account for the eligible reimbursement amount for transmission.</div> <div>The developer has followed JEA procurement directives by advertising and awarding to the highest evaluated bidder. The solicitation was advertised, and a pre-bid meeting was held on 2/15/2024. Three bidders attended the prebid meeting. Jax Dirtworks, Inc. was the highest evaluated bidder and was awarded the project. The bid is approximately 45% below the JEA estimate. The JEA estimate included the material, labor, and equipment. JEA is reimbursing in accordance with the Cost Participation Policy for transmission sized mains, upsizing of infrastructure, and the bid amount is deemed reasonable.</div>								N/A	Project Completion Start Date: 01/15/2025 End Date: 06/30/2026	N		
7	Invitation for Bid (IFB)	1411934848 TRAPF006 - One-Time Purchase for JEA Inventory	Phillips	Van Tran Transformers	Inventory	\$500,000.00	\$360,600.00	\$360,600.00	\$360,600.00	N/A	Project Completion Start Date: 04/03/2025 End Date: 11/21/2025	N	
<div>Advertised: 02/10/2025 Opened: 03/11/2025 Two (2) Bids Received Van Tran Transformers - \$360,600.00 (quoting Van Tran) - Lead Time 32 -34 weeks Wesco Distribution, Inc. - \$529,797.44 (quoting ABB) - Lead Time 68 weeks For additional information contact: Lynn Rix</div> <div>The purpose of this solicitation is to evaluate and select a vendor to provide the item described in this Solicitation at the best value to JEA. JEA Item Number TRAPF006 QUANTITY: 2 TRANSFORMER, 3750KVA, 13200Y/7620 VOLT PRIMARY, 4160Y/2400 VOLT SECONDARY, 3-PHASE, PADMOUNTED, STEPDOWN, (DELIVERY TO BE SCHEDULED 72 HOURS IN ADVANCE OF ARRIVAL, WITH 2325 EMERSON ST. JAX. FL 32207). The following manufacturers are approved: ABB, Eaton, and VanTran</div> <div>This is not a commonly used transformer and hasn't been purchased by JEA in the past, however, two are needed for the Hogan Chiller Plant. The lowest responsible bidder is 32% or \$139,400.00 lower than the business estimate and 38% lower than the next bidder. This is deemed reasonable.</div>											N/A	Project Completion Start Date: 04/03/2025 End Date: 11/21/2025	N
8	Contract Increase/Ratification	1410275453 (RFP) Industrial and Lab Gas Supply	Erixton	Nexair LLC Airgas USA LLC	O&M	\$390,000.00	Nexair LLC - No Change Airgas USA LLC - \$592,218.61	Nexair LLC - \$2,240,000.00 Airgas USA LLC - \$280,000.00	Nexair LLC - \$2,240,000.00 Airgas USA LLC - \$1,178,518.61	Airgas USA LLC 10/14/2021 - \$253,000.00 05/30/2024 - \$53,300	Five (5) Years w/ Two (2) - 1Yr. Renewals Start: 05/30/2021 End: 05/29/2026	N	
<div>Originally awarded: 05/13/2021 For additional information contact: Jason Behr</div> <div>The purpose of this solicitation is to supply industrial and laboratory gases and related services (pick up and drop off, cylinder rental, cylinder refurbishment) for multiple JEA generating stations, laboratories and water treatment plants, all located within the JEA's operating territory in Jacksonville, Florida.</div> <div>This was originally awarded to three vendors. After evaluations, Nexair was awarded the Bulk H, O2, and N which is the majority of the contract. Matheson Tri-Gas Inc was awarded Bulk CO2 and Airgas USA LLC was awarded bottle service. During contracting phase, Matheson was not agreeable to terms so their portion of the contract was awarded to Airgas in Amendment 1.</div> <div>While there have been allowable price adjustment increases, this contract is being increased mainly due to the increased demand for this service from Airgas. This increase accounts for \$390,000 of requested increase and is the projected amount to make it to contract term.</div> <div>This contract is split between two internal tracking mechanisms in Oracle. One is a Blanket Purchase Agreement, and the other is a Contract Purchase Agreement. The Blanket Purchase Agreement is no longer used by the business unit. JEA executed a 10% administrative increase to this contract for \$53,500 back in May 2024. The Contract Purchase Agreement was inadvertently updated to the full not-to-exceed contract amount not taking into account the spent balance on the Blanket Purchase Agreement. This has resulted in a ratification amount of \$202,218.61 and is the remaining amount of the Contract Increase. This was discovered when bringing this new increase to the Awards Committee.</div>											N/A	Project Completion Start Date: 03/24/2025 End Date: 07/07/2025	N
9	Invitation for Bid (IFB)	1411900647 IFB District II (Cedar Bay) WRF New Plant Entrance Construction	Phillips	Petticoat-Schmitt Civil Contractors, Inc.	Capital	\$365,000.00	\$346,613.00	N/A	\$346,613.00	N/A	Project Completion Start Date: 03/24/2025 End Date: 07/07/2025	N	
<div>Advertised: 12/12/2024; Optional Pre-Response: 12/19/2024; Optional Site Visit: 12/20/2024; Additional Optional Site Visit: 01/13/2025; Opened: 02/19/2025 Three (3) Responses Received: Petticoat-Schmitt Civil Contractors, Inc. \$458,000.00 (\$346,613.00 final pricing with six (6) workbook lines removed) Auld & White Constructors, LLC \$459,100.00 (\$392,000.00 final pricing with six (6) workbook lines removed) KBT Contracting Corp \$605,150.00 (\$517,459.00 final pricing with six (6) workbook lines removed)</div> <div>For additional information contact: Halley Stewart</div> <div>The purpose of this Invitation for Bid (IFB) is to select a supplier to provide construction services for a new entrance driveway for District II (Cedar Bay) Water Reclamation Facility (WRF). This new entrance will provide access to Cedar Bay WRF through Imerson Industrial Complex. The primary access to the District II (Cedar Bay) WRF is via Cedar Bay Road, which is primarily a residential street. In response to recent customer complaints and public feedback at the JEA Board meeting, a new entrance has been designed through the nearby Imeson Industrial Complex. This new route will provide exclusive access for JEA vehicles and will not be open to the public. The new entrance will help alleviate the current JEA traffic that passes through the residential neighborhood.</div> <div>Three responses were received, however the initial response prices were higher than the business unit budget estimate of \$365,000.00. In order to align closer to the budget, the Monument Sign work item was removed from the current project. Following discussions with JEA Security, we successfully removed five additional work item lines from the workbook, as these will be procured through JEA Security. Procurement negotiated with the lowest bidder, Petticoat-Schmitt Civil Contractors, Inc. and was able to reduce an additional work item by \$7,000.00. The original and final pricing for each bidder, after the removal of the six workbook lines, is presented above in the agenda header.</div> <div>The lowest finalized bid from Petticoat-Schmitt Civil Contractors, Inc. in the amount of \$346,613.00 is 5% lower than the business unit budget estimate, is 11.6% lower than the next lowest finalized bid of \$392,000.00, and has been deemed reasonable.</div>											N/A	Project Completion Start Date: 03/24/2025 End Date: 07/07/2025	N
10	Request for Proposal (RFP)	1411509246 Water and Wastewater Utility System Condition Assessments	Crawford	Carollo Engineers, Inc.	O&M	\$350,000.00	\$350,000.00	N/A	\$350,000.00	N/A	Three (3) years w/Two (2) - 1 Yr. Renewals Start Date: 04/01/2025 End Date: 03/31/2028	N	
<div>Advertised: 11/15/2023 Opened: 01/09/2024 Three (3) Responses Received Public Evaluation Meeting: 04/04/2024 Carollo Engineers, Inc. - 1 Kimley-Horn and Associates - 2 Arcadis U.S. Inc. - 3 For additional information contact: Dan Kruck</div> <div>JEA is seeking qualified firms to provide engineering and consulting services for inspecting and assessing water, wastewater, and reuse utility infrastructure. These services will support condition assessments and related analyses for projects exceeding JEA's internal capacity. Contracts will be awarded on a per-project basis, adhering to Florida's CCNA guidelines. Specific tasks are listed below (but not limited to):</div> <div>1. Onsite System Inspections: Evaluating above-ground facilities, including treatment plants, water wells, storage tanks, hydrants, lift stations, and related assets. 2. CCTV Inspections: Conducting Closed Circuit TV (CCTV) inspections of gravity wastewater collection lines and laterals, based on historical records, asset management data, and staff input. 3. Water Sampling and Testing: Performing tests at various system points, particularly for below-ground assets. 4. Control Systems Assessment: Inspecting control instrumentation, water/wastewater telecom infrastructure (e.g., wireless, fiber, SCADA, AMI, and HMI systems), and other related systems. 5. Data Analysis and Technical Evaluations: Reviewing and compiling data, conducting surveys and geotechnical investigations, and creating or reviewing as-built drawings. 6. Detailed Reporting: Preparing utility system inspection reports that include life expectancy estimates, critical needs, and technical findings. 7. Workshops and Coordination/Stakeholder Engagement: Participating in workshops and conference calls to discuss draft reports, gather feedback, and finalize deliverables. Developing presentations and attending meetings with various stakeholders, including senior leadership and public groups.</div> <div>After the public evaluation meeting on 04/04/2024 this contract negotiation was placed on hold until JEA leadership developed a plan before proceeding with contract award. The task orders for this contract will be based off of the negotiated hourly rates, and those rates may be increased via CPI annually. The proposed hourly rates were reviewed by JEA staff and deemed reasonable compared to current market conditions.</div>											N/A	Three (3) years w/Two (2) - 1 Yr. Renewals Start Date: 04/01/2025 End Date: 03/31/2028	N
11	Request for Proposal (RFP)	1411509646 Electric Utility System Condition Assessments	Crawford	EN Engineering, LLC	O&M	\$350,000.00	\$350,000.00	N/A	\$350,000.00	N/A	Three (3) years w/Two (2) - 1 Yr. Renewals Start Date: 04/01/2025 End Date: 03/31/2028	N	
<div>Advertised: 11/15/2023 Opened: 01/09/2024 One (1) Responses Received Public Evaluation Meeting: 04/03/2024 EN Engineering, LLC - 1 For additional information contact: Dan Kruck</div> <div>The scope of work includes providing engineering and consulting services for inspecting and assessing electric utility infrastructure. These services will support condition assessments and related analyses for projects beyond JEA's internal capacity. Contracts will be awarded on a per-project basis to the most qualified firms, adhering to Florida's CCNA guidelines. Specific tasks are listed below (but not limited to):</div> <div>1. Condition Assessment: Evaluating electrical system components such as poles, transformers, wires, switches, cables, substation equipment, and other assets to determine their current state. 2. Control Systems Inspection: Inspecting and assessing control instrumentation, utility telecom infrastructure (e.g., wireless and fiber communication systems), and systems like SCADA, AMI, and metering. 3. Data and Technical Analysis: Collecting and analyzing data through surveys, geotechnical investigations, and technical evaluations, which may involve reviewing and creating as-built drawings. 4. Detailed Reporting: Preparing comprehensive inspection and condition assessment reports, including critical needs, life expectancy estimates, and technical findings. 5. Workshops and Coordination: Facilitating workshops and conference calls to review draft reports, gather input, and finalize documents based on feedback. 6. Presentations and Meetings: Developing presentations and attending meetings with staff, leadership, and other stakeholders to communicate findings and recommendations.</div> <div>After the public evaluation meeting on 04/03/2024 this contract negotiation was placed on hold until JEA leadership developed a plan before proceeding with contract award. The task orders for this contract will be based off of the negotiated hourly rates, and those rates may be increased via CPI annually. The proposed hourly rates were reviewed by JEA staff and deemed reasonable compared to current market conditions.</div>											N/A	Three (3) years w/Two (2) - 1 Yr. Renewals Start Date: 04/01/2025 End Date: 03/31/2028	N
Consent Agenda Action													
Committee Members in Attendance	Names												

Motion by:												
Second By:												
Committee Decision												
Regular Agenda												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action
1	Contract Increase	1410616846 Transmission Engineering Services	Erixton	Pickett & Associates, Inc	Chen Moore & Associates, Inc.- No Change	\$323,787.00	Chen Moore & Associates, Inc.- \$88,000.00	Chen Moore & Associates, Inc.- \$1,064,594.00	01/15/2023 Chen Moore & Associates, Inc.- \$12,000.00 Leidos Engineering, LLC- \$12,000.00 Pickett & Associates, Inc.- \$12,000.00 05/25/2023 Chen Moore & Associates, Inc.- \$141,850.00 Leidos Engineering, LLC- \$300,000.00 03/12/2024 Chen Moore & Associates, Inc.- \$73,966.30 02/13/2025 Chen Moore & Associates, Inc.- \$250,964.70 Leidos Engineering, LLC- \$515,163.60	Three (3) Years w/ Two (2) - 1 Yr. Renewals Start Date: 10/01/2022 End Date: 09/30/2025	JSEB Optional CMA - 7% Meskel & Assoc. - 5% VIA - 2% Leidos - 5% CSI Geo - 1% Alpha Envirotech - 1% Smith Surveying - 3% Pickett & Assoc. - 5% Meskel & Assoc. - 5%	Motion by: Second by: Committee Decision:
					Leidos Engineering, LLC- No Change		Leidos Engineering, LLC- \$88,000.00	Leidos Engineering, LLC- \$915,163.60				
					Pickett & Associates, Inc.- \$200,000.00		Pickett & Associates, Inc.- \$88,000.00	Pickett & Associates, Inc.- \$300,000.00				
					Originally Awarded: 08/25/2022 For additional information contact: Jason Behr Contract engineers are needed to supplement the design process when JEA in-house engineering resources may not meet the urgent demands of in-service dates. Electric transmission engineering is a very specialized area; therefore, JEA requires companies who have the resources and experience to execute electric transmission engineering. These contracts were originally awarded for established projects and budgets known at the time. The original award noted that we would return to the Awards Committee for increases as new projects were identified throughout the life of the contract. This increase is for a new project that has been established for FY25/FY26. There have been no rate increases outside of the standard CPI allowable per the contract. The vendors selected are based on expertise for the respective project, availability of resources, and distributing of projects. It should be noted that Pickett is the only vendor receiving an increase at this time as Leidos and Chen Moore have recently received increases for their identified projects.							
DISCUSSION/ACTION: DISCUSSION/ACTION PARTICIPANTS:												
Consent and Regular Agenda Signatures												
Budget	Name/Title _____											
Awards Chairman	Name/Title _____											
Procurement	Name/Title _____											
Legal	Name/Title _____											