

<p align="center">JEA Awards Agenda February 06, 2025 225 North Pearl St., Jacksonville, FL 32202 - Hydrangea Room 1st Floor Teams Meeting Info</p>												
Consent Agenda												
The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for Formal Purchases as defined by Section 3-101 of the JEA Procurement Code . Please refer to JEA's Procurement Code, if you wish to protest any of these items.												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 01/23/2025 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Change Order	Fulton Cut Towers	Melendez	Valmont Industries Inc.	Capital	\$970,703.00	\$970,703.00	\$16,624,140.00	\$17,594,843.00	N/A	One-Time Purchase Start Date: End Date:	N/A
Originally Awarded as a Single Source: 11/14/2024 For Additional Information Contact: Jason Behr Jax Port and JEA entered into an agreement where JEA would replace the power lines across the Fulton Cut in order to increase clearances that would allow for higher air draft ships to reach the Jax Port Terminal. JEA is being reimbursed monthly by Jax Port for the design, construction, and materials direct costs. With regards to the proposed structure purchase, JEA evaluated the technical requirements and identified the structural system submitted by Valmont as the project suitable product. JEA will purchase and send a separate invoice to Jax Port for reimbursement. During our vetting process of the initial design, JEA's owners engineer (Burns and Mac) discovered some issues with the PLSCADD model that was provided to Valmont from JEA's design consultant, Pickett. On the Pynarux structures, a single conductor failure mechanism was not considered in the initial design. In the event of a conductor failure during a high wind scenario (NESC Extreme Wind), the tower becomes stressed past its design capacity. During the review for the monopoles, it was discovered that upgrading the conductor to a larger size (1590ACSR), on the back span, would stress two monopoles past their design limit. In consideration of both the cases above, additional steel and design time were added. At the suggestion of Burns and Mac, JEA also requested that an option for full structure assembly to occur at the Valmont plant prior to shipment. This would greatly limit the risk of misaligned, or ill-fitting parts and ultimately reduce the risk of a prolonged outage or missed ISD. We have also modified various attachments to account for splices that are now needed for the new construction methodology, by which we have reduced the outage duration.												
3	Developer Agreement	2023-2507 Landings at Greenbriar	Zammataro	Pulte Home Company, LLC	Capital	\$382,529.60	\$338,521.77	N/A	\$338,521.77	N/A	Project Completion Start Date: 01/01/2025 End Date: 08/31/2025	N
Advertised: 02/23/2024 Opened: 03/28/2024 One (1) bid received (by Developer) For additional information contact: David King This is a private development project where JEA has identified improvements consistent with the JEA Cost Participation Policy and as such are eligible for reimbursement. The Landings at Greenbriar - Phase 1 project (Avail. No. 2023-2507) is a water main transmission project along proposed Greenbriar Landing Parkway to serve the Landings at Greenbriar. The project elements are comprised as follows: Install 3,618 feet of 16" transmission water main (44% JEA participation). The developer has followed JEA procurement directives by advertising and awarding to the lowest bidder. The solicitation was advertised on 02/23/2024, and a pre-bid meeting was held on 03/05/2024. Only one bidder attended the prebid meeting and 1 bid was received. Vallencourt Construction Co., Inc. was the lowest overall bid and was awarded the project. The bid is approximately 13% below the JEA estimate. The JEA estimate included the material, labor, and equipment. JEA is reimbursing in accordance with the Cost Participation Policy and the bid amount is deemed reasonable.												
4	Developer Agreement	2020-3773 Braddock Lakes	Zammataro	M.D.C. Holdings, Inc. c/o Richmond American Homes Florida, LLP	Capital	\$2,083,897.00	\$1,063,932.70	N/A	\$1,063,932.70	N/A	Project Completion Start date: 12/01/2024 End Date: 09/30/2025	N
Advertised: 10/24/2024 Opened: 01/25/2024 Three (3) bids received (by Developer) For additional information contact: David King This is a private development project where JEA has identified improvements consistent with the JEA Cost Participation Policy and as such are eligible for reimbursement. The Braddock Lakes project (Avail. No. 2020-3773) consists of 368 single family residential units. This project is located within the District 2/Cedar Bay Sewer Basin and the North Water Grid. The developer has followed JEA procurement directives by advertising and awarding to the lowest overall bidder. The solicitation was advertised on 10/24/2024, and a pre-bid meeting was held on 10/30/2024. Seven (7) bidders attended the prebid meeting and three (3) bids were received. Pipeline Contractors, Inc. was the lowest overall bid and was awarded the project. The bid is approximately 51% below the JEA estimate. The JEA estimate included the material, labor, and equipment. JEA is reimbursing in accordance with the Cost Participation Policy for transmission sized mains, upsizing of infrastructure, and the bid amount is deemed reasonable.												
5	Invitation for Bid (IFB)	1411889846 Portable Diesel Pump Rental for Storm Season	Vu	Sunbelt Rentals, Inc.	O&M	\$931,763.58	\$874,260.00	N/A	\$874,260.00	N/A	Three (3) Years w/Two (2) - 1 Yr Renewals Start: 04/01/2025 End: 03/31/2028	N/A
Advertised: 12/19/2024 Opened: 01/28/2025 Three (3) Bids received Company Bid Total Sunbelt Rentals, Inc. \$874,260.00 United Rentals (North America), Inc. \$945,000.00 Synergy Rents, LLC \$1,003,320.00 For additional information contact: Darriel Brown This Invitation for Bid is to select a vendor that can provide dedicated portable diesel pump assets for exclusive use by JEA during the six (6) month storm season, from June 1 through November 30, each year of the contract term. Sunbelt Rentals, Inc. is the lowest bidder and incumbent supplier. For this new contract, the unit prices are increasing by about 20%. However, the business is requiring 30 pumps per storm season compared to the 40 pumps per storm season in the previous contract; this reduction in units required equates to an overall contract decrease of about 10%. The new contract will allow for CFI price adjustments going forward.												

6	Renewal	071-19 Water/Wastewater Project Support Services	Melendez	Keville Enterprises, Inc.	Capital	\$5,700,000.00	\$5,650,663.00	\$20,279,306.00	\$35,612,381.90	10/22/2022 - (\$1,500,000.00) 04/13/2023 - \$8,004,122.90 09/12/2024 - \$3,178,290.00	Five (5) Years w/Two (2) - 1 Yr Renewals Start: 07/01/2019 End: 06/30/2026 No Renewals Remaining	Y AREC Safety Consulting LLC - \$748,145.00
	Last awarded: 09/12/2024 For additional information contact: Marline McDonald The scope of work for this contract includes providing personnel to perform construction management, project management, scheduling, cost analysis, estimating, safety support and other job functions required to complete JEA's Water/Wastewater capital improvement program as required by JEA. This request is for approval of the last one-year contract renewal and its associated funding at the current staffing levels. Supplemental staff are needed due to the significant growth of the Water/Wastewater capital plan. The supplemental staff work on most of the capital projects in the capital plan in some capacity. Annual adjustments to hourly labor rates for this contract reflect increases tied to the Consumer Price Index (CPI). The supplemental staff services will be re-bid prior to the end of this renewal period.											
7	Contract Increase	1410616846 Transmission Engineering Services	Melendez	Chen Moore & Associates, Inc. Leidos Engineering, LLC	Capital	\$757,931.70	Chen Moore & Associates, Inc.- \$250,964.70 Leidos Engineering, LLC- \$506,967 Pickett & Associates, Inc.- No Change	Chen Moore & Associates, Inc.- \$88,000.00 Leidos Engineering, LLC- \$88,000.00 Pickett & Associates, Inc.- \$88,000.00	Chen Moore & Associates, Inc.- \$1,064,594.00 Leidos Engineering, LLC- \$906,967.00 Pickett & Associates, Inc.- \$100,000.00 (No Change)	01/15/2023 Chen Moore & Associates, Inc.- \$12,000.00 Leidos Engineering, LLC- \$12,000.00 Pickett & Associates, Inc.- \$12,000.00 05/25/2023 Chen Moore & Associates, Inc.- \$141,850.00 Leidos Engineering, LLC- \$300,000.00 03/12/2024 Chen Moore & Associates, Inc.- \$73,966.30	Five (5) years w/ Two (2) - 1 Yr. Renewals Start Date: 11/17/2022 End Date: 11/16/2025	JSEB Optional CMA ~ 7% Meskel & Assoc. 5% VIA - 2% Leidos ~ 5% CSI Geo - 1% Alpha Envirotech - 1% Smith Surveying - 3% Pickett & Assoc. ~5% Meskel & Assoc. 5%
	Originally Awarded: 11/17/2022 For additional information contact: Jason Behr Contract engineers are needed to supplement the design process when JEA in-house engineering resources may not meet the urgent demands of in-service dates. Electric transmission engineering is a very specialized area; therefore, JEA requires companies who have the resources and experience to execute electric transmission engineering. These contracts were originally awarded for established projects and budgets known at the time. The original award noted that we would return to the Awards Committee for increases as new projects were identified throughout the life of the contract. This increase is for new projects that have been established for FY25. There have been no rate increases outside of the standard CPI allowable per the contract.											
8	Change Order	1411889646 (IFB) NGS - N01,N02,N03 Replacement of DCS Servers, Clients and Switches	Melendez	Netsync Network Solutions, Inc.	Capital	\$25,200.00	\$25,200.00	\$298,123.86	\$323,323.86	N/A	One-Time Purchase Start Date: 02/07/2025 End Date: 02/19/2025	N
	Originally Awarded: 12/13/2024 For additional information contact: Jason Behr This sourcing request was for a vendor to provide firewall and switch equipment. The Distributed Control Systems (DCS) at NGS are utilized to control and operate N01, N02 and N03. The control systems consist of a large installed base of field hardware that requires a network of servers and HMI's to allow operations to interface with the plant control systems as well as to provide other critical functions such as control system backups, patching, access control and antivirus protection among other things. This was originally bid formally, but the total bid came back under the formal threshold and was informally awarded. This change order now brings it above the threshold and requires Awards Committee approval. The reason for the change order is because the control room switches have QSFP ports and the transceivers we originally ordered in the initial bid were meant for the server room switches. This left us short and this change order will be required for the fiber to fiber connection for the control room switches.											
Consent Agenda Action												
Committee Members in Attendance	Names											
Motion by:												
Second By:												
Committee Decision												

Regular Agenda												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Business Unit Estimate	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action
1	Rescind (Award)	1411787846 South Shores Sub-Aqueous Force Main Rehab	Melendez	Logan Diving & Salvage	\$2,123,923.00	N/A	N/A	N/A	N/A	Project Completion Start: 10/23/2024 Est: 04/01/2025	N	Motion by: _____
	Advertised: 07/08/2024 Opened: 09/17/2024 One (1) bid received Awarded: 10/03/2024 \$2,123,923.00 For additional information contact: Marline McDonald The scope of work for this contract was to armor the 42" force main crossing of the St. Johns River from the South Shores Master pump station to the Bay St. pump station. The scope includes the installation of approximately 625 LF of armoring over the 42" subaqueous ductile iron pipe FM across the St. Johns River at locations where the pipe cover has been scoured away, exposing the pipe. The proposed work was within and underwater of the St. Johns River. The Awards Committee approved to award the project to Logan Diving & Salvage in the amount of \$2,123,923.00 on 10/03/2024. Prior to contract execution two hurricanes came through the project area. Logan Diving & Salvage was concerned that the site conditions could have changed after the hurricanes, and in accordance with Section 2.93 of the solicitation, they performed their due diligence to verify any changes to the site conditions. Based upon the field investigation, there was a significant change in the site conditions – some portions of the pipe were now suspended, instead of being exposed. JEA requested revised pricing from Logan Diving & Salvage based on the new site conditions. Staff reviewed the contractor's updated pricing and it approximately doubled the contractor's bid. Staff recommends rescinding this award based on changes in the underwater site conditions which require redesign and nearly doubling the contractor's bid price. This project will be redesigned and re-bid within the next 12 months.											Second by: _____
2	Single Source	B53 UAT Replacement	Melendez	SCHNEIDER ELECTRIC USA, INC.	\$629,855.00	\$653,915.00	N/A	\$629,855.00	N/A	Project Completion Start Date: 02/06/2025 End Date: 05/09/2026	N	Motion by: _____
	Single Source For Additional Information Contact: Jason Behr The Brandy Branch GE 7FA's were constructed with Schneider Electric Unit Auxiliary Transformers that are 5MVA cast coil, not oil filled. Relacing the cast coil transformer with an oil filled transformer would require the addition of containment and firewalls as the current configuration doesn't have the infrastructure in place that would be required for an oil filled transformer. On March 21, 2024, the secondary side bus bar overheated due to loose bolted connections and the instrument CT's overheated and caught on fire. Due to the failing test data and the cost / risk associated with repairing the existing transformer, the decision has been made to replace the transformer. •The UAT transformer provides a means of supplying all the auxiliary loads associated with the generator. •This specific transformer is installed on B51, B52 and B53. •The UAT's have lasted past their serviceable life expectancy with very little maintenance. •Pricing on transformers has almost doubled due to inflation over the past eight years. •Per NERC regulation, all unit house loads must be fed from the UAT transformer. Currently all auxiliary equipment for unit B52 is being powered from the startup service switchgear. •Provide Schneider Electric has been a source for transformers and other critical equipment for JEA for decades. •A previous replacement on B52 justified the OEM purchase since the OEM will guarantee a physical fit without major modifications to either the transformer or the slab and conduits below it. Because Schneider has the intellectual property for this transformer it is Engineering's recommendation to make another OEM purchase.											Second by: _____
Consent and Regular Agenda Signatures												
Budget	Name/Title _____											
Awards Chairman	Name/Title _____											
Procurement	Name/Title _____											
Legal	Name/Title _____											