Welcome to the

JEA. Awards Meeting October 17, 2024, 10:00 AM EST

You have been joined to the meeting with your **audio muted** by default.

At the designated public comment time we will provide opportunity for you to unmute to speak.

During the meeting, public comments received via e-mail regarding any matter on the agenda for consideration will be read out. Per the Public Notice Agenda posted on <u>JEA.com</u>, public comments by e-mail must be received no later than 9:00 a.m. on the day of the meeting to be read during the public comment portion of the meeting.

Please contact Camie Evers by telephone at (904) 832-3385 or by email at everca@jea.com if you experience any technical difficulties during the meeting.

JEA Awards Agenda October 17, 2024 225 North Pearl St., Jacksonville, FL 32202 - Hydrangea Room 1st Floor Teams Meeting Info

| | | | | | | Consent Ag | genda | | | | |
|---|---|--|---|---|--|-----------------------------------|---|--|---|--|--|
| The Chief Procurer | ment Officer offers the fo | ollowing items for the JEA Awards Conser | | | | | | All items on the Consent agenda have bee Please refer to JEA's Procurement Code, if y | en approved by OGC, Budget and the Business Uni rou wish to protest any of these items. | t Vice President and Chief. The posting of this | s agenda serves as an official |
| Award # | Type of Award | Solicitation # & Short Description/Title | VP | Awardee | Funding Source | Award Amount | Original Award Amount | New Not-to-Exceed | Amendments | Term (Projected) Start Date - End Date | JSEB Participation (Y/N) If Y, then list company name(s) (%, \$ - awarded) |
| Award # Type of Award 1 Minutes 1 Minutes Contract Increase Last Awarded: 060 For additional infor 2 The scope of work: construction service 3 Invitation for Bit Advertised: 08/21/2 Opened: 09/17/2 Opened: 09/17/2 Difference 3 Ring Power Syste 3 Ring Power Syste Company Zahatt Power Syste Zahatt Power Syste Company Zahatt Power Syste Contract Increase Originally Awarded For additional infor The requested awar Contract Increase Originally JEA fun Noriginally, JEA fun Kennedy New Coop Originally, JEA fun | Minutes from 10/03/2024 Meeting | N/A | N/A | N/A N/A | | N/A | N/A | N/A | N/A | N/A | |
| | Contract Increase | Production Well Design-Build Services | s Melendez | CDM Constructors | Capital | \$1,767,037.00 | \$5,019,970.00 | \$6,787,007.00 | | | |
| | Last Awarded: 06/01/ For additional information | 2023 tion contact: Ella Bryant | | | | | | | | Five (5) years w/ two (2) one-year renewals | v |
| 2 | | these contracts includes the design, permi as described herein, to support the develop | | | | | | | N/A | Start: 06/01/2023 End: 05/31/2028 | JSEB Requirements will be assigned to each Task Order |
| | | for work under this contract. All task orde | ers are limited to | the continuing contract limits in Florida sta | tute 287.055 Consultants' Competitive I | Negotiation Act, as amended f | rom time to time. The curre | nt construction limit in the statute is | | | |
| | cap space and expecte | request is for \$1,767,037.00 to CDM Con d costs. The Ridenour Well 8 costs include at CDM Constructors is working on under | e well drilling/test | ing, and wellhead/pipeline construction. T | he Bartram Augmentation well project i | ncrease includes the anticipate | the contract increase reflects d wellhead/pipeline constru | the difference between available contract tion costs. The Ridenour Well 8 well is the | | | |
| | Invitation for Bid | 1411822647 Repair and Maintenance of Generators | Phillips | Zabatt Power Systems, Inc. | O&M | \$6,721,702.57 | N/A | \$6,721,702.57 | | | |
| 3 | Zabait Power Systems Ring Power Corporati Nixon Power Services For additional informa This Invitation for Bid temporary electrical p Zabatt Power Systems Comparatively, CPI h | 4 d Bid Total , Inc. \$7,153,956.00 | nain power supply upplier. During th Illy over the same | y at various facilities. e previous contract no increases were requ time period. The current contract will alle | uested dating back to 2019. For this new ow for CPI price adjustments going for | v contract, the rates are increas | | | NA | Three (3) Years w/Two (2) - One (1) Yr. Renevals Start: 11/01/2024 End: 9/24/2027 | N JSEB Participation is Optional for this IFB. |
| 4 | Originally Awarded: 1 For additional informa Contract engineers are substation engineering Originally, JEA funded | tion contact: Jason Behr needed to supplement the design process is a very specialized area; therefore, JEA : d the contract based on engineering estimat | requires compani tes for projects kr | es who have the resources and experience nown at the time. In two (2) instances, scop | to execute electric substation/transmiss be changes have necessitating additional | ion engineering are proficient | with the computer application are: | Leidos Engineering LLC - \$1,471,818.43 (No Change) Chen Moore & Associates, Inc \$2,589,557.00 (No Change) Worley Group, Inc \$835,319.00 | 03/21/2024 Chen Moore & Associates - \$1,574,557.00 03/21/2024 Leidos Engineering - \$671,594.63 06/14/2023 Leidos Engineering LLC - \$203,000.00 12/14/2023 Leidos Engineering LLC - \$191,223.80 | Three (3) Year w/ Two (2) 1-Yr. Renewals Start Date: 11/01/2022 End Date: 10/31/2025 | JSEB Optional Chen Moore & Associates, Inc 7% Meskel & Associates Engineering, PILC - 5% VIA Consulting Services, Inc 2% Worley Group, Inc 6% Prosser - 6% Leidos Engineering, ILC - 5% CSI Geo, Inc 1% |
| | review to take project | | | | | | | | | | Consulting, Inc. ~ 1% Smith Surveying Group ~ 3% |
| | Worley Group, Inc is t | he only vendor receiving a contract increas | se at this time; bot | th Chen Moore & Associates and Leidos I | Engineering received increases to their c | contract in March 2024. There | are no rate increases associa | ted with this increase. | | | |

| | Contract Renewal | 069-19 - UG Distribution Construction & Maintenance Services | Wheeler | Heart Utilities of Jacksonville Inc. SPE Utility Contractors FD, LLC | Capital/O&M | Heart Utilities: \$7,150,000 | Heart Utilities: \$20,974,734.30 | Heart Utilities: \$39,060,845.26 | | | |
|--|---|---|--|---|--|---|---|---|-----------------------------|---|-------------|
| | Originally Awarded: 1 | 0/03/2019 | | dba SPE Group | | SPE: \$6,666,000 | SPE: \$20,089,154.47 | SPE: \$32,250,489.91 | | 3 - 57,401,10.96 Stat: 10.31/20.19 N SFE: SPE: SPE: 3 - 52,008,015.45 Sat: 01.01/2020 N A - 51,486,420.00 Ent: 10.231/2024 N Term JSEB Participation (Y/N) If Y, then list company name(s) (%, \$ - awarded) Action re(1)-One (1) Yr. Renevals at:: 09/30/2026 N Second by: Kim Wheeler at:: 09/30/2026 N Second by: Kim Wheeler Completion at:: 09/30/2026 JSEB Optional - Five Percent (5%) Evaluation (Sim Wheeler) Motion by: Jody Brooks Second by: Second by: Kim Wheeler Second by: Kim Wheeler Second by: Kim Wheeler Completion at:: 09/30/2026 JSEB Optional - Five Percent (5%) Evaluation (Sim Wheeler) Second by: Second by: Kim Wheeler | |
| | For additional informat | Image: Control Image: Contro Image: Contro Image: C | | | Heart Utilities: | | | | | | |
| 5 | induitation | ruction. Work includes project work alongside JEA's own | cts that will restore electricity and increase work forces or other contractor's work | 05/11/2023 - \$7,401,110.96 | Start: 10/31/2019 | Ν | | | | | |
| | | Start: 01/01/2020 | | | | | | | | | |
| | The scope of work incl of primary and second | ludes construction and maintenance of distri | ibution facilities es associated wi | of pre-cast and cast-in-place reinforced ma th an underground electrical distribution sy | nholes, reinforced concrete duct banks stem. Work will also include projects th | and open trenched or direction at will restore electricity and i | nal drilled conduit. The work increase system reliability. A | also includes the installation and removal immediate response in emergencies and | 08/01/2024 - \$1,486,420.00 | End: 12/31/2024 | |
| | The original term for b | | | | e 1st renewal. Funds are being added to | the contracts to cover the list | of identified projects showr | n on the budget backup documentation. | | | |
| | Current rates remain in | reflect as filere is no fale filerease associate | a with this cont | act felle wal | (| Consent Agend | la Action | | | | |
| Committee Members in | | | | | | | | | | | |
| Reader of a contract state of a co | | | | | | | | | | | |
| Motion by: | Jody Brooks | | | | | | | | | | |
| Second By: | a within the second sequence in energencies and hardcase is required. HA will provide all standard matrich. Contractor may provide micellineous materials. Contractor may be required to work all finances in the sequence of distribution facilities of pre-cust and case is place reinforced numbries, entificated concert data basis, and upon trees body or directional distribution and increases is uncleared with in underground descined distributions system. Work will also in basis and upon trees body or directional distributions and increase is uncleared with its contractor may provide mice distribution of the second second distributions and increase is uncleared with the contract tree result. The original error for body contracts, were first (5) Yeans wiTwo (2) - optional 1 year reveals. HA would like to execut the 1st measure. The second data the contract tree result. Conscent Agenda Accompany of the second distributions and increase is uncleared with the contract tree result. Image: contract is a distribution of the second tree result. Teed Phillips, Jody Brooks, Kim Wheeler Conscent Agenda Image: contract is a distribution of the second tree result. Feed Phillips, Soldy Brooks, Kim Wheeler New N Image: contract is a distribution of the second tree result. Subcicitation # & Short YP Awarde Award Amount Original Award Amount New N Subcicitation # & Short YP Awarde Award Amount Original Award Amount New N New Additional Identifies of the short YP Awarde | | | | | | | | | | |
| | Approved | | | | | | | | | | |
| Decision | | | | | Reg | ular Agenda | | | | | |
| | | Solicitation # & Short | | | | _ | | | | | |
| Award # | Type of Award | | VP | Awardee | Award Amount | | New Not-to-Exceed | Amendments | Term | company name(s) | Action |
| | Single Source | (GPS) and Telematics LiGO Annual | T. Phillips | PreCise MRM LLC | \$751,234.00 | N/A | \$751,234.00 | | | | |
| | | 0 | | | L | 1 | 1 | - | | | |
| 1 | resources and assign wor | k; and (3) achieve lower cost of operations. The | | | | | | N/A | | N | |
| | <form> 1 Marcina Control Contro Control Contentero Contro Control Control Control Cont</form> | | | | | Committee Decision: | | | | | |
| | This renewal will provid extension. This ensures the | e the Global Positioning System Services group he continuation of essential services without inte | and Technology erruption and allo | Services with the necessary time to secure Cap ws for thorough planning. | ital funding, prepare for competitive bidding | g, and manage the potential trans | ition process following this | | | | Approve |
| | <text><form></form></text> | | rdware that was just installed 8 | | | | | | | | |
| | <form> Construction Construction Marcine Difference Diffe</form> | | | | | | | | | | |
| | Contract increase | | T minps | The Hasken Company | \$100,000100 | <i><i><i><i>Q</i>QQQQQQQQQQQ</i></i></i> | <i>4027,901.00</i> | - | | | |
| | Originally Awarded: 03/ For additional informatic | 03/2022 on contact: Halley Stewart | | | | | | | Project Completion | | |
| 2 | This contract increase re- was competitively source | quest is for the Progressive Design Build service ed. The awardee, The Haskell Company, is curr | es for the Commo rently at the design | nwealth Service Center (CWSC) renovation pr a phase for the floor plan. The project has been | oject. The scope of work for this project inc put on hold due to capital budget constrain | ludes architectural, engineering, ts and is expected to be completed | and contractor services which d in 2028. | N/A | Start Date: 04/01/2022 | Baker Consulting & Engineering, LLC ~ 5% | Kim Wheeler |
| | This Award requests a co was acceptable to the nur | ontract increase for The Haskell Company for the merous work groups housed within the building | he additional floor 7. The increase req | plan alterations needed to complete the curren uested is in the amount of \$100,000.00 for a n | t floor plan design phase. Multiple design n ew overall NTE of \$627,961.00. | eviews and revisions were require | ed to achieve a floor plan that | | | | |
| | project to a point to then | be on hold. | | eing requested for a project that is currently on | hold. The contract increase covers work the | at has already been done on floor | plan designs to bring the | - | | | |
| | DISCUSSION/ACTIO | N PARTICIPANTS: Ted Phillips, Chrissy Nu | inziato | | Consent a | nd Regular A | genda Signat | tures | | | |
| Budget | Name/Title | Stephanie N |)ealy | , Manager (| BP | | | | | | |
| | Name/Title | Theodore i | 3 P/ | <u>hillips C</u> F | 0 | | | | | | |
| Procurement | Name/Title | Jer Million | m | | | | | | | | |
| Legal | Name/Title <u>Rebecca Lavis</u> | | | | | | | | | | |

225 North Pearl St., J

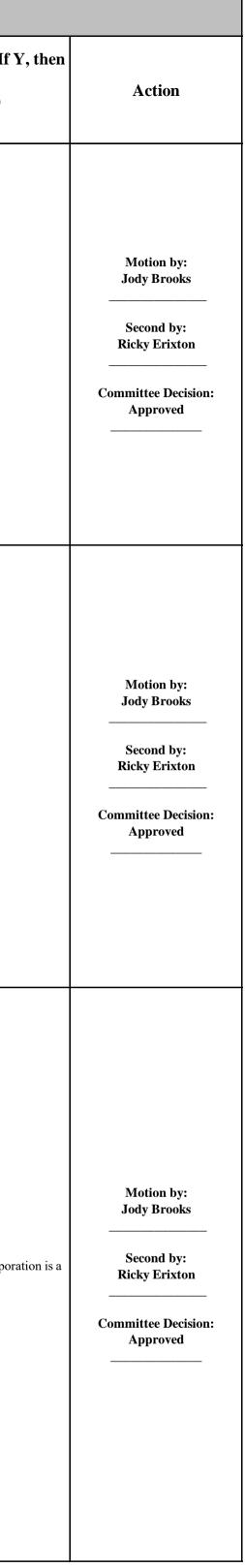
| The Chief Procurem | ent Officer offers the followi | ing items for the JEA Awards Consent Ag | • | nay be moved from the Consent Agenda to th s intended decision for all recommended action | |
|--|--|---|--|---|-------------------------------|
| Award # 1 1 2 2 3 3 4 | Type of Award | Solicitation # & Short Description/Title | VP | Awardee | Funding Sourc |
| 1 | Minutes | Minutes from 09/19/2024 Meeting | N/A | N/A | N/A |
| | Joint Project | JP COJ Harts Rd over Broward River-Bridge Replacement - CEI | Melendez | Eisman and Russo, Inc. | Capital |
| 2 | Rd Bridge Replacement fr The City is replacing and the (\$46,311.00) and force matching an | Inc. n contact: Ella Bryant rize a Construction, Engineering, and Inspe- rom Bertha St to Turtle Creek Drive S cons raising the Harts Rd Bridge over the Brow | struction project. vard River, and ra g this work with | ract with Eisman and Russo, Inc. in accordan The consultant will provide CEI services for H tising the elevation of the roadway leading to t the City via our joint project process. As supp | Harts Rd Bridge Replaceme |
| | IFB | 1411826446 Buckman Wetlands Pilot | Melendez | Phillips and Jordan, Inc. | Capital |
| 3 | erosion and sediment cont | \$2,225,212.83 C \$2,821,033.00 ng Co, No-Bid tact: David King s to provide JEA with a pilot-scale treatme trol, dewatering, grading, sodding, seeding | g, and planting w | m that receives approximately 20 to 80 gallons ithin the wetlands. This work is unique and no eved two (2) bid responses and one (1) no bid | ot many contractors can per |
| | The bid amount of \$2,225 | 5,212.83 is approximately 30% below the . | JEA estimate and | deemed reasonable. | |
| | Invitation for Bid (IFB) | 1411722446 IFB Miscellaneous Electric Items for JEA Inventory FY24 – 29 | Philips | Gresco Supply Inc Hercules Industries, Inc. Stuart C. Irby Company, LLC Pfiffner Instrument Transformers, LTD RS Americas, Inc. Tri-State Utility Products, Inc. Wesco Distribution, Inc. | Inventory |
| 4 | Advertised: 05/21/2024 Opened: 06/25/2024 Seven (7) Bids Received For additional information | ı contact: Lynn Rix | | | |
| | | tion for Bid (IFB) is to solicit pricing for M banks. During the last 12 months, the cor | | ectrical Items for JEA Inventory. The primary was \$1.38M. | use of these items is to supp |
| | | * | • | ive item would win, as long as the minimum q esponsive and responsible respondents for 366 | |
| | • | | • | % which is deemed reasonable. Further, JEA Price Index (CPI) and/or manufacturer increas | e |
| | 1 11 | | <i>, , , , , , , , , ,</i> | LES (\$399,897.68), STUART C. IRBY, CO. (nt of \$ 2,416,879.70 subject to availability of 1 | |

| | <u>Teams Meeting</u> Consent Age | | | | | |
|---|---|---|--|---|---|---|
| | | | s on the Consent agenda have been appr fer to JEA's Procurement Code, if you wisl | coved by OGC, Budget and the Business Unit Vice In to protest any of these items. | President and Chief . The posting of this ager | nda serves as an official notic |
| rce | Award Amount | Original Award Amount | New Not-to-Exceed | Amendments | Term (Projected) Start Date - End Date | JSEB Participation (Y/N) If Y, then list company name(s) (%, \$ - awarded) |
| | N/A | N/A | N/A | N/A | N/A | N/A |
| | \$272,415.00 | N/A | \$272,415.00 | | | |
| nent CEI as o nd sewer ma | defined in the scope of services ins are in conflict and will need | 1 to be relocated. The project v | ontract administration for the City's Harts vill require CEI services for water City has selected. The City reviewed the | N/A | Project Completion Start: 10/01/2024 End: 09/30/2027 (Estimated) | N |
| | \$2,225,212.83 | N/A | \$2,225,212.83 | | | |
| | - | | ith clearing, environmental controls, would work with the environmental | N/A | Project Completion Start: End: 09/30/26 (Estimated) | Ν |
| | \$83,627.16 \$399,897.68 \$615,830.30 \$201,300.00 \$78,890.03 \$83,275.50 \$954,059.04 | \$2,416,879.71 | \$2,416,879.71 | | | |
| d they quote Analysis W ms under co | ed the correct JEA approved ma forkbook is attached as backup ontract will provide savings thro | anufacturer and manufacturer j bugh process efficiencies of au | Il items ranging from meter locking rings part number. JEA evaluated the tomated releases rather than spot buys 275.50), WESCO DISTRIBUTION | N/A | 5-Year with 2 1-Yr Renewals Start Date: 10/01/2024 End Date: 09/30/2029 | N/A |

| | Renewal | Annual Oracle Cloud Infrastructure (OCI) Iaas Cloud Solution | Datz | | One (1) Year w/ Two (2)-One (1) Yr. Renewals | | | | | | | | |
|---------------------------------------|--|---|---------------------|---|--|---------------------------------|-------------------------------|--|--|--|--|--|--|
| 5 | For additional information contact: Angel Iosua04/27/2023 - \$843,074.00 05/04/2024 - \$250,000.00 (Oracle Universal Credits)No Renewals RemainingThis request is for \$843,074.00 for the annual renewal of our cloud subscription with Oracle Cloud Infrastructure (OCI) from October 1, 2024 to September 30, 2025.Start Date: 03/21/2022 End Date: 09/30/2025 | | | | | | | | | | | | |
| | align this contract were | Oracle contracts with JEA's fiscal year. The Oracle PaaS and IaaS Universal Credits, tota I of materials, which include all specific prod | aling \$250,000.00. | This purchase is critical for JEA's operation | s, as it primarily supports our dat annual renewal cost remains the | a compute and storage needs, wh | ich are essential for maintai | | | | | | |
| Committee Members in Attendance | Names | Ted Phillips, Jody H | Brooks, F | Ricky Erixton | | 0 | | | | | | | |
| Motion by: | Jody Brooks | S | | | | | | | | | | | |
| Second By: | Ricky Erixto | on | | | | | | | | | | | |
| Committee Decision | Approved | | | | | | | | | | | | |

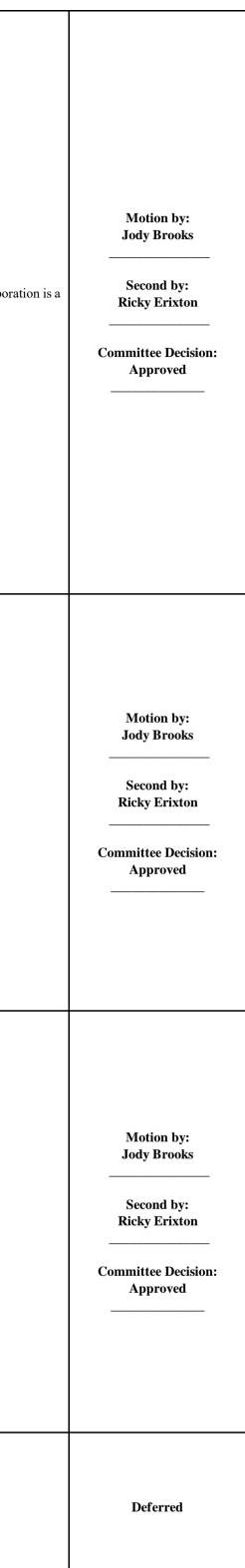
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| | - | | | | Regu | lar Agenda | - | | | |
|--------|--|---|--|---|--|--|--|---------------------------|--|--|
| ward # | Type of Award | Solicitation # & Short Description/Title | VP | Awardee | Award Amount | Original Award Amount | New Not-to-Exceed | Amendments | Term | JSEB Participation (Y/N) If Y, list company name(s) (%, \$ - awarded) |
| | Contract Extension | Customer Alerts and Preferences | Pressley | Message Broadcast | \$1,019,976.00 | \$1,809,000.00 | \$3,418,224.82 | | | |
| | one (1) interface. The platforused by JEA. | mer alert platform that is used by JEA to setup m hosts the Customer Preference Center (allow | ving customers to se | ng, triggered, and ad hoc customer alerts. The Mes elect how, when and what messages they wish to re ge Broadcast for two (2) years, from January 1, 2 | eccive) and store customer alert preference | s (data hosting). The platform inte | grates with systems currently | | | |
| | the overall price for services Currently, Technology Service Technology Services with the | has decreased by 25.9% compared to the recences cannot support a transition to a new supplie | r due to the two (2) fication of the Scop | ost cost-effective solution, with the monthly cost b on, due to the long-term security provided by the t o year timeframe required to decommission the exi- be of Work, seek Capital funding in preparation for luation and transition planning. | two (2) year agreement. | his extension will provide Digital | Communications and | 02/08/2024 - \$589,248.82 | Three (3) Years, No Renewals Begin Date: 03/12/2021 End Date: 12/31/2027- Two (2) Yr Extension | Ν |
| | term it was extended for nine message broadcast and ask for project implementation that a ensure we are continuing to u | months due to the storm season which makes the r a two year term to give the Technology Servi new bid or product would require. There is no | he term to extend the term to extend the term to extend the term of term o | of the contract. Initially this item was a three year aru Dec 2024. This award is being extended for an ime to allocate the funds and in case we have to in gality issues in extending this contract but they we cca Lavie, Nathan Woyak, Jody Brooks | n additional two years due to not having en nplement a new vendor or software. The ot | ough funding for this project. It w ther reason for the extension is so | as also decided to go back to hat we can work on the capital | | | |
| | Invitation for Bid (IFB) | 1411823046 Ferric Chloride - Iron Based Struvite Control Chemicals | Vu | PVS Technologies, Inc. | \$1,076,871.00 | \$1,076,871.00 | \$1,076,871.00 | | | |
| | Advertised: 07/18/2024 Opened: 08/20/2024 Five (5) Bids received Company PVS Technologies, Inc. Pencco, Inc. Kemira Water Solutions, Inc Sun Professional Supply | Ferric Ferric Chloride Sulfate \$2.89/gal No Bid \$3.59/gal \$2.51/gal No Bid \$2.03/gal No Bid \$2.49/gal | | | | | | | | |
| | USP Technologies | No Bid \$3.00/gal | | | | | | N/A | One (1) Year w/One (1) – One (1) Yr. Renewals Start: 11/1/2024 End: 10/31/2025 | Ν |
| | for struvite control in our wa The unit price for Ferric Chloreduced term and maintained DISCUSSION/ACTION: to sulphate to save money. we will stay with the fiberi | stewater treatment process. The product will be oride is increasing from \$2.84/gal to \$2.89/gal their bid price as submitted. Pending results o Would like an explanation as to why we cho Currently we are only going to be awarding | e delivered by the s (1.8%). Although t f the trial, JEA may se the choroid ove g the ferric chlorid | at can provide bulk ferric chloride as described in upplier in a bulk shipment via tanker to JEA Buck his was solicited with a Three (3) Year term, JEA y develop a plan to transition to Ferric Sulfate. For the sulfate, and why did we bid both of the is the contract for a year while we pilot the ferror we are awarding ferritin because that's what | teman Residuals Management Facility. is planning to award the contract for One items. We are currently using ferric ch us sulfate. If we like the ferric sulfate op | (1) Year as Ferric Sulfate is triale | d. The awardee agreed to the boking to possibly move over | | | |
| | Request for Proposals (RFP) | 1411807246 - Facilities Janitorial Services (JSEB) Sheltered Market - Substations, Lift Stations, Chiller Plants, and Treatment Plants | Phillips | Eversafe Building Maintenance Corporation | \$1,360,623.60 | N/A | N/A | | | |
| | Advertised: 07/24/2024 Optional Pre-Response Meet Responses Opened: 09/04/20 | ing: 08/01/2024, Five (5) Attendees 24 | | | | | | | | |
| | Florida Fleet Cleaning Speci Keen on Klean LLC - \$2,340 | ce Corporation - \$1,360,623.60 alist, Inc \$2,078,025.00 | | | | | | | | |
| | approximately 169 JEA facil water treatment plants, and w | on for Facilities Janitorial Services (JSEB) She ities, primarily located in Duval County, with s | some additional site Solicitation (the "V | bstations, Lift Stations, Chiller Plants, and Treatments in Clay, Nassau, and St. Johns Counties identified Vork") and to determine the best method for JEA ts as necessary for performing the work. | ed in "Appendix B - Proposal Workbook." | These facilities include substation | s, lift stations, chiller plants, | N/A | Three (3) Years w/Two (2) – One (1) Yr. Renewals Start Date: 10/01/2024 End Date: 09/30/2027 | Eversafe Building Maintenance Corporati JSEB |
| | | | | onse meeting, and four (4) responses were receive | | advardates in the T | | | | |
| | submitted pricing and analyz approximately 20% based or awarded in the amount of \$1 Maintenance Corporation's re DISCUSSION/ACTION: service level agreements with | ed it against average CPI increases since the pro- the analysis and discussion with Procurement. (752,736.90 for three (3) years beginning in 20, esponse pricing is 35% lower than the next low Why is Award three and Award 4 broken in a business partners that impacted the decision to | evious contract, alo The negotiations re 21. The updated re est response and is ito two items? Thi o split. These are JS | s is broken out into two separate contracts due to EB contracts and may be difficult for a JSEB to r | d that the original three (3) year pricing in Eversafe is the incumbent for this contract t of \$1,360,623.60 for three (3) years, which the type of facilities and the level of service maintain both contracts if they are combine | the amount of \$1,693,887.00 cou and has provided satisfactory serv ch is 22% less than the prior contr e needed at those facilities. Facilit d or limit the amount of bidders w | d be lowered by ice. The previous contract was act. Eversafe Building ies Services does maintain e have. It was also mentioned | | | |
| | service level agreements with of the agenda to be corrected The new contracts term dates | business partners that impacted the decision to | o split. These are JS committee meeting | EB contracts and may be difficult for a JSEB to r being cancelled last week there was an extension of | naintain both contracts if they are combine | d or limit the amount of bidders w | e have. It was also mentioned | | | |



| | Request for Proposals (RFP) | 1411785846 - Facilities Janitorial Services (JSEB) Sheltered Market - Generating Stations | Phillips | Eversafe Building Maintenance Corporation | \$1,399,824.12 | N/A | N/A | | | |
|---|---|---|--|---|---|---|--|-----|--|---|
| | Advertised: 07/25/2024 Optional Pre-Response Meetin Optional Site Visit: 08/15/2024 Responses Opened: 09/04/2024 | | | | | I | - | | | |
| | Three (3) Responses Received: Eversafe Building Maintenance Keen on Klean LLC - \$2,308,7 | e Corporation - \$1,399,824.12 | | | | | | | | |
| | For additional information con | | | | | | | | | |
| 4 | The purpose of this solicitation identified in "Appendix B - Pro Energy Center (GEC) as descri | for Facilities Janitorial Services (JSEB) Shoposal Workbook." These sites are located w | vithin JEA Electric C determine the best m | nerating Stations (this "Solicitation") is to evaluat Generating Plants: Northside Generating Station (nethod for JEA to procure the Work with regard t the work. | (NGS), Brandy Branch Generating Station (| BBGS), Kennedy Generating St | ation (KGS), and Greenland | N/A | Three (3) Years w/Two (2) – One (1) Yr. Renewals Start Date: 10/01/2024 End Date: 09/30/2027 | Eversafe Building Maintenance Corpo JSEB |
| | 46 JSEB suppliers were invited | to participate, eight (8) suppliers attended t | the optional pre-resp | onse meeting, six (6) attended the optional site vi | isit, and three (3) responses were received. | | | | | |
| | submitted pricing and analyzed approximately 16% based on th awarded in the amount of \$1,12 | it against average CPI increases since the pr ne analysis and discussion with Procurement. | evious contract, alor The negotiations res 021. The updated res | with the lowest response pricing for this solicitating with updated hourly staff rates. Eversafe agrees sulted in a savings in the amount of \$258,325.68. ponse amount for this solicitation is in the amount leemed reasonable. | d that the original three (3) year pricing in t Eversafe is the incumbent for this contract a | he amount of \$1,658,149.80 cound has provided satisfactory ser | Ild be lowered by vice. The previous contract was | | | |
| | DISCUSSION/ACTION: Will level agreements with business agenda to be corrected on the conew contracts term dates are O | ny is Award three and Award 4 broken into t partners that impacted the decision to split. | two items? This is br These are JSEB cont ttee meeting being c | oken out into two separate contracts due to the ty racts and may be difficult for a JSEB to maintain ancelled last week there was an extension on the | both contracts if they are combined or limit | the amount of bidders we have | . It was also mentioned fo the | | | |
| | Invitation for Bid (IFB) | 1411787846 South Shores Sub- Aqueous Force Main Rehab | Melendez | Logan Diving & Salvage | \$2,123,923.00 | N/A | \$2,123,923.00 | | | |
| | Advertised: 07/08/2024 Opened: 09/17/2024 One (1) Bid Received Logan Diving & Salvage - \$2,1 | - | | | | | | | | |
| | For additional information con | | | | | | | | | |
| 5 | | - | | ng the 42" force main (FM) crossing the St. Johns the St. Johns River at locations where the pipe co | | - | | N/A | Project Completion Start: 10/23/2024 End: 04/01/2025 | Ν |
| | | | | | | | | | | |
| | they indicated the unique nature | e of the project and the experience and capac | city requirements, re | - | fter only one (1) bid was received, JEA read | hed out to all companies who at | tended Pre-Bid meeting, and | | | |
| | they indicated the unique nature. The fee for this Solicitation has | e of the project and the experience and capac s been reviewed by JEA project staff, compa | city requirements, re red to past and curre | stricted their ability to take on this work. ent projects, and deemed reasonable. | | - | | | | |
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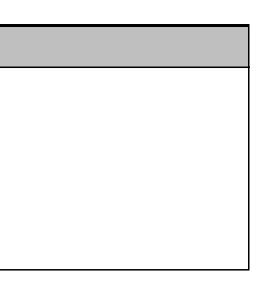
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|--------------------|------------|--------------------------|-------------------------|----------|
| Budget | Name/Title | <u>Sara Goodwin</u> Mana | ager, Operating Budgets | |
| Awards Chairman | Name/Title | Theodore B Phillips | CFO | |
| Procurement | Name/Title | _ Lisa Pleasants | on behalf of Jenny I | McCollur |
| Legal | Name/Title | Rebecca Lavis | OGC | |

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TASK ORDER NO. 2

JEA BARTRAM

AUGMENTATION

WELL:

of September

This Task Order No. 2 is issued this <u>day</u> of <u>day</u> of <u>day</u>, 2024 pursuant to the JEA Continuing Contract for Professional Services (JEA Contract No. JEA11469) dated June 1, 2023 and executed on November 14, 2023 (the Continuing Contract) between JEA and CDM Constructors, Inc. (the DESIGN-BUILDER). Collectively, JEA and the DESIGN-BUILDER may be referred to herein as the Parties.

RECITALS

WHEREAS, the Parties entered into the Continuing Contract pursuant to which the DESIGN-BUILDER agreed to perform certain progressive design-build services for construction of wells; and

WHEREAS. JEA now desires to procure services under the Continuing Contract as specified in DESIGN-BUILDER's scope of services for <u>JEA Bartram Augmentation Well</u>, attached hereto as Exhibit A.

NOW THEREFORE, in consideration of the terms and conditions set forth in the Continuing Contract and this Task Order, the Parties agree as follows:

A. Scope of Work

DESIGN-BUILDER shall perform the work more particularly described in Exhibit A attached hereto and incorporated herein (the Services). The Scope of Work shall generally include the following tasks:

- Design Phase
- Preconstruction services to Guaranteed Max Price (GMP)
- Well Drilling and Testing
- General Conditions including Bonds and Insurance
- Engineering Services During Construction

B. Payment Terms

1. JEA shall compensate the DESIGN-BUILDER for the design and pre-construction portion of the Services a lump sum amount of **one million**, three hundred thirtyseven thousand, nine hundred sixty-three dollars (<u>\$ 1,337,963</u>), plus an additional time and materials optional services allowance not-to-exceed value of twenty two thousand dollars (<u>\$22,000</u>), for a total Task Order No. 2 not to exceed amount of one million, three hundred fifty-nine thousand, nine hundred sixtythree dollars (\$1,359,963) for work satisfactorily completed in accordance with the provisions of this TaskOrder and the Continuing Contract.

2. At the Final overall design completion of this Task Order No. 2, DESIGN-BUILDER shall calculate and submit to JEA a proposed Guaranteed Maximum Price (GMP) in accordance with the terms of the Continuing Contract. Upon receipt of the proposed GMP, JEA may either (i) continue this Task Order to provide for completion of the construction portion of the Services based on the GMP; or (ii) procure the construction services in accordance with the requirements of its Procurement Code and Operational Procedures.

C. Phase 1

1. The DESIGN-BUILDER shall perform the services necessary to generate a Guaranteed Maximum Price (GMP), including the deliverables set forth below. Phase 1 Services shall be completed within <u>240</u> days of the start of this Task Order.

a. Identification of the JEA requirements, the engineering design and analyses in civil, mechanical, structural, electrical, instrumentation & control, telemetry disciplines, value engineering, constructability analysis, the permitting including storm water management, finalization of bid packages for subcontractor bidding based upon the final design documents (or at such time as agreed between JEA and DESIGN-BUILDER), establishment of JSEB bidding packages, advertisement of bid packages, receipt, analysis and provision of bid tabulations to JEA, establishment and submittal of GMP and Schedule (including Guaranteed Completion Date) as further outlined in the Continuing Contract.

b. Detailed 60%, and final design documents including plans, specifications, permit drawings, permit applications, GMP Proposal, as outlined in the Continuing Contract, and Construction Schedule of Values.

c. Drilling of a new Upper Floridan Aquifer 16-inch diameter augmentation well drilling and associated testing.

d. Provision and distribution of hard copies and an electronic copy in PDF format on USB drive, or online file transfer, for review and comment by JEA. OPCC estimates shall be provided in Excel format, broken down by CSI MasterFormat 2016, with formulas and subtotals.

- 2. Upon receipt of each milestone and other design documents and other deliverables, JEA shall review the design documents and other deliverables and shall provide comments at a project meeting to be held within 5 business days of delivery of documents from the DESIGN-BUILDER.
- **3.** The DESIGN-BUILDER will work in partnership with JEA to develop/identify activities related to risk and scope management. The DESIGN-BUILDER shall create the initial Risk Register, develop and lead all Risk, Opportunity, and

Innovation workshops to identify, define, track and document other project-specific risk, opportunity, and/or innovation. The DESIGN-BUILDER shall utilize the Risk Register to form the basis of the DESIGN-BUILDER's Construction Contingency and Owner's Allowance.

D. Phase 2

If JEA elects to proceed with completion of the remaining construction portion of the Services based on the GMP, the parties shall proceed with this Task Order providing for Engineering Services During Phase 2 Construction for a lump sum amount not to exceed seventy-three thousand two hundred eighty dollars (\$73,280) in accordance with this Task Order.

All services provided under this Task Order, or any amendment thereof, shall be subject to the terms and conditions of the Continuing Contract.

IN WITNESS WHEREOF, the duly authorized representatives of the Parties have executed this Task Order as of the date set forth above.

JEA

Brian R Phillips and Construction, CN=Brian R Phillips Digitally signed by Brian R Phillips DN: C=US, E=philbr@jea.com, O=JEA, OU=Project Engineering and Construction, CN=Brian R Phillips Date: 2024.09.03 15:25:25-04'00'

Approved as to form and format

Office of General Counsel

DESIGN-BUILDER

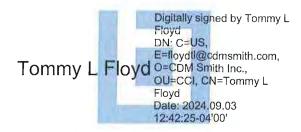


EXHIBIT A

SCOPE OF SERVICES

FOR

JEA BARTRAM AUGMENTATION WELL

August 29, 2024

PHASE 1 SERVICES

GENERAL

PURPOSE

This **Exhibit A**, when executed shall be incorporated in and become part of CONTRACT (JEA Contract #JEA11469) between JEA (OWNER) and CDM Constructors Inc (DESIGN-BUILDER) and sets forth the design and preconstruction services and allowances to be provided by DESIGN-BUILDER. This project is classified by OWNER as high priority under Project Scoping Statement (PSS) Index 425-75, version 1.0 (dated June 18, 2024) and will be delivered by DESIGN-BUILDER in a progressive design build approach.

PROJECT BACKGROUND

OWNER serves the Nocatee and Bartram communities in north St. Johns County and south Duval County through the delivery of reclaimed water to meet landscape irrigation. As these areas continue to rapidly grow, the demand for reclaimed water is increasing exponentially during peak irrigation times in the spring and summer months. In 2016, a Consumptive Use Permit (CUP # 147105) was obtained for a new landscape irrigation reclaimed water supplementation well at the Nocatee Re-pump Facility by the OWNER from SJRWMD. To provide reliability of the reclaimed water system and level of service to reclaimed water customers, OWNER is proposing an additional non-potable well for supplementation in the Bartram Park Reclaimed Water Repump facility. OWNER is requesting installing a new, nominal 1,200 gallon per minute (gpm) well project at the Bartram Reclaimed Water Re-pump facility to assist with the high peak demand periods during the spring and summer months and provide reliability and stability of the reclaimed water system.

OWNER requests that DESIGN-BUILDER provide this scope of services and construction for the emergency Bartram Augmentation Well Project (Project) as part of the progressive design-build program. The OWNER desires water to be available for augmentation by **April 15, 2025**. To meet this augmentation goal, DESIGN-BUILDER will fast-track project implementation. The DESIGN-BUILDER anticipates mobilizing a driller to commence well drilling work by October 1, 2024, and provide temporary pumping and delivery of water measures to meet the April 15, 2025 milestone, before final permanent construction is completed at the site.

The Project design elements will include the following elements:

New Well: Construct and test one new water supply well. The well will be a 16-inch diameter augmentation well completed in the Upper Floridan aquifer and will consist of approximately 100 feet of 24-inch diameter surface casing, approximately 430 feet of 16-inch diameter final



casing, and an estimated 200 feet of open borehole drilled into the Upper Floridan aquifer. The projected well production is estimated at between 900 gpm - 1,200 gpm. Actual casing depths will be determined in the field and will be based on site-specific hydrogeologic conditions encountered during well drilling.

- Wellhead: Provide a wellhead for the new augmentation well to include a concrete pad, nominal 1,200 gpm vertical turbine well pump with pump column, piping, magnetic flow meter, conductivity, level, sampling point, pressure measurement, valving, electrical, Cam-loc generator connection, instrumentation, control, site lighting, security requirements, and other appropriate appurtenances required for a standard OWNER wellhead.
- Raw Water Pipeline: Provide approximately 200-linear feet of 10-inch diameter raw water yard piping connecting the new wellhead to the existing Bartram Reclaimed Water Tank No. 2 (final sizing of the raw water pipeline will be verified during design) within the repump facility property.
- Instrumentation and Control: Provide a fiber optic cable connecting the new wellhead control panel to the existing facility SCADA system. Upgrade the repump facility SCADA system as necessary to accept the new well. Programming of the well SCADA system will be by OWNER.
- Electrical: Provide power for new well from existing 480V motor control center MCC2. Space is available in this motor control center to add soft start motor starter assuming a maximum horsepower of 50 HP (size 3) for the new well pump.
- Resiliency Review: Provide a resiliency review of the wellhead to determine the projected 100-year and 500-year flood levels for 2040 and 2070. Based on the results a minimum elevation will be determined for the wellhead and wellhead electrical equipment.
- Permitting: Provide permitting support to OWNER for permitting from the St. Johns River Water Management District (SJRWMD) and Florida Department of Environmental Protection (FDEP).
 - SJRWMD Consumptive Use Permit (CUP) Letter Modification (secured by JEA, CDM Smith will only be submitting a change from 12-inch casing to 16-inch casing).
 - SJRWMD Approved Construction and Testing Plan.
 - SJRWMD Well Construction Permit (By well driller).
 - FDEP Minor Modification to the Blacksford NPDES.
 - FDEP Certificate of Construction Completion (after well drilling substantial completion).

TASK SUMMARY

Task 1 – Project and Quality Management

- Subtask 1.1 Project Management
- Subtask 1.2 Meetings

Task 2 - Design Services

- Subtask 2.1 Site Visit and Data Collection
- Subtask 2.2 Well Drilling Design



- Subtask 2.3 Pump Technical Memorandum
- Subtask 2.4 60-Percent Design Package
- Subtask 2.5 100-Percent Design Package

Task 3 – Permitting

Task 4 – New Well Construction, Testing and Engineering Services During Well Drilling

- Subtask 4.1 New Augmentation Well Drilling Construction
- Subtask 4.2 Engineering Services During Well Drilling Construction and Testing
- Subtask 4.3 Letter Report for New Bartram Augmentation Well
- Subtask 4.4 General Conditions for Well Drilling

Task 5 - General Conditions for Well Drilling Construction

Task 6 – Preconstruction Services

- Subtask 6.1 Scheduling & Construction Phasing
- Subtask 6.2 GMP Proposal

Task 7 – Engineering Services During Construction

- Subtask 7.1 Pre-Construction Meeting
- Subtask 7.2 Monthly Stie Visits and Monthly Status Meetings
- Subtask 7.3 Shop Drawing Submittal Reviews
- Subtask 7.4 Request for Information (RFIs) and Design Clarifications
- Subtask 7.5 Asset Management Information Submittals
- Subtask 7.6 Witness Start-Up and Performance Testing
- Subtask 7.7 Substantial and Final Completion/Acceptance and FDEP Certification
- Subtask 7.8 Review and approval of Vendor Operations and Maintenance (O&M) Manuals
- Subtask 7.9 Record Drawings Preparation and Submittal

Task 8 – Optional Services

Attachments

- Attachment A Anticipated Drawing List
- Attachment B Basis of Estimate
- Attachment C Baseline Schedule
- Attachment D Compensation and Payment



TASK 1 - PROJECT AND QUALITY MANAGEMENT

Subtask 1.1 - Project Management

Provide the necessary project management and coordination of design services, pre-construction services and engineering services during construction of the well for the Project. Activities performed under this task will consist of the general functions required to maintain the project on schedule, on budget and that the quality of the work product defined within this Task Order are consistent with OWNER's requirements and DESIGN-BUILDER's standards. Under this task, DESIGN-BUILDER shall include producing a Project Management Plan and Risk Management Plan.

Subtask 1.2 - Meetings

Project Kickoff Meeting

The DESIGN-BUILDER will schedule, prepare for, and conduct a Project Kickoff meeting to introduce the Project team (OWNER and DESIGN-BUILDER) members, review and endorse overall project objectives, discuss project management protocols, communication, DESIGN-BUILD team collaboration and introduce early project activities. Key members of the DESIGN-BUILDER's project team, OWNER's Representative team, and OWNER's project team are to attend, either virtually or in-person.

Progress Meetings

The DESIGN-BUILDER will schedule, facilitate, and participate in two design-milestone meetings and one GMP review meeting with OWNER's Project Manager through the design phase. The DESIGN-BUILDER will update the high-level Project design schedule to reflect changes to the major project deadlines, near-term (next two months) milestones, and critical path after any major design changes and produce meeting summaries documenting the meetings.

Technical Review Committee (TRC) Meeting

DESIGN-BUILDER will include an internal Technical Review Committee (TRC) prior to the 60% submittal to OWNER to determine the feasibility and accuracy of the design package in accordance with the DESIGN-BUILDER's quality management system. A subsequent up to two-hour, in-person meeting will be held with the OWNER to review the 60-Percent overall completion design documents. DESIGN-BUILDER will produce and submit an agenda and meeting minutes. OWNER comments will be documented in the meeting minutes and comments/responses worksheet and incorporated in the final package for GMP and final design stage.

Constructability Review

Conduct a project constructability review at the well drilling design phase and a comprehensive project constructability review at the 60% design milestone prior to GMP. The constructability review will be completed by DESIGN-BUILDER team and will focus on construction techniques, construction sequencing, and the best practices to be employed on this Project to meet OWNER's schedule.

TASK 2 - DESIGN SERVICES

Subtask 2.1 - Site Visit and Data Collection

DESIGN-BUILDER's leadership team, electrical engineer, drilling superintendent and mechanical engineer will meet with OWNER's PM and operations staff to perform a site visit at the Bartram Facility to examine and gather information about the existing site conditions, previous on-site work, electrical



services, site-access for well drilling and construction, setbacks and general layout alternatives for positioning the new augmentation well. DESIGN-BUILDER will review the available information provided from the OWNER's PSS, observations and notes from the site visit and additional data request items needed to advance the design of the Project. The data request may include, but not limited to the following information:

- SJRMWD CUP Permit (December 2017).
- Bartram Park Storage and Pump Project As-Built Drawings (PDF and CAD).
- Available Geotechnical Information (on-site).
- Elegal Description and Site Survey Information (on-site), easements and soft dig reports.
- Raw water quality available closest to the proposed augmentation well.
- Any other well or SCADA data on-site.
- Augmentation Well Construction and Testing at Nocatee North Reclaimed Water Repump Facility.
- Electrical As-Builts and submittals of installed existing MCC at Bartram Facility.
- Applicable restrictions from OWNER or others that would impact routing of the new yard piping from the well facility to the Reclaimed Water Tank.
- Groundwater modeling information that includes groundwater drawdown and water quality modeling conducted by others.
- Existing permit information, environmental reports related to Bartram Park Facility.

Based on review of this data and the site visit, DESIGN-BUILDER will prepare an email identifying information gaps and follow-up questions for OWNER to address. Following receipt of this email, OWNER will collaborate with DESIGN-BUILDER to locate additional resources to answer outstanding questions or make critical decisions for the Project.

Subtask 2.2 - Well Drilling Design

Augmentation Well Drilling and Testing Plan Technical Memorandum

After the discussion and approval of the well drilling components following the kick-off meeting and site visit with OWNER, DESIGN-BUILDER will prepare and submit a drilling, pump and testing plan technical memorandum for the drilling of Bartram Augmentation Well for submittal to the SJRWMD. This document will serve as the basis of design for the new raw water augmentation well including well construction plan and profile sketch, drilling method, drilling activities, preliminary/expected drilling depths, well construction design criteria and required permitting. Additionally, the drilling and testing plan technical memorandum will address well setback requirements under Chapters 62-555 and 62-532 Florida Administrative Code and proposed well development discharge water handling and disposal



methodology. DESIGN-BUILDER will prepare and submit the draft drilling and testing plan technical memorandum to OWNER.

OWNER shall review the draft drilling and testing plan technical memorandum and submit comments writing to DESIGN-BUILDER. An in-person meeting between OWNER and DESIGN-BUILDER will not be required. DESIGN-BUILDER will address the received comments, provide a written response in the form of an electronic spreadsheet Comment/Response Worksheet, edit the drilling and testing plan technical memorandum appropriately, and submit one electronic file in PDF of the final drilling and testing plan technic file in PDF of the final drilling and testing plan technical memorandum to both OWNER and SJRWMD. DESIGN-BUILDER will submit one electronic file in PDF of the final drilling and testing plan technical memorandum to both OWNER and SJRWMD.

Augmentation Drilling Specification Package

As part of the initial well drilling and testing plan, DESIGN-BUILDER will prepare the draft well drilling specifications package. This package will include specifications for new well construction, step drawdown testing and fluid management. The technical specifications will include the following diagrams or figures:

- Site location map.
- Well site map showing proposed Bartram Augmentation Well.
- Well construction diagram for Augmentation Well.

DESIGN-BUILDER will also develop specifications related to the minimum allowable driller equipment and condition of equipment, and personnel experience, which will provided to the OWNER for review.

Deliverables

- 1. Drawings and Specifications.
- 2. Draft and final Well Drilling, Pump and Testing Plan Technical Memorandum.
- 3. Draft and final Well Drilling Specification Package.

Subtask 2.3 - Pump Technical Memorandum

Pump Selection Technical Memorandum

DESIGN-BUILDER will perform the basic project processes and design calculations including hydraulics, well header capacity and yard piping sizing necessary to establish a basis of design for the well pump sizing and site. This sub-task will provide the pump system curve(s), establishment of design criteria, site (Bartram Augmentation Well) layout development and raw water yard piping to tie into the Reclaimed Water Tank no. 2. The design will comply with the latest edition of the JEA Water and Sewer Standards Manual (January 2024). DESIGN-BUILDER will perform the following:

- Well site layout and resiliency requirements.
- Piping route proposed connection to existing reclaimed water tank.



Pump calculations/sizing, including design operating points (pump and system curves).

DESIGN-BUILDER will perform an internal technical review prior to the submittal to OWNER to determine the feasibility and accuracy of the Pump Selection Technical Memorandum (TM) in accordance with DESIGN-BUILDER's quality management system. Following the submittal of the Technical Memorandum, OWNER's staff shall review and transmit by electronic means the review comments as well as any desired future actions including permitting agency contact and further advancement of the design. A one-hour, in-person meeting will be held with OWNER to review pumping conditions, facility layout, and design preferences. DESIGN-BUILDER will produce and submit a meeting agenda and meeting minutes. OWNER comments will be documented in the meeting minutes and Comments/Responses Worksheet as well as incorporated into the 60-Percent Design Stage.

Resiliency Review

DESIGN-BUILDER will implement a resiliency check of the wellhead to determine the projected 100-year and 500-year flood levels for 2040 and 2070 to establish an understanding of current and future flood risk associated with the proposed Augmentation well on-site. DESIGN-BUILDER will utilize the ongoing OWNER's System Resiliency Program to evaluate flood risks and develop a flood elevation for use in developing minimum design criteria for the wellhead improvements, including equipment and dry floodproofing and minimum elevations for sensitive equipment (including electrical), and other adaptation strategies to reduce the risk of adverse impact from severe weather events. DESIGN-BUILDER will include the minimum design criteria established under this subtask and include it as part of the of Pump Selection Technical Memorandum in this subtask.

Subtask 2.4 - 60-Percent Design Package

Following the approval of Subtask 2.3, DESIGN-BUILDER will provide production and submittal of the overall 60-percent Detailed Design Package for OWNER. This effort will include the detailed development across the disciplines for the design plans, technical specifications, additional advancements to process mechanical in accordance with P&ID and civil/site drawings. The overall 60-Percent Complete Detailed Design Package will include the following information:

- 60-Percent Design Drawings.
- 60-Percent Design Technical Specifications.
- Finalized Pumping Calculations.
- Construction Sequence.
- GMP Proposal Package.

The anticipated list of drawings is included as Attachment A. This list represents DESIGN-BUILDER's plan for the 60 Percent drawing set. The list is subject to change as the work is developed.

Subtask 2.5 - Final Design Package

This task provides the development of the Final Design Package for the Project permitting. This effort includes final development of the technical specifications, as well as final design drawings for the various



disciplines in addition to the final advancement of the mechanical and site/civil drawings following OWNER's review in Subtask 2.5 and regulatory approval in Task 3.0.

Following the approval of the 60-percent Design Package, DESIGN-BUILDER will provide production and submittal of the overall Final Design Package for OWNER. This effort will include the remaining development across the disciplines for the design. The Final Design Package (signed and sealed) will include the following information:

- Final Design Drawings.
- Final Design Technical Specifications.
- Finalized Pumping Calculations.
- Applicable Permits.
- Construction Sequence.

TASK 3 - PERMITTIING

DESIGN-BUILDER will develop Project Permitting, Responsibility and Approvals table consistent with the Design Build Agreement and including other permits/approvals identified by DESIGN-BUILDER. The Project Permitting and Approvals table will address permits and approvals. The expected permits/approvals for the Project are as follows:

- Well Permits:
 - SJRWMD Consumptive Use Permit (CUP) Letter Modification (secured by JEA, DESIGN-BUILDER will only be submitting a change from 12-inch casing to 16-inch diameter casing).
 - SJRWMD Approved Construction and Testing Plan.
 - SJRWMD Well Construction Permit.
- Wellhead and Raw Water Pipeline Permits:
 - FDEP Blacksford Minor NPDES Modification Permit.
 - FDEP Certificate of Construction Completion (after well drilling substantial completion).

DESIGN-BUILDER will consult with OWNER regarding the timing for providing input for the permitting process and obtaining other permits/approvals identified by DESIGN-BUILDER. The DESIGN-BUILDER will update the table as Project development activities progress if such progression results in the identification of additional permits or changes to the permitting requirements and durations. DESIGN-BUILDER will prepare and submit required permit applications. OWNER will pay the application fees.



TASK 4 - NEW WELL CONSTRUCTION, TESTING AND ENGINEERING SERVICES DURING WELL DRILLING

Subtask 4.1 - New Augmentation Well Drilling Construction

Following OWNER and SJRWMD approval of the Well Drilling and Testing Plan Technical Memorandum and the Well Drilling Plan Specifications Package, DESIGN-BUILDER will be responsible for the well drilling and testing and will contract directly with all well drilling subcontractor (complete services) to construct and test the new Bartram Augmentation Well at the location agreed and noted Drilling and Testing Plan in Subtask 2.3.

Subtask 4.2 - Engineering Services During Well Drilling Construction Testing

DESIGN BUILDER will provide professional hydrogeologic services during the drilling and testing of the new augmentation well and will provide the following professional services:

- Attend monthly well construction progress meetings (up to five meetings are included in the Scope of Work for DESIGN-BUILDER's Hydrogeologist and Project Engineer).
- Provide qualified Hydrogeologist during well drilling, construction, and testing. DESIGN-BUILDER estimates the completion of each well will require approximately 250 labor-hours of oversight and coordination during drilling operations. Work is anticipated to be concurrent with well drilling activities on the Ridenour WTP Well No. 8.
- Review of well drilling shop drawing submittals.
- Compile, evaluate, and interpret hydrogeologic data obtained during well drilling and testing. Hydrogeologic data including lithologic sample descriptions, drill stem water quality sampling, video and geophysical logging data, and variable and constant rate pumping test data.

During well drilling construction and testing, the Onsite Resident Hydrogeologist will:

- Conduct visual inspection and review suitability and storage methods of materials, equipment, and supplies delivered to the well construction sites.
- Accompany visiting inspectors representing the public or other agencies that have jurisdiction over the project, as requested by the OWNER.
- Observe setting and grouting of surface casing from land surface to competent geology as necessary for well construction.
- Observe setting and grouting of final casing from land surface to about 500 feet below land surface (bls). This bls reference is estimated depth to the top of competent rock within the UFA. Actual casing settings and well depths will be determined based on the site-specific hydrogeologic conditions and combined with regulatory constraints.
- Observe the drilling of the nominal open borehole. Characterize the geology through inspection of drill cuttings. Perform field testing of water samples for specific conductance, chlorides, sulfates, pH, and temperature.



- Water quality sampling will be conducted by DESIGN-BUILDER, and the water quality analyses to comply with regulatory requirements will be conducted an independent laboratory.
- Observe, evaluate, and interpret geophysical and video logging of the completed augmentation well.
- Conduct step drawdown tests and constant rate pumping tests in accordance with SJRWMD's requirements.
- Analyze the step drawdown and constant-rate tests for well performance and aquifer characteristics.
- Provide copies of all field reports, including daily logs when the resident hydrogeologist is on site.

Subtask 4.3 - Letter Report for New Bartram Augmentation Well

A draft letter report will be prepared and submitted to OWNER following completion of new Bartram Augmentation Well. The letter report will describe new well construction details and the results of the step drawdown tests. OWNER will review the draft letter report and provide comments to DESIGN-BUILDER for the final letter report. DESIGN-BUILDER will incorporate comments into a final letter report and will provide two hard copies to OWNER and to the SJRWMD. The letter report will contain the following:

- Well completion report.
- Aquifer characteristics from the step drawdown test.
- Geophysical and video logs and analysis.
- Results of groundwater quality analysis.
- General Assessment of hydrogeologic conditions.
- Provided bases of design for the size of the pump and pump setting depth.
- Assessment of suitability for water supply purpose.

TASK 5 - GENERAL CONDITIONS FOR WELL DRILLING CONSTRUCTION

DESIGN-BUILDER will provide the expenses for bonding, builder's risk and subcontractor default insurances required for the Well Drilling work contained within this Task Order. Additional General Conditions will be included as part of a future Task Order to capture the professional and support staff needed to support the remaining construction elements of the Project.



TASK 6 - PRECONSTRUCTION SERVICES

Subtask 6.1 - Scheduling & Construction Phasing

Design Build Schedule Development

The DESIGN-BUILDER will use Primavera P6 to prepare a critical path method network analysis (Baseline Schedule). The Baseline Schedule will be consistent with plans described in the DESIGN-BUILDER's proposal and will include detailed scheduling for Phase 1. It will be submitted in Draft form within 30 days of the Notice to Proceed. The initial baseline schedule will include deliverables for the Well Construction and Testing Plan, Pump Selection Technical Memorandum, release of vertical turbine pump and commencement of drilling activities. Initial Baseline Schedule development scope will end upon acceptance of the DESIGN-BUILDERS's GMP proposal, at which time the scope for schedule development and maintenance shall have been included in the GMP scope.

Minimum Schedule Requirements

Each activity in the detailed network diagram for the schedules will include the following information:

- 1. Sequential activity number.
- 2. Activity description.
- 3. Activity dependencies.
- 4. Activity duration in units of working days.
- 5. Start date.
- 6. Finish date.
- 7. Percent complete.
- 8. Resource assignment (only in GMP submission).
- 9. Activity cost loaded as non-labor resources (only in GMP submission).

Schedules will have multiple sort capabilities including the following:

- 1. By activity number.
- 2. By responsibility.
- 3. Early start dates.
- 4. Actual start dates.
- 5. Late start dates.
- 6. Activities on the critical path.
- 7. Listing of all deliverable related activities.



8. A graphical cost curve based on early start/finish and late start/finish.

The P6 Schedule will be updated whenever a Project change occurs that would significantly affect the nature of Phase 1 Project activities, duration of activities, network logic, or the scheduled Phase 2 construction Substantial Completion, Acceptance, or Final Completion Dates. The schedule updates will be assigned a sequential revision number.

Deliverables

- 1. Draft and Final Baseline schedule in .PDF and .XER format.
- 2. Following the GMP baseline schedule approval, schedule updates will be provided with any major design changes and accompanied by an updated forecasted cash flow.

Subtask 6.2 - GMP Proposal

Once final design has progressed to a degree acceptable to OWNER, OWNER will have the authority to direct the DESIGN-BUILDER to prepare a second GMP proposal for the balance of the Project construction scope. A second GMP is expected for the Project at the 60-percent level of design for the wellhead mechanical and yard piping portion of the Project. DESIGN-BUILDER will coordinate with OWNER regarding long lead items that may affect schedule and require early procurement release. DESIGN-BUILDER may elect to submit an additional GMP for early procurement packages to help expedite project schedule.

The DESIGN-BUILDER will use OWNER-approved cost model for developing cost estimates and produce a GMP proposal for OWNER's review and subsequent approval. The DESIGN-BUILDER will develop the GMP through a combination of cost estimates for self-performed construction, general conditions, final design and engineering services during construction, and smaller construction items, and targeted subcontractor and/or vendor bidding in a transparent and open-book manner congruent with design development to create an acceptable cost (including contingencies) to which the DESIGN-BUILDER's proposed fee and other fixed allocations or allowances will be added for a complete GMP proposal. DESIGN-BUILDER contingency included as part of the GMP will be supported by an updated risk register. Costs for final design, engineering services during construction and general conditions labor shall be developed using the rates established in OWNER's Progressive Design Build Contract Agreement No 11469.

TASK 7 - ENGINEERING SERVICES DURING CONSTRUCTION

This task provides for DESIGN-BUILDER's engineering services during the Phase 2 construction.

Subtask 7.1 - Pre-Construction Meeting

DESIGN-BUILDER design staff will attend and participate in the pre-construction meeting to answer technical questions. DESIGN-BUILDER design staff will prepare meeting minutes of the pre-construction meeting and provide these minutes to the OWNER for distribution to all attendees.

Subtask 7.2 - Monthly Site Visits and Monthly Status Meetings

DESIGN-BUILDER's design project manager (PM) will walk through the site prior to the start of each progress meeting (four site visits from Notice to Proceed [NTP] to Substantial Completion) to observe, as an experienced and qualified design professional, the progress and the quality of the executed work and



determine, in general, if such work is proceeding in accordance with the Contract Documents. Additionally, the Discipline Lead, or equally qualified professional from the following disciplines will make one site visit (each), as appropriate, to evaluate activities related to their specific area of expertise: Electrical, Instrumentation, and Process/Mechanical. These three site visits will be conducted to observe construction activity, evaluate conformance with the Contract Documents, and resolve design related issues, particularly related to equipment installation, electrical system, and control system installation and programming. Site visit reports and construction progress minutes will be produced and submitted to OWNER to document observations during the site visits and discussions/decisions occurring during the progress meetings.

Subtask 7.3 - Shop Drawing Submittal Reviews

Under this task, DESIGN-BUILDER design staff will follow the construction submittal protocol that establishes procedures for reviewing and filing of shop drawing submittals. The submittals will be reviewed for conformance with the Drawings and Specifications to verify that the design intent of the Project is maintained. These reviews will include those for shop drawings for the wellhead mechanical, raw water pipeline, valves, fittings, civil features, structural, electrical, and instrumentation. The project budget includes time for two reviews per submitted shop drawing for the well drilling and well facility portions of the Project. DESIGN-BUILDER design staff will strive to complete submittal reviews that are indicated to be critical to schedule adherence by the OWNER as soon as feasible. DESIGN-BUILDER design staff will facilitate the reviews of submittals and complete said reviews within 15 calendar days after receipt of the submittals. The submittal process is assumed to be fully electronic with all submittals maintained in the document control system (DCS) where they can be accessed for viewing by the OWNER. Shop drawing logs will be maintained by the DESIGN-BUILDER design staff and copies will be provided to document receipt and return of all submittals.

Subtask 7.4 - Request for Information (RFIs) and Design Clarifications

Under this task, the DESIGN-BUILDER design staff will provide design and specification support services during construction to answer technical requests for information (RFI) submitted for the purpose of clarifying design intent or specific features presented in the final design drawings and specifications. The project budget estimates a total of approximately ten RFIs including clarification of the DESIGN-BUILDER's design intent based on estimated five-month construction duration (two RFIs per month). Minor design or construction clarification issues that can be clarified by verbal comments during telephone conversations and/or site visit conversations will not be counted against the stated total RFIs. RFIs will be submitted electronically to the DESIGN-BUILDER design staff and the OWNER concurrently to facilitate review of these submittals. RFI logs will be maintained by the DESIGN-BUILDER design staff and provided to document receipt and return of all RFIs.

Subtask 7.5 - Asset Management Information Submittals

DESIGN-BUILDER design staff shall populate Asset Management Attribute Sheet for equipment and material information during the construction phase of the project. OWNER will be responsible for providing DESIGN-BUILDER with the Microsoft Excel-based template that will make it seamless for OWNER to incorporate asset management information.



Subtask 7.6 - Witness Start-Up and Performance Testing

The DESIGN-BUILDER will be responsible for arranging and conducting the startup test for major equipment. DESIGN-BUILDER design staff will review the submitted test plans and test reports from the suppliers for the pump equipment testing and review the certified performance testing results. For the purposes of engineering fee preparation, DESIGN-BUILDER has assumed the following personnel and on-site time duration for startup/performance testing:

- 1. Process/Mechanical Engineer(s) estimated total of eight labor-hours for up to two site visits.
- 2. Electrical/Instrumentation Engineer estimated total of eight labor-hours for up to two site visits.

Subtask 7.7 - Substantial and Final Completion/Acceptance and FDEP Certification

DESIGN-BUILDER design staff will conduct one substantial completion inspection and assist OWNER with the preparation of a punch list of items of work remaining to be completed. DESIGN-BUILDER design staff will accompany OWNER and conduct one final completion inspection to confirm punch list items have been corrected. OWNER shall provide all integration services for the new well and communications with the existing SCADA system.

Subtask 7.8 - Review and Approval of Vendor Operations and Maintenance (O&M) Manuals

DESIGN-BUILDER design staff will review and comment on the Final Vendor O&M Manuals for the installed equipment. For this effort, DESIGN-BUILDER has assumed up to five separate manuals for various pieces of equipment, some of which could be in combination with other associated equipment. DESIGN-BUILDER design staff will provide appropriate language within the specifications to be consistent with the referenced number of separate manuals. This will include up to one additional resubmittal review.

Subtask 7.9 - Record Drawings Preparation and Submittal

DESIGN-BUILDER will prepare and submit to OWNER three hard-copy sets of Record Drawings with a record drawing, signed/sealed and stamp signed by the DESIGN-BUILDER as well as one electronic copy in ACAD (.dwg) and PDF (.pdf) on DVD. The signed and sealed record drawing sets will be provided with the record drawing stamp and the discipline Engineer of Record P.E. stamp.

TASK 8 - OPTIONAL SERVICES

This task is for optional additional services associated with new Bartram Augmentation Well that may be required for the Project. The said services will only be performed at the expressed only at written direction of the OWNER following an approved proposal for the services submitted by the DESIGN-BUILDER.



| Number | Sheet | Discipline | Description |
|--------|-------|-----------------|--|
| 1 | G-0 | GENERAL | COVER SHEET, LOCATION MAP, AND INDEX OF SHEETS |
| 2 | G-1 | GENERAL | JEA GENERAL NOTES |
| 3 | G-2 | GENERAL | GENERAL NOTES, LEGEND, SYMBOLS, AND ABBREVIATIONS |
| 4 | C-2 | CIVIL | SITE PLAN, GRADING AND DRAINAGE PLAN |
| 5 | C-4 | CIVIL | YARD PIPING PLAN |
| 6 | CD-1 | CIVIL | CIVIL DETAILS I |
| 7 | CD-2 | CIVIL | CIVIL DETAILS II |
| 12 | S-1 | STRUCTURAL | STRUCTURAL NOTES AND DETAILS |
| 13 | S-2 | STRUCTURAL | WELL PAD AND SECTION |
| 14 | M-1 | MECHANICAL | MECHANICAL NOTES AND LEGEND |
| 15 | M-2 | MECHANICAL | BARTRAM AUGMENTATION WELL - PLAN AND SECTION |
| 16 | MD-1 | MECHANICAL | MECHANICAL DETAILS |
| 17 | E-1 | ELECTRICAL | ELECTRICAL LEGEND AND SCHEDULES |
| 18 | E-2 | ELECTRICAL | BARTRAM AUGMENTATION WELL -SINGLE LINE DIAGRAM |
| 19 | E-3 | ELECTRICAL | BARTRAM AUGMENTATION WELL -ELECTRICAL SITE PLAN |
| 20 | E-4 | ELECTRICAL | BARTRAM AUGMENTATION WELL - ELECTRICAL PLAN |
| 21 | E-5 | ELECTRICAL | PANEL NETWORK & CONTROL WIRING DIAGRAM |
| 22 | ED-1 | ELECTRICAL | ELECTRICAL DETAILS I |
| 23 | ED-2 | ELECTRICAL | ELECTRICAL DETAILS II |
| 24 | I-1 | INSTRUMENTATION | INSTRUMENTATION LEGEND I |
| 25 | I-2 | INSTRUMENTATION | INSTRUMENTATION LEGEND II |
| 26 | 1-3 | INSTRUMENTATION | CONTROL BLOCK DIAGRAM |
| 27 | [-4 | INSTRUMENTATION | PROCESS AND INSTRUMENTATION DIAGRAM – BARTRAM AUGMENTATION WELL |
| 28 | 1-5 | INSTRUMENTATION | INSTRUMENT INSTALLATION DETAILS |
| 29 | 1-6 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (FRONT AND BACK PANEL VIEW) |
| 30 | 1-7 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (INPUT POWER CIRCUITS) |
| 31 | [-8 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (DIGITAL AND ANALOG I/O) |
| 32 | 1-9 | INSTRUMENTATION | JEA STANDARD WELL TRANSMITTER PANEL LAYOUT |

Attachment A – Bartram Augmentation Well Anticipated Drawing List



Attachment B - BASIS OF ESTIMATE

DESIGN-BUILDER has made assumptions to determine the Scope of Work and develop Phase 1 cost estimates as follows:

- 1. OWNER shall be responsible for all permitting fees associated with this Project and sign as OWNER and Operating Entity. The permit applications will be submitted to the agency having jurisdiction by DESIGN-BUILDER.
- 2. OWNER shall supply as existing drawings, as-builts and property boundary survey (site legal description) to DESIGN-BUILDER for their use.
- 3. No new Geotechnical services are included in this project. DESIGN-BUILDER assumes existing geotechnical information is available for previous on-site work for geotechnical information needed for the new augmentation well and associated yard piping.
- 4. At the 60-Percent, and Final Design completion stages, two hard copy sets and one electronic set (PDF) of the required submittals and/or contract documents will be submitted to OWNER. All drawings, unless otherwise specified, will be half-size (11-inches by 17-inches). DESIGN-BUILDER will also provide the Issued for Construction Drawings (IFC) in PDF and ACAD (.dwg) formats and the Issued for Construction Specifications in PDF. Meeting agenda, meeting minutes, and other miscellaneous documents will be submitted to OWNER in electronic format (PDF).
- 5. Wetland permitting is not anticipated for OWNER's well parcel. Basis of scope of work assumes that wetland delineation, mitigation and environmental permitting/assessments are not included as part of the work. Additional efforts during the design shall be authorized through a separate authorization.
- 6. COJ 10-Set Permit is not anticipated on the project.
- 7. OWNER has provided the approved Consumptive Use Permit (CUP) based on a minor modification letter to SJRWMD for approval of the new (larger diameter) well.
- 8. Groundwater sampling will be performed for the parameters specified in the applicable regulations during step drawdown testing, including water quality parameters listed in OWNER's CUP. OWNER will be responsible for the laboratory analysis of Drinking Water Standards and additional parameters during step drawdown testing. OWNER shall be responsible for the analysis of the groundwater sampling during well drilling. The on-site resident hydrogeologist will be responsible for collecting the samples and delivering the collected samples to OWNER.
- 9. Any additional permits that are required in the Project, not listed in this Scope of Work, will be executed under an additional task order authorization approved by OWNER.
- 10. DESIGN-BUILDER assumes a design schedule with a one-week review/turnaround time for the milestone reviews. This includes one week (five working Days) for hold the design review meeting with the OWNER after the milestone submittal. DESIGN-BUILDER will develop responses or clarifications to OWNER provided comments and have them available for the design milestone meeting with OWNER.



- 11. Design decisions and directions in this work will be fixed after the Pump Technical Memorandum. Any Scope of Work changes expected to impact schedule and/or budget will be discussed with OWNER. Scope of Work changes will be addressed with a written change acknowledgement or a formal change order request for additional task approval by OWNER. OWNER will be notified in writing of all changes to the baseline scope, schedule, or budget, established in the Pump Technical Memorandum.
- 12. SCADA integration and programming services are not included in this proposed Scope of Work. SCADA integration and programing will be coordinated and accomplished by OWNER.
- 13. DESIGN-BUILDER assumes that the proposed well site, as selected by OWNER, will be accepted by SJRWMD. DESIGN-BUILDER will not be held responsible should the well-site not provide OWNER's anticipated water quality and yield. Well site relocation will require additional task authorization by OWNER.
- 14. The Bartram Augmentation Well will be a constant speed soft start motor.
- 15. OWNER shall be responsible with coordination required with OWNER's internal electrical group to provide an electrical service to Bartram Facility.
- 16. DESIGN-BUILDER reserves the right to request OWNER for any additional time and compensation associated with a final selection of an independent contractor should a decision be made for construction following the GMP negotiations. This proposal's engineering services during construction is estimated based on an integrated design-build team.
- 17. DESIGN-BUILDER shall utilize the Health and Safety Plan and Project Quality Management Plan from the previous task order executed (Ridenour Well No. 8) for updating these plans for this task order.
- 18. Project permitting delays in review of applications or other elements beyond the control of the DESIGN-BUILDER may impact the Baseline Schedule and Milestone start date of augmentation well beneficial use.



Attachment C – BASELINE PROJECT SCHEDULE

It is anticipated that the 60-percent Design and Wellhead GMP of this expedited progressive designbuild project will take approximately two months from Start. The full completion of design services is expected to take four months. Well drilling is expected to take five months. GMP work, Construction Services to Final Completion, the Project is expected to take an additional six months. DESIGN-BUILDER will start work on the project within three business days of receipt of a formal notice to proceed (NTP). It is anticipated that the work described in this proposal will commence before August 31, 2024. Provided in **Table 1** below is an estimated Baseline Schedule. DESIGN-BUILDER will prepare an updated Baseline Schedule with due dates within the first 30 calendar days after receipt of a formal NTP from OWNER. Once GMP is developed, the schedule is estimated below and will be further defined/governed then.

| Project Milestones | Anticipated Date |
|--|-------------------------|
| Design and Well Drilling Phase | 7 months |
| Kickoff Meeting | August 28, 2024 |
| Drilling Pre-Construction Meeting | October 1, 2024 |
| Mobilization of Well Driller (Drilling Commences) | October 3, 2024 |
| 60-Percent Design Package | October 10, 2024 |
| GMP Package Submittal | October 15, 2024 |
| 60-Percent Design Meeting | October 17, 2024 |
| GMP Approval | November 15, 2024 |
| Water/Yard Piping Permits Received | November 22, 2024 |
| Final Design to JEA | December 6, 2024 |
| Well Drilling Completion | March 15, 2025 |
| Well Completion Report Completion | March 28, 2025 |
| Well Facility Construction | 5 months |
| Wellhead Pre-Construction Meeting | March 3, 2025 |
| Pump and Electrical Shop Drawing Approval | March 21, 2025 |
| Temporary Pumping/Piping Measures to Deliver Water Completed | April 15, 2025 |
| Finalize Wellhead Construction* | April 16 – Jun 27, 2025 |
| Substantial Completion* | July 1, 2025 |
| Final Completion | August 1, 2025 |
| Project Closeout | August 29, 2025 |

Table 1 – Baseline Schedule (Critical Dates)

*Dates subject to change with the intent of providing temporary water by April 15, 2025 and GMP.



Attachment D – COMPENSATION AND PAYMENT

Compensation for the services described herein shall be made in accordance with the Agreement between OWNER and DESIGN-BUILDER. The basis of payment for the work described in Tasks one through seven of this Task Order will be completed as a GMP lump sum (LS) in the amount of \$1,337,963. A not to exceed allowance of \$22,000 is established for Task 8 – Optional Services as requested by OWNER. The grand total (not to exceed) amount of this task order is **\$1,359,963**. DESIGN-BUILDER will submit monthly invoices accompanied by written monthly status reports. For Task one through seven, partial payments shall be made in accordance with the percentage of the work completed for the period of the invoice. Task eight activities will only be authorized at the sole discretion of the OWNER following review and approval of DESIGN-BUILDER's additional scope of works and fee from the OWNER. A detailed fee table and associated supporting documentation is presented in subsequent pages of this attachment D. For invoice and summary purposes only, the approximate value of each task is shown in **Table 2**.

| Task | Task Description | Task Value |
|----------|--|-------------|
| Task 1 | Project and Quality Management | \$48,340 |
| Task 2 | Design Services | \$126,350 |
| Task 3 | Permitting | \$4,750 |
| Task 4 | New Well Construction, Testing and Engineering Services During Well Drilling Construction | \$780,628 |
| Task 5 | General Conditions for Well Drilling Construction | \$214,591 |
| Task 6 | Pre-Construction Services | \$79,559 |
| Task 7 | Engineering Services During Construction | \$70,780 |
| | Other Direct Costs (Design + ESDC) | \$12,965 |
| Subtotal | Subtotal LUMP SUM Amount | \$1,337,963 |
| Task 8 | Optional Services (Not to Exceed) | \$22,000 |
| TOTAL | Grand Total Not-To-Exceed Amount | \$1,359,963 |

Table 2 – Task Value Summary



Award #2 Supporting Documents 10/03/2024

Attachment D - Compensation and Payment Summary Fee Table

EXHIBIT B - FEE TABLE

| CAT(1922H) Bartzani Augmentation Well Centrest Billing Rotes | Sentor Technical Expert SZ75,00 | Secondae Expert 5250.00 | Officer/ Principal \$245.00 | Senior Engineer \$220.00 | Senior Project Manager \$215.00 | Senior Professional \$195.00 | Project Control Specialist \$185.00 | Professional III \$165.00 | Professional II \$140,00 | Professional F \$220.00 | Senier Tech Support \$140.00 | Staff Tech Support \$130.00 | Contract Administrator \$130,00 | Project Accountant S110.00 | Procurement Manager \$150.00 | Procurement Buyer ST0.00 | Administrative \$105.00 | | TOTAL HOURS EST | TOTAL LABOR | TRODE |
|--|---------------------------------------|-------------------------------|-----------------------------------|--------------------------------|---------------------------------------|------------------------------------|---|---------------------------------|--------------------------------|-------------------------------|------------------------------------|-----------------------------------|---------------------------------------|----------------------------------|------------------------------------|--------------------------------|----------------------------|--------------------|--|---|-------------------------------|
| ask 1: Project and Quality Management | 14 | 8 | 32 | 103 | 5 | | | 37 | 23 | | | | 10 | | | | 2 | 1 | 234 | the second se | 48,340 |
| sk 2: Design Services | 2 | 12 | 52 | 75 | 18 | 32 | 28 | 118 | 222 | 48 | -34 | 112 | | | | | 24 | | 777 | \$ 1 | 126,350 |
| k 3: Permitting | | | | 6 | 4 | | | 2 | 16 | | | | | | | | | | 28 | s | 4,750 |
| sk 4: Engineering Service During Well Construction | 2 | | | 7 | 31 | 249 | | 6 | 2 | | 8 | - | | | | | 4 | | 309 | 5 | 60,120 |
| sk 6: PreConstruction Services | | | -30 | 20 | | | | 17 | 1 | | | | | | | | | | 68 | 5 | 14,695 |
| ask 7: Services During Construction | | 3 | 34 | .99 | | | | 90 | 162 | 4 | 6 | 8 | | | | | | | 405 | \$ | 70,780 |
| | 18 | 23 | 148 | 310 | 58 | 281 | 28 | 270 | 426 | 52 | 48 | 120 | 10 | D | D | 0 | 30 | | 1822 | \$ 3 | 325,035 |
| | | | | | | | | | | | | | | | | | Total | | Task 8 - Optional Services \$ | | 12,00 |
| | | | | | | | | | 1ª | | | | | 'n | Task 5: General Cor | nditions for Well : | rilling Construction | Including Bonds ar | and Testing (Lump Sun nd Insurance (Lump Sun tion Services (Lump Sun | \$ 214 | 0,507.6 4,591.0 4,864.0 |
| | | | | | | | | | | | | | 1 | | | | | | Total Lump Sum Fe | e \$ 1,3 | 337,963 |
| | | | | | | | | | | | | | | | | | | | Task 🖩 - Well Drillin Allowan | ŧ,s | 10,00 |
| | | | | | | | | | | | | | - | _ | | | | | | | _ |

Total Jot To Exceed \$ 2,859,963

Award #2 Supporting Documents 10/03/2024



JEA Bartram Oaks Well - Phase 1 (INDIRECT COSTS UNALLOCATED) Attachment D - Compensation and Payment Summary Level Cost Proposal

8/20/2024 3:07 PM

JEA Bartram Oaks Well - Phase 1 Opinion of Probable Construction Cost, August 2024, 10% Design

| Estimator | Elias Andraos |
|----------------------|--|
| Equipment rate table | 2024H2 \$4Equip BOF |
| ENR CCI | AUG 2024: 13,593.65 |
| AACEi Class | 4 |
| Estimate Type | Design Build |
| Design Level | 10% |
| Notes | This is an Opinion of Probable Construction Cost only, as defined by the documents provided at the level of design indicated above. CDM Smith has no control over the cost of labor, materials, equipment, or services furnished, over schedules, over contractor's methods of determining prices, competitive bidding (at least 3 each - both prime bidders and major subcontractors), market conditions or negotiating terms. CDM Smith does not guarantee that this opinion will not vary from actual cost, or contractor's bids. There are not any costs provided for: Change Orders, Design Engineering, Construction Oversight, Client Costs, Finance or Funding Costs, Legal Fees, Land Acquisition or temporary/permanent Easements, Operations, or any other costs associated with this project that are not specifically part of the bidding contractor's proposed scope. This OPCC shall remain valid for 30 days. Beyond this date, CDM Constructors should be notified of design changes. The estimate will also be reviewed to reflect current market conditions. Assumptions: No rock excavation is required. Only nominal dewatering is needed. No consideration for contaminated soils or hazardous materials is included (i.e. asbestos, lead, etc). Based on a normal 40 hour work week with no overtime. |
| Report format | Sorted by 'Area/16CSI Sctn/Element' 'Element' summary |
| | Allocate addons |
| | Paginate |
| | |

Award #2 Supporting Documents 10/03/2024



JEA Bartram Oaks Well - Phase 1 (INDIRECT COSTS UNALLOCATED)

8/20/2024 3:07 PM

| Spreadsheet Level | Takeoff Quantity | Labor Amount | Material Amount | Equip Amount | Sub Amount | Other Amount | Total Cost/Unit | Total Amount |
|--------------------------------|------------------|----------------------|------------------------|------------------|---|---------------|-----------------|---------------|
| 005 Well Drilling | | Services Contraction | NUMBER OF THE OWNER OF | redents termente | Sup Millouin | Other Annount | TOTA COSPONE | Fotal Athount |
| | | | | | | | | |
| 33-11-00 Wells | | | | | | | | |
| 05.331100.7800 Well Drilling - | 700.00 # | | | | 530,200 | | 900.29 /łf | 630.20 |
| 33-11-00 Wells | | | | | 639,200 | | | 638,20 |
| 005 Well Drilling | | | | | and the second se | | | |
| | | | | | 630,200 | | | 630,200 |



JEA Bartram Oaks Well - Phase 1 (INDIRECT COSTS UNALLOCATED)

8/20/2024 3:07 PM

Estimate Totals

| Subcontract | | 630,200 | | | |
|--|----------------------|-------------------------|-----------|--------|---|
| Other | | | 000.000 | | |
| | | \$30,200 | 630,200 | | |
| | Subtotal Direct Cost | | 630,200 | | |
| Indirect Costs | | | | | |
| Subcontractor/Supplier Bond Permits(% total cost) Sales Tax (Permanent Mat'l) Sales Tax (Non-Permanent) | | 18,906 | | 3.000 | % |
| D Builder Bonds & Insurances Reduce B&I from D&E Fee | | 40,799 (10,500) | | 3.000 | % |
| Contractor Total OH&P | Subtotal | 49,205 74,735 | 679,405 | 11.000 | % |
| | Subtotal | 74,735 | 754,148 | | |
| General Conditions | | | | | |
| GC General Conditions | | 245,823 | | | |
| Contingency | Subtotal | 245,823 | 999,963 | | |
| | Subtotal | | 999,963 | | |
| Services | | | | | |
| Design & Engineering Fee | | 350,000 | | | |
| | Subtotal | 359,009 | 1,346,963 | | |
| <u>Allowances</u> | | | | | |
| Additional Well Drilling Allowance | | 10,000 | | | |
| | Subtotal | 10,000 | 1,359,963 | | |
| | Total | | 1.359.963 | | |

"This Opinion of Probable Construction Cost is produced in accordance with CDM Smith's Firmwide Quality policies and best practices as described in CDM Smith's Estimating Manual Dated 01/03/12 Section 10 titled Quality Control. I hereby acknowledge that the Cost Estimating policies and procedures were followed in preparation of the Opinion of Probable Cost".

Estimator initials - EA

Estimate Reviewer -

Award #2 Supporting Documents 10/03/2024 Attachment D - Compensation and Payment General Conditions and Pre-Construction Services

CDM Smith

GC COST REPORT CLIENT NAME: JEA PROJECT NAME: Bartram Augmentation Well

PROJECT MANAGER: Yanni Polematidls PROJECT NUMBER: 294791

| | Gost Rem | Takeoff Quantity | Labor Munhours | Labor Rate | - Lab | ar Amount | Mater | rial Amplunt | t Equ | an Amount | Sub Am | ount | Other Amount | Total Unit Cast | Total Amot |
|----------|---|------------------|-----------------|------------------------|-------|-----------------|--------------|--------------|--------------|-----------|---------------------------------------|------|-------------------|--------------------------------------|------------|
| PREL | IMPRECON SERVICES STAFFING | | | | _ | | | | | | | | | | |
| | ICT MANAGEMENT STAFF | | | | | | | | | _ | | | | | |
| | Area Leadet | 6 M/k | 13 mh | \$ 260 h | 1 5 | 3,343 | 5 | | 5 | | s | | s - | \$ 520.00 Avk | \$ |
| | Sr Project Mgr | 6 N/k | 129 mh | \$ 215 h | | 27,643 | | - | s | | \$ | | \$ - | \$ 4,300.05 Avk | \$ |
| - | Project Account | 6 ///k | 18 mh | \$ 185 h | | 3,568 | | | s | | 5 | | s - | \$ 555,01 Avk | \$ |
| _ | Lead Procisement | 6 N/X | 39 mh | \$ 70 h | | 2,700 | | - | s | - | 5 | | s - | \$ 420.07 hrk | \$ |
| | St Procurement Mgr | 6 M/X | 26 mh | \$ 150 h | | 3,857 | | - | \$ | | 5 | • | s - | \$ 599,99 Avk | \$ |
| - | PROJECT MANAGEMENT STAFF | 6 mit | 225 mh | | S | 41,111 | | | s | | 8 | | 8 | \$ 0,306.12 min | \$ |
| STRE | ATÍNO | | | | - | | 1 | | 1 | | - | 1 | - | | - |
| | Lead Estinator | 6 /v/k | 42 m/r | \$ 195 h | r \$ | 8,148 | 5 | | 5 | | s | • | s - | \$ 1,267.48 Avk | s |
| | Elec Estimator | 6 /v/k | 10 m/h | \$ 195 h | | 1,880 | | | \$ | | s | | \$. | \$ 292.50 Avk | \$ |
| - | Chief Estimator | 6 hik | 10 mh | \$ 215 h | | 2,073 | | | s | | \$ | | \$ - | \$ 322.50 Avk | 5 |
| - | ESTMATING | 6 Mitt | 61 mb | 3 215 11 | 8 | 12,102 | | | ŝ | | \$ | | \$ | S 1,892,48 Avit | |
| TO IT | STCONTROLS | 0 1955 | 61 160 | | ¢ | 10,102 | | | - | | a | - | * * | e typesale real | |
| NU-45 | | | | | | 7.400 | | | 5 | | | | | 1 110 m htt | - |
| _ | Project Controls Mgr PROJECT SONTHOLS | 5 Avk | 39 mh | \$ 185 h | r 3 | 7,136 | | • | 3 | - | 6 | - | <u>s</u> - | \$ 1,110.02 Avk \$ \$.116.93 Auto | 3 |
| | DAL STAPP | 6 Aufr | 88 MA | | \$ | 7,985 | \$ | b | \$ | | 4 | | | 5 9.110.342 1988 | 0 |
| -ALMON | Load Project Admin | 6 N/K | 19 mh | \$ 105 h | , s | 2,025 | 5 | | 15 | | 5 | | s - | \$ 314.99 /wk | 5 |
| - | | | | | - | 1,254 | | - | 5 | | 5 | - | <u>s -</u> s - | \$ 185.02 Avk | \$ |
| _ | Sr Project Admin | 6 N/k | 10 mh | \$ 130 h | | | | | 1 | | | | - | | 1 |
| _ | GLENICAL STAPP | e fwk | 28 mh | | \$ | 3,278 | 8 | | 8 | | 8 | · | s - | 8 810,01 hek | |
| 36651 | R EQUAP & SMALL TOOLS | | | | _ | | | | | | | | | | |
| | Misc Small Tools | 325 Mh | | | _ | | | | 5 | 974 | | | | \$ 3.00 /Mh | s |
| | CONSTR EQUIP & SMALL TOOLS | | | | _ | | | | \$ | 874 | | | | | 3 |
| VF8T | | | | | _ | | | | 1 | | L | | | | l. — |
| | Safety Supplies | 325 Mh | | ļ | | | - | | \$ | 182 | L | | | \$ 0,56 /Mh | 5 |
| | SAFETY | | | l | 1 | | | | \$ | 482 | L | | 8 - | | \$ |
| | Subtotal | | | | \$ | \$3,628 | | | 44 | 1,160 | | | <u>.</u> - | | \$ |
| | Sales Tax | 7.00% | | | | | | | | | | | | | \$ |
| | Subtatel w/ Taxas | | | | | | | | | | | | | | \$ |
| PF | ELIMINARY SERVICES TOTAL | | | | | | | | | | | | | | \$ 6 |
| | | | 1 | - | | | | | | | | 1 | 0 | | 10 m |
| NS | TRUCTION GENERAL CONDITIONS ST | FFING | | | | | | | | | | | | | |
| | GY MANAGEMENT STAPP | | | | 1 | | | | 1 | | | | | | |
| _ | Area Leader | 13 /w/x | 13 mh | \$ 260 h | 5 | 3,306 | \$ | | \$ | • | \$ | - | š - | \$ 260.01 Avk | \$ |
| _ | Sr Project Mgr | 13 /wk | | \$ 215 h | | 43,740 | | | 5 | | s | | \$. | \$ 3,440.21 Avk | \$ |
| _ | Project Account | 13 /wk | 38 mh | \$ 185 h | | 7,057 | | | \$ | | s | | s - | \$ 555.04 Avk | \$ |
| _ | PROJECT MANAGEMENT STAFF | 13 Airt | 264 mh | | 8 | 54,103 | | | 8 | | 5 | - 1 | 5 - | 4,258,20 Avk | 5 |
| 100 | TAPP | 14.1004 | ORA INI | | | -970, 1474 | 1. | • | v | - | | | | - Atennetica Aten | |
| eneral i | General Super | 13 /wk | 254 mh | \$ 195 hr | s | 49,587 | 5 | | s | - | s | - | <u>s -</u> | \$ 3,900.13 Avk | 5 |
| _ | Genefal Super H&S Mgr | 13 /wk 13 /wk | 254 mh 25 mh | \$ 195 h/ \$ 150 h/ | | 49,587 3,814 | l. | | 1. | | 5 | | | \$ 3,900.13 Avk \$ 300.01 Avk | 5 |
| | | | | | | | 1. | | 5 | | · · · · · · · · · · · · · · · · · · · | • | s - | - | 5 |
| _ | Constr Specialist 3 | 13 h/k | 254 mh | \$ 120 hr | | 30,515 | \$ | • | \$ | <u> </u> | \$ | - | s - | | * |
| ab. 111 | PELD STAFF | ti huki | 684 mb | | \$ | 83,817 | 9 | • | \$ | | \$ | • | 6 - | 8 6.609.22 Auto | ° |
| Q.把 | CT CONTROLS | | | | - | | - | | 1. | | <u> </u> | | | | |
| | Project Cantrols Mgr | 13 M/k | 25 mh | \$ 185 hr | | 4,705 | 15 | • | \$ | - | \$ | - | | \$ 370.02 Avk | <u>s</u> |
| _ | PROJECT CONTROLS | 93 Ault | 26 rah | | 8 | 4,705 | \$ | - | \$ | - | \$ | • | \$ · | \$ 379.02 http: | \$ |
| ERIO | ALBYAFF | | | | - | | I | | + | | | - | | | |
| | Lead Project Admin | 13 M/k | 51 mh | \$ 105 hr | | 5,340 | \$ | | \$ | - | 5 | - : | | \$ 420.01 Mrk | \$ |
| | St Project Admin | 13 /v/k | 38 mh | \$ 130 hr | | 4,959 | s | | \$ | - | \$ | | | \$ 390.05 Avk | \$ |
| | Gleffical ataff | 48 hode | 80 min | | \$ | 10,200 | \$ | • | \$ | • | 8 | - 1 | s - | 8 \$10,36 Avit | ŝ |
| AVE | Le aussistence | | | | | | | | 1 | | | | | | |
| | Area Load Azfara | t /Trips | | | | | | | | | | : | | \$ 1,000.00 /Trips | |
| | Area Lead Car Renta | 1 /Trips | | | | | | | | | | ! | | \$ 250.00 /Trips | s |
| | Area Lead Hote | 1 /Trips | | | | | 1 | | | _ | | | | \$ 600.00 /Trips | \$ |
| | Area Lead Meak | 1 /Trips | | | | | ľ. | - | | | | | \$ 250 | \$ 250.00 /Trips | \$ |
| | Proj Mgr Car Renta | 3 /Trips | | | | | | | | | | 1 | \$ 900 | \$ 300.00 /Trips | \$ |
| - | Proj Mgr Hotel | 3 /Trips | | | | | | | | | | | \$ 3,000 | \$ 1,000.00 /Trips | \$ |
| | Proj Mgr Meals | 3 /Trips | | | | | | | | | | : | 5 750 | \$ 250.00 /Trips | \$ |
| - | Safety Mgr Airfare | 1 /Trips | | | 1 | | 1 | | | | | - | i 1,000 | \$ 1,000.00 /Trips | \$ |
| | Safety Mgr Car Renta | 1 /Trips | | | - | | <u> </u> | | 1 | | | | | \$ 250.00 /Trips | \$ |
| | Salety Mgr Hotel | 1 /Trips | | | | | | | r | | | | | \$ 600.00 /Trips | \$ |
| | Safety Mgr Meals | 1 /Trips | | | | | İ 👘 | | t | | | | | \$ 250,00 /Trips | \$ |
| | PerDiern by Weeks | 7 Mks | | | 1- | | | | 1 | | | | | \$ 1,575.00 AMrs | \$ |
| | TRAVEL & SUBSISTENCE | | | | | | | | 1 | | | 1 | | | \$ |
| IIP 2 | ANITARY SERVICE | | | | - | | 1 | | 1 | | | | | | \$ |
| - | Portable Toilets (Month) | 3 Mon | | | 1 | | | | 1 | | | | \$ 450 | \$ 150.00 /Mon | \$ |
| | TEMP SANTARY SERVICE | <u>, 1141</u> | | | | | 1 | | 1 | | | | | | 9 |
| MP- 71 | BLEPHONE & COMM | | | | - | | | | 1 | | | — f | | | |
| -e 1 | Internet Hotspots | 3 /Ea | | | | | - | | t | | | | 450 | \$ 150.00 /Ea | \$ |
| | TEMP TELEPHONE & COMM | | | | - | | - | | | | | 1 | | 100.00 128 | * |
| 1.64 | R.D. OFFICE EQUIPSUPPLY | | | | + | | | | | | | | | | · |
| r'ii | CDM Drinking Water | 3 Mon | | | - | | | | - | | | | i 300 | \$ 100.00 /Mon | * |
| - | CDM Drinking Water CDM PIELO OFFICE EQUIP/SUPPLY | -a /Mon | | | | | | | | | | 1 | | - 100.00 imon | 4 |
| 140.00 | COMPIELS OFFICE EQUIPSOPPLY LEQUIP & SMALL TOOLS | - | | | + | | | | f | | | P | , 300 | | * |
| na 1 | | | | - | + | | | | | | | | | | 5 |
| | Misc Small Tools | 814 /Mh | | | | | | | \$ | 2,441 | | | | \$ 3,00 /J.m | 7 |
| | CONSTR FOUP & SMALL TOOLS | | | | - | | | | \$ | 2,441 | | | | | ś |
| LT | | | | | + | | | | | | | | | | |
| | Safety Supplies | 814 /Mh | | | _ | | | | 5 | 1,627 | | | | \$ 2.00 /Min | \$ |
| | SAFETY | | | | | | | | \$ | 1,627 | | (| i • | | \$ |
| NTRU | ACT REQUIREMENTS | | | | | | | | | | | | | | |
| | Textura Accounting | 1 A.S | | | | | | | | | | 1 | 2,000 | | \$ |
| | Predictive Solutions | 1 1.5 | | | | | | | | | | 1 | 1,000 | | s |
| | LCP Certified Payrol | 0 A.S | | | | | | | | | | | | #DIV/0! /LS | \$ |
| | GONTRAGT REQUIRENTS | | | | | | | | | | | 10 | 8,889 | | 8 |
| | Subtotal | | | | ş | 163,024 | | | 8 | 4,069 | | 1 | 23,288 | _ | \$ 15 |
| - | Sales Tax | 7,00% | | | 1 | | | | | | | | | | \$ |
| | Sublatai w/ Taves | | | | | | 11 | | | | | | | | 8 41 |
| | | | | | - | | 1 | _ | | | 1 | - | | | |
| 0 | ONSTRUCTION GCS TOTAL | | | | | | | | | | | | | | 5 180 |

Award #2 Supporting Documents 10/03/2024 Attachment D - Compensation and Payment Well Drilling Schedule of Values

| PROJECT NAME: | Bartram Oaks | _ |
|----------------|---------------------------------------|---|
| PAYMENT NO .: | | |
| SUBCONTRACTOR: | Complete Services Well Drilling, Inc. | |
| PROJECT NO .: | | |

| | | OR | IGINAL ES | STIMATE | | | PREV | 1005 | CURRI | ENT | COMPLETED TO DATE | | | |
|---------------|--|-------|-----------|-------------------|-------|------------|-------|-------------------|-----------------|------------|-------------------|---------------------------------------|---------------------------------------|--|
| ITEM DES | DESCRIPTION | BID | UNIT | PRICE | TOTAL | | QUANT | VALUE | QUANT | VALUE | QUANT | VALUE | % COMPLETE | |
| _1SITI | E PREP, WATER SUPPLY, DRILL PAD AND FLUID MANAGEMENT | 1.000 | LS | 96,000.00 | \$ | 96,000.00 | | \$ - | | s - | 0.000 | | 0 | |
| 2 MO | BILIZATION / DEMOBILIZATION | 1.000 | LS | 82,600.00 | \$ | 82,600.00 | | \$ - | | \$ - | 0.000 | ···· | 0 | |
| 3 DRI | ILL 12.25" PILOT BORING TO APPROX 80 FEET +/- | 1.000 | LS | 17,200.00 | \$ | 17,200.00 | | s - | | s - | 0.000 | | | |
| 4 PEF | RFORM GEOPHYSICAL LOGGING | 1.000 | EA | 7,500.00 | \$ | 7,500.00 | | \$ - | | \$ - | 0.000 | \$ - | | |
| 5 RE4 | AM 29-INCH BOREHOLE TO 80 FEET +/- | 1.000 | LS | 17,200.00 | \$ | 17,200.00 | | s - | | IS - | 0.000 | <u>.</u> | | |
| 6 FUF | RNISH, DRILL, INSTALL AND GROUT 24" CASING | 1,000 | LS | 35,600.00 | \$ | 35,600.00 | | s - | | \$ - | 0.000 | \$ | | |
| 7 DRI | ILL 12.25" PILOT BORING TO APPROX 370 FEET +/- | 1.000 | LS | 49,300.00 | \$ | 49,300.00 | | s - | | \$ - | | <u> </u> | | |
| _8PEF | RFORM GEOPHYSICAL LOGGING | 1.000 | EA | 7,500.00 | \$ | 7,500.00 | | · | | \$ - | | · · · · | | |
| 9 REA | AM A NOMINAL 23-INCH BOREHOLE TO APPROX 370 FEET +/- | 1.000 | LS | 49,300.00 | s | 49,300.00 | | \$ - | | \$ - | 0.000 | \$ - | - | |
| 10 PEF | RFORM GEOPHYSICAL LOGGING | 1.000 | EA | 7,500.00 | \$ | 7,500.00 | | · · | | s - | 0.000 | <u> </u> | | |
| 11 FUF | RNISH, DRILL, INSTALL AND GROUT 16" CASING | 1.000 | LS | 98,800,00 | s | 98,800.00 | | s - | | s - | 0.000 | \$ <u>-</u> | - | |
| 12 DRI | ILL 12.25" PILOT BORING TO APPROX 700 FEET +/- | 1.000 | LS | 49,500.00 | ŝ | 49,500.00 | | <u>\$</u> | | s - | 0.000 | <u>s</u> | - | |
| 13 PEF | RFORM STATIC AND DYNAMIC GEOPHYSICAL AND VIDEO LOGGING | 1.000 | LS | 21,400.00 | ŝ | 21,400,00 | | <u>s</u> - | | \$ - | 0.000 | · · · · · · · · · · · · · · · · · · · | | |
| 14 RE4 | AM 15" BOREHOLE TO 700 FEET +/- | 1,000 | LS | 49,500.00 | s | 49,500.00 | | \$ - | | \$ - | 0.000 | <u> </u> | · · · · · · · · · · · · · · · · · · · | |
| 15 PEF | RFORM GEOPHYSICAL LOGGING (CALIPER, GAMMA & VIDEO) | 1.000 | LS | 7,500.00 | Ś | 7,500.00 | | <u> </u> | | \$ - \$ | 0.000 | · | | |
| 16 PEF | RFORM PLUMBNESS AND ALIGNMENT TEST | 1,000 | LS | 10,500.00 | Ś | 10,500.00 | | <u></u> | | s - | 0.000 | <u> </u> | | |
| 17 DE\ | VELOP THE WELL UTILIZING TEMPORARY PUMP | 1.000 | L.S | 350,00 | s | 2,800.00 | | \$ - | | s - | 0.000 | | | |
| <u>18 COI</u> | NDUCT STEP DRAWDOWN TEST & WATER SAMPLES | 1.000 | LS | 20,500.00 | s | 20,500.00 | | \$ - | | <u> </u> | 0.000 | · | · | |
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TASK ORDER NO. 1

JEA RIDENOUR

WELL NO. 8:

This Task Order No. 1 is issued this <u>23rd</u> day of <u>July</u>, 2024 pursuant to the JEA Continuing Contract for Professional Services (JEA Contract No. JEA11469) dated June 1, 2023 and executed on November 14, 2023 (the Continuing Contract) between JEA and CDM Constructors, Inc. (the DESIGN-BUILDER). Collectively, JEA and the DESIGN-BUILDER may be referred to herein as the Parties.

RECITALS

WHEREAS, the Parties entered into the Continuing Contract pursuant to which the DESIGN-BUILDER agreed to perform certain progressive design-build services for construction wells; and

WHEREAS. JEA now desires to procure services under the Continuing Contract as specified in DESIGN-BUILDER's proposal dated February 1, 2024, attached hereto as Exhibit A.

NOW THEREFORE, in consideration of the terms and conditions set forth in the Continuing Contract and this Task Order, the Parties agree as follows:

A. Scope of Work

DESIGN-BUILDER shall perform the work more particularly described in Exhibit A attached hereto and incorporated herein (the Services). The Scope of Work shall generally include the following tasks:

- Design Phase to 100%
- Preconstruction services to Guaranteed Max Price (GMP)
- Engineering Services During Construction

B. Payment Terms

- 1. JEA shall compensate the DESIGN-BUILDER for the design and pre-construction portion of the Services a lump sum amount five hundred thousand and twenty-eight dollars (\$500,028), plus an additional time and materials optional services allowance not-to-exceed twenty five thousand dollars (\$25,000), for a total Phase 1 not to exceed amount of five hundred twenty-five thousand and twenty-eight dollars (\$525,028) for work satisfactorily completed in accordance with the provisions of this TaskOrder and the Continuing Contract.
- 2. Upon completion on the Phase 1 design portion of the Services, DESIGN-BUILDER shall calculate and submit to JEA a proposed Guaranteed Maximum Price (GMP) in accordance with the terms of the Continuing Contract. Upon receipt

of the proposed GMP, JEA may either (i) continue this Task Order to provide for completion of the construction portion of the Services based on the GMP; or (ii) procure the construction services in accordance with the requirements of its Procurement Code and Operational Procedures.

C. Design Phase (Phase 1)

1. The DESIGN-BUILDER shall perform the services necessary to generate a Guaranteed Maximum Price (GMP), including the deliverables set forth below. Phase 1 Services shall be completed within <u>300</u> days of execution of this Task Order.

a. Identification of all JEA requirements, all engineering design and analyses in civil, mechanical, structural, electrical, instrumentation & control, telemetry disciplines, value engineering, constructability analysis, all permitting including storm water management, finalization of bid packages for subcontractor bidding based upon the 100% design documents (or at such time as agreed between JEA and DESIGN-BUILDER), establishment of JSEB bidding packages, advertisement of bid packages, receipt, analysis and provision of bid tabulations to JEA, establishment and submittal of GMP and Schedule (including Guaranteed Completion Date) as further outlined in the Continuing Contract.

b. Detailed 30%, 60%, and 100% design documents including plans, specifications, permit drawings, permit applications, GMP Proposal, as outlined in the Continuing Contract, and Construction Schedule of Values. OPPC estimates shall be provided at 30% and 60% design submittals.

c. Provision and distribution of hard copies and an electronic copy in PDF format on USB drive, or online file transfer, for review and comment by JEA. OPCC estimates shall be provided in Excel format, broken down by CSI MasterFormat 2016, with formulas and subtotals.

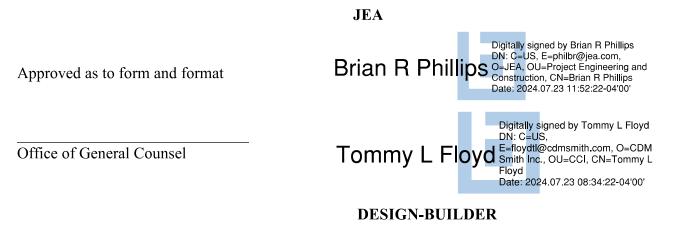
- 2. Upon receipt of the design documents and other deliverables, JEA shall review the design documents and other deliverables and shall provide comments at a project meeting to be held within 15 business days of delivery of documents from the DESIGN-BUILDER. Within 10 business days of the project meeting, DESIGN-BUILDER shall perform all services necessary to incorporate JEA's comments and resubmit the deliverables in PDF format for JEA's review and approval.
- **3.** The DESIGN-BUILDER will work in partnership with JEA to develop/identify activities related to risk and scope management. The DESIGN-BUILDER shall create the initial Risk Register, develop and lead all Risk, Opportunity, and Innovation workshops to identify, define, track and document other project-specific risk, opportunity, and/or innovation. The DESIGN-BUILDER shall utilize the Risk Register to form the basis of the DESIGN-BUILDER's Construction Contingency and Owner's Allowance.

D. Phase 2 (Services During Construction).

If JEA elects to proceed with completion of the construction portion of the Services based on the GMP, the parties shall proceed with this Task Order providing for Engineering Services During Phase 2 Construction for a lump sum amount not to exceed **one hundred fifty one thousand six hundred eighty five dollars** (§151,685) in accordance with this Task Order.

All services provided under this Task Order, or any amendment thereof, shall be subject to the terms and conditions of the Continuing Contract.

IN WITNESS WHEREOF, the duly authorized representatives of the Parties have executed this Task Order as of the date set forth above.



ATTACHMENT A

Scope of Services

For

JEA RIDENOUR WELL NO. 8

Phase 1 Services

GENERAL

PURPOSE

This Attachment A, when executed shall be incorporated in and become part of CONTRACT (JEA Contract #JEA11469) between JEA (OWNER) and CDM Constructors Inc (DESIGN-BUILDER) and sets forth the Phase 1 design and preconstruction services to be provided by DESIGN-BUILDER. This project is classified by OWNER as high priority under Project Scoping Statement (PSS) Index 425-43, version 2.0 (updated March 2, 2023) and will be delivered by DESIGN-BUILDER in a progressive design build approach.

PROJECT BACKGROUND

OWNER's Ridenour Water Treatment Plant (WTP), located at 102 Kernan Boulevard North in Jacksonville, Florida, is currently served by seven Upper Floridan aquifer water supply wells. The existing supply wells are 18-inch to 24-inch diameter with construction dates ranging from 1998 through 2007. The wells vary from 900 to 950 feet deep with casing depths between 425 and 430 feet below top of casing.

Most of the Ridenour wells were originally constructed as dual zone wells (Upper and Lower Floridan), but all wells except Well 6 were subsequently backplugged to operate as Upper Floridan wells to improve deteriorating water quality. The target flow range for the backplugged wells is 1,000 gallon-per-minute (gpm) as compared to the originally designed capacity of 2,000 to 2,500 gpm. No new wells have been constructed to replace the capacity lost through the backplugging efforts. The capacity reduction has resulted in a significant loss of operational flexibility.

The Ridenour WTP has experienced increased water demand in recent years making it important to add additional raw water capacity to meet customer flow and pressure requirements during peak demand periods. Additional new or replacement wells will also be required in the future.

This project addresses the need for a new Well No. 8 to increase well-field capacity and reliability of the Ridenour WTP. The project includes the design, permitting, and construction of a new 1,000 gpm production well completed in the Upper Floridan aquifer, approximately 2,800 linear feet of 10 or 12-inch diameter PVC



raw water pipeline, wellhead, associated electrical, instrumentation and control, associated appurtenances, and site/civil improvements.

OWNER requests that DESIGN-BUILDER provide this scope of professional services for the Ridenour WTP Well No. 8 Development Project (Project). Phase 1 will include Preliminary design, design development to 100%, initial permitting support, pre-construction services, engineering services during construction, and GMP. Phase 2 will include construction and start-up support. The Project will include the following elements:

- Well No. 8: Construct and test one new water supply well. The well will be a 16-inch diameter production well completed in the Upper Floridan aquifer and will consist of approximately 100 feet of 30-inch diameter surface casing, approximately 430 feet of 16-inch diameter final casing, and an estimated 200 feet of open borehole drilled into the Upper Floridan aquifer. The projected well production is estimated at 1,000 gpm.
- Wellhead: Provide a wellhead for Well No. 8 to include a concrete pad, 1,000 gpm vertical turbine well pump with pump column, piping, magnetic flow meter, conductivity, level, sampling point, pressure measurement, valving, electrical, Cam-loc generator connection, instrumentation, control, site lighting, security requirements, and other appropriate appurtenances required for a standard OWNER wellhead.
- Raw Water Pipeline: Provide approximately 2,800 linear feet of raw water transmission main connecting the new wellhead to the WTP (Final sizing of the raw water pipeline will be verified in the preliminary design stage). The raw water pipeline will be routed on OWNER property/easements and City of Jacksonville (COJ) rights-of-way (ROW) with appropriate valving and appurtenances. The pipeline will follow the most direct route between the new wellhead and the existing raw water main.
- Instrumentation and Control: Provide a fiber optic cable and/or radio connecting the new wellhead control panel to the WTP SCADA system. Upgrade the WTP SCADA system as necessary to accept the new well. Programming of the well SCADA system will be by OWNER.
- Electrical: Provide for the new wellhead to be fed from the 3 phase 27 KV underground primary along the front of the property (to be verified with OWNER's electrical group).
- Site Survey: Perform a topographic survey of the 1.24-acre well site for Well No. 8 (legal description of parcel provided in Appendix B) and along the new raw water pipeline route from the wellhead to the raw water pipeline point of connection (as shown in Appendix A Proposed Site Layout). The survey will include subsurface utility engineering (up to ten (10) soft digs included) to locate existing infrastructure along the proposed raw water pipeline route and potential conflicts within the WTP site.
- Site Civil: Provide a 12-foot-wide gravel access road from Kernan Road to the well head with drainage and site grading of the wellhead site and associated access road.



- Resiliency Review: Provide a resiliency review of the wellhead to determine the projected 100-year and 500-year flood levels for 2040 and 2070. Based on the results a minimum elevation will be determined for the wellhead and wellhead electrical equipment.
- Permitting: Provide permitting support to OWNER for permitting from the St. Johns River Water Management District (SJRWMD), COJ, and Florida Department of Environmental Protection (FDEP) for the following expected permits:
 - Well Permits:
 - SJRWMD Consumptive Use Permit (CUP) Letter Modification
 - SJRWMD Approved Construction and Testing Plan
 - SJRWMD Well Construction Permit
 - Wellhead and Raw Water Pipeline Permits:
 - COJ 10-Set Review (Building and Zoning)
 - COJ Right-Of-Way Permit
 - FDEP Public Water Supply Construction Permit
 - FDEP Certificate of Construction Completion (after substantial completion)
 - Stormwater Permits:
 - SJRWMD/FDEP ERP Permit

As requested by OWNER, DESIGN-BUILDER will perform engineering services and engineering services during construction in Phase 1 to accelerate the drilling portion of the Project first, and subsequently the remaining wellhead construction, well site work and raw water pipeline. Phase 2 will include construction and start-up support. Phase 2 services and schedule will be governed under a separate authorization. The critical delivery milestones in Phase 1 for DESIGN-BUILDER will consist as follows:

- 30-Percent, 60-Percent, and 100-Percent Design Packages
- Guaranteed Maximum Price (GMP) No. 1: Site Clearing and Well Drilling
- GMP No. 2: Wellhead, Wellsite and Raw Water Pipeline



TASK SUMMARY

Task 1 – Project and Quality Management

- Subtask 1.1 Program Project Management
- Subtask 1.2 Phase 1 Workshops & Meetings
- Subtask 1.3 Phase 1 Project Coordination & Document Control

Task 2 – Phase 1 Design Services

- Subtask 2.1 Background Document and Record Drawing Review and Validation
- Subtask 2.2 Geotechnical Investigations
- Subtask 2.3 Surveying, Mapping, and Site Investigations
- Subtask 2.4 Permitting and Approvals
- Subtask 2.5 Engineering Studies
- Subtask 2.6 30-Percent Design Package and Well No. 8 Drilling GMP #1
- Subtask 2.7 Well No. 8 Construction Start
- Subtask 2.8 60-Percent Design Package
- Subtask 2.9 100-Percent Design Package

Task 3 – Phase 1 Preconstruction Services

- Subtask 3.1 Cost Modeling and Estimates
- Subtask 3.2 Scheduling & Construction Phasing
- Subtask 3.3 Subcontractor and Vendor Outreach
- Subtask 3.4 Risk Management & GMP #2 Development

Task 4 – Phase 1 Engineering Services During Construction

Task 5 – Optional Engineering Services

Exhibits

- Exhibit A OWNER Ridenour Well No. 8 Parcel Legal Description
- Exhibit B Permits and Approvals
- Exhibit C Ridenour Well No. 8 Anticipated Design Drawing List
- Exhibit D OWNER's Responsibilities
- Exhibit E Basis of Estimate
- Exhibit F Baseline Schedule
- Exhibit G Compensation and Payment



TASK 1.0 PROJECT AND QUALITY MANAGEMENT

Deliverable Software

Work products are anticipated to be developed using the following software products:

| 1 | Word Processing | Microsoft Word | |
|---|---|--|--|
| 2 | Spreadsheets | Microsoft Excel | |
| 3 | Scheduling | Primavera | |
| 4 | Drawings | Autodesk Revit (Buildings) | |
| | | Autodesk Plant 3D (Process Mechanical/ Process and Instrumentation Diagrams (P&ID) | |
| | | Autodesk Civil 3D (Civil Site/ Grading) | |
| | | Autodesk AutoCAD 3D (Miscellaneous) | |
| 5 | Hydraulic Profile | Visual Hydraulics | |
| 6 | Process Design Software | Commercially available software | |
| 7 | Building Information Modeling Data Environment | Autodesk Construction Cloud | |
| 8 | Document Control | ProjectWise | |

DESIGN-BUILDER will submit an electronic file in portable document format and a hard copy. Hard copy deliverables will be printed at $8-1/2^{"}x11^{"}$ with full-size $22^{"}x34^{"}$ drawings reduced to $11^{"}x17^{"}$.

Subtask 1.1 – Program Project Management

Provide the necessary project management and coordination of design services and preconstruction services for the Project. Project management will include the following elements:

Phase 1 Project Management Plan

Within 30 days of issuance of the Notice to Proceed, the DESIGN-BUILDER will submit a draft Project Management Plan to communicate basic Project requirements and approach to its Project team and subconsultants and establish and document standard project management requirements. At a minimum the Project Management Plan will:

1) Identify the project team including team members, their roles, responsibilities, and contact information. This section of the Project Management Plan will also describe protocols for



communication between team members and with OWNER to keep the team members up to date on Project developments.

- 2) Include, as an attachment, the Phase 1 Health and Safety Plan (as described below)
- 3) Include, as an attachment, the Phase 1 Quality Management Plan (as described below)
- 4) Include, as an attachment, the Phase 1 Risk Management Plan (as described below)
- 5) Phase 1 Project Schedule

Health and Safety Management Plan

The Health and Safety Management Plan will establish the DESIGN-BUILDERs requirements, protocols, and procedures for maintaining the health and safety of its team. Project personnel and subconsultants will be made familiar with and implement the plan's requirements. As part of this, the DESIGN-BUILDER will track Project-related safety incidents of its personnel and subconsultants and will report incidents promptly to OWNER and appropriate governing bodies/agencies.

Project Quality Management Plan

The Project Quality Management Plan (PQMP) will identify procedures for quality assurance and quality control including the necessary levels of documentation and procedures for monitoring the effectiveness of DESIGN-BUILDER's quality program. PQMP will include an internal Technical Review Committee (TRC) prior to the 30%, 60% and 100% submittals to the OWNER to determine the feasibility and accuracy of the design package in accordance with the DESIGN-BUILDER's quality management system. Following the submittal of each package, OWNER's staff shall review and transmit by electronic means all review comments as well as any desired future actions including permitting agency contact and further advancement of the design. A 2-hour, in-person meeting will be held with the OWNER to review pumping conditions, site layout, well drilling components, and design preferences. DESIGN-BUILDER will produce and submit a meeting agenda and meeting minutes. OWNER comments will be documented in the meeting minutes and comments/responses worksheet as well as incorporated into the subsequent design stage.

Throughout, the DESIGN-BUILDER will implement its PQMP and will confirm that project personnel and subconsultants are familiar with and implement the plan's requirements. The PQMP will include requirements for deliverables.

Risk Management Plan

The Risk Management Plan will include an initial Risk Register identifying project risks known at the time. The risk register will document risks, probability and consequence of risks, potential cost of risks, and management and mitigation strategies.

Throughout, the DESIGN-BUILDER will review the Risk Register(s) monthly and report the changes to OWNER. Updates will occur whenever a significant risk issue is identified.



Virtual Design and Construction (VDC) Execution Plan

- 1) Set up Autodesk Construction Cloud Environment including Revit, Civil 3D, and Plant 3D design spaces.
- 2) Revit templates for disciplines to be created.
- 3) Title block and project information to be created and added to title block.
- 4) Setting up preliminary coordination between discipline modelers/drafters.
- 5) Coordination between DESIGN-BUILDER and subconsultants.
- 6) Final discipline coordination and archiving from Autodesk Construction Cloud to ProjectWise.
- 7) Plan to utilize the design model for constructability reviews, future smart layout, and quantity checking for estimating purposes.

Subtask 1.2 – Phase 1 Workshops and Meetings

Project Kickoff Meeting

The DESIGN-BUILDER will schedule, prepare for, and conduct a Project Kickoff meeting to introduce the Project team (OWNER and DESIGN-BUILDER) members, review and endorse overall project objectives, discuss project management protocols, and introduce early project activities. The kickoff meeting will also be designed to foster open communication, trust, understanding, and teamwork between the Design-Build team and OWNER project team.

Key members of firms on the DESIGN-BUILDER's project team, OWNER's Representative team, and OWNER's project team are to attend.

Progress Meetings

The DESIGN-BUILDER will schedule, facilitate, and participate in bi-weekly project progress meetings with OWNER's Project Manager during Phase 1.

The DESIGN-BUILDER will update the high-level project design schedule to reflect changes to the major project deadlines, near-term (next two months) milestones, and critical path after any major design changes.

Constructability Reviews

Conduct a preliminary project constructability review at the 30% design milestone technical workshops and a comprehensive project constructability review at the 60% design and 100% design milestone technical workshops, respectively. The constructability review will be completed by construction personnel experienced in construction techniques, construction sequencing, and the type of construction means and methods expected to be employed on this Project. At a minimum these reviews should address protection of existing facilities, special shoring requirements, lifting requirements, temporary service or utility requirements, bypass requirements, site accessibility, project phasing plans, and other relevant factors.



Technical Workshops

DESIGN-BUILDER will schedule and facilitate up to 5 technical workshops focusing on specific topics. These meetings are to provide a forum for presenting OWNER with alternatives and design information while providing an opportunity for feedback and direction from OWNER. The topics for these workshops will be agreed upon by OWNER and DESIGN-BUILDER but may include:

Workshops:

- 1) Project kickoff
- 2) 30-percent design
- 3) 60-percent design
- 4) GMP #1 and #2 Contract Price Proposal Submittal Package development

Deliverables:

- 1) Kickoff meeting agenda (draft and final) and meeting notes (draft and final)
- 2) Draft and final progress meeting agendas and draft and final meeting notes
- 3) Draft and final technical workshop agendas and notes
- 4) Topic-specific workshop materials for workshops

Assumptions:

- 1) Assume that progress meetings will average 1 hour in duration and will involve the DESIGN-BUILDERs project manager, design manager and an average of two other members of the DESIGN-BUILDERs team.
- 2) Assume workshops average 4 hours in duration.

Subtask 1.3 – Project Coordination and Document Control

Project Coordination and Communication

DESIGN-BUILDER will conduct general coordination and communication with DESIGN-BUILDER's Project team and with OWNER regarding issues as they arise, including scheduling, progress of Project activities etc. Such coordination will include regular meetings and updates as described in Task 2 and required by the Agreement.

OWNER shall be responsible for, and DESIGN-BUILDER may rely upon, the accuracy and completeness of the requirements, programs, instructions, reports, data, and other information furnished by OWNER to DESIGN-BUILDER pursuant to this Scope of Work. DESIGN-BUILDER may use such requirements, programs, instructions, reports, data, and information in performing or furnishing services under this Agreement. DESIGN-BUILDER's scope of work does not include verifying OWNER Provided Information for accuracy or completeness. DESIGN-



BUILDER shall be entitled to an adjustment in price and schedule to the extent that any corrective action in Engineer's Services arises out of inaccurate OWNER Provided Information.

Project Progress Tracking and Reporting

The DESIGN-BUILDER will submit monthly reports summarizing Project progress. The monthly progress reports will include a narrative summarizing progress and will identify recommended actions by OWNER or DESIGN-BUILDER to mitigate risks or modify the Project approach and scope. Attachments to the monthly progress report will include:

- 1) Updated action item log
- 2) Updated risk register
- 3) Monthly invoice and backup, including budget status update by percent complete
- 4) Monthly design schedule update
- 5) Monthly cash flow update

Electronic Data Repository

DESIGN-BUILDER will use the eBuilder system to create a centralized location to develop and store project documents. The eBuilder system architecture provides a central site and landing page to enable stakeholders to store and view links to important data libraries, apps, and web pages, to see recent site activity in the activity feed, to store and collaborate on files and to create and manage lists of information.

Deliverables

- 1) Draft and final Project Quality Management Plan including attachments
- 2) Monthly payment applications and progress reports including updates to cash flow and design schedule
- 3) Plan for document control and document management protocol
- 4) eBuilder stakeholder access
- 5) Universal Serial Bus (USB) drive with collected data store in repository at project completion.



Task 2.0 Design Services

Subtask 2.1 - Background and Record Drawing Review & Validation

DESIGN-BUILDER will consult with OWNER to develop an understanding of the Well No. 8 site and Ridenour WTP constraints, Project requirements, and other information relevant to the Project. DESIGN-BUILDER will review materials supplied in the Electronic Reference Library during the Request for Proposals (RFP) to develop a general understanding of the Project, existing Ridenour WTP, and site. Based on this review, DESIGN-BUILDER will prepare a letter identifying information gaps and follow-up questions for OWNER to address. Following receipt of this letter OWNER will collaborate with DESIGN-BUILDER to locate additional resources to answer outstanding questions.

Utility and Project Site Record Drawing Review and Verification

DESIGN-BUILDER will request, obtain, and review relevant record drawings from OWNER and from utilities with easements crossing the Ridenour WTP site, including public utility (e.g., stormwater, wastewater, and water) record drawings, private utility (e.g., gas, buried power or telecommunications) record drawings, and Plant site record drawings to identify potential conflicts affecting the design and construction, and the need for utility coordination or relocations. An initial request for information will include:

- Applicable restrictions from OWNER or others that would impact routing of the new 10- or 12-inch diameter raw water main with OWNER property/easements and COJ ROW.
- Existing geotechnical investigations, Well No. 8 site surveys, easement surveys, and WTP surveys.
- Existing permit information or environmental testing reports related to the Ridenour WTP, easement(s), and the new Well No. 8 site.
- Existing record drawings for OWNER's wellfield and raw water distribution system along OWNER's easement.
- Groundwater modeling information that includes groundwater drawdown and water quality modeling conducted by others.
- Available utility locations and elevations for areas around and the potential to impact construction or operation of Well No. 8 and the raw water pipeline route from the new well site to the tie-in connection point.

DESIGN-BUILDER will conduct meetings with public and private utilities to clarify information or inconsistencies within the record drawings. DESIGN-BUILDER will notify OWNER of such meetings so that OWNER may participate if desired. DESIGN-BUILDER will prepare draft and final minutes summarizing the results of such meetings.



As further described in Subtask 2.3, utility location may be required in order to determine the location of some site utilities. DESIGN-BUILDER's subconsultant will conduct utility location in areas of importance which may impact facility design.

Subtask 2.2 - Geotechnical Investigations

<u>Intent</u>

- 1) The DESIGN-BUILDER will subcontract with a qualified JSEB geotechnical professional to perform the work summarized below.
- 2) Inform DESIGN-BUILDER's analysis of site layout and construction methods.
- 3) Help define expected vs. unforeseen subsurface conditions.
- 4) Characterize anticipated groundwater to support selection and design of appropriate construction and dewatering methodologies.

Geotechnical Report

Based on the geotechnical investigation results DESIGN-BUILDER's subconsultant will develop a Geotechnical Report to support selection of construction methods (including excavation, shoring, and dewatering methods), and define geotechnical, and structural design criteria.

The report will include the following specific items at a minimum:

- 1) Site plan showing approximate exploration locations on a base map, including previously completed borings included in the Background Documents.
- 2) Descriptive logs of subsurface explorations.
- 3) Description of surface, soil, and groundwater conditions.
- 4) Conclusions regarding soil corrosivity.
- 5) Recommendations on the suitability of soil percolation for recharging the groundwater using surficial methods.
- 6) Recommendations for site preparation, as applicable.
- 7) Recommendations concerning utility trench excavations, including temporary slope angles and excavation support.
- 8) Recommendations for pipe bedding and trench backfill.
- 9) Ground and groundwater conditions relevant to the selection of construction and dewatering methods.
- 10) Recommendations concerning ground stabilization.



- 11) Recommendations concerning temporary and permanent drainage systems, where applicable.
- 12) Recommended foundation design criteria for pipes and structures.
- 13) Recommendations for construction monitoring.
- 14) Recommendations for dewatering.
- 15) Other recommendations necessary to support DESIGN-BUILDER's design.

Deliverables:

- 1) Draft and final geotechnical report
- 2) The following field services are included:

| Test Location | Test No. and Type | Test Depth |
|---|-------------------|------------|
| Production Well No. 8 Well Pad | (Qty 1) SPT | 20 ft |
| Raw Water Transmission Pipe – To Tie-In Point | (Qty 6) SPT | 10 ft |
| Pavement Cores | (Qty 3) | |

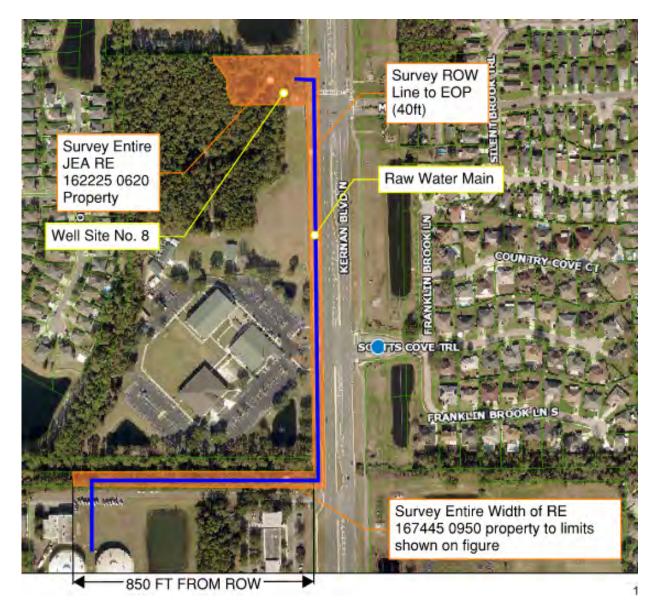
Subtask 2.3 – Surveying, Mapping & Site Investigations

<u>Survey</u>

DESIGN-BUILDER's subconsultant will conduct additional surveying to verify locations and elevations of existing structures and facilities as identified in the figure below. The survey will be conducted in the same datum as OWNER survey and will otherwise be compatible with OWNER's survey files. Survey work will be conducted by a Professional Land Surveyor licensed in Florida.

DESIGN-BUILDER will engage a licensed surveyor to prepare a boundary and topographic survey in accordance with Florida Administrative Code 5J-17.052 (Standards of Practice – Boundary Survey Requirements) for the Well No. 8 Site (Legal Description of the Property provided in Exhibit A) and the proposed raw water main pipe route as approximately shown on the image below labeled "Well Site No. 8" and "Raw Water Main".





This boundary and topographic survey will be based on information provided by OWNER and completed without the benefit of a thorough title search. A title search may provide facts that could otherwise adversely affect the subject parcel. If this boundary is to be based on a thorough title search, it will be provided to DESIGN-BUILDER by OWNER. Key aspects of the survey work include:

- 1) Set property corner markers in accordance with FAC 5J-17.052.
- 2) Above-ground visible improvements within the survey area, including spot elevations.
- 3) Above-ground visible utilities within the survey area.



- 4) Orthorectified drone aerial imagery of the site.
- 5) Locate edge of ponds, top of berm, pond depths, and pipe inverts in and out.
- 6) Horizontal Datum will be referenced to the West Zone of the Florida State Plane Coordinate System, North American Datum of 1983, 2011 (or later) adjustment.
- 7) ASCE 38-02 quality level B designating subsurface utilities.
- 8) Boundary, topographic, tree and new pipeline corridor within OWNER's easement to the tie-in point at the existing raw water distribution main.
- 9) Existing As-built information will be incorporated by the surveyor in the final survey.

The limit of survey for Well No. 8 parcel is estimated at 1.24 acres and approximately 3 acres outside of the parcel for characterizing the easement area for the new pipeline tie-in. Soft-digs will be performed as deemed necessary for potential underground verification of tie-in point and conflicts (a total of 10 soft-digs have been budgeted under this subtask). The results of the soft dig investigation will be used to modify the existing utilities (if needed) in the plan and profile drawings.

Prior to conducting the survey or surveys, DESIGN-BUILDER will: submit a draft Site Survey Work and Utility Location Work Plan for OWNER's review. The draft survey work plan will include information on survey datum, control points and benchmarks, targeted site features and topography for supplemental survey (e.g., existing utility features, curbs, edge of pavement, lane striping, trees, etc.), easements, right-of-way, spot elevations for appropriate contour intervals, and procedures for locating and identifying underground utilities. DESIGN-BUILDER will not proceed with survey work until OWNER comments on the work plan have been addressed to OWNER's satisfaction. DESIGN-BUILDER will be responsible for confirming that the survey is sufficiently complete and accurate to inform design.

DESIGN-BUILDER will submit an electronic copy of the finished survey in Adobe portable document format and in AutoCAD[®] Civil3D.

Specifically Excluded:

This boundary and topographic survey will be based on information provided by OWNER and completed without the benefit of a thorough title search. A title search may provide facts that could otherwise adversely affect the subject parcel. If this boundary is to be based on a thorough title search it will be provided to DESIGN-BUILDER by OWNER.

- 1) ALTA/NSPS Land Title Survey
- 2) Civil 3D feature lines and surface



Utility Coordination and Location

DESIGN-BUILDER will conduct field utility location activities to confirm the location of utilities and yard piping potentially affected by the Project. DESIGN-BUILDER will identify utility location needs and incorporate locations of existing utilities and yard piping into the Project base maps. Project yard piping will be routed (horizontally and vertically) within the Project sites where possible to avoid utility conflicts and maintain required separation distances from existing utilities while minimizing high points.

Deliverables

- 1) Draft and final survey and utility location work plan
- 2) Survey files and mapping
- 3) Utility locating results, incorporated into Project base maps

Subtask 2.4 – Permitting and Approvals

Permitting and Approvals Plan

DESIGN-BUILDER will develop a draft Project Permitting and Approvals Plan consistent with the Design Build Agreement and including other permits/approvals identified by DESIGN-BUILDER. The Draft Project Permitting and Approvals Plan will address permits and approvals. DESIGN-BUILDER will submit the Draft Project Permitting and Approvals Plan within 30 days of Notice to Proceed.

The expected permits/approvals for the Project are listed in **Exhibit B**.

DESIGN-BUILDER will consult with OWNER regarding the timing for providing input for the permitting process and obtaining other permits/approvals identified by DESIGN-BUILDER.

The Plan will include a detailed schedule for submitting permits and approvals and for providing timely input and deliverables by DESIGN-BUILDER for the permits being obtained by OWNER.

The schedule will identify each permit/approval and show discrete activities for draft application development, development of supporting materials for OWNER-obtained permits and approvals, review of each application by OWNER, incorporation of OWNER's comments, revisions to the application, submittal of the application to the approving entity, preparation of responses to approving entity comments, resubmittal to the approving entity, and anticipated duration for obtaining final approval.

For each identified permit/approval, the Plan will include the following information:

- 1) The name of the permit/approval
- 2) Name and contact information for the approving entity
- 3) Individual responsibilities for developing the permit application and supporting technical information



- 4) A summary of application requirements and supporting technical requirements
- 5) A description of linkages to other permits/approvals and to decisions by OWNER and/or DESIGN-BUILDER
- 6) Expected approval dates
- 7) Permit tracking procedures and responsibilities
- 8) Protocols for incorporating permit/approval conditions into design and construction

DESIGN-BUILDER will provide the draft Project Permitting and Approvals Plan to OWNER for review and will revise the Plan to address OWNER's comments. DESIGN-BUILDER will update the plan as Project development activities progress if such progression results in the identification of additional permits or changes to the permitting requirements and durations.

Permits and Approvals Required Prior to the Phase 2 Contract Price Amendment

For permits/approvals that are required to be obtained prior to execution of the Phase 2 Contract Price Amendment, DESIGN-BUILDER will:

- 1) Periodically meet or otherwise coordinate with OWNER regarding the strategy for and status of obtaining those permits.
- 2) Conduct field studies, technical analysis or evaluations needed to support the permit/approval applications unless being conducted as part of another Phase 1 task.
- 3) For permits and approvals identified as DESIGN-BUILDER's responsibilities, develop permit/ approval applications and supporting documentation to meet the requirements of the governmental and non-governmental entities issuing the permits and approvals. Provide OWNER with a draft of applications for review and concurrence prior to submittal to the approving entity. Obtain OWNER signatures and other signatures as needed for the applications.
- 4) For permits and approvals identified as OWNER's responsibilities, support development of permit/approval applications and develop supporting documentation necessary for each permit/approval.
- 5) Actively monitor the status of permit/approval processing and respond to requests for clarification, additional information, and application revisions by the approving entities.
- 6) Attend meetings with the approving entities to expedite permit processing. Notify OWNER in advance of such meetings for possible OWNER attendance. Develop draft agenda and meeting minutes for distribution to the approval entities and OWNER. Develop final agenda and meeting minutes incorporating changes and addressing comments.
- 7) Report to OWNER once the permit or approval has been obtained.



DESIGN-BUILDER will prepare and submit required permit applications. OWNER will pay the application fees.

Deliverables

- 1) Project Permitting and Approvals Plan
- 2) Draft, final, and revised applications for permits and approvals listed "Exhibit B Permits and Approvals" and identified as being required prior to the Contract Price Amendment
- 3) Draft, final and revised supporting technical information for OWNER-obtained permits/ approvals required prior to the Contract Price Amendment
- 4) Draft, final and revised technical studies for permit and approval applications, including both DESIGN-BUILDER and OWNER obtained permits and approvals.
- 5) Draft and final agenda and draft and final meeting minutes from meetings with permitting entities
- 6) Up to one (1) request for additional information (RAI) responses per permitting regulatory agency.

Subtask 2.5 – Engineering Studies

DESIGN-BUILDER will complete a review of the Project site, the Project conditions, and contiguous areas that may be affected by the Project, including regulatory requirements that may affect the Project. DESIGN-BUILDER assumes that the OWNER completed a contamination study of the site to determine that there are no possible sources of contamination to the new well.

DESIGN-BUILDER will accumulate and review applicable data, criteria, standards, regulations and other information pertinent to the project. In addition, DESIGN-BUILDER will accumulate and review applicable standard OWNER design procedures and guidelines.

DESIGN-BUILDER will coordinate field investigations of the Project Site with OWNER. Listed studies require a report documenting DESIGN-BUILDER's findings, including (as relevant): data, calculations, drawings, narrative interpretation, and recommendations. For contract purposes, Engineering Studies will be considered Basis of Design Documents. DESIGN-BUILDER will complete the following studies and evaluations, which will be written as individual Technical Memorandum for each study or evaluation.

Resiliency Review

DESIGN-BUILDER will implement a resiliency study of the wellhead to determine the projected 100-year and 500-year flood levels for 2040 and 2070 to establish an understanding of current and future flood risk associated with the proposed Well No. 8 site. DESIGN-BUILDER will utilize the ongoing OWNER's System Resiliency Program to evaluate flood risks and develop a flood elevation for use in developing minimum design criteria for the wellhead improvements, including equipment and dry floodproofing and minimum elevations for sensitive equipment (including electrical), and other adaptation strategies to reduce the risk of adverse impact from severe weather events. DESIGN-BUILDER will include the minimum design criteria established



under this subtask and include it as part of the 30-percent basis of design technical memorandum under Subtask 2.6.

Deliverables

1) Draft and final resiliency review

Subtask 2.6 – 30-Percent Design Package and Well No. 8 Drilling GMP #1

This subtask provides the well construction and testing plan, draft well drilling specifications, establishment of design criteria, site layout development and preliminary design for Well No. 8. DESIGN-BUILDER will perform the basic project processes and design calculations including well header capacity, pipeline hydraulic conditions and major equipment components that will be required for the project. A hydraulic model of the Ridenour wellfield system will be updated with the new Well No. 8 facility to assist in the selection of the raw water pump and motor. In addition, the initial schedule (design and construction) and initial Opinion of Probable Construction Cost (OPCC) will be developed. The results of the 30-Percent Preliminary Design effort will be captured in a consolidated preliminary design report for OWNER's review. All comments will be properly captured and reflected in the final 30-Percent Design Document that will be the basis for submittal to regulatory agencies for permitting, Well No. 8 construction, and moving towards final detailed design.

This task will provide the pump evaluations, establishment of design criteria, site (Well No. 8 Production Well) layout development and raw water pipeline to tie into the existing Ridenour WTP wellfield distribution system. The design will comply with the latest edition of the JEA Water and Sewer Standards Manual (January 2023). DESIGN-BUILDER will perform the preliminary project processes, hydraulic modeling and project hydraulics for the Ridenour Wellfield System, design calculations including well header sizing and capacity, preliminary selection of the raw water pump and motor, pipeline sizing/routing of the raw water main to the tie-in point, site facility layout, and equipment and power distribution. DESIGN-BUILDER will prepare a 30-percent Basis of Design Technical Memorandum for review and comment by OWNER and will also serve as the document for the FDEP Potable Water Components (PWS) Permit. The document, in the form of a technical memorandum, will include the appropriate formats (drawings, narrative, tables, figures, model output, etc.) and include the following:

- Project summary and description.
- Initial site layout.
- Initial piping route evaluation and proposed connection to existing raw water main.
- Process flow diagram.
- Major equipment listing.
- Summary of design parameters/criteria from disciplines (structural, mechanical, electrical and instrumentation)



- Preliminary pump calculations/sizing, including design operating points (pump and system curves)
- Well field hydraulic calculations (including finalized hydraulic model and calculations)
- Plan views of major elevation drawings (mechanical and civil)
- Preliminary electrical one-line diagram
- Preliminary process and instrumentation diagram(s) (P&IDs)
- Preliminary geotechnical report
- Preliminary survey and subsurface utility locations
- Planned construction methods for water lines, electrical power distribution and communications.
- Preliminary construction sequence
- List of anticipated specifications
- Project schedule
- Opinion of Probable Construction Cost (Class 3 Level)

DESIGN-BUILDER will perform an internal Technical Review Committee (TRC) prior to the submittal to OWNER to determine the feasibility and accuracy of the 30-percent design package in accordance with DESIGN-BUILDER's quality management system. Following the submittal of the 30-Percent Basis of Design Technical Memorandum, OWNER's staff shall review and transmit by electronic means the review comments as well as any desired future actions including permitting agency contact and further advancement of the design. A 2-hour, in-person meeting will be held with OWNER to review pumping conditions, facility layout, and design preferences.

DESIGN-BUILDER will produce and submit a meeting agenda and meeting minutes. OWNER comments will be documented in the meeting minutes and Comments/Responses Worksheet as well as incorporated into the 60-Percent Design Stage.

Well No. 8 Drilling and Testing Plan Technical Memorandum

After the discussion and approval of the well drilling components following the kick-off meeting with OWNER, DESIGN-BUILDER will prepare and submit a drilling and testing plan technical memorandum for the drilling of Well No. 8 for submittal to the SJRWMD. This document will serve as the basis of design for the new raw water production well including well construction plan and profile sketch, drilling method, drilling activities, preliminary/expected drilling depths, well construction design criteria and required permitting. Additionally, the drilling and testing plan technical memorandum will address well setback requirements under Chapters 62-555 and 62-532 Florida Administrative Code and proposed well development discharge water handling and disposal methodology. DESIGN-BUILDER will prepare and submit the draft drilling and testing plan technical memorandum to OWNER.



OWNER shall review the draft drilling and testing plan technical memorandum and submit comments in a written fashion to DESIGN-BUILDER. An in-person meeting between OWNER and DESIGN-BUILDER will not be required. DESIGN-BUILDER will address the received comments, provide a written response in the form of an electronic spreadsheet Comment/Response Worksheet, edit the drilling and testing plan technical memorandum appropriately, and submit one electronic file in PDF of the final drilling and testing plan technical technical memorandum to both OWNER and SJRWMD. The approved Well Drilling and Testing Plan be included as an appendix to the 30 Percent Preliminary Design Package.

Final Well No. 8 Drilling Specification Package

As part of the 30-percent design package and approval of the well drilling and testing plan, DESIGN-BUILDER will prepare the draft well drilling specifications package. This package will include specifications for new well construction, step drawdown testing and fluid management. The technical specifications will include the following diagrams:

- Site location map
- Well site map showing proposed Well No. 8
- Well construction diagram for Well No. 8

DESIGN-BUILDER will also develop specifications related to the minimum allowable driller equipment and condition of equipment, and personnel experience. These specifications will be included to OWNER for review as part of the 30-percent Preliminary Design package.

Deliverables

- 1) 30-Percent Technical Memorandum
- 2) 30-Percent Drawings and Specifications
- 3) Draft and final Well Drilling and Testing Plan Technical Memorandum
- 4) Draft and final Well Drilling Specification Package

Subtask 2.7 – Well No. 8 Drilling Construction Start

Following OWNER approval of the 30-Percent Preliminary Design Package, the Well Drilling and Testing Plan Technical Memorandum and the Well Drilling Plan Specifications Package will be updated to incorporate OWNER comments and updated copies will be made available to OWNER for submittal to SJRWMD for permitting. DESIGN-BUILDER will assist with Well No. 8 construction permitting. DESIGN-BUILDER will amend the well drilling and testing plan and the well drilling plan specifications (DESIGN-BUILDER has budgeted two amendments) and submit final issued-for-construction documents of the well drilling, test plans, and specifications to OWNER.



Deliverables

- 1) Permitting Submittal Well Drilling Testing Plan Technical Memorandum
- 2) Permitting Submittal Well Drilling Plan Specifications Package
- 3) Well Drilling Test Plans and Specifications Amendments
- 4) Issued-for-Construction Well Drilling Test Plans and Specifications
- 5) GMP No. 1: Site Clearing and Well Drilling (as described in Task 3)

Subtask 2.8 – 60-Percent Design Package

Following the approval of the 30-percent Preliminary Design Package, DESIGN-BUILDER will provide production and submittal of the overall 60-percent Detailed Design Package for OWNER. This effort will include the detailed development across the disciplines for the design plans, technical specifications, additional advancements to process mechanical in accordance with P&ID and updated civil/site drawings and final development of the well drilling technical specifications package. The 60-Percent Detailed Design Package will include the following information:

- 60-Percent Design Drawings (including plan view and major elevations drawings, final P&ID and electrical single-line diagram)
- 60-Percent Design Technical Specifications
- Final Well Drilling Testing Plan and Well Drilling Technical Specifications (includes final specifications for well construction, step drawdown testing and fluid management)
- System Design Description
- Finalized Process Calculations
- Construction Sequence
- Finalized Hydraulic Profile
- GMP Proposal Package

The anticipated list of drawings is included as **Exhibit C**. This list represents DESIGN-BUILDER's plan for the 60 Percent drawing set. The list is subject to change as the work is developed.

Deliverables

- 1) 60-Percent Design Submittal
- 2) GMP Proposal Package



Subtask 2.9 – 100-Percent Design Package

This task provides the development of the 100-percent Design Package for the project. This effort includes final development of the technical specifications, as well as final design drawings for the various disciplines in addition to the final advancement of the mechanical and site/civil drawings following OWNER's review in Subtask 2.8 and regulatory approval in Subtask 2.4.

Following the approval of the 60-percent Design Package, DESIGN-BUILDER will provide production and submittal of the overall 100-percent Design Package for OWNER. This effort will include the detailed development across the disciplines for the design plans, technical specifications, additional advancements to process mechanical in accordance with P&ID and updated civil/site drawings and final development of the well drilling technical specifications package. The 100-Percent Detailed Design Package will include the following information:

- 100-Percent Design Drawings
- 100-Percent Design Technical Specifications
- Final Well Drilling Testing Plan and Well Drilling Technical Specifications (includes final specifications for well construction, step drawdown testing and fluid management)
- System Design Description
- Finalized Process Calculations
- Final Geotechnical Report
- Applicable Permits
- Construction Sequence
- Finalized Hydraulic Profile

Following the submittal of the 100-Percent Design Package, the OWNER will provide any final review comments to finalize the design package. DESIGN-BUILDER will incorporate all desired OWNER actions within the 100-Percent Final Design Package.

Deliverables

- 1) 100-Percent Final Design Drawings
- 2) 100-Percent Final Design Specifications



Task 3.0 PRECONSTRUCTION SERVICES

Subtask 3.1 – Cost Modeling and Estimates

Cost Model Development

The cost model breakdown will show costs organized by project area, then section, then work element. The cost breakdown will include labor, material, equipment, and subcontract costs for each item. All contingency and escalation factors will be identified. Scope related contingencies will be based on probabilistic assessment of risks and risk costs for the Project. The cost model will include both cost details, and a section for summary costs of major cost categories, markups, and contingencies. The proposed cost model breakdown will be presented by DESIGN-BUILDER for comments and approval by OWNER.

Opinion of Probably Construction Cost

The DESIGN-BUILDER will use OWNER-approved cost model for developing opinion of probable construction costs (OPCC). With OWNER's approval, the cost model may be further refined as greater detail becomes available on the Project. OPCCs will be progressively developed and refined, allowing OWNER to modify priorities and requirements, if necessary, based on the overall budget.

The DESIGN-BUILDER will develop and submit Project OPCC updates at the 30% and 60% milestones over the course of Phase 1, with the first submission provided as part of the 30% Preliminary Design Package. A OPCC trending log will be provided on a monthly basis and will also be provided whenever there is a major design change or new information materially affecting Project costs. The OPCC model will be submitted with the 30-Percent Design submittal and the 60-Percent Design submittal.

The DESIGN-BUILDER will develop OPCC in a transparent and open-book manner concurrent with design development to create an acceptable cost (including contingencies) to which the Design-Builder's proposed fee and other fixed allocations or allowances will be added.

Full OPCCs will be provided at the 30% Preliminary Design Package (30% overall level of completion) of the Project (as a baseline estimate) and then at 60% overall design level of completion. Incremental OPCCs between milestones may take the form of additions and deductions to the previous full estimate. The OPCC log will be maintained on a monthly basis to reflect substantive design changes to the preceding update. All incremental updates should then be incorporated into the next full estimate.

The OPCCs will be broken out into Construction Standards Institute divisions to facilitate transparency of the estimate. Each estimate will include a log of additive or deductive changes from the previous OPCC submission, with a description of the basis for changes (e.g., design changes, updated quotes, revised contingencies, etc.). The 60 percent OPCC should also be broken down into commodity codes supplied by OWNER for the purpose of planning for Jacksonville Small and Emerging Business (JSEB) participation and OWNER approval prior to submitting the GMP.



Once design has progressed to a degree acceptable to OWNER, OWNER will have the authority to direct the DESIGN-BUILDER to submit a GMP proposal. A GMP is expected for the Project at approximately the 60-percent level of design, although earlier or later GMPs for all or a portion of the Project will be considered by OWNER as described below. Multiple GMPs at various levels of design completion, including those in support of early materials purchase or early start construction packages, may be developed by the DESIGN-BUILDER for consideration by OWNER.

DESIGN-BUILDER and OWNER will meet and confer about each OPCC submission, with DESIGN-BUILDER identifying the evolution of the costs from the previous estimate (if any). The DESIGN-BUILDER will revise the OPCC submittals as needed in response to OWNER's comments and incorporate said responses into the subsequent OPCC submittal.

Deliverables

- 1) AACE Class 3 (-20%/+30%) OPCC at the 30% Design milestone
- 2) AACE Class 2 (-15%/+20%) OPCC at the 60% Design milestone as part of the GMP proposal
- 3) A GMP for each construction package
- 4) Cost trending log

Subtask 3.2 – Scheduling & Construction Phasing

Design Build Schedule Development

The DESIGN-BUILDER will use Primavera P6 to prepare a critical path method network analysis (Baseline Schedule). The Baseline Schedule will be consistent with plans described in the DESIGN-BUILDER's proposal and will include detailed scheduling for Phase 1. It will be submitted in Draft form within 30 days of the Notice to Proceed.

Minimum Phase 1 activities for the Baseline Schedule will include the following:

- 1) All workshops and significant meetings
- 2) Development and review of the Phase 1 deliverables, including 30%, 60%, and 100% design submittals, Engineering studies, permitting, and site work.

As design progresses, the level of detail for scheduling will be expanded such that full Phase 1 Schedule will be available within 30 days of NTP and will be updated with any major design changes. Phase 1 Schedule development scope will end upon acceptance of the DESIGN-BUILDERS's GMP proposal(s), at which time the scope for schedule development and maintenance shall have been included in the Phase 2 scope.

Minimum Schedule Requirements

Each activity in the detailed network diagram for the schedules will include the following information:



- 1) Sequential activity number
- 2) Activity description
- 3) Activity dependencies
- 4) Activity duration in units of working days
- 5) Start date
- 6) Finish date
- 7) Percent complete
- 8) Resource assignment (only in GMP submission)
- 9) Activity cost loaded as non-labor resources (only in GMP submission)

Schedules will have multiple sort capabilities including the following:

- 1) By activity number
- 2) By responsibility
- 3) Early start dates
- 4) Actual start dates
- 5) Late start dates
- 6) Activities on the critical path
- 7) Listing of all deliverable related activities
- 8) A graphical cost curve based on early start/finish and late start/finish

The P6 Schedule will be updated whenever a Project change occurs that would significantly affect the nature of Phase 1 Project activities, duration of activities, network logic, or the scheduled Phase 2 construction Substantial Completion, Acceptance, or Final Completion Dates. The schedule updates will be assigned a sequential revision number.

Deliverables

- 1) Draft and Final Baseline schedule in .PDF and .XER format
- 2) Following the GMP baseline schedule approval, schedule updates will be provided with any major design changes and accompanied by an updated forecasted cash flow.

Subtask 3.3 – GMP Proposal

Once design has progressed to a degree acceptable to OWNER, OWNER will have the authority to direct the DESIGN-BUILDER to prepare a GMP proposal. A GMP is expected for the Project at the 60-percent level of



design, although earlier GMPs for all or a portion of the Project will be considered by OWNER as needed to achieve the project schedule. Multiple GMPs at various levels of design completion, including those in support of early materials purchase or early start construction packages, may be developed by the DESIGN-BUILDER for consideration by OWNER.

The DESIGN-BUILDER will use OWNER-approved cost model for developing cost estimates and produce a GMP proposal for OWNER's review and subsequent approval. The DESIGN-BUILDER will develop the GMP through a combination of cost estimates for self-performed construction, general conditions, final design and engineering services during construction, and smaller construction items, and targeted subcontractor and/or vendor bidding in a transparent and open-book manner congruent with design development to create an acceptable cost (including contingencies) to which the DESIGN-BUILDER's proposed fee and other fixed allocations or allowances will be added for a complete GMP proposal. DESIGN-BUILDER contingency included as part of the GMP will be supported by an updated risk register. Costs for final design, engineering services during constructions labor shall be developed using the rates established in OWNER's Progressive Design Build Contract Agreement No 11469.

Deliverables

- 1) GMP No. 1: Site Clearing and Well Drilling (Within 3 months of NTP)
- 2) GMP No. 2: Wellhead, Wellsite and Raw Water Pipeline (Within 6 months of NTP)



Task 4.0 ENGINEERING SERVICES DURING CONSTRUCTION

This task provides for DESIGN-BUILDER's engineering services during the construction phase.

Subtask 4.1 – Pre-Construction Meeting

DESIGN-BUILDER design staff will attend and participate in the pre-construction meeting to answer technical questions. DESIGN-BUILDER design staff will prepare meeting minutes of the Pre-Construction meeting and provide these minutes to the OWNER for distribution to all attendees.

Subtask 4.2 – Monthly Site Visits and Monthly Status Meetings

DESIGN-BUILDER's design project manager (PM) will walk through the site prior to the start of each progress meeting (11 site visits from Notice to Proceed [NTP] to Substantial Completion) to observe, as an experienced and qualified design professional, the progress and the quality of the executed work and determine, in general, if such work is proceeding in accordance with the Contract Documents. The DESIGN-BUILDER's design PM will identify any errors or deficiencies in the work observed during the walk-through, during the progress meeting, and in the site trip reports. Additionally, the Discipline Lead, or equally qualified professional from the following disciplines will make three site visits, as appropriate, to evaluate activities related to their specific area of expertise: Electrical, Instrumentation, and Process/Mechanical. These three site visits will be conducted to observe construction activity, evaluate conformance with the Contract Documents, and resolve design related issues, particularly related to equipment installation, electrical system, and control system installation and programming. Site visit reports and construction progress minutes will be produced and submitted to OWNER to document observations during the site visits and discussions/decisions occurring during the progress meetings.

Subtask 4.3 – Well Drilling Construction Oversight Services

DESIGN-BUILDER will provide engineering services during the Well No. 8 well construction and testing through its Onsite Resident Hydrogeologist for observation during the key portions of construction and testing phases. The services for DESIGN-BUILDER under this task shall include:

- Attend monthly well construction progress meetings (up to 5 meetings are included in the Scope of Work for DESIGN-BUILDER's Hydrogeologist/Project Manager for a duration of 2 hours per meeting).
- Provide qualified Hydrogeologist during well drilling, construction, and testing. DESIGN-BUILDER estimates the completion of each well will require approximately 300 labor-hours of oversight and coordination during drilling operations.
- Compile, evaluate, and interpret hydrogeologic data obtained during well construction and testing. Hydrogeologic data including lithologic sample descriptions, drill stem water quality sampling, video and geophysical logging data, and variable- and constant-rate pumping test data.



During well drilling and construction, the Onsite Resident Hydrogeologist will:

- Conduct visual inspection and review suitability and storage methods of materials, equipment, and supplies delivered to the well construction sites.
- Accompany visiting inspectors representing the public or other agencies that have jurisdiction over the project, as requested by the OWNER.
- Observe setting and grouting of surface casing from land surface to competent geology as necessary for well construction.
- Observe setting and grouting of final casing from land surface to about 500 feet below land surface (bls). This bls reference is estimated depth to the top of competent rock within the UFA. Actual casing settings and well depths will be determined based on the site-specific hydrogeologic conditions and combined with regulatory constraints.
- Observe the drilling of the nominal open borehole. Characterize the geology through inspection of drill cuttings. Perform field testing of water samples for specific conductance, chlorides, sulfates, pH, and temperature.
- Water quality sampling will be conducted by CONTRACTOR, and the water quality analyses to comply with regulatory requirements will be conducted an independent laboratory.
- Observe, evaluate, and interpret geophysical and video logging of the completed production wells.
- Conduct step drawdown tests and constant-rate pumping test in accordance with SJRWMD's requirements.
- Analyze the step drawdown and constant-rate tests for well performance and aquifer characteristics.
- Provide copies of all field reports, including daily logs when the resident hydrogeologist is on site.

Subtask 4.4 – Shop Drawing Submittal Reviews

Under this task, DESIGN-BUILDER design staff will follow the construction submittal protocol that establishes procedures for reviewing and filing of shop drawing submittals. The submittals will be reviewed for conformance with the Drawings and Specifications to verify that the design intent of the Project is maintained. These reviews will include those for shop drawings for the well drilling, wellhead mechanical, raw water pipeline, valves, fittings, civil features, structural, electrical, and instrumentation. The project budget includes time for two reviews per submitted shop drawing, for approximately 40 shop drawings (a total of 40 initial shop drawing review and 40 resubmittals) for the well facility and up to approximately 15 total submittals for the well drilling portion (approximately 55 total submittals). DESIGN-BUILDER design staff will strive to complete submittal reviews that are indicated to be critical to schedule adherence by the OWNER as soon as feasible. DESIGN-BUILDER design staff will facilitate the reviews of submittals and complete said reviews within 10 working days after receipt of the submittals for submittals that require the review of 1 discipline and 13



working days for the submittals that require the review of several disciplines, barring any unexpected circumstances. The submittal process is assumed to be fully electronic with all submittals maintained in the document control system (DCS) where they can be accessed for viewing by the Owner. Shop drawing logs will be maintained by the DESIGN-BUILDER design staff and copies will be provided to document receipt and return of all submittals.

Subtask 4.5 – Request for Information (RFIs) and Design Clarifications

Under this task, the DESIGN-BUILDER design staff will provide design and specification support services during construction to answer technical requests for information (RFI) submitted for the purpose of clarifying design intent or specific features presented in the final design drawings and specifications. The project budget estimates a total of approximately 24 RFIs including clarification of the DESIGN-BUILDER's design intent based on estimated 12-month construction duration (2 RFIs per month). Minor design or construction clarification issues that can be clarified by verbal comments during telephone conversations and/or site visit conversations will not be counted against the stated total RFIs. RFIs will be submitted electronically to the DESIGN-BUILDER design staff and the OWNER concurrently to facilitate review of these submittals. RFI logs will be maintained by the DESIGN-BUILDER design staff and provided to document receipt and return of all RFIs.

Subtask 4.6 – Asset Management Information Submittals

DESIGN-BUILDER design staff will develop a supplemental specification that will outline the information requirements to the equipment manufacturers during the design phase. In addition, DESIGN-BUILDER design staff will develop a master asset management and preventive maintenance data base input form. DESIGN-BUILDER design staff will review Vendor Asset Management information for accuracy during the project construction. OWNER will be responsible for providing DESIGN-BUILDER with the Microsoft Excel-based template that will make it seamless for OWNER to incorporate asset management information.

Subtask 4.7 – Witness Start-Up and Performance Testing

The DESIGN-BUILDER will be responsible for arranging and conducting the startup test for major equipment. DESIGN-BUILDER design staff will review the submitted test plans and test reports from the suppliers for the pump equipment testing and review the certified performance testing results. For the purposes of engineering fee preparation, DESIGN-BUILDER has assumed the following personnel and on-site time duration for startup/performance testing:

- 1. Process/Mechanical Engineer(s) estimated total of 8 labor-hours for up to 2 site visits
- 2. Civil Engineer estimated 4 labor-hours for up to 1 site visit
- 3. Electrical/Instrumentation Engineer estimated total of 8 labor-hours for up to 2 site visits



The DESIGN-BUILDER will be responsible for chlorinating the well. OWNER will conduct bacteriological testing for the new drinking water supply well.

Subtask 4.8 – Substantial and Final Completion/Acceptance and FDEP Certification

DESIGN-BUILDER design staff will conduct one substantial completion inspection and assist OWNER with the preparation of a punch list of items of work remaining to be completed. DESIGN-BUILDER design staff will accompany OWNER and conduct one final completion inspection to confirm punch list items have been corrected. OWNER shall provide all integration services for the new well and communications with the existing SCADA system.

Upon final inspection and receipt of acceptable bacteriological testing, DESIGN-BUILDER will prepare for OWNER and submit to FDEP final documentation for potable water compliance for the project. OWNER will sign as Owner and Operating Entity, as required.

Subtask 4.9 – Review and Approval of Vendor Operations and Maintenance (O&M) Manuals

DESIGN-BUILDER design staff will review and comment on the Final Vendor O&M Manuals for the installed equipment. For this effort, DESIGN-BUILDER has assumed up to five separate manuals for various pieces of equipment, some of which could be in combination with other associated equipment.

DESIGN-BUILDER design staff will provide appropriate language within the specifications to be consistent with the referenced number of separate manuals. If individual O&M manuals are deemed acceptable by the DESIGN-BUILDER design staff, they will be approved in writing. If DESIGN-BUILDER design staff deems any specific O&M manual to be deficient and/or in error, DESIGN-BUILDER will notify OWNER, in writing, as to the noted deficiencies and/or errors. This will include up to one additional resubmittal review.

Subtask 4.10 – Record Drawings Preparation and Submittal

DESIGN-BUILDER will prepare and submit to OWNER three hard-copy sets of Record Drawings with a record drawing, signed/sealed and stamp signed by the DESIGN-BUILDER as well as one electronic copy in ACAD (.dwg) and PDF (.pdf) on DVD. The signed and sealed record drawing sets will be provided with the record drawing stamp and the discipline Engineer of Record P.E. stamp.

Subtask 4.11 Letter Report for New Well No. 8

A draft letter report will be prepared and submitted to OWNER following completion of Production Well No. 8. The letter report will describe new well construction details and the results of the step drawdown tests. OWNER will review the draft letter report and provide comments to Design Builder for the final letter report. DESIGN-BUILDER will incorporate comments into a final letter report and will provide two hard copies to OWNER and to the SJRWMD. The letter report will contain the following:



- Well completion report
- Aquifer characteristics from the step drawdown test
- Geophysical and video logs and analysis
- Results of groundwater quality analysis
- General Assessment of hydrogeologic conditions
- Provided bases of design for the size of the pump and pump setting depth
- Assessment of suitability for water supply purpose

Deliverables

1) Draft and final Well No. 8 letter report.



Task 5.0 OPTIONAL ENGINEERING SERVICES

This task is for optional additional engineering services during design and construction associated with Well No. 8 for civil, permitting, and geotechnical activities that may be required for the project. Under this task, DESIGN-BUILDER will provide an assessment on whether additional permitting will be required by FDEP, geotechnical investigations with pavement cores are needed, or other unforeseen activities will be required for the new Well No. 8 site and raw water main. This task will be utilized for the additional permitting efforts, geotechnical investigations, and any other actions needed for the completion of the new Well No. 8 site and raw water main. The said services will only be performed at the expressed written direction of the OWNER.



EXHIBIT A OWNER Ridenour Well No. 8 Parcel Legal Description

Legal Description of the Property

JEA WELL SITE AT EAST POINTE CHURCH

A PART OF THOSE LANDS DESCRIBED IN OFFICIAL RECORDS BOOK 10033, PAGE 2427 OF THE CURRENT PUBLIC RECORDS OF DUVAL COUNTY, FLORIDA, LYING IN SECTION 16, TOWNSHIP 2 SOUTH, RANGE 28 EAST, OF SAID COUNTY, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCE AT A NORTHEASTERLY CORNER OF TRACT F, KERNAN WEST ADDITION, AS RECORDED IN PLAT BOOK 63, PAGE 7 OF SAID PUBLIC RECORDS, SAID POINT ALSO BEING THE INTERSECTION OF THE MOST EASTERLY LINE OF SAID TRACT F, KERNAN WEST ADDITION, WITH THE MOST SOUTHERLY LINE OF TRACT F, KERNAN WEST, AS RECORDED IN PLAT BOOK 62, PAGE 23 OF SAID PUBLIC RECORDS; THENCE NORTH 90 DEGREES 00 MINUTES 00 SECONDS EAST, ALONG SAID SOUTHERLY LINE OF TRACT F, KERNAN WEST AND ITS EASTERLY EXTENSION, ALSO BEING THE NORTH LINE OF SAID LANDS DESCRIBED AND RECORDED IN OFFICIAL RECORDS BOOK 10033, PAGE 2427, 680.17 FEET TO ITS INTERSECTION WITH THE WESTERLY RIGHT OF WAY LINE OF KERNAN BOULEVARD NORTH, (A 200 FOOT RIGHT OF WAY AS NOW ESTABLISHED AND THE POINT OF BEGINNING; THENCE SOUTH 00 DEGREES 50 MINUTES 57 SECONDS EAST, ALONG SAID WESTERLY RIGHT OF WAY LINE, 179.28 FEET; THENCE SOUTH 90 DEGREES 00 MINUTES 00 SECONDS WEST, LEAVING SAID WESTERLY RIGHT OF WAY LINE, 273.93 FEET; THENCE NORTH 19 DEGREES 03 MINUTES 20 SECONDS WEST, 59.34 FEET; THENCE NORTH 28 DEGREES 17 MINUTES 08 SECONDS EAST, 13.12 FEET; THENCE NORTH 12 DEGREES 26 MINUTES 15 SECONDS WEST, 22.68 FEET; THENCE NORTH 29 DEGREES 17 MINUTES 32 SECONDS WEST, 27.41 FEET; THENCE NORTH 33 DEGREES 59 MINUTES 43 SECONDS WEST, 33.05 FEET; THENCE NORTH 50 DEGREES 59 MINUTES 59 SECONDS WEST, 24.93 FEET; THENCE NORTH 00 DEGREES 00 MINUTES 00 SECONDS EAST, 22.47 FEET TO AFORESAID NORTHERLY LINE OF THOSE LANDS DESCRIBED AND RECORDED IN OFFICIAL RECORDS BOOK 10033, PAGE 2427, THENCE NORTH 90 DEGREES 00 MINUTES 00 SECONDS EAST, ALONG SAID NORTHERLY LINE, 340.58 FEET TO THE POINT OF BEGINNING.

CONTAINING 1.24 ACRES MORE OR LESS.

Source:

Doc# 2020289817, OR BK 19514 Page 1582, Number Pages: 3, Recorded 12/30/2020 08:38 AM, RONNIE FUSSELL CLERK CIRCUIT COURT DUVAL COUNTY RECORDING \$27.00 DEED DOC ST \$2327.50



EXHIBIT B Permits and Approvals

- Well Permits:
 - SJRWMD Consumptive Use Permit (CUP) Letter Modification
 - SJRWMD Approved Construction and Testing Plan
 - SJRWMD Well Construction Permit
- Wellhead and Raw Water Pipeline Permits:
 - City of Jacksonville (COJ) 10-Set Review (Building and Zoning)
 - City of Jacksonville (COJ) Right-Of-Way Permit
 - FDEP Public Water Supply Construction Permit
 - FDEP Certificate of Construction Completion (after substantial completion)
- Stormwater Permits:
 - SJRWMD/FDEP ERP Permit



EXHIBIT C Ridenour Well No. 8 Anticipated Drawing List

| Number | Sheet | Discipline | Description |
|--------|-------|-------------|--|
| 1 | G-0 | GENERAL | COVER SHEET, LOCATION MAP, AND INDEX OF SHEETS |
| 2 | G-1 | GENERAL | JEA GENERAL NOTES |
| 3 | G-2 | GENERAL | GENERAL NOTES, LEGEND, SYMBOLS, AND ABBREVIATIONS |
| 4 | G-3 | GENERAL | PROCESS FLOW DIAGRAM |
| 5 | | SURVEY | MAP SHOWING WELL SITE SURVEY |
| 6 | | SURVEY | MAP SHOWING WATER MAIN EASEMENT SURVEY |
| 7 | C-1 | CIVIL | KEY MAP, ALIGNMENT TABLE, BORING TABLE, AND BENCHMARKS |
| 8 | C-2 | CIVIL | WELL NO. 8 SITE PLAN |
| 9 | C-3 | CIVIL | WELL NO. 8 GRADING AND DRAINAGE PLAN |
| 10 | C-4 | CIVIL | WELL NO. 8 YARD PIPING PLAN |
| 11 | C-5 | CIVIL | WATER MAIN PLAN AND PROFILES I |
| 12 | C-6 | CIVIL | WATER MAIN PLAN AND PROFILES II |
| 13 | C-7 | CIVIL | WATER MAIN PLAN AND PROFILES III |
| 14 | C-8 | CIVIL | WATER MAIN PLAN AND PROFILES IV |
| 15 | C-9 | CIVIL | WATER MAIN PLAN AND PROFILES V |
| 16 | C-10 | CIVIL | WATER MAIN PLAN AND PROFILES VI |
| 17 | CD-1 | CIVIL | CIVIL DETAILS I |
| 18 | CD-2 | CIVIL | CIVIL DETAILS II |
| 19 | CD-3 | CIVIL | CIVIL DETAILS III |
| 20 | CD-4 | CIVIL | CIVIL DETAILS IV |
| 21 | CD-5 | CIVIL | CIVIL DETAILS V |
| 22 | CD-6 | CIVIL | CIVIL DETAILS VI |
| 23 | L-1 | LANDSCAPING | TREE REMOVAL AND PROTECTION PLAN |
| 24 | L-2 | LANDSCAPING | TREE MITIGATION TABLE |
| 25 | L-3 | LANDSCAPING | LANDSCAPE PLAN |
| 26 | L-4 | LANDSCAPING | LANDSCAPE SPECIFICATIONS |
| 27 | L-5 | LANDSCAPING | LANDSCAPE SPECIFICATIONS |
| 28 | S-1 | STRUCTURAL | STRUCTURAL NOTES AND DETAILS |
| 29 | S-2 | STRUCTURAL | WELL PAD AND SECTION |
| 30 | M-1 | MECHANICAL | MECHANICAL NOTES AND LEGEND |
| 31 | M-2 | MECHANICAL | WELL NO. 8 PLAN AND SECTION |
| 32 | MD-1 | MECHANICAL | MECHANICAL DETAILS |
| 33 | E-1 | ELECTRICAL | ELECTRICAL LEGEND AND SCHEDULES |



| Number | Sheet | Discipline | Description |
|--------|-------|-----------------|---|
| 34 | E-2 | ELECTRICAL | WELL NO. 8 SINGLE LINE DIAGRAM |
| 35 | E-3 | ELECTRICAL | WELL NO. 8 ELECTRICAL SITE PLAN |
| 36 | E-4 | ELECTRICAL | WELL NO. 8 ELECTRICAL PLAN |
| 37 | E-5 | ELECTRICAL | PANEL NETWORK & CONTROL WIRING DIAGRAM |
| 38 | ED-1 | ELECTRICAL | ELECTRICAL DETAILS I |
| 39 | ED-2 | ELECTRICAL | ELECTRICAL DETAILS II |
| 40 | I-1 | INSTRUMENTATION | INSTRUMENTATION LEGEND I |
| 41 | I-2 | INSTRUMENTATION | INSTRUMENTATION LEGEND II |
| 42 | I-3 | INSTRUMENTATION | CONTROL BLOCK DIAGRAM |
| 43 | I-4 | INSTRUMENTATION | PROCESS AND INSTRUMENTATION DIAGRAM – WELL NO. 8 |
| 44 | I-5 | INSTRUMENTATION | INSTRUMENT INSTALLATION DETAILS |
| 45 | I-6 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (FRONT AND BACK PANEL VIEW) |
| 46 | I-7 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (INPUT POWER CIRCUITS) |
| 47 | I-8 | INSTRUMENTATION | JEA STANDARD WELL SCADA PANEL (DIGITAL AND ANALOG I/O) |
| 48 | I-9 | INSTRUMENTATION | JEA STANDARD WELL TRANSMITTER PANEL LAYOUT |



EXHIBIT D OWNER Responsibilities

OWNER will be responsible for the following listed items and other items as specifically included in this Scope of Services:

- Provide the available and requested data to DESIGN-BUILDER.
- Provide DESIGN-BUILDER latest up-to-date available hydraulic model, results, pump curve and pertinent information for the Ridenour WTP Wellfield System. DESIGN-BUILDER will use this information for updating the Ridenour WTP Wellfield System hydraulic model to include the new Well No. 8 and for pump selection and design considerations.
- Provide DESIGN-BUILDER with any Condition Assessments for the Ridenour WTP Wellfield raw water transmission piping (if available).
- Provide the existing As-Built drawings that show the location of the existing 10-inch raw water pipeline and gate valve for tie-in point for the new Well No. 8 pipeline.
- Provide existing easement and parcel legal descriptions and existing boundary and topographic surveys for the Well No. 8 parcel and any easements to be disturbed during construction.
- Coordinate and provide the required electrical power to well-site.
- Review and approve change orders during construction.
- Provide a resident project representative (RPR) during the construction and acceptance testing phase who is versed and can cover civil, mechanical, and electrical (including I&C) aspects of the Project.



EXHIBIT E Basis of Estimate

DESIGN-BUILDER has made assumptions to determine the Scope of Work and develop cost estimates as follows:

- OWNER shall be responsible for all permitting fees associated with this project and sign as OWNER and Operating Entity. The permit applications will be submitted to the agency having jurisdiction by DESIGN-BUILDER.
- 2) OWNER shall supply easement information, specifically in the form of a boundary survey to DESIGN-BUILDER for their use.
- 3) In the performance of this Scope of Work, DESIGN-BUILDER will comply with the following documents:
 - a) OWNER's Water & Wastewater Standard Specifications.
 - b) OWNER's Water, Wastewater, and Reclaimed Water Design Guidelines.
 - c) OWNER's Rules and Regulations for Water, Wastewater & Reclaimed Water Services.
 - d) OWNER's Standards Manual for Water Treatment Plants
 - e) Other applicable local, State, and Federal rules, regulations, and standards.
- 4) Unless otherwise specified by OWNER or local regulations, Autodesk products (AutoCAD, Civil 3D, Plant 3D, Revit, Navisworks) will be version 2023.
- 5) Upgrading to a newer version of software over the course of the project, or before the final deliverable, must be approved by subconsultants and the OWNER prior to upgrade.
- 6) Scope and budget for upgrading platform versions and associated file conversions are not included in this document.
- 7) DESIGN-BUILDER shall comply with the latest OWNER's Standards through the 100-Percent Design Package on the project. Any changes to standards that impact the timing of the project beyond the Final 100-Percent Design stage will be negotiated under a separate task authorization to update, accordingly.
- 8) DESIGN-BUILDER will prepare opinions of construction costs in accordance with OWNER's Capital Project Allocation/Project Delivery Process requirements. The following accuracies will be met according to the design completion stage:
 - a) Class 3 for 30-Percent Design Deliverable.
 - b) Class 2 for 60-Percent Design Deliverable.
 - c) GMP



- 9) The documents will be prepared for a combined selection of a well drilling contractor and a general contractor on a competitive bid price basis for up to two (2) contracts.
- 10) DESIGN-BUILDER assumes pre-selection of the vertical turbine pump from OWNER-approved manufacturers listed in the OWNER's Standards based on the preliminary selection of 1,000 gpm pump at a head to be determined. DESIGN-BUILDER will utilize this design point assuming that the anticipated specific capacity of the well will be in the 40 gpm/ft range after well construction and will make a final decision during the 100-percent design milestone. Final verification of design-point will be conducted during the step-draw down testing.
- 11) At the 30-Percent, 60-Percent, and 100-Percent completion stages, four hard copy sets and one electronic set (PDF) of the required submittals and/or contract documents will be submitted to OWNER. All drawings, unless otherwise specified, will be half-size (11-inches by 17-inches). DESIGN-BUILDER will also provide the Issued for Construction Drawings in PDF and ACAD (.dwg) formats and the Issued for Construction Specifications in PDF. Meeting agenda, meeting minutes, and other miscellaneous documents will be submitted to OWNER in electronic format (PDF).
- 12) Wetland permitting is not anticipated for OWNER's well parcel. Basis of scope of work assumes that wetland delineation, mitigation and environmental permitting/assessments are not included as part of the work. Additional efforts during the design shall be authorized through a separate authorization.
- 13) DESIGN-BUILDER notes that Consumptive Use Permit (CUP) permitting task is based on a minor modification letter to SJRWMD for approval of the new well. Any additional permitting tasks associated with additionally requested CUP measures by SJRWMD or FDEP for implementing this well (if requested) will be included under a separate task authorization by OWNER.
- 14) DESIGN-BUILDER will assist OWNER in the preparation of the CUP modification letter for backup well. DESIGN-BUILDER has included one request for additional information from SJRWMD for the CUP Modification Letter.
- 15) Groundwater sampling will be performed for the parameters specified in the applicable regulations during step drawdown testing, including water quality parameters listed in OWNER's CUP. OWNER will be responsible for the laboratory analysis of Drinking Water Standards and additional parameters during step drawdown testing. OWNER shall be responsible for the analysis of the groundwater sampling during well drilling. The on-site resident hydrogeologist will be responsible for collecting the samples and delivering the collected samples to OWNER.
- 16) Any additional permits that are required in the project, not listed in this Scope of Work, will be executed under an additional task authorization approved by OWNER.
- 17) DESIGN-BUILDER assumes a design schedule with a 3-week review/turnaround time for the milestone reviews. This includes 3 weeks (15 working Days) for hold the design review meeting with the OWNER



after the milestone submittal. DESIGN-BUILDER will develop responses or clarifications to OWNER provided comments and have them available for the design milestone meeting with OWNER.

- 18) Design decisions and directions in this work will be fixed after the 30-Percent Preliminary Design Package meeting with OWNER. Any Scope of Work changes expected to impact schedule and/or budget will be discussed with OWNER. Scope of Work changes will be addressed with a written change acknowledgement or a formal change order request for additional task approval by OWNER. OWNER will be notified in writing of all changes to the baseline scope, schedule, or budget, established in the 30-percent Basis of Design Technical Memorandum.
- 19) SCADA integration and programming services are not included in this proposed Scope of Work. SCADA integration and programing will be coordinated and accomplished by OWNER.
- 20) DESIGN-BUILDER assumes that the proposed well site will be accepted by SJRWMD. Well site relocation will require additional task authorization by OWNER.
- 21) DESIGN-BUILDER assumes that Well No. 8 will be designed as a 16-inch diameter production well completed in the Upper Floridan aquifer and will consist of approximately 100 feet of 30-inch diameter surface casing, approximately 430 feet of 16-inch diameter final casing, and an estimated 200 feet of open borehole drilled into the Upper Floridan aquifer. Actual casing depths will be determined in the field and will be based on site-specific hydrogeologic conditions encountered during well drilling.
- 22) This project assumes that Well No. 8 will be a constant speed soft start motor.
- 23) OWNER shall be responsible with coordination required with OWNER's internal electrical group to provide an electrical service to the WTP site. It is assumed that OWNER shall utilize underground or overhead lines along Kernan Blvd N of the site for the primary service.
- 24) DESIGN-BUILDER will size the service to Well No. 8 slightly larger in case a future pump selection replaces the proposed vertical turbine pump motor (assumed to be 50 horsepower).
- 25) DESIGN-BUILDER has assumed that this scope of work will require the continuous collaboration with OWNER's System Resiliency Program climate scenario analysis, vulnerability assessments, and adaptive strategy development to provide consistency across OWNER's water system enterprise. Design standards developed under this program are included in this project for incorporation for the proposed wellhead improvements.
- 26) DESIGN-BUILDER will conduct modeling for the well pumps during the 30-percent design phase and will be completed during the 60-percent design when the raw water pipeline is finalized. The basis for the pump design will be based on the historical drawdowns from the Ridenour WTP drawdown reports and confirmed during the 30-percent design package. Final pumps will be released based on a base-bid selection based on historical drawdowns and additional bid-alternate options for different projected drawdown scenarios. This will be confirmed during the drilling construction phase and adjustment to pre-selected vertical turbine pump release.



- 27) The final raw water pipeline route shall be finalized during the initial stage of the project (30-Percent Design Stage). This Scope of Services assumes a linear length of approximately 2,800 linear feet of Raw Water Main. Any relocation of the well site may affect the pipeline route and survey and will require additional authorization from OWNER during design.
- 28) DESIGN-BUILDER assumes that an environmental resource permit (ERP) is not required for this project and has only budgeted the completion of an exemption letter of determination. Should an ERP be required, it will be authorized under Task 4 (Optional Engineering Services) at the approval from the OWNER.
- 29) DESIGN-BUILDER assumes that OWNER shall provide the Resiliency Program criticality modeling parameters for the new infrastructure located and Well No. 8 for a basis to set the minimum design level (estimated as Scenario No. 4 Year 2070). Resiliency modeling of different flood scenarios by DESIGN-BUILDER is not included in this scope of work.
- 30) DESIGN-BUILDER reserves the right to request OWNER for any additional time and compensation associated with a final selection of an independent contractor should a decision be made for construction following the GMP negotiations. This proposal's engineering services during construction is estimated based on an integrated design-build team.



31) The provided schedule is based on the assumption of receiving OWNER comments on the submitted milestone deliverable and holding the review meeting within a 3-week period from the milestone delivery date. Any delay in receiving OWNER comments and holding the review meetings may affect the schedule. The schedule will be reviewed at each milestone with the OWNER.



EXHIBIT F Project Schedule

It is anticipated that the 60% Design and Wellhead GMP #2 of this progressive design-build project will take 7 months from Start. The full completion of Phases 1 Design is expected to take 10 months. Through Phase 2 Construction Services to Final Completion, the project is expected to take 21 months. DESIGN-BUILDER will start work on the project within 14 days of receipt of a formal notice to proceed (NTP). It is anticipated that the work described in this proposal will commence January 2024. Provided in **Table 1** below is an estimated Baseline Schedule. DESIGN-BUILDER will prepare an updated Baseline Schedule with due dates for Phase 1 within the first 30 calendar days after receipt of a formal NTP from OWNER. Phase 2's schedule is estimated below and will be further defined/governed by the Phase 2 Contract.

| JEA Ridenour Well No. 8 Schedule | | | | | | | |
|--|-----------------------|--|--|--|--|--|--|
| Project Milestones | Completion From Start | | | | | | |
| Phase 1 Design | 10 months | | | | | | |
| Kickoff Meeting and Minutes | 1 month | | | | | | |
| Geotechnical Investigations | 2 months | | | | | | |
| Survey | 3 months | | | | | | |
| Engineering Studies | 3 months | | | | | | |
| 30% Preliminary Design Package and Well No. 8 Drilling GMP #1 to JEA | 5 months | | | | | | |
| Well No. 8 Permits and ERP ¹ | 5 months | | | | | | |
| 30% Review Period (3-week review) | 6 months | | | | | | |
| 30% Preliminary Design Package and Well No. 8 GMP Review Meeting | 6 months | | | | | | |
| Well No. 8 GMP #1 Approval | 6 months | | | | | | |
| 60% Design and Wellhead GMP #2 to JEA | 6 months | | | | | | |
| 60% Design and Wellhead GMP #2 Review Period (3-week review) | 7 months | | | | | | |
| 60% Design and GMP #2 Review Meeting | 7 months | | | | | | |
| GMP #2 Approval | 8 months | | | | | | |
| Issue PO for Pumps and Electrical | 8 months | | | | | | |
| 100% Design to JEA | 9 months | | | | | | |
| Wellhead/Water Main Permits | 10 months | | | | | | |
| Final 100% Design to JEA | 10 months | | | | | | |
| Phase 2 Construction | 21 months | | | | | | |
| Well No. 8 Drilling Pre-Construction Meeting | 6 months | | | | | | |
| Well No. 8 Site Clearing, Drilling and Testing ² | 12 months | | | | | | |
| Wellhead Pre-Construction Meeting | 10 months | | | | | | |
| Pump and Electrical Shop Drawing Approval and Delivery to Site | 18 months | | | | | | |
| Wellhead and Water Main Construction | 18 months | | | | | | |
| Substantial Completion | 19 months | | | | | | |
| Project Close Out | 20 months | | | | | | |

Table 1 Baseline Schedule



| JEA Ridenour Well No. 8 Schedule | 2 |
|----------------------------------|-----------|
| Final Completion | 21 months |

¹ Approvals for applications and submittals in Phase 1 are expected during Phase 1, but dependent on agency permitting schedule.

² Well drilling will commence during Phase 1. Clearing, Well Drilling, and Testing per the progressive design build schedule is expected to take 20-weeks to complete.



EXHIBIT G COMPENSATION AND PAYMENT

Compensation for the services described herein shall be made in accordance with the Agreement between OWNER and DESIGN-BUILDER. The work described in Tasks 1 through 4 of this Task Order will be completed as lump sum in the amount of \$651,713. A time and materials not-to-exceed optional task of \$25,000 is established for Task 4 – Optional Engineering Services for the use by the OWNER. The total not-to-exceed of this Task Order is \$676,713. DESIGN-BUILDER will submit monthly invoices accompanied by written monthly status reports. For Task 1 through 3, partial payments shall be made in accordance with the percentage of the work completed for the period of the invoice. Payments for Task 4 shall be based on the time incurred and labor billing rates plus direct costs and subconsultants costs. For summary purposes only, the approximate value of each task is as shown in **Table 1** and a detailed fee table is presented as Attachment A to this exhibit.

| Task | Task Description | Task Value |
|----------|---|------------|
| Task 1 | Project and Quality Management | \$68,620 |
| Task 2 | Phase 1 Design Services | \$341,608 |
| Task 3 | Phase 1 Pre-Construction Services | \$89,800 |
| Task 4 | Engineering Services During Construction | \$151,685 |
| Subtotal | Subtotal LUMP SUM Amount | \$651,713 |
| Task 5 | Optional Engineering Services (Not to Exceed) | \$25,000 |
| TOTAL | Grand Total Not-To-Exceed Amount | \$676,713 |

Table 1 Task Value Summary for Invoices Purposes Only



EXHIBIT A Deerwood III WTP - Well No. 2 Replacement Well

ATTACHMENT A - FEE TABLE

| CATEGORY Ridenour Well No. 8 - Phase 1 | Senior Technical Expert | Technical Expert | Officer/ Principal | Senior Engineer | Senior Project Manager | Pre-Construction Manager | Cost Estimator | Senior Professional | Project Control Specialist | Professional | Professional | Professional | Senior Tech Support | Staff Tech Support | Contract Administrator | Project Accountant | Procurement Manager | Procurement Buyer | Administrative | Optional Eng. | TOTAL HOURS | | |
|---|---------------------------------------|---------------------|-----------------------|--------------------|---------------------------|-----------------------------|-------------------|------------------------|-------------------------------|--------------|--------------|--------------|------------------------|-----------------------|---------------------------|-----------------------|------------------------|----------------------|----------------------|------------------|--|--------------------|-----------|
| Contract Billing Rates | · · · · · · · · · · · · · · · · · · · | \$260.00 | \$245.00 | \$220.00 | \$215.00 | \$205.00 | \$195.00 | \$195.00 | \$185.00 | \$165.00 | \$140.00 | \$120.00 | \$140.00 | \$130.00 | \$130.00 | \$110.00 | \$150.00 | \$70.00 | \$105.00 | Services | EST | ΤΟΤΑΙ | L LABOR C |
| k 1: Project and Quality Management | 32 | 46 | 19 | 13 | 114 | 14 | 0 | 0 | 0 | 64 | 35 | 0 | 0 | 0 | 10 | 16 | 0 | 0 | 22 | | 385 | \$ | |
| 2: Phase 1 Design Services (Through 100-Percent Design) | 73 | 12 | 34 | 102 | 101 | 0 | 0 | 54 | 48 | 265 | 289 | 70 | 94 | 60 | 0 | 0 | 0 | 0 | 43 | | 1245 | \$ | |
| 3: Phase 1 PreConstruction Services | 3 | 0 | 0 | 0 | 111 | 0 | 120 | 0 | 47 | 18 | 5 | 0 | 0 | 0 | 0 | 0 | 26 | 52 | 28 | | 410 | \$ | |
| k 4: Engineering Services During Construction | 10 | 6 | 36 | 76 | 57 | 0 | 0 | 300 | 0 | 60 | 156 | 4 | 10 | 8 | 0 | 0 | 0 | 0 | 4 | | 727 | \$ | 1 |
| | | | | | | | | | | | | | | | | | | | | | | | |
| | 118 | 64 | 89 | 191 | 383 | 14 | 120 | 354 | 95 | 407 | 485 | 74 | 104 | 68 | 10 | 16 | 26 | 52 | 97 | | 2767 | \$ | |
| | | | | | | | | | | | | | | | | | | | SUB | GEOTECH (NTE) (N | TOTAL LUMP SU Neskel Eng & Associat | | |
| | | | | | | | | | | | | | | | | | | | SU | | (NTE) (Smith Surveyi | | |
| | | | | | | | | | | | | | | | | | | | | | (NTE) (Four Waters En | | |
| | | | | | | | | | | | | | | | | | | | | | OTAL SUBCONSULTAN | | |
| | | | | | | | | | | | | | | | | | | | | TOTAL NOT TO | D EXCEED PROJECT CO | st <mark>\$</mark> | |
| | | | | | | | | | | | | | | | | | | | | Optional Engin | eering Services (Task | 5) \$ | |
| | | | | | | | | | | | | | | | | | | Gran | d Total Price (NOT T | O EXCEED with Ta | sk 5 - Optional Servic | es) \$ | |



TASK ORDER NO. 1 AMENDMENT NO. 1

JEA RIDENOUR

WELL NO. 8:

This Task Order No. 1 is issued this <u>23rd</u> day of <u>July</u>, 2024 pursuant to the JEA Continuing Contract for Professional Services (JEA Contract No. JEA11469) dated June 1, 2023 and executed on November 14, 2023 (the Continuing Contract) between JEA and CDM Constructors, Inc. (the DESIGN-BUILDER). Collectively, JEA and the DESIGN-BUILDER may be referred to herein as the Parties.

RECITALS

WHEREAS, the Parties entered into the Continuing Contract pursuant to which the DESIGN-BUILDER agreed to perform certain progressive design-build services for construction wells; and

WHEREAS. JEA now desires to procure services under the Continuing Contract as specified in DESIGN-BUILDER's Guaranteed Max Price (GMP) #1 proposal dated July 8, 2024, attached hereto as Exhibit B.

NOW THEREFORE, in consideration of the terms and conditions set forth in the Continuing Contract and this Task Order, Amendment No. 1, the Parties agree as follows:

A. Scope of Work

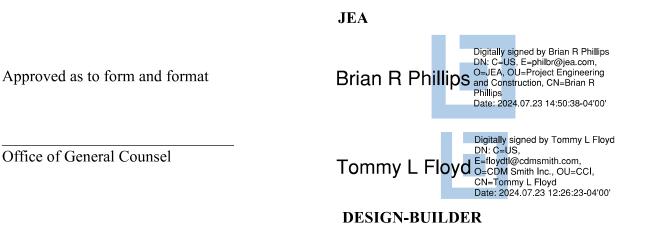
DESIGN-BUILDER shall perform the work more particularly described in Exhibit B attached hereto and incorporated herein (the Services). The Scope of Work and Schedule shall include the site clearing and well drilling for Ridenour Well No. 8.

B. Payment Terms

- 1. JEA shall compensate the DESIGN-BUILDER for the Construction Services for GMP #1 a lump sum amount of one million, ninety-three thousand eight hundred thirty and zero cents (\$1,093,830.00), for work satisfactorily completed in accordance with the provisions of this Task Order Amendment No. 1 and the Continuing Contract.
- 2. Upon completion on the Phase 1 design portion of the Services, DESIGN-BUILDER shall calculate and submit to JEA a proposed GMP #2 in accordance with the terms of the Continuing Contract for the balance of the work. Upon receipt of the proposed GMP #2, JEA may either (i) continue this Task Order to provide for completion of the construction portion of the Services based on the GMP #2; or (ii) procure the construction services in accordance with the requirements of its Procurement Code and Operational Procedures.

All services provided under this Task Order, or any amendment thereof, shall be subject to the terms and conditions of the Continuing Contract.

IN WITNESS WHEREOF, the duly authorized representatives of the Parties have executed this Task Order as of the date set forth above.



Office of General Counsel



4651 Salisbury Road, Suite 420 Jacksonville, FL 32256

July 08, 2024

Dean Llewellyn JEA 225 N. Pearl Street Jacksonville, FL 32202

Subject: JEA Ridenour Well No. 8 – Guaranteed Maximum Price No.1 (GMP#1)

Dear Mr. Llewellyn:

CDM Smith wants to thank you for the opportunity to submit to JEA, the Guaranteed Maximum Price No. 1 (GMP#1) package on the well drilling and site clearing for the Ridenour Well No. 8 project. The package includes the following items:

- 1. Assumptions for GMP No.1
- 2. Estimate
- 3. Bid Analysis Sheets
- 4. General Conditions
- 5. Risk Register
- 6. P6 Project Schedule
- 7. Well Pump Proposal National Pump

The Guaranteed Maximum Price (GMP), which is shown in detail later in the package, came out to be \$1,093,830.00.

If you should have any questions or concerns regarding this proposal, please let CDM Smith know as soon as possible.

Best Regards,

Polimitele

Yanni Polematidis, PE, BCEE, PMP Associate, Project Manager CDM Smith, Inc.

cc: Leslie Samel, Daniel Leonard

Digitally signed by Tommy L Floyd DN: C=US Tommy L Floyd ^{E=floydtl@cdmsmith.com,} O=CDM Smith Inc., OU=CCI, CN=Tommy L Floyd Date: 2024.07.08 16:44:42-04'00'

Tommy Floyd, Assoc. DBIA Senior Vice President, Area Manager CDM Constructors Inc.

JEA RIDENOUR WTP WELL NO. 8

Assumptions for GMP No. 1

DESIGN-BUILDER has made the following assumptions, clarifications, and exclusions to determine the Scope of Work and develop cost estimates based on the 30% Design Submittal dated June 2024.

- 1) Site location was selected and determined by Owner, Design-Builder is not held responsible should the well site not provide Owner's anticipated water quality and yield.
- 2) JEA environmental is responsible for securing the gopher tortoise permit and relocation prior to site clearing. NTP for the site clearing is based on gopher tortoise relocation by August 16, 2024. Additionally, the permits listed in the attached permitting table have been implemented into the P6 project schedule with the assumed durations of each. If any extended review times or delays in permitting occur, Design-Builder shall receive an extension of the Contract Time based on a time impact analysis generated by Design-Builder. Any associated price escalations from SUBCONTRACTOR's due to delays in permitting shall be reimbursed with a Change Order to the GMP.
- 3) Groundwater sampling will be performed for the parameters specified in the applicable regulations during step drawdown testing, including water quality parameters listed in OWNER's CUP. OWNER will be responsible for the laboratory analysis of Drinking Water Standards and additional parameters during step drawdown testing. OWNER shall be responsible for the analysis of the groundwater sampling during well drilling. The on-site resident hydrogeologist will be responsible for collecting the samples and delivering the collected samples to OWNER.
- 4) Due to hydrogeologic or environmental conditions beyond the Design-Builders control, Design-Builder does not guarantee the well's water quality and/or yield.
- 5) Well drilling quotation is based on various unit price items that will be used as the basis of rectifying the final well drilling casing depth and construction methods. The Well Driller's SUBCONTRACT Agreement will be a Lump Sum amount based on these assumed values. Design-Builder has included an Allowance amount of \$25,000.00 that can be used to cover any overages of these values based on the established unit prices in Well Driller's proposal.
- 6) Pump equipment will be released with agreement from Owner from Allowance in GMP No. 1. Allowance is based on National Pump's budgetary proposal dated June 05, 2024.
- 7) Contingency amount based on attached risk register.
- 8) JEA will be responsible for any tree mitigation fees if required.
- 9) Substantial Completion shall be defined as completion of the groundwater supply well in conformance with the Contract documents. Well pump and column installation, as well as the well head piping



assembly, electrical/controls and well disinfection shall be part of GMP#2 and shall not be required for GMP#1 Substantial Completion.

- 10) No retainage will be held against Design-Builder once Substantial Completion is met for GMP#1. Design-Builder will release final payment to Well Drilling Subcontractor upon Substantial Completion and final payment from JEA is received.
- 11) Electrical Transformer and transformer pad are to be furnished and installed by JEA.
- 12) Clearing and grubbing of the well site will be performed within the clearing limits shown on the Design documents. Based upon the geotechnical report, site stripping of organic material will be needed for the top 4" of material.
- 13) No costs have been included for unknown or unmarked utilities at well site.
- 14) No site office trailer is included.

| Permit | Permit Agency | | Review Period | Responsibility | Status | Notes |
|---|---------------|-----------|------------------|----------------|----------|---|
| We | | | | | | |
| Letter Modification to Consumptive Use Permit | SJRWMD | 5/13/2024 | 21 | JEA | Approved | |
| Well Construction and Testing Plan | SJRWMD | 5/13/2024 | 21 | JEA | Approved | |
| Horizontal Development Permit | сол | 7/15/2024 | 21 | CDM Smith | | |
| Gopher Tortoise Relocation Permit | FWC | 7/3/2024 | 30 | JEA | | |
| Well Construction Permit | SJRWMD | 7/31/2024 | 14 | CDM Smith | | GMP#1 needs to be approved for the Well Drilling Contractor to submit the Well Construction Permit |
| ROW Permit | COJ | | 28 | CDM Smith | | |
| | Wellhead | and Raw W | ater Mair | ו | | |
| Application for a Specific Permit to Construct PWS Components | FDEP | 8/16/2024 | 30 | CDM Smith | | |
| 10-Set Review Permit | COJ | 8/16/2024 | 60 | CDM Smith | | |
| ROW Permit | сол | 9/30/2024 | 28 | CDM Smith | | GMP#2 needs to be approved to submit for the COJ ROW Permit |
| NPDES | FDEP | 9/30/2024 | 28 | CDM Smith | | |



JEA Ridenour Well No. 8

Estimate





JEA, FL JEA Ridenour Well No. 8 - GMP #1 (INDIRECT COSTS ALLOCATED)

JEA, FL JEA Ridenour Well No. 8 - GMP #1 Opinion of Probable Construction Cost, June 2024, 30% Design

| Estimator | Karthick Veeraragavan |
|---|--|
| Labor rate table | FL24 Jacksonville |
| Equipment rate table | 2024 \$4EquipRate BOF |
| ENR CCI AACEi Class Estimate Type Design Level | JUN 2024: 13,546.80 4 Design Build 30% |
| Notes | This is an Opinion of Probable Construction Cost only, as defined by the documents provided at the level of design indicated above. CDM Smith has no control over the cost of labor, materials, equipment, or services furnished, over schedules, over contractor's methods of determining prices, competitive bidding (at least 3 each - both prime bidders and major subcontractors), market conditions or negotiating terms. CDM Smith does not guarantee that this opinion will not vary from actual cost, or contractor's bids. There are not any costs provided for: Change Orders, Design Engineering, Construction Oversight, Client Costs, Finance or Funding Costs, Legal Fees, Land Acquisition or temporary/permanent Easements, Operations, or any other costs associated with this project that are not specifically part of the bidding contractor's proposed scope. This OPCC shall remain valid for 30 days. Beyond this date, CDM Constructors bioud to reflect current market conditions. Assumptions: No rock excavation is required. Only nominal dewatering is needed. No consideration for contaminated soils or hazardous materials is included (i.e. asbestos, lead, etc). Based on a normal 40 hour work week with no overtime. |
| Report format | Sorted by 'Area/16CSI Sctn/Element' 'Element' summary Allocate addons Paginate |



JEA, FL JEA Ridenour Well No. 8 - GMP #1 (INDIRECT COSTS ALLOCATED)

| | Spreadsheet Level | Takeoff Quantity | Labor Amount | Material Amount | Equip Amount | Sub Amount | Other Amount | Total Cost/Unit | Total Amount |
|------------------------------|-------------------|------------------|--------------|-----------------|--------------|------------|--------------|-----------------|--------------|
| 05 Site Work | | | | | | | | | |
| 32-30-00 Site Improvements | | | | | | | | | |
| 05.323000.7802 Site Clearing | | 1.00 ls | | | | 40,125 | | 40,125.00 /ls | 40,125 |
| 32-30-00 Site Improvements | | | | | | 40,125 | | | 40,125 |
| 33-11-00 Wells | | | | | | | | | |
| 05,331100,7800 Well Drilling | | 1,00 ls | | | | 589,950 | | 589,950,00 /ls | 589,950 |
| 33-11-00 Wells | | | | | | 589,950 | | | 589,950 |
| 05 Site Work | | | | | | 630,075 | | | 630,075 |



JEA, FL JEA Ridenour Well No. 8 - GMP #1 (INDIRECT COSTS ALLOCATED)

| | | | | Estimate Totals | |
|--|---------------------|------------------|-----------|-----------------|----------|
| | Description | Amount | Totals | Hours | Rate |
| Labor Material | | | | 0.030 hr | |
| Equipment Subcontract Other | | 630,075 | | 0.010 hr | |
| | | 630,075 | 630,075 | | |
| - | ubtotal Direct Cost | | 630,075 | | |
| Indirect Costs | | | | | |
| Subcontractor / Supplier Bonds | | 18,902 | | | 3.000 % |
| Permits | | 441 | | | 0.000 0/ |
| DB Bonds & Insurances | <u> </u> | 32,815 | | | 3.000 % |
| | Subtotal | 52,158 | 682,233 | | |
| Risk Register | • · · · · • | 38,875 | | | |
| | Subtotal | 38,875 | 721,108 | | |
| Contractor Total OH&P | - · · · · · | 79,322 | | | 11.000 % |
| | Subtotal | 79,322 | 800,430 | | |
| General Conditions | | | | | |
| GC General Conditions | | 183,400 | | | |
| | Subtotal | 183,400 | 983,830 | | |
| Services | | | | | |
| Design & Engineering Fee - Incl in Ph1 Services During Construction - Incl in Ph1 | | | | | |
| | Subtotal | | 983,830 | | |
| Allewanaaa | oustola | | 500,000 | | |
| Allowances | | 05.000 | | | |
| Additional Well Drilling excavation Pump Equipment Allowance - National | | 25,000 85,000 | | | |
| r unip Equipment Anowance - National | Subtota | | 4 002 020 | | |
| | | 110,000 | 1,093,830 | | |
| | Total | | 1,093,830 | | |

"This Opinion of Probable Construction Cost is produced in accordance with CDM Smith's Firmwide Quality policies and best practices as described in CDM Smith's Estimating Manual Dated 01/03/23 Section 10 titled Quality Control. I hereby acknowledge that the Cost Estimating policies and procedures were followed in preparation of the Opinion of Probable Cost". Estimator initials - KV 6/27/2024

Estimate Reviewer - EA 6/26/2024

JEA Ridenour Well No. 8

Bid Package Proposals

Well Drilling Proposal -Complete Services



| PROJECT NAME: | Ridenour Well # |
|---------------|-----------------|
| PAYMENT NO.: | |

Complete Services Well Drilling, Inc.

| SUBCONTRACT | OR: |
|-------------|-----|

PROJECT NO .:

|--|

ORIGINAL ESTIMATE CURRENT COMPLETED TO DATE PREVIOUS BID TOTAL % QUANT COMPLETE ITEM DESCRIPTION QUANT UNIT PRICE PRICE QUANT VALUE VALUE QUANT VALUE 89,000.00 1 SITE PREP, WATER SUPPLY, DRILL PAD AND FLUID MANAGEMENT 1,000 LS 89,000.00 0.000 0.00% 2 MOBILIZATION / DEMOBILIZATION 1.000 LS 71,000.00 71,000.00 0.000 0.00% 3 DRILL 12.25" PILOT BORING TO APPROX 100 FEET +/-100.000 FT 150.00 15,000.00 0.000 0.00% 1.000 EA 7,500.00 7,500.00 0.000 0.00% 4 PERFORM GEOPHYSICAL LOGGING REAM 30-INCH BOREHOLE TO 100 FEET +/-100.000 FT 15,000.00 0.000 0.00% 5 150.00 6 FURNISH, DRILL, INSTALL AND GROUT 24" WALL CASING 100.000 FT 275.00 27,500.00 0.000 0.00% 330.000 FT 150.00 49,500.00 0.000 7 DRILL 12.25" PILOT BORING TO APPROX 430 FEET +/-0.00% 1.000 EA 8 PERFORM GEOPHYSICAL LOGGING 7,500.00 7,500.00 REAM A NOMINAL 23-INCH BOREHOLE TO APPROX 430 FEET +/-330.000 FT 150.00 49,500.00 0.000 0.00% 9 1.000 EA 7,500.00 7,500.00 10 PERFORM GEOPHYSICAL LOGGING 430.000 FT 11 FURNISH, DRILL, INSTALL AND GROUT 16" WALL CASING 275.00 118,250.00 0.000 \$ 0.00% 12 DRILL 12.25" PILOT BORING TO APPROX 630 FEET +/-200.000 FT 150.00 30,000.00 0.000 0.00% 21,400.00 PERFORM STATIC AND DYNAMIC GEOPHYSICAL AND VIDEO LOGGING 1.000 LS 21,400.00 0.000 0.00% 13 REAM A NOMINAL 15-INCH BOREHOLE TO APPROX 630 FEET +/-200.000 FT 150.00 30,000.00 0.000 0.00% 14 PERFORM GEOPHYSICAL LOGGING (CALIPER, GAMMA & VIDEO) 1.000 LS 7,500.00 7,500.00 0.000 0.00% 15 10,500.00 PERFORM PLUMBNESS AND ALIGNMENT TEST 1.000 LS 10,500.00 0.000 0.00% 16 8.000 HR 350.00 0.000 17 DEVELOP THE WELL UTILIZING TEMPORARY PUMP 2,800.00 0.00% LS 20,500.00 18 CONDUCT STEP DRAWDOWN TEST & WATER SAMPLES 1,000 20,500.00 0.000 0.00% 19 VTP AND STARTUP SERVICES 1.000 LS 0.000 #DIV/0! 20 0.000 #DIV/0! 21 0.000 #DIV/0! \$ 0.000 #DIV/0! \$ 0.000 \$ 0.00% TOTAL ORIGINAL WORK \$ 579,950.00 \$ \$ \$

| CHANGE ORD | DERS | | PREVIOUS CURRENT | | ENT | COMPLETED TO DATE | | | | | | | |
|------------|---------------------|-------|------------------|------------|------------|-------------------|-------|-------|-------|-------|-------|-------|----------|
| ITEM | DESCRIPTION | QUANT | UNIT | UNIT PRICE | TOTAL PRIC | CE | QUANT | VALUE | QUANT | VALUE | QUANT | VALUE | COMPLETE |
| | | | | | \$ | - | | \$- | | \$ - | 0.00 | \$ - | #DIV/0! |
| | | | | | \$ | - | | \$ - | | \$ - | 0.00 | \$ - | #DIV/0! |
| | | | | | \$ | - | | \$- | | \$ - | 0.00 | \$ - | #DIV/0! |
| | | | | | \$ | - | | \$- | | \$ - | 0.00 | \$- | #DIV/0! |
| | | | | | \$ | - | | \$- | | \$ - | 0.00 | \$- | #DIV/0! |
| | | | | | | | | | | | | | |
| | TOTAL CHANGE ORDERS | | | | \$ | - | | \$- | | \$- | | \$- | |
| | | | | | | | | | | | | | |

| ORIGINAL CONTRACT TOTAL | \$ 579,9 | 50.00 \$ | - | \$ | • | \$ | | 0.00% |
|-------------------------|----------|----------|---|----|---|----|---|---------|
| CHANGE ORDER TOTAL | \$ | - \$ | - | \$ | - | \$ | - | #DIV/0! |
| GRAND TOTAL | \$ 579.5 | 50.00 Ś | - | s | | s | | 0.00% |

JEA Ridenour Well No. 8

Bid Package Proposals

Site Clearing Proposals



7/8/2024 12:03 PM

Estimating

CDM Smith Bid Analysis Template (Blue Sheet)

| | | , | | | |
|-------------------------------------|-----|--|---|---|--|
| CDM Constructors Inc. | | | | Effective: 12 | 2/01/2011 / Revision: 02 |
| Package/Section: Site Clearing | | Project: | JEA Ridenour Well #8 PDB Project | | |
| Project No: 294791 | | | | | |
| Company | CCI | Shaw's Land Clearing | Black Creek Land Clearing | ZHL Services | Capps Land |
| | | | <u> </u> | | |
| Contact: | | Adam Shaw | Justin | Haley Lundy | Jason Freeman |
| Phone: | | 904-509-9631 | 904-600-9650 | 904-614-9268 | 904-412-1878 |
| Email: | | ashaw@shawtree.com | blackcreeklandclearing@gmail.com | halev@zhlservices.com | jasonf@cappsland.net |
| BRANDS SPECIFIED/SCOPE: N/A | | | | | |
| | | THUS // dcc. duitues k. com/uocs/ | | TILUS.//dcc.duluuesk.com/uucs | |
| | | iles/projects/e62b39a9-77a2- | ects/e62b39a9-77a2-4c45-9c10- | /files/projects/e62b39a9-77a2- | /docs/files/projects/e62b |
| | | <u>4c45-9c10-</u> | f92e2773ce7c?folderUrn=urn%3Aadsk. | <u>4c45-9c10-</u> | <u>39a9-77a2-4c45-9c10-</u> |
| Link to Proposal in ACC: | | <u>f92e2773ce7c?folderUrn=urn%</u> 3Aadsk.wipprod%3Afs.folder%3 | wipprod%3Afs.folder%3Aco.4SETSIPa Rya6a0nCgErOXw&entityId=urn%3Aad | f92e2773ce7c?folderUrn=urn %3Aadsk.wipprod%3Afs.folder | f92e2773ce7c?folderUrn =urn%3Aadsk.wipprod% |
| | | | | | |
| Quote Valid Through: | | | | | |
| T&C Acceptance | | | | | |
| | | | | | |
| | | | | | |
| BASE BID: | | | | | |
| Site Clearing & Grubbing | | \$ 38,250.00 | \$ 21,500.00 | \$ 97,035.00 | \$ 57,790.00 |
| Mobilization | | \$ 3,800.00 | Included | Included | \$ 9,412.50 |
| Silt Fence | | \$ 1,312.50 | \$ 1,200.00 | Included | \$ 5,625.00 |
| General Conditions | | | | Included | \$ 6,110.00 |
| Construction Entrance | | | | | \$ 6,875.00 |
| Survey | | | | | \$ 8,125.00 |
| мот | | | | | \$ 937.50 |
| Topsoil Stripping (385CYD) 21 Loads | | \$ 7,350.00 | \$ 16,500.00 | Included | \$ 7,350.00 |
| | | | | | |
| BOND Rate | | | | | |
| BOND Cost | | | | | |
| SALES TAX | | | | | |
| FREIGHT | | | | | |
| TOTAL | | \$ 50,712.50 | \$ 39,200.00 | \$ 97,035.00 | \$ 102,225.00 |
| | | | | | |
| ALTERNATES | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Form: EST-0008 | | | | | |
| 1 0111. E01-0000 | | | | | |

JEA Ridenour Well No. 8

Shaw's Land Clearing



Shaw's Land Clearing, LLC

2762 W. Beaver St. Jacksonville, FL 32254 (904) 387-1804 (904) 388-9277 Fax Estimate

| Date | Estimate # |
|-----------|------------|
| 6/27/2024 | 14650-REV |

Bill To CDM Smith 75 State St #701 Boston, MA 02109

| P.O. No. | Rep | Terms | Phone # | JOB LOCATION | | | | |
|--|-----------------------|-------------|--------------|---------------------|--|--|--|--|
| | Adam | Due on Comp | 321.200.6739 | JEA Ridenour Well 8 | | | | |
| | Description | | | | | | | |
| Location: Kei We propose to following: | | | | | | | | |
| CLEARING Clear all trees roots 2" in dia Grind all debr Approximately Mobilization/E | 38,250.00 3,800.00 | | | | | | | |
| NOTE: Quote does not include any permits, tree barricades, silt fence, or removal of strippings OPTION: Buy, deliver and install silt fence @ \$1.75 per foot, Mobilization/De-mobilization Fee \$800 | | | | | | | | |
| | | | | Total | | | | |

Signature

Shaw's Land Clearing, LLC

2762 W. Beaver St. Jacksonville, FL 32254 (904) 387-1804 (904) 388-9277 Fax

Bill To

services.

CDM Smith 75 State St #701 Boston, MA 02109

| P.O. No. | Rep | Terms | Phone # | JOB LO | OCATION | | |
|---|---|------------------|-------------------------|--------------|-----------------------|--|--|
| | Adam | Due on Comp | 321.200.6739 | JEA Riden | nour Well 8 | | |
| | | Descriptic | n | | Total | | |
| | ads), haul | all debris offsi | rip approximately te | 250 (18 yard | 87,500.00 2,400.00 | | |
| | | | | Total | \$131,950.00 | | |
| on balance over 30 day fees. Shaw's Land Cle | Payment of services due when rendered. Interest of 1.5% per month is charged on balance over 30 days. Customer agrees to pay all court costs and attorney fees. Shaw's Land Clearing shall not be responsible for damage to any private or accompanying sub-surface or any route reasonably necessary to perform these Signature | | | | | | |

| Date | Estimate # |
|-----------|------------|
| 6/27/2024 | 14650-REV |

JEA Ridenour Well No. 8

Black Creek Land Clearing



Award #2 Supporting Documents 10/03/2024 Black Creek Land Clearing 3836 Woodmere Lane | Middleburg, Florida 32068 blackcreeklandclearing@gmail.com

| RECIPIENT: | Quote #179 | |
|--|------------|--------------|
| Daniel Leonard Kernan Boulevard North Jacksonville, Florida 32225 | Sent on | Jun 06, 2024 |
| | Total | \$39,200.00 |
| | | |

| Product/Service | Description | Qty. | Unit Price | Total |
|-----------------|---|------|-------------|-------------|
| Services | Provide necessary equipment and labor to clear JEA Ridenour Well 8 project. | 1 | \$21,500.00 | \$21,500.00 |
| Services | Clear area approximately 275x180. Remove all trees, root balls, root mat and underbrush from area. Root rake area flat to leave property ready for next phase of project. | 1 | \$0.00 | \$0.00 |

Award #2 Supporting Documents 10/03/2024 Black Creek Land Clearing 3836 Woodmere Lane | Middleburg, Florida 32068 blackcreeklandclearing@gmail.com

| Product/Service | Description | Qty. | Unit Price | Total |
|-----------------|---|------|------------|--------------|
| Contract Terms | PAYMENT: Payment is due upon completion of work. There is a 3.1% fee for use of Visa, MasterCard, and Discover as form of payment. Conditions/ Terms of Work and fees applied to unpaid accounts is described below. LIMITATIONS AND CONDITIONS: To initiate this project Black Creek Land Clearing must have confirmation of centract agreement by means of owner/ owner representative. Before commencement property owner is responsible to call 811 for mark out of public utilities. Property owner is responsible to identify and mark all non-public utilities. Black Creek Land Company assumes no responsibility for the location of or damage to underground utilities not clearly marked by the owner prior to commencement of work. Additional charges may be added if hazards not identified by the property owner results in damage to equipment used by Black Creek Land Company. Please Note: Black Creek Land Clearing uses a variety of heavy equipment and in the event of a fluid leak Black Creek Land Clearing will make every reasonable effort to remedy, up to hiring a professional to perform a power or soft wash. Side Walks & Driveways: All our equipment is specifically designed for residential work and will not damage any properly poured foundation. No liability is assumed by Black Creek Land Clearing will not damage. Unless otherwise stated in this contract, Leaves and small twigs left after the work is complete are the responsibility of the property owner. ACCOUNTS UNPAID AFTER TEN DAYS ARE SUBJECT TO A \$50.00 LATE FEE. IN THE EVENT THAT A DELQUENT ACCOUNT IS PLACED IN THE HAND OF AN ATTORNEY OR LICENSE COLLECTOR FOR COLLECTIONS, THE CUSTOMER WILL BE RESPONSIBLE TO PAY: THE AMOUNT CONTRACTED FOR WORK PERFORMED and INTEREST AT 1.5% PER MONTH and A LATE FEE OF \$50 and ALL COSTS OF COLLECTION, INCLUDING A REASONABLE ATTORNERY'S FEE. RETURNED CHECK FEE IS \$30.00 Rights of Cancellation: Black Creek Land Clearing reserves the right to cancel this contr | 1 | \$0.00 | \$0.00 |
| | LANDSCAPE AREAS AND INDEMNIFY Black Creek Tree Company FOR ALL DAMAGES, | | | 2 of 3 pages |

Black Creek Land Clearing 3836 Woodmere Lane | Middleburg, Florida 32068 blackcreeklandclearing@gmail.com

| Product/Service | Description | Qty. | Unit Price | Total |
|-----------------|--|------|-------------|-------------|
| Services | Install approximately 750 linear foot of Silt fence | 1 | \$1,200.00 | \$1,200.00 |
| Services | Strip snd haul away 4" of topsoil, per Geotech report. | 1 | \$16,500.00 | \$16,500.00 |
| | Deliver, spread, and compact 22 loads of soil | | | |

This quote is valid for the next 30 days, after which values may be subject to change.

Total

\$39,200.00

JEA Ridenour Well No. 8

ZHL Services





ESTIMATE #23255

SENT ON: Jun 14, 2024

RECIPIENT:

CMD Smith

272 Kernan Boulevard North Jacksonville, Florida 32225 Phone: 321-200-6739

SENDER:

ZHL Services LLC

Post Office Box 6584 Jacksonville, Florida 32236

Phone: 904-300-3835 Email: billing@zhlservices.com Website: www.zhlservices.com

| Product/Service | Description |
|--|--|
| JOB DESCRIPTION | - Clear Marked Trees - Strip Top Soil of Organics and Haul Off Site - Silt Fence Installation |
| | *** No other work is included that is not described above. Any additional work will require a signed change order. *** |
| Mobilization | |
| 210G Excavator | Clearing |
| 650LGP BULLDOZER | Strip Lot |
| Land Clearing Debris Disposal - Dirty 75 Yard End Dump | |
| Export Strippings | -This is an Allowance* -Estimating 21 Loads of Strippings (Based on Geotech Report provided by CMD Smith) -Once stripping property commences if root mater is thicker than 4 inches CMD Smith is responsible for any additional loads of strippings hauled off-site at a rate of \$255.00 per load of strippings -CMD Smith is responsible for any additional loads of strippings outside of the estimated 21 loads*** |
| Silt Fence Installation | 750 Linear Feet |
| Trencher | Trencher for Silt Fence Installation |

A deposit of \$24,258.75 will be required to begin.



ESTIMATE #23255

SENT ON:

Jun 14, 2024

\$97,035.00 Total * Non-taxable This quote is valid for the next 10 days, after which pricing may be subject to change. Following the approval of this quote, a formal contract will be provided for your signature. Contract must be executed prior to the commencement of mobilization or any work to be done. The Customer hereby assumes all risk associated with entering onto the Property or the Project (or area where the Work is being performed) prior to ZHL completing the Work. The Customer shall indemnify and hold ZHL harmless from any and all claims, damages, costs, losses, claims, causes of action, liability or expenses, including attorney's fees, arising from or relating to the (i) Customer hiring, communicating with, providing directions to, or otherwise interfering with any of ZHL's employees, agents, subcontractors or suppliers, (ii) any action or inaction taken by any other contractor, subcontractor or other person retained by the Customer or whom the Customer interfered with, and (iii) any bodily injury or damages sustained by any person at the Project at the direction of the Customer, the Customer, or any such persons' family, friends, invitees, licensees, trespassers, agents or representatives while entering the Property after the date Customer signs this Agreement.

Signature: _____ D

Date:

JEA Ridenour Well No. 8

Capp's Land Management





114 HALSEMA RD S. JACKSONVILLE, FL 32220 (904)693-8644 - FAX (904)693-8645

Project: JEA Ridenour Well 8 - Site Clearing RFP

6/14/2024

| Bid # | Description | QTY | UNIT | UNIT COST | X | TD COST 1 |
|-------|-----------------------------|-----|------|--------------|----|------------|
| | SITE PREPERATION | | | | | |
| 1 | Mobilization | 1 | LS | \$ 9,412.50 | \$ | 9,412.50 |
| 2 | General Conditions | 1 | LS | \$ 6,110.00 | \$ | 6,110.00 |
| 3 | Erosion Control | 1 | LS | \$ 5,625.00 | \$ | 5,625.00 |
| 4 | Construction Entrance | 1 | EA | \$ 6,875.00 | \$ | 6,875.00 |
| 4 | Survey | 1 | LS | \$ 8,125.00 | \$ | 8,125.00 |
| | MOT | 1 | LS | \$ 937.50 | \$ | 937.50 |
| 5 | Clear & Grub/Grind /Dispose | 1 | LS | \$ 57,790.00 | \$ | 57,790.00 |
| 6 | Topsoil Removal | 21 | LDS | \$ 7,350.00 | \$ | 7,350.00 |
| | | | | Base Total | \$ | 102,225.00 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Inclusions: All labor, manpower, and equipment, Supervision, Survey, Erosion Control, Soil Tracking, Maintenance of Traffic, Clearing Timber, Grubbing, Grinding and removal of wood chips.

Excludes: All permitting, testing, As-builts, unforeseen utility conflicts, Tree Survey, and/or landscaping.

Prepared by: Jason Freeman

<u>6/14/2024</u>

JEA Ridenour Well No. 8

General Conditions



| Smith | This ST ANALS | ILA | | - | | - | - Los | | 1 | - | | - 6 | | HIDLE | STUFF | CRAMENT- | 1811 | Nw. | /million | india - | hitt | STAFF | int. | - | 1000 | - | and losses | | STIMATIO | a 14 | unt Louis Ma | mai | CT CONTRO | tá im | direct Alex | | Charlen | cris | RICAL STAFF | | SUBTO | TAL | CCI OWNED EQUIPMENT | OTHER COST AMOUNT | GRA | ND TOTAL |
|-----------------------------|--------------------------|-------------|----------|-------------|------|----------|-------|--------|--------|---------|---------|----------|------------|--------|------------------|----------|-------|---------|----------|---------|-------|----------|------|----------|------|-------------|------------|---------|----------|----------|--------------|-------|-----------|----------|-------------|-------|----------|---------|-------------|-----------|--------|------------|------------------------|----------------------|--------------|----------|
| SIIIIIII | EACHECT NUMBER | 254791 | | - Device to | 30 | 1 | | Same - | | 60 E | POR | | 1114-00 | 3 | | etan (| DM | 141 | 110 | 4015 | 0.0 | Not Sold | 11 | NI (BI | 30 | | DOM: | - d | | bir. | \$183 M | 0 | | 1 | MINUS- | | \$18-00- | - 11 | - Yella | | 5 0- | # if itaff | 1 | | | |
| WHILTAN CODI | THE COM SKRYKE | - | and Date | 144 million | 1993 | TOTAL | 100.5 | TUTALS | HIU- | THALS- | 1805 10 | 81.5 HT | S TOTAL | 1 1014 | ⁴⁰ τύ | TALS. | 685 (| TOTAL S | 0005 | TOTALS | 1214 | | | TURNES | 1085 | TOTALS 1983 | TUTAL | E TERLE | 48 344 | ALS- 10 | D- TUAL | \$ | | 100 | F TOTAL | 5 100 | TOTALS | TERMINE | - | 1 | CTAL . | THEAS | TOTAL \$ | TOTAL \$ | Т | TOTAL \$ |
| | (Print Contractor & Spin | | | | | 10.00 | | die 1 | 1 | | field | - 1 | (all hims | | 11 | | | 1. 11 | | 111 | | | 1000 | | | | 1100 | | | - C + | | 1.1 | | 1.0 | | | | | 1000 | | | | | | | |
| 294791.20 (0.100.01 \$330.1 | Project Management | (invite) | 1 | 144 | 41 | 5. 2.600 | 200 1 | 70.06 | 477 \$ | 81.820 | 4 4 | 1.50 E | \$ 87 | 10 412 | 1 | 76,715 | 72 \$ | 3,300 | .048 \$ | 41,160 | 341 1 | 41.410 | 41 | 1 4.845 | 31 1 | Z.545 11 | \$ 2.8 | 15 | 5 | 12,695 | \$ 12.0 | 45 | 5 11 | ars n | \$ 2/ | 41 | 6 4.25 | F 54 | 8 7 | 1.78\$ LJ | .003 5 | 153,850 | \$ 9,618 | | \$ | 163,468 |
| | Present dentities Talent | | | | | 10000 | | | | | 100 | | | | | | | | | | | | | | | | | | | - | | | | 100 | | | | | | | | | | \$ 11,3 | ISO \$ | 11,350 |
| 214791 1A R. 2018 1203 | Tertürü Alassuning | (Inclusion) | 1 | 1.100 | - | 100 | | | - | | | | 1 | | | | 1 | | - | | | | | | | 1 | | | 1 | | | | | | 1 | | | | | | | | | \$ | 50 \$ | 50 |
| INCOME LABOR (IN A 22157) | Productive Solutions | -mapping | | 100 | | 1 2 | | | | 100 | | | | | | | 1.1 | - | | | | | | - | | 1 | | | | | | 11.1 | | | | | | 1 | | | | | | \$ 1,0 | 00 \$ | 1,000 |
| | Tales Tax | 1.1.1.1 | | | | 1 | | | 1.00 | | | | | | | | | | 1 | 1.1.1 | 1.11 | 1 | | 1 | | | | | | | | 1.1.1 | | | | | | | | | | | | \$ 2 | 284 \$ | 284 |
| | 201GBA | | | | | | | | 100 | 100 | 1-1 | 1 | 1 | | | | - | | | | | | | | | | - | | | - | | 1.000 | | | 0 | | | | | | | | | \$ 1,8 | 89 \$ | 1,899 |
| | DAFIE | | | | | 1-1-1-1 | | | | | | | - | 1 1000 | | | - | | 2.00 | - | 1.1.1 | | | | | | - | | | | | 1 1 1 | | - | - | - | | | | | | | | \$ 3 | \$ | 350 |
| | Contrigentia | - | | | | 1.00 | | | | 1.1 | | | | | | | | | | 1.1 | 1.11 | | | 1000 | | | 1 | | | - | | | 1 | 1.1 | | | | | | | | | | \$ 5,0 | 00 \$ | 5,000 |
| | | - | 1 | TITALS | 11 | 2.80 | 525 1 | 27,735 | 171 \$ | \$1,820 | 65 5 | 4,530 62 | 5 3,7 | 50 442 | 1 5 | 76,715 | 22 5 | 1,100 | 343 5 | 41,140 | 361 | 5 A4,483 | 41 | \$ 6.885 | 11 1 | 2,545 11 | 5 2.5 | 10 10 | 5 | 12,895 6 | 3 12.0 | 23 85 | \$ 12 | .025 3.5 | 5 8,4 | 10 13 | 1 4,0 | 4 44 | 5 7 | 133 1/ | 203 5 | 13,850 | \$ 9,618 | \$ 19,93 | 32 \$ | 183,400 |

JEA Ridenour Well No. 8

Risk Register



| JEA | RISK REGISTER | | | | | | | | | | | | | | DATE: | 3-Jul-24 |
|--------|---|------------------------------|----------------|--------------------------|--|-------------------------|-------------------------------|-------------------------|---|--|--------------|---|-----------------------------|----------------------------------|------------------------------|---|
| | PROJECT: | 425-43 Ridenour | WTP - Well | #8 | | | | PHASE: | GMP#1 Site Clearing a | nd W | ell Drilling | | | | | (shaded cells = headers or formulas) |
| | Risk Identification | | | | Risk Assessn | nent | | | Risk Control Measures | | | F | Risk Allocation | | • | |
| ID No. | Risk Issue | Risk Type | Status | Potential Cost Impact | Potential Schedule Impact (WDs) | Probability (0-100%) | Severity (1-10) 10=High | Rank (PxS) 10=Max | Risk Mitigation Strategy | Control Measur es in GMP Scope | | Weighted Cost Exposure (Prob x PCI) | Cost Offset By Allowance | Cost Offset By Contingency | Unmitigated Cost Exposure | Risk Impact/Control Measure Notes & Calculations |
| 1 | Permitting Delays | Permitting | New | \$2,500 | 45 | 75% | 8 | 6.00 | Prepare design documents on or ahead of schedule to aid with timely permitting submission. | | JEA | \$1,875 | | | \$1,875 | |
| 2 | GMP#2 Approval Duration. Extended review could cause additional GCs | wner Operational Impac | New | \$8,000 | 40 | 25% | 7 | 1.75 | Provide organized GMP package to JEA with sufficient pricing backup and breakdowns to streamline review. | | JEA | \$2,000 | | | \$2,000 | |
| 3 | Additional MOT required during construction | Public Safety | New | \$5,000 | 0 | 75% | 3 | 2.25 | Meet with COJ on traffic requirements | | Contractor | \$3,750 | | | \$3,750 | |
| 4 | Collapse of in-progress wells - Risk Carried by Subcontractor - Schedule Impact | Constructability | New | \$10,000 | 15 | 25% | 9 | 2.25 | | | Contractor | \$2,500 | | | \$2,500 | |
| 5 | Adverse Weather Delays, Hurricane Impacts | Environmental Impacts | New | \$25,000 | 10 | 25% | 4 | 1.00 | Build expected weather delays in with schedule and document and notify JEA of claimed weather days. | | JEA | \$6,250 | | | \$6,250 | |
| 6 | Gopher Tortoises | Environmental Impacts | New | \$5,000 | 60 | 30% | 10 | 3.00 | Timely submission and schedule for survey and relocation as necessary. | | JEA | \$1,500 | | | \$1,500 | |
| 7 | Additional Site Strippings over geotech report suggested quanitities. | Differing Site Conditions | New | \$21,000 | 5 | 100% | 5 | 5.00 | Have Subcontractor's carry pricing for base amount as detailed in geotech report. | | JEA | \$21,000 | | | \$21,000 | |
| L | | | | | | | | | | | | \$0 | | | \$0 | |
| | | | | | | | | - | | | | \$0 \$0 | | | \$0 \$0 | |
| l | | | | | 1 | 1 | | - | | | 1 | \$0 | | | \$0 | |
| | | | | | | | | - | | | | \$0 | | | \$0 | |
| | | | | 476 200 | | | | - | | 40 | | \$0 | 40 | 40 | \$0 | |
| | 1 | F | PROJECT TOTALS | \$76,500 | 175 | | | | 1 | \$0 | | \$38,875 | \$0 | \$0 | \$38,875 | Version 2.1 Feb 2023 |

| ISK COST SUMMARY | | | | | | | | | DATE: | 3-Jul-24 |
|----------------------------|--------------------------------|---------------------|----------------------|-------------------------------|---------------------------------|-------------------------|---------------------|---------------------|-------------------------------|---------------------------------|
| PROJECT: | 425-43 Rider | iour WTP - W | ell #8 | | | PHASE: | GMP#1 Site | e Clearing ar | nd Well Drillin | ng |
| | | F | roject Risk Cost (\$ | 5) | | | Project I | Risk Cost (% of We | eighted Risk Cost E | xposure) |
| Risk Type | Weighted Risk Cost Exposure | CMAR Contingency | Owner Allowances | Total Risk Carry (CC + OA) | Remaining Risk Cost Exposure | % of Total Risk Cost | CMAR Contingency | Owner Allowances | Total Risk Carry (CC + OA) | Remaining Risk Cost Exposure |
| Adverse Weather | \$- | \$- | \$ - | \$- | Ś - | - | - | - | - | - |
| Community Impacts | | ; \$- | \$ - | ; \$- | \$ - | - | - | - | - | - |
| Constructability | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Construction Schedule | \$ - | \$ - | \$ - | \$ - | \$ - | - | - | - | - | - |
| Contract Requirements | \$ - | \$ - | \$ - | \$ - | \$ - | - | - | - | - | - |
| Design | \$ - | \$ - | \$ - | \$ - | \$ - | - | - | - | - | - |
| Differing Site Conditions | \$ 21,000 | \$- | \$- | \$- | \$ 21,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Environmental Impacts | \$ 7,750 | \$- | \$- | \$- | \$ 7,750 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Force Majeure | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Material Price Escalation | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Not In Scope | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Other Project Stakeholders | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Owner Directed Changes | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Owner Operational Impacts | \$ 2,000 | \$- | \$- | \$- | \$ 2,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Permitting | \$ 1,875 | \$- | \$- | \$- | \$ 1,875 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Procurement | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Public Impacts | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Public Safety | \$ 3,750 | \$- | \$- | \$- | \$ 3,750 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Quality | | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Regulatory Requirements | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Resource Constraints | • | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Subcontractor Performance | \$- | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Supply Chain Impacts | | \$- | \$- | \$- | \$ - | - | - | - | - | - |
| Site Safety | | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Undefined Scope | | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Unknown Site Conditions | | \$- | \$- | \$- | \$- | - | - | - | - | - |
| Total | \$ 38,875 | \$- | \$- | \$- | \$ 38,875 | 0.0% | | | | |

| | Project Risk | Cost (% of Project | : Direct Cost) | |
|--------------------------------|---------------------|---------------------|-------------------------------|---------------------------------|
| Weighted Risk Cost Exposure | CMAR Contingency | Owner Allowances | Total Risk Carry (CC + OA) | Remaining Risk Cost Exposure |
| - | - | - | - | - |

| | Project Direct Cos | t |
|-----------------------|-----------------------|------------------------------|
| General Conditions | Other Direct Costs | Total Project Direct Cost |
| | | \$- |
| [optor value above] | [ontor value above] | |

.

[enter value above] [enter value above]

JEA Ridenour Well No. 8

P6 Project Schedule



| rint Date: 08-Jul age 1 of 4 | F 24 | | JEA Rideno | ur Well 30% | % OPCC | Schedule | | | | | Smith |
|---------------------------------|--|-------------------------|------------|----------------|--------------|-------------|----------|---------|----------------|-----------|---|
| vity ID | Activity Name | Original Duration Start | Finish | Total Float 24 | Jul Aug | | | Law Cab | Man Ann Ma | 2025 | Aug Sep Oct Nov Dec Jam |
| 20/701 30% | % OPCC JEA Ridenour Well 30% OPCC Schedule | 292 03-Jul-24 | 26-Aug-25 | 0 | Jul Aug | Sep Oct | Nov Dec | Jan Feb | Mar Apr Ma | y Jun Jul | Aug Sep Oct Nov Dec Jan |
| | % OPCC.01 Milestones | 278 24-Jul-24 | 26-Aug-25 | 0 | - | | | | | | |
| | | | | | - | | | | | | |
| - | OPCC.01.01 Contractual Milestones | 278 24-Jul-24 | 26-Aug-25 | 17 | 4 | | | | | | |
| A2570 | NTP | 0 24-Jul-24* | 00.14.05 | 17 | -* | | | | | - | |
| A2580 | Substantial Completion | 0 | 28-Jul-25 | 6 | | | | | | | · · · · · · · · · · · · · · · · · · · |
| A2590 | Final Completion | 0 | 26-Aug-25 | 0 | - | | | | | | \$ |
| | OPCC.01.02 Coordination Milestones | 186 24-Jul-24 | 16-Apr-25 | 92 | | | | | | | |
| A2510 | Construction NTP GMP#1 | 0 24-Ju l -24 | | 17 | - * | | | | | | |
| A2530 | Construction NTP GMP#2 | 0 23-Sep-24* | | | 111 | - | | | | | |
| A2890 | Construction Complete GMP#1 | 0 | 06-Feb-25 | 141 | - 111- | 1.1 | | | | | |
| A2550 | Mechanical Completion of Well Head, Well Site and Raw Water Pipeline | 0 | 16-Apr-25 | 77 | -111 | 18 | | | 8 | | |
| | % OPCC.02 Project Management | 0 24-Jul-24 | 24-Jul-24 | 278 | 111 | 12 | | | | | |
| A1590 | Design Project Management (Summary Bar) | 0 24-Jul-24 | 24-Jul-24 | 278 | | 11. B | | | | | |
| 294791 309 | % OPCC.03 Pre-Construction | 162 24-Ju l- 24 | 13-Mar-25 | 47 | | | | | | | |
| | OPCC.03.01 Procure Sub-Contracts | 20 24-Ju l- 24 | 20-Aug-24 | 146 | | | | | | | |
| A1850 | Procure Sub-Contractor for Site Clearing | 20 24-Jul-24 | 20-Aug-24 | 148 | - | 100 | | ····· | | ····· | ·] ·] ·] · · · · · · · · · · · · · · |
| A1880 | Procure Sub-Contractor for Well Drilling | 15 24-Jul-24 | 13-Aug-24 | 141 | - | | | | | | |
| | OPCC.03.02 Procure Vendors | 0 | 1071-3-2- | 0) | T | | | | | | |
| | OPCC.03.03 Procurement Items | 162 24-Jul-24 | 13-Mai-25 | 47 | | - | _ | | | | |
| | OPCC.03.03.01 Submittals, Reviews and Fab/Delivery | 162 24-Jul-24 | 13-Mar-25 | 47 | | | _ | | - | | |
| | % OPCC.03.03.01.01 Vertical Turbine Pump | 135 24-Jul-24 | 04-Feb-25 | 17 | | - | | ÷ | | | · · · · · · · · · · · · · · · · · · · |
| A2540 | Issue Purchase Order- Vertical Turbine Pumps | 20 24-Jul-24 | 20-Aug-24 | 17 | | | | | | | |
| A2620 | Prepare and Submit Vertical Turbine Pumps | 40 21-Aug-24 | 16-Oct-24 | 17 | - | | | | | | |
| A2630 | Rev/Approve- Vertical Turbine Pumps | 15 17-Oct-24 | 06-Nov-24 | 17 | | | | | | | |
| A2640 | Fab/Delivery- Vertical Turbine Pumps | 60 07-Nov-24 | 04-Feb-25 | 17 | | | - | | | | |
| | % OPCC.03.03.01.02 Well Casing | 40 14-Aug-24 | 09-Oct-24 | 141 | ···· • | | | | ···· | | |
| A2660 | Prepare and Submit Well Casing | 10 14-Aug-24 | 27-Aug-24 | 141 | L+C | | | | | | |
| A2670 | Rev/Approve- Well Casing | 10 28-Aug-24 | 11-Sep-24 | 141 | - | | | | | | |
| A2680 | Fab/Delivery- Well Casing | 20 12-Sep-24 | 09-Oct-24 | 141 | | | | | | | |
| | % OPCC.03.03.01.03 Valves | 90 23-Sep-24 | 30-Jan-25 | 25 | | - | - | | | | |
| A2780 | Prepare and Submit Valves | 15 23-Sep-24 | 11-Oct-24 | 25 | | - | | | | | |
| A2790 | Rev/Approve- Valves | 15 14-Oct-24 | 01-Nov-24 | 25 | | | - | | | | |
| A2800 | Fab/Delivery- Valves | 60 04-Nov-24 | 30-Jan-25 | 25 | | | • | - | | | |
| 294791 30% | % OPCC.03.03.01.04 Piping | 45 23-Sep-24 | 22-Nov-24 | 122 | | 1 | | | | | |
| A2820 | Prepare and Submit Piping | 10 23-Sep-24 | 04-Oct-24 | 122 | | - | | | | | |
| A2830 | Rev/Approve- Piping | 15 07-Oct-24 | 25-Oct-24 | 122 | | | | | | | |
| A2840 | Fab/Delivery- Piping | 20 28-Oct-24 | 22-Nov-24 | 122 | | - | — | | | | |
| 294791 30 % | % OPCC.03.03.01.05 I&C Instruments | 75 23-Sep-24 | 09-Jan-25 | 40 | | - | | 7 | | | |
| A2860 | Prepare and Submit I&C Instruments | 30 23-Sep-24 | 01-Nov-24 | 40 | | • | | | | | |
| A2870 | Rev/Approve- I&C Instruments | 15 04-Nov-24 | 22-Nov-24 | 40 | | | - | | | | |
| A2880 | Fab/Delivery- I&C Instruments | 30 25-Nov-24 | 09-Jan-25 | 40 | | | - | | | | |
| | % OPCC.03.03.01.06 Electrical Gear | 120 23-Sep-24 | 13-Mar-25 | 0 | | 41 | | | | | |
| A3110 | Prepare and Submit Electrical Gear | 25 23-Sep-24 | 25-Oct-24 | 0 | | | - | | | | |
| A3120 | Rev/Approve- Electrical Gear | 15 28-Oct-24 | 15-Nov-24 | 0 | | | - | | | | |
| A3130 | Fab/Delivery- Electrical Gear | 80 18-Nov-24 | 13-Mar-25 | 0 | 11 | | | | | | · |
| 294791 30 [°] | % OPCC.04 Permitting | 66 03-Jul-24 | 04-Oct-24 | 124 | 11 | | | | | | |
| 294791 30% | OPCC.04.01 Gopher Tortoise Relocation Permit | 15 03-Ju l- 24 | 24-Jul-24 | -10 | - | | | | | | |
| ID: 294791 30% | % OPCC Attual Critical Work 🔷 | St. Milesone | | Ridenour | Well 2 | 00/ 000 | C School | ulo | D | ate | Revision Checked |
| a Date:03-Jul-2 | | | JEAF | | | | c Sched | ule | | | |
| out: EAC Revie | | | | E | etail Progre | ss Schedule | | | | | |

| 05.200 Glophe Dross Relation Expects and Perrul Approal (JAM/WC) 10 05.144 11.4484 140 24741 2007, CPC-ADAD, Consentation Fernit 00 01.4434 04.0574 110 24741 2007, CPC-ADAD, Consentation Fernit 00 01.4434 04.0574 110 24741 2007, CPC-ADAD, Consentation Fernit 00 01.4444 04.0434 040 24741 2007, CPC-ADAD, Consentation Fernit 00 01.4444 04.0434 040 24741 2007, CPC-ADAD, Consentation Fernit 00 01.4444 04446 04 24741 2007, CPC-ADAD, Consentation Fernit 00 24449 0444943 044943 04 24741 2007, CPC-ADAD, Consentation Fernit 01 244949 044943 04 04 24741 2007, CPC-ADAD, Consentation Consentation Fernit 01 244949 044943 04 04 24741 2007, CPC-ADAD, Consentation Consentation Fernit 01 244949 044943 04 04 24741 2007, CPC-ADAD, Consentation Fernit 01 244949 044943 04 04 24741 2007, CPC-ADAD, Consentation Fernit 01 044946 04494 04 | 20 | | 25 | 202 | | | | | | | | | | | | | 4 | tal Float | 1 K | Finish | | Duration Start | Origin | | | | | | е | ctivity Name | | ID |
|---|------------------------|-----|----|-----|------|-----|----------|-------|------------|---------|------|--------|-------|----------|------|--------|------------|---|----------|-----------------------|------------|----------------|------------|--------------|----------------------|------------------------------|------------|----------|----------------------|-------------------------|--------|--------------------|
| A199 Cycler Toruse Registration (CAPWC) 5 15 UsADPC 24.144 410 A199 Approx Descente Approx Cardination Frank 20 15 UsADPC 40003 410 A280 Approx Descente Approx Cardination Frank 20 15 UsADPC 40003 410 A280 Approx Descente Approx Cardination Frank 20 15 UsADPC 40004 410 284793 Approx Descente Approx Cardination Frank 20 10 Zingape 40004 410 284793 Approx Descente Approx Cardination Frank 17 Zingape 644455 410 284793 Approx Descente Approx Descent | ug Sep Oct Nov Dec Jan | Aug | Ju | Jun | May | Apr | Mar | Feb | in I | Jan | ec | / De | Nov | Oct | Sep | Aug | | | | | | | | | | | | | | | | |
| Shipi Sov Docubes Generation Permit El Coulda Generation Permit 20 Los All 0 0 L <tdl< td=""> L <tdl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>JEA/FWC)</td><td>rmit Approval (JEA/F</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tdl<></tdl<> | | | | | | | | | | | | | | | | - | | | | | | | | JEA/FWC) | rmit Approval (JEA/F | | | | | | | |
| AMOD Spring Packward Approve Contraction Parmit 20 35.44/4 31.54/4 100 24070 Spring Packward Approve Contraction 244 31.44/4 31.04/4 31.04/4 31.04/4 24171 Spring Packward Approve Contraction 244 31.44/4 31.04/4 | | | | | | | | | | | | | | | | | - . | | | | | | | | | | | | | - | | |
| Data Data <thdata< th=""> Data Data <thd< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>UNITE:</td><td>_</td><td>and the second se</td><td></td><td>and the second second</td><td></td><td></td><td></td><td></td><td></td><td></td><td>ermit</td><td>tion Pe</td><td>structio</td><td>04.02 Con</td><td>% OPC</td><td>294791 3</td></thd<></thdata<> | | | | | | | | | | | | | | | | UNITE: | _ | and the second se | | and the second second | | | | | | | ermit | tion Pe | structio | 04.02 Con | % OPC | 294791 3 |
| 284791 30% OPC.C.05 Construction 342 244693 Main Main AD1000.0000.0000000000000000000000000000 | | | | | | | | | | | | | | | 1.4 | | | | | 31-Jul-24 | ۶. | 20 03-Jul-24 | | | mit | onstruction Pe | ove Cons | J Approv | ew and A | gency Revie | | A2610 |
| Physics Physics <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>69</td><td></td><td>04-Oct-24</td><td>24</td><td>10 23-Sep-24</td><td></td><td></td><td></td><td></td><td>nit</td><td>n Permit</td><td>struction [</td><td>ubmit Const</td><td></td><td>A2600</td></t<> | | | | | | | | | | | | | | | - | | | 69 | | 04-Oct-24 | 24 | 10 23-Sep-24 | | | | | nit | n Permit | struction [| ubmit Const | | A2600 |
| Step3 Biol, CPCC.0656 Ga291 UTY (File)2-40 URADOL 10 UT Step3 Biol, CPCC.0656 Ga203 Sinc Charming (MP11 117 (File)2-40 UEAPC3 118 Step1 Biol, CPCC.0656 Ga203 Sinc Charming (MP11 117 (File)2-40 UEAPC3 118 Step1 Biol, CPCC.0656 Ga203 Sinc Charming Charming (MP11 117 (File)2-80 UEAPC3 118 Attrib Biol, CPCC.0656 Ga203 Sinc Charming Char | | | | | | | | | | | | | | | | | | 16 | | 04-Aug-25 | 4 | 242 21-Aug-24 | | | | | tion | tructio | Constr | CC.05 C | 0% O | 94791 |
| 24478 39X-0PCC.265.00.2 Str. Charring of Well Dilling Works 117 21-4y-02.5 06149-05 141 24478 39X-0PCC.265.05.02 Str. Charring OMPH 117 21-4y-02.5 06149-05 141 24478 39X-0PCC.265.05.02 Str. Charring OMPH 117 21-4y-02.5 06149-05 141 24170 39X-0PCC.265.05.02 Str. Charring OMPH 0 92-4y-02.5 141 141 A1100 Comments Constructor Weit 0 92-4y-02.4 141 141 A1100 Site Charring of OnChing 10 10-4y-02.4 20-4y-02.4 141 A1100 Site Charring of OnChing 10 10-4y-02.4 20-4y-02.4 141 A1100 Site Molation of Weithing Comments 11 10-4y-02.4 20-4y-02.4 141 A1100 Site Molation of Weithing Comments <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>- 11</td> <td></td> <td></td> <td>141</td> <td></td> <td>06-Feb-25</td> <td>24</td> <td>117 21-Aug-24</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>P#1</td> <td>05.05 GMF</td> <td>% OPC</td> <td>294791 3</td> | | | | 1 | | | | | | | | _ | | | - 11 | | | 141 | | 06-Feb-25 | 24 | 117 21-Aug-24 | | | | | | | P#1 | 05.05 GMF | % OPC | 294791 3 |
| 24391 30X CPCC.036.53.02.021 Minksino/Tumbulation 117 214/up24 06-Feb-25 141 24391 30X CPCC.036.53.02.021 Minksino/Tumbulation 15 214/up24 27.4up24 141 A1000 Site Mobilation/Omedia 10 34/up24 416 A1000 Demoltation Oxergite 11 04/eb/25 06/eb-25 141 A1000 Demoltation Oxergite 11 04/eb/25 06/eb-25 141 A1010 Demoltation Oxergite 12 84/up24 06/eb-25 141 A1000 Demoltation Oxergite 12 84/up24 20/ep-24 166 A1101 Wall Site Channg and Roching 15 84/ep-24 166 161 A1100 Wall Site Channg and Roching 15 184/ep-24 166 1416 A1100 Site Mobilation Origitation Ori | | | | | | | | - 1 I | | | | _ | | _ | - 1 | | | 141 | | 06-Feb-25 | 4 | 117 21-Aug-24 | | | Norks | Nell Drilling | a and We | earing a | | | | |
| 28/179 30% CPC.28/9.03/22.01 Molitation/Demolitation 117 214-02-4 00-Feb-25 141 A1000 Ste Molitation (30 Guang Subconder) 0 204-02-4 140 A1100 Commento Guanguion Wolt 0 204-02-4 140 A1100 Commento Guanguion Wolt 0 204-02-4 140 A1100 Commento Guanguion Wolt 0 204-02-4 140 A1100 Steppide 30-Step-24 30-Step-24 140 A1100 Steppide 10 30-40-24 30-Aug-24 140 A1100 Steppide 10 30-40-24 30-Aug-24 140 A1100 Steppide 10 30-40-24 30-Aug-24 140 A1100 Steppide 10 30-40-24 30-40 140 A1100 Steppide 10 10-32-48 00-41-44 141 A1100 Steppide 10 10 10-32-48 00-41-44 141 A1100 Steppide 11 10 0-32-48 00-41-44 141 A1200 REAVATH NOMENC DAPREX to DUB MARGEMENT 10 10-32-48 144 144 | | | | | | | | | | | | | | _ | | | | 141 | | 06-Feb-25 | 24 | 117 21-Aug-24 | | | | | | | | | | |
| A190 Commesce Comparidom Wok 0 0.904-924 149 A1900 Commesce Comparidom Wok 0 0.904-924 149 A1900 Commesce Comparidom Wok 0 0.904-924 149 A170 Stravy and Layao Cheng Limin 2 2.84-924 2.44-924 148 A170 Stravy and Layao Cheng Limin 2 2.84-924 148 A1910 Well Sin Cheng and Goubing 15 10.049-94 3.04-924 148 A1910 Well Sin Cheng and Goubing 15 10.059-94 158 148 A1910 Well Sin Cheng and Hau-Of 15 10.059-94 158 148 239731 30% CPC CL355.05.03.02 Well Dilling CMPHT 81 10.059-94 158 148 239731 30% CPC CL355.05.03.02 Well Dilling CMPHT 10 10.059-94 158 148 23973 30% CPC CL355.05.03.02 Well Dilling CMPHT 10 10.059-94 158 148 23973 30% CPC CL355.05.03.02 Well Dilling CMPHT 10 10.059-04 158 148 Chang Song Barrier Michael CB Nong Renz Nong CMPBC Nong CMPET + 10 151.050-024 144 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ri </td> <td>1</td> <td>:</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>11</td> <td>1</td> <td></td> <td>141</td> <td></td> <td>06-Feb-25</td> <td>24</td> <td>117 21-Aug-24</td> <td></td> <td></td> <td>tion</td> <td>on/Demobiliz</td> <td>ilization/</td> <td>Mobili</td> <td>.02.01 I</td> <td>C.05.05.03</td> <td>30% OF</td> <td>29479⁻</td> | | | | | | | | ri | 1 | : | - | - | | | 11 | 1 | | 141 | | 06-Feb-25 | 24 | 117 21-Aug-24 | | | tion | on/Demobiliz | ilization/ | Mobili | .02.01 I | C.05.05.03 | 30% OF | 29479 ⁻ |
| A1900 Demokalization Complete 1 0.6Feb-25 141 24791 3500 Charles Statis (Link) 2 24-bug-24 24-bu | | | | | | | | | | | | | | | . 11 | 1 | | 148 | | 27-Aug-24 | <u>'</u> 4 | 5 21-Aug-24 | | | or | g Subcontract | learing S | Site Cle | tion of Si | ite Mobi l izati | | A100 |
| A1900 Demoklation Complete 1 0.674-025 141 234791 33/0.900C 25.850.8202: The Clearing and Cuchong 2 244-02-34 244-02-44 148 A1170 Survey and Layout of Cheming Linits 2 244-02-34 244-02-44 148 A1190 Ved Size Cheming and Guchong 10 0.396-02-44 148 A1190 Wed Size Cheming and Guchong 10 0.396-02-44 148 A1190 Signey and Hauch 81 10-02-344 0.049-02-44 148 A1190 Signey and Hauch 81 10-02-344 0.049-02-44 141 A1190 Signey and Hauch 15 11-02-344 30-04-344 141 A1000 Sie Moditation Omenolization 15 10-02-344 30-04-344 141 A1000 Sie Moditation Of Wei Daining Sie Moditation Of Wei Daining 6 10-05-06-56 141 A2020 Sie Moditation Of Wei Daining Sie Moditation Of W | | | | | | | | 13 | | 11 | | | | | | | | 149 | T. | | 24 | 0 30-Aug-24 | | | | | Work | uction W | Construc | ommence C | | A1190 |
| 23471 30% (PCC.05.65.03.022 Site Clearing Linits 22 24Aug.24 416 A1170 Survey and Layout Clearing Linits 22 24Aug.24 416 A1170 Survey and Layout Clearing Linits 13 30Aug.24 30Aug.24 146 A1190 Usate Sizing Ullinics 10 30Aug.24 30Aug.24 146 A1190 Stepting and Fauk.27 0 Step-24 30Sep-24 146 A1900 Stepting and Fauk.27 0 Step-24 30Sep-24 146 23973 30% CPCC.056.05.03.01 Multicities (MPH 61 10-Oct:24 30-Oct:24 146 23973 30% CPCC.056.05.03.02 Multi Dilling (MPH 63 11-Oct:24 30-Oct:24 141 23973 30% CPCC.056.05.03.02 Multi Dilling (MPH 63 11-Oct:24 12Av:25 141 23920 STEP FIED WATER SUPPLY. DILL PAD AND FLUD MALACEMENT 10 31-Oct:24 12Av:25 141 23920 PERFORM CECPHYSICAL LOCGING EET +- 61 0-Obc:24 12Av:24 141 23920 PERFORM CECPHYSICAL LOCGING 6 12 Hov:24 141 12Av:25 141 24000 PERFORM CECPHYSICAL LOCGING 6 12 Hov:24 12 Hov:24 141 12Av:25 141 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>ł</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>141</td><td></td><td>06-Feb-25</td><td>.5</td><td>1 06-Feb-25</td><td></td><td></td><td></td><td></td><td></td><td>nplete</td><td>on Comp</td><td>emobilizatio</td><td></td><td>A1900</td></t<> | | | | | | | | | 1 | ł | | | | | | | | 141 | | 06-Feb-25 | .5 | 1 06-Feb-25 | | | | | | nplete | on Comp | emobilizatio | | A1900 |
| A190 Doute Exeting Utilies 1 90-kup24 148 A1910 Duris Exeting Utilies 5 0.5kpp24 148 A1930 Stepps and Hau-Off 5 245kpp24 256kpp24 148 A1930 Step Acta And Hau-Off 5 1050-324 20-224 141 A2600 Step Acta And Hau-Off 5 145kpp24 20-224 141 A2600 PERCRM CEGNHYSICAL LOGGNS 1 21-kpp24 21-kpp24 141 A2600 PERCRM CEGNHYSICAL LOGGNS 1 21-kpp24 21-kpp24 141 14-kpp24 141 A2600 PERCRM CEGNHYSICAL LOGGNS 1 21-kpp24 141 14-kpp24 141 14-kpp24 141 14-kpp24 141 14-kpp24 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>[]</td> <td></td> <td>11</td> <td></td> <td>1111</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>148</td> <td></td> <td>30-Sep-24</td> <td>24</td> <td>23 28-Aug-24</td> <td></td> <td></td> <td></td> <td>ing</td> <td>Clearing</td> <td>Site Cl</td> <td>3.02.02 \$</td> <td>C.05.05.03.</td> <td>30% OF</td> <td>29479⁻</td> | | | | | | [] | | 11 | | 1111 | | | | | | | | 148 | | 30-Sep-24 | 24 | 23 28-Aug-24 | | | | ing | Clearing | Site Cl | 3.02.02 \$ | C.05.05.03. | 30% OF | 29479 ⁻ |
| A1910 Well Ste Champ and Cubbing 15 0.5%p-24 248p-34 1468 A1910 Stepping and HankAff 5 24.5%p-34 1468 244731 30X OPCC 05.05.03.03 Well Drilling GMP11 61 10-0x24 0.5%p-34 1461 244731 30X OPCC 05.05.03.03.01 ModilizationDemokelization 15 10-0x24 0.5%p-34 1461 244731 30X OPCC 05.05.03.03.02 Well Drilling GMP11 63 10-0x24 0.5%p-34 1461 244731 30X OPCC 05.05.03.03.02 Well Drilling CMP1 63 10-0x24 0.5%p-35 1461 244731 30X OPCC 05.05.03.03.02 Well Drilling CMP1 10 10-0x24 0.5%p-35 1461 24400 DRIL 12 22 PPLOTEORING TO APPROX 100 FEET +/- 15 14-0xx24 224hov24 141 A2800 PERFORM GEOPHYSICAL LOGGING 12-0xx24 124bov24 141 145 A2800 PERFORM GEOPHYSICAL LOGGING 12-0xx24 124bov24 141 145 A2800 PERFORM GEOPHYSICAL LOGGING 12-0xx24 141 145 145 A3900 PERFORM MECPHYSICAL LOGGING 12-0xx24 141 145 145 A3000 PERFORM MECPHYSICAL LOGGING 12-0xx24 2-0xx25< | | | | | | | | 11 | | | - 3 | | | | | 1 | | 148 | | 29-Aug-24 | 24 | 2 28-Aug-24 | | | | imits | aring Lim | of Clear | _ayout of | urvey and L | | A1170 |
| A190 Strepting and Hauk-CPT 6 24-Sep-24 148 287193 30%, OPCC, 655, 653, 633, 03, 01 Mobilitation/Demobilitation 15 10-0x24 30-0x24 141 A190 Sterp Migrad, Michael Landon, Clean Addititation 15 10-0x24 30-0x24 141 A190 Sterp Migrad, Michael Landon, Clean Addititation 15 10-0x24 30-0x24 141 A24713 30%, OPCC, 635, 633, 632, 643 Sterp Migrad, Michael | | | | | | | | 11 | 111 | | | | | | | 1 | | 148 | | 30-Aug-24 | 24 | 1 30-Aug-24 | | | | | | ities | ng Uti l itie | ocate Existir | | A1930 |
| A1990 Stripping and Huu-Off 5 2.4-Sip-24 3169 239791 30% OPCC 565.03.03.01 Mobilization One Mobilization 15 10-Ouc24 0.5Feb-25 141 239791 30% OPCC 565.03.03.01 Mobilization Of Web Inling Subcontance 15 10-Ouc24 0.5Feb-25 141 A1090 Size Mobilization of Web Inling Subcontance 16 31-Ouc24 0.5Feb-25 141 24791 30% OPCC 555.03.03.02 Web Drilling 16 31-Ouc24 0.5Feb-25 141 24879 30% OPCC 555.03.03.02 Web Drilling 10 31-Ouc24 144/wv24 141 24870 DRLIL 12.22 PHLOT BORINS TO APPROX 100 FEET +/ 5 12.4/wv24 141 23900 DREXM 30/NCH BOREHOLE TO 100 FEET +/ 5 2.2/wv24 124/wv24 141 24390 DRELM 22 PHLOT BORINS TO APPROX 400 FEET +/ 6 15-Dev24 12-Dev24 144 24390 DRELM 22 PHLOT BORINS TO APPROX 400 FEET +/ 10-Dev24 12-Dev24 12-Dev24 141 24300 DRELM 22 PHLOT BORINS TO APPROX 430 FEET +/ 10-Dev24 12-Dev24 12-Dev24 141 3000 DREMA NOMINAL 24-NIC | | | | | | | | 11 | | 8 | - 3 | | | | | 4 | | 148 | | 23-Sep-24 | 24 | 15 03-Sep-24 | | | | 1 | ubbing | and Grub | aring and | /ell Site Clea | | A1910 |
| 23479 130% OPCC 05 05 03 04 Well Drilling GMPF1 081 10-0x-24 05-84-35 141 23479 130% OPCC 05 05 05 03 04 Mell Drilling Subcontrator 151 10-0x-24 30-0d;34 141 A100 Site Mellassion of Wel Drilling Subcontrator 151 10-0x-24 30-0d;34 141 A100 Site Mellassion of Wel Drilling 66 13-0x-24 05-84-25 141 A2200 Site Mellassion of Wel Drilling 66 13-0x-24 124-0x-24 124-0x-24 A2200 Site Mellassion of Wel Drilling 66 13-0x-24 124-0x-24 124-0x-24 124-0x-24 A2200 Site Mellassion of Wel Drilling 66 13-0x-24 124-0x-24 124-0x-24 124-0x-24 124-0x-24 A2201 Site Mellassion of Wel Drilling 66 31-0x-24 124-0x-24 124-0x-24 124-0x-24 124-0x-24 141 A2500 PERFORM GEOPHYSICAL LOGGENG 13-0x-24 124-0x-24 144-0x-24 | | | | | | | | 11 | 1 | £ | | | | | - | | | 148 | | | 24 | 5 24-Sep-24 | | | | | | | | | | A1950 |
| 29273 03% OPCC 0.55.05.03.01 Meditation/Emolilization 15 10/04/24 30/04/24 141 A1090 Site Molecitation (Web Drifting Stochardor) 15 10/04/24 30/04/24 141 23473 13% OPCC 0.55.03.03.02 Well Delling 66 31/04/24 02/64/24 141 A2500 SITE PREPS WERR SUPPLY ORLL PO ANN GEMENT 10 31/04/24 02/64/24 141 A2500 SITE PREPS WERR SUPPLY ORLL PO ANN COPET +/- 6 14/40/24 141 A2500 SITE PREPORM GEOHYSICAL LOGNG 1 12/40/24 141 A2500 REM SINCH SCHLUS ALL CASING 20/20/24 141 A2500 PREFORM GEOHYSICAL LOGNG 1 12/40/24 141 A2500 PREFORM GEOHYSICAL LOGNG 1 12/40/24 141 A2500 PREFORM GEOHYSICAL LOGNG 1 12/40/24 141 A300 REAM ANMINAL23-NCH BOREHOLE CAPPERX 430 FEET +/- 6 16/20/24 141 A3000 REAMA NOMINAL 15-NCH BOREHOLE TO APPROX 830 FEET +/- 5 13/40/25 141 A3000 PREPORM GEOHYSICAL LOGNG X30 FEET +/- 5 13/40/25 141 | | | | | | | | 11 | 11. | - | - | - | - | - | | | | 141 | | 05-Feb-25 | 4 | 81 10-Oct-24 | | | | MP#1 | lling GM | | | | | 294791 |
| A100 Ske Medization of Wei Dening Subcontrator 15 10-Oct244 141 242473 350-000 Cost 50,550,300 Cost 2011 System 66 34-Oct24 05-Feb>25 141 A2500 StE PREP, WWER SUPPLY, DRILL PADAND FULL DANNAGEMENT 00 31-Oct244 154-Nov-24 141 A2500 DFRIL 12.25 FILOT BORING TO APPROX 100 FEET +/ 16 14-Nov-24 20-Nov-24 141 A2500 PERFORM GEOPHYSICAL LOGGING 12 21-Nov-24 141 141 A2500 PERFORM GEOPHYSICAL LOGGING 12 21-Nov-24 141 141 A2500 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 140-Doe-24 141 A2500 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 12-Doe-24 141 A2500 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 12-Doe-24 141 A2500 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 12-Doe-24 141 A3000 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 12-Doe-24 141 A3000 PERFORM GEOPHYSICAL LOGGING 13-Doe-24 141 33-Doe-24 141 A30300 PERFORM | | | | | | | | 11 | 1 | | | | | - | | | | 141 | | 30-Oct-24 | | | | | tion | | | | | | | |
| EXESTION ADVICES Exestion Exestion Exestion Exestion A2200 DIFF PREP, WHER SUPPRY, ORLINE PARA AND FULL PARA AND EVENT 10 11-0x244 134how-24 141 A2900 DIFL 122 57 PLOT BORING TO APPROX 100 FEET +/- 5 14-Now-24 141 A2900 PERFORM GEOPHYSICAL LOGGING 1 121-Now-24 124how-24 141 A2900 PERFORM GEOPHYSICAL LOGGING 1 121-Now-24 124how-24 141 A2900 PERFORM GEOPHYSICAL LOGGING 1 13-Dec-24 141 A2900 PERFORM GEOPHYSICAL LOGGING 1 13-Dec-24 141 A2900 PERFORM GEOPHYSICAL LOGGING 1 13-Dec-24 141 A3010 PERFORM MCGONYSICAL LOGGING 1 13-Dec-24 141 A3020 PURINSH, DRL, INSTALL AND GROUT 197 WALL CASING 6 24-Dec-24 141 A3040 PERFORM MCID CAPHROX A30 FEET +/- 5 16-Ja-Ac-25 141 A30300 REAMA NOMINAL 5IN/CH DORE CALLAND VIDEO LOG 1 11-Ja-Ac-25 141 | | | | | | | | 11 | 11 | 15.1 | -1 | | | | | | | 141 | | 30-Oct-24 | 4 | 15 10-Oct-24 | | | | | | | | | | |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 1 | 112 | | | | | | | | | 141 | | 05-Feb-25 | 4 | 66 31-Oct-24 | | | | ng | Drilling | Well D | 3.03.02 | C.05.05.03 | 30% OF | 29479 ⁻ |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | [] | 1 | 41 | 11: | 10.00 | 1111 | - | S., 1 | | | | | 141 | | 05-Feb-25 | 4 | 66 31-Oct-24 | | | | | | | | | | 29479 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 11 | | 11 | | | | - | 113 | | | 141 | | 13-Nov-24 | 4 | 10 31-Oct-24 | | IAGEMEN1 | ID FLUID MANAGE | DR I LL P AD A | PLY, DR | R SUPP | WATER | ITE PREP, \ |) | A292 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 16-Apr-25 77 20171 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-26 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 A2430 Dig.Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | | | 11 | 111 | 8 | - | | -1 | | | | | 141 | | 20-Nov-24 | <u>'</u> 4 | 5 14-Nov-24 | | | 00 FEET +/- | O APPROX | RING TO | TBORIN | "PILOT | RILL 12.25' |) | A294 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 16-Apr-25 77 20171 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-26 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 A2430 Dig.Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | | | 11 | 1 | î II | | | 1 | | | | | 141 | | 21-Nov-24 | 24 | 1 21-Nov-24 | | | | GGING | AL LOG | IYSICAI | JEOPHY | ERFORM G |) | A295 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 11 | | 8 | | | 4 | | | | | 141 | | 02-Dec-24 | 24 | 5 22-Nov-24 | | | /- | 0 100 FEET | OLE TO ' | OREHOL | CH BOF | EAM 30-ING |) | A296 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 11 | | î II | | 1 | | | | | | 141 | | 04-Dec-24 | 24 | 2 03-Dec-24 | | G | WELL CASING | ID GROUT 2 | ALL AND | INSTAL | RILL, IN | URNISH, D |) | A297 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | 1 | 11 | 111 | 111 | | -9 | | | | | | 141 | | 12-Dec-24 | 24 | 6 05-Dec-24 | - | | 30 FEET +/- | O APPROX 4 | RING TO | TBORIN | "PILOT | RILL 12.25 |) | A298 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 41 | 1 | | | - | | | | | | 141 | | 13-Dec-24 | 24 | 1 13 Dec-24 | | | | GGING | AL LOG | HYSICAI | GEOPHY | ERFORM G |) | A299 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 16-Apr-25 77 20171 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-26 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 A2430 Dig.Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | | | | | | | - | | | | | | 141 | | 20-Dec-24 | 24 | 5 16-Dec-24 | | FEET +/- | APPROX 430 FEE | OREHOLE TO | ICH BOF | 23-INC | MINAL 2 | EAMANON |) | A300 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.01 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPC C-05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPC C-05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 20171 30% OPC C-05.06.04.02 Raw Water Pipeline 54 31-Jan-25 13-Apr-25 77 20171 30% OPC C-05.06.04.02 Raw Water Pipeline 50 31-Jan-25 13-Feb-25 77 A2430 Dig.Lay.Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | | | 11 | | | - | G, | | | | | | 141 | | 23-Dec-24 | 24 | 1 23-Dec-24 | | | | | | | | | | A301 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 16-Apr-25 77 20171 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-26 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 A2430 Dig.Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | | | | 118 | i l | - | Ģ | | | | | | 141 | | 02-Jan-25 | | | | G | "WALL CASING | | | | | | | A302 |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 16-Apr-25 77 20171 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-26 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 201721 30% OPCC.05.06.04.02.01 (6 STG 2 AD) (6 STG 1 Std) 10 31-San-25 13-Feb-25 77 A2430 Dig.Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 tc (629 LF) inc 12"9 10 31-Jan-25 13-Feb-25 77 | | | | | | · | | 11 | 11 | | - | - 1000 | | | | | | | | | | | | - | | | | | | | | |
| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | | | | | | | | 11 | | 50 | E, | | | | | | | | | | | | | 1DEO LOG | | | | | | | | |
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| 294791 30% OPCC.05.06.04 Wellhead, Wellsite and Raw Water Pipeline 210 07-Oct-24 04-Aug-25 1 294791 30% OPCC.05.06.04.01 Mobilization/Demobilization 5 07-Oct-24 11-Oct-24 69 A2900 Mobilization of Subcontractor 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 5 07-Oct-24 11-Oct-24 69 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30%, OPCC.05.06.04.02 Clif (45 376 4-05) (45 376 4- | ···· | | | | | · | - | 11- | | Ģ | ÷۴ | | | | | | | | | | | | + | | | | | | | | | |
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| 294791 30% OPCC.05.06.04.02 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 294791 30% OPCC.05.06.04.02.01 Raw Water Pipeline 54 31-Jan-25 16-Apr-25 77 204791 30% OPCC.05.06.04.02.01 B 516 (31-3) (35 (31-3) (35 (31-3) (35 (31-3) (35 (31-3) (3 | | | | | | | | 11 | | | | | | 0 | Ļ | | | | | | | | | | | anoonization | | | | | | |
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| | | | | | | | | - | 1 | | | | | | | | | 77 | | 13-Feb-25 | | | (Internet | | 5+00 | | | | | | | |
| 204704 209/ ODOC 05 05 04 02 04 04 05 45418 to \$7418408 | | | | | | [| | | 1 | | | - | | | | | | 77 | | 13-Feb-25 | | | | F) inc 12"9(| 5+00 tc (629 LF) inc | TA 21+19 to | RW, STA | PVC-RV | kfi ll 12" P | ig,Lay,Backf |) | A243 |
| 294791 30% OPCC.05.00 04.02.01.64 514 14-Feb-25 20-Feb-25 77 A1280 Dig.Lay,Backfill 12" PVC-RW, STA 15+00 to 10+00 (500 LF) in: 12"900 5 14-Feb-25 20-Feb-25 77 | | | | | | | | | | | | | | | | | | 77 | | 20-Feb-25 | | | | inc 12"90o | | | | | | | | |
| ID: 294791 30% OPCC Jeted Work & Statisticore JEA Ridenour Well 30% OPCC Schedule | Revision Checked Ap | Rev | | | Date | | | | _ | 3.5 | | | | | | | | | . | | | Sone | O N | Work | District Work | Artual | 1 | | | | 0% OPC | . 294701 |

| 294791 30% A1270 | | | | | |
|-----------------------------------|--|---------------|------------------------|---------|---|
| | | | | | Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan |
| A1270 | OPCC.05.06.04.02.01.03 STA 10+00 to STA 5+00 | 5 21-Feb-25 | 27-Feb-25 | 77 | |
| | Dig,Lay,Backfill 12" PVC-RW, STA 10+00 to 5+00 (500 LF) inc 12"900 N | 5 21-Feb-25 | 27-Feb-25 | 77 | |
| | OPCC.05.06.04.02.01.02 STA 5+00 to STA 0+00 | 5 28-Feb-25 | 06-Mar-25 | 77 | |
| A1040 | Dig,Lay,Backfill 12" PVC-RW, STA 5+00 to 0+00 (500 LF) inc 12"900 M. | 5 28-Feb-25 | 06-Mar-25 | 77 | |
| 294791 30% A2420 | OPCC.05.06.04.02.01.06 Field Testing Raw Water Mains Pressure Test from 21+19 to 15+00 | 2 14-Feb-25 | 10-Mar-25 17-Feb-25 | 77 | |
| A2480 | Pressure Test from 15+00 to 10+00 | 2 21-Feb-25 | 24-Feb-25 | 77 | |
| A2490 | Pressure Test from 10+00 to 5+00 | 2 28-Feb-25 | 03-Mar-25 | 77 | |
| A2500 | Pressure Test from +5 to +0 | 2 07-Mar-25 | 10-Mar-25 | 77 | |
| 294791 30% | OPCC.05.06.04.02.01.07 Pipeline Tie-ins | 2 18-Mar-25 | 19-Mar-25 | 77 | |
| A2410 | Flush Pipeline and Final Tie-Ins at Well 8 and STA 21+19 | 2 18-Mar-25 | 19-Mar-25 | 77 | |
| <mark>294791</mark> 30% | OPCC.05.06.04.02.01.01 Site Improvements | 42 18-Feb-25 | 16-Apr-25 | 77 | |
| A2470 | Restore Pavement and Mill and Overlay Concrete Driveway to COJ Star | 5 18-Feb-25 | 24-Feb-25 | 77 | |
| A2460 | Restore Pavement and Mill and Overlay Concrete Driveway to COJ Star | 5 25-Feb-25 | 03-Mar-25 | 77 | |
| A2450 | Restore Pavement and Mill and Overlay Concrete Driveway to COJ Star | 5 04-Mar-25 | 10-Mar-25 | 77 | |
| A2440 | Restore Pavement and Mill and Overlay Concrete Driveway to COJ Star | 5 11-Mar-25 | 17-Mar-25 | 77 | |
| A2690 | Final Restoration of RW Pipeline Easement | 20 20-Mar-25 | 16-Apr-25 | 77 | |
| | DPCC.05.06.04.03 Well Head , Well Site | 160 14-Oct-24 | 30-May-25 | 35 | |
| | OPCC.05.06.04.03.01 General Civil Works | 0 | | 0 | |
| | OPCC.05.06.04.03.02 Concrete | 98 14-Oct-24 | 04-Mar-25 | 97 | |
| A2010 | Survey and Layout Well Site | 1 14-Oct-24 | 14-Oct-24 | 69 | |
| A2700 | Rough Grade for Wellhead Slab | 5 15-Oct-24 | 21-Oct-24 | 69 | |
| A2710 | Install Slab on Grade | 5 12-Nov-24 | 18-Nov-24 | 69 | |
| A2060 | Set Transformer Pad (JEA) | 1 19-Nov-24 | 19-Nov-24 | 98 | |
| A2000 | Install Concrete Curb | 5 19-Nov-24 | 25-Nov-24 | 159 | |
| A1970 | Install Crushed Concrete Stone throughout Site | 5 26-Nov-24 | 04-Dec-24 | 159 | |
| A2040 | F/R/P Concrete Pipe Supports | 5 26-Feb-25 | 04-Mar-25 | 55 | |
| 294791 30% | OPCC.05.06.04.03.03 Mechanical | 22 05-Feb-25 | 06-Mar-25 | 55 | |
| A2150 | Set Vertical Turbine Pump and Motor | 5 05-Feb-25 | 11-Feb-25 | 17 | |
| A2110 | Install A/G Piping from transmission main tie in to WellPump and appurte | 10 12-Feb-25 | 25-Feb-25 | 17 | |
| A2140 | Pressure Test above Grade Piping | 2 05-Mar-25 | 06-Mar-25 | 55 | |
| 294791 30% | OPCC.05.06.04.03.04 Electrical | 143 22-Oct-24 | 14-May-25 | 6 | |
| A2170 | Electrical Roughin Wellhead Slab | 15 22-Oct-24 | 11-Nov-24 | 69 | |
| A2180 | Install Transformer Slab & Transformer (JEA) | 5 20-Nov-24 | 26-Nov-24 | 98 | |
| A2560 | Install Electrical Transformer(JEA) | 5 27-Nov-24 | 05-Dec-24 | 106 | |
| A2380 | Install Local Control Panel | 10 14-Mar-25 | 27-Mar-25 | 0 | |
| A2200 | Elec A/G Conduit | 15 28-Mar-25 | 17-Apr-25 | 0 | |
| A2390 | Install Lighting Panel | 5 28-Mar-25 | 03-Apr-25 | 0 | |
| A2400 | Install Manual Transfer Switch | 4 04-Apr-25 | 09-Apr-25 | 6 | |
| A2650 | Install Electrical Transformer - Tx-8 | 5 04-Apr-25 | 10-Apr-25 | 0 | |
| A2730 | Install Site Lighting | 4 10-Apr-25 | 15-Apr-25 | 15 | |
| A2740 | Install Power Panel PP-8 | 5 11 Apr-25 | 17-Apr-25 | 0 | |
| A2210 | Pul Wiring | 4 18-Apr-25 | 23-Apr-25 | 0 | |
| A2220 | Terminate Wiring | 5 24-Apr-25 | 30-Apr-25 | 0 | |
| A2190 | Energize Transformer | 4 01-May-25 | 06-May-25 | 0 | |
| A2190 | Electrical Checkout | 4 07-May-25 | 12-May-25 | 0 | |
| A2230 | Functional Testing | 2 13-May-25 | 12-May-25 | 6 | 이 이 이 이 사람이 들어 🗰 이 이 이 위험이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 |
| | OPCC.05.06.04.03.05 Instrument and Controls | 77 12-Feb-25 | 30-May-25 | 0 | |
| A2260 | Install In-Line Instrumentation | 5 12-Feb-25 | 18-Feb-25 | 17 | |
| A2200 | SCADA Integration | 5 12-460-25 | 19-May-25 | | |
| A2270 A2720 | I&C Loop check | | 22-May-25 | 0 | |
| AZ120 | Tao Loop Creak | 3 20-May-25 | 22-Ividy-20 | 0 | |
| e: 294791 30% O Date:03-Jul-24 | PCC Artual Cristal Work 🔷 | BLMillisione | JEA R | Ridenou | Date Revision Checked etail Progress Schedule |

| Activity ID | Activity Name | Original Duration | Start | Finish | Total Float | 24 | | | | | | | | | | 1.00 | 20 | 025 | | | | | | 20 | 26 |
|-------------|--|-------------------|-----------|-----------|-------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | | | | | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | dul | Aug | Sep | Oct | Nov | Dec | Jan | Feb |
| A2280 | Field Testing and Checkout | 5 | 23-May-25 | 30-May-25 | 0 | | | | · · | | | | | | | - | 1 | | | | | | | | |
| 294791 30% | % OPCC.05.06.04.04 Startup and Testing | 45 | 02-Jun-25 | 04-Aug-25 | 0 | | | | | | | | | | | | - | | | | | | | | |
| A2290 | Wellhead Bacteriological Testing | 20 | 02-Jun-25 | 27-Jun-25 | 0 | | | | | | | | | | | | | | | | | | | | |
| A2300 | Watermain Bacteriological Testing | 15 | 30-Jun-25 | 21-Jul-25 | 0 | | | | | | | | | | | | - | | | | | | | | |
| A2310 | Functional Testing | 5 | 22-Jul-25 | 28-Jul-25 | 0 | | | | | | 1 | | | 1 | | | | - | | | | | | | |
| A2750 | Substantial Completion | 0 | | 28-Jul-25 | 0 | | | | | | | | 1 | | | | | - | | | | | | | |
| A2320 | Performance Testing | 5 | 29-Jul-25 | 04-Aug-25 | 0 | | | | | | | | | | | | | | | | | | 1 | | |
| 294791 30% | % OPCC.05.06.04.05 Site Restoration | 10 | 26-Feb-25 | 11-Mar-25 | 102 | | | | | | | | | | | | | | | | | | | | |
| A1980 | Permanent Fencing | 5 | 26-Feb-25 | 04-Mar-25 | 102 | | | | | | 1 | | - | | | | | | | | | | | | |
| A1990 | Landscaping and Seeding | 5 | 05-Mar-25 | 11 Mar-25 | 102 | | | | | | | | - | 9 | | | | | | | | | | | |
| 294791 309 | % OPCC.06 Startup/Closeout | 16 | 05-Aug-25 | 26-Aug-25 | 0 | | | | | | | | | | | | | | - | | | | | | |
| A2330 | Punchlist Walkthrough | 1 | 05-Aug-25 | 05-Aug-25 | 0 | | | | | | | | | | | | | | | | | | | | |
| A2340 | Complete Punchlist | 15 | 06-Aug-25 | 26-Aug-25 | 0 | | | | | | | | | | | | | | - | | | | | | |

| P6 ID: 294791 30% OPCC | Actual Critical Work 💠 🔷 But | JEA Ridenour Well 30% OPCC Schedule | Date | Revision | Checked | Approved |
|------------------------|------------------------------|-------------------------------------|------|----------|---------|----------|
| Data Date:03-Jul-24 | Summary Baseline | | | | | |
| Layout: EAC Review | Remaining 🔶 🔶 Milestone | Detail Progress Schedule : | | | | |

JEA Ridenour Well No. 8

Well Pump Budgetary Quote -National Pump





QUOTATION

Quote Prepared by: Ralton Albritton

ralton.albritton@natlpump.com

195 E. Third Street Zolfo Springs, FL 33890 www.nationalpumpcompany.com

1-863-735-8222

| QUOTED TO: | SHIP TO: | QUOTE INFO: |
|------------------------------|------------------------------|---|
| CASH SALE - NPC FLORIDA* | CASH SALE - NPC FLORIDA* | DATE: JUNE 5, 2024 |
| ATTN: | | QUOTE#: Q-132366-B1 |
| PO BOX 779 | 195 EAST THIRD ST | CUSTOMER#: 9 |
| ZOLFO SPRINGS, FL 33890-0779 | ZOLFO SPRINGS, FL 33890-9999 | PROJECT: JEA RIDENOUR WELL NO. 8 |
| PH: | PH: | ENGINEER: GAWLIK, EMORY A. @ GAWLIKEA@CDMSMITH.COM |

| QUO | QUOTATION LINE ITEM SUMMARY | | | | | |
|------|-----------------------------|----------|----------------------|--------------------------------|--------------|--------------|
| LINE | QTY | CONFIG# | CONFIG NAME / PART # | DESCRIPTION | NET PRICE | EXT. PRICE |
| 1 | 1 | C-190718 | DSVT: Q-132366-1 | M12HC-02;08-FCLT;08-HH30;MOTOR | \$ 63,764.20 | \$ 63,764.20 |

Total: \$63,764.20

| SUBMITTAL DELIVERY: | CUSTOMER APPROVAL: | PRODUCTION DELIVERY: |
|--|---|-------------------------|
| 8 WEEKS | 1 WEEK | 12 WEEKS |
| AVAILABILITY NOTES: | SPECIAL NOTES: | |
| ACTUAL LEAD TIME TO BE CONFIRMED AT TIME OF ORDER ENTRY WHICH WOULD BE SUBJECT TO ALL APPROVALS, PAYMENT TERMS, SUBMITTAL REQUIREMENTS, INVENTORY LEVELS AND PRIOR SALES. | * SEE CLARIFICATION PAGE FOR VERY IMPORTANT INFORMATION. * | |

 PAYMENT TERMS:
 FREIGHT TERMS:

 C.O.D.
 FOB ORIGIN; FREIGHT COLLECT

National Pump Company (NPC) will review all quotations at the time of order entry to ensure pricing has not changed. If pricing has changed, then NPC will advise Customer of the new price within two days after receiving Customer's order. For submittal projects pricing will be reviewed again after approval. Thereafter, Customer will have three days to accept NPC's new price or the order may be cancelled.

Price and delivery for the goods in this proposal are based on the current costs of raw materials, supplies, and components, including but not limited to metals and metal products (the "Materials"). The market for Materials is highly volatile due to several global factors. Therefore, if our cost for any Materials increases by more than 3%, we reserve the right to adjust our prices accordingly, at time of order.

NPC is pleased to quote these pump products for your application. All quotations are subject to NPC standard terms and conditions and acceptance from the main office in Glendale, AZ. A copy of our standard terms and conditions is attached. This quotation is valid for <u>30 DAYS</u> from the above date. This quote is in U.S. dollars. The purchase order must be issued in U.S. dollars. All quotations are subject to NPC standard progress payment terms. The right of subrogation against National Pump Company and all its assigns, affiliates, employees, insurers and underwriters, to the extent permitted by law, is waived. For quoted lead-time - Due to multiple market factors, quoted lead-time is not guaranteed and will be reassessed after receipt of customer order and materials delivery confirmation. NPC will update the customer in event of any significant change.







QUOTATION

Quote Prepared by: Ralton Albritton

ralton.albritton@natlpump.com

www.nationalpumpcompany.com

1-863-735-8222

195 E. Third Street Zolfo Springs, FL 33890

USE OF VFD's WITH CAST DISCHARGE HEADS – When using a cast discharge head, NPC can only guarantee vibration free operation at full load speed. A cast discharge head may be acceptable for operating at reduced speeds if precautions are made by locking-out the operating speed(s) on the VFD IF vibration is experienced from the natural resonant frequency of the motor and discharge head structure. If a lock-out range is not acceptable or analysis is required, a fabricated discharge head must be provided.

⚠

WARNING: Cancer and Reproductive Harm-

www.P65Warnings,ca.gov





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QUOTATION CLARIFICATIONS: Q-132366

NOTICE: Effective June 2016, per a directive from the United States Department of Energy, ALL Standard Efficiency VHS – WP1 motors 7.5 to 600HP, 1200 to 3600 RPM, 460/60/3 will no longer be manufactured or imported in the USA. The Standard & High Efficient motors will begin having limited availability. Only Premium Efficient Motors will be offered once existing inventory is depleted. For more information on this subject, please visit http://energy.gov/eere/amo/downloads/us-department-energys-motor-challenge-program-national-strategy-energy-efficient

**USE OF VFD's WITH CAST DISCHARGE HEADS – When using a cast discharge head, National Pump Company can only guarantee vibration free operation at full load speed. A cast discharge head may be acceptable for operating at reduced speeds if precautions are made by locking-out the operating speed(s) on the VFD IF vibration is experienced from the natural resonant frequency of the motor and discharge head structure. If a lock-out range is not acceptable or analysis is required, a fabricated discharge head must be provided.

This offer does not include testing, special construction, coatings, fittings, bolting, etc....unless otherwise described within the body of this quote; any additional items shall be supplied by others.

Standard Export terms are 50% due at time of order with balance of 50% paid prior to shipping.

Due to market conditions all quotations will be reviewed at time of order entry to ensure pricing has not changed. For orders that are going through the submittal process we will need to re-evaluate pricing at time of approval. Pricing on all existing orders which are in production will remain unaffected. We will do our best to minimize any increases and work together to overcome these market conditions.

THIS QUOTATION IS ONLY GOOD FOR TEN, (10) DAYS UNLESS OTHERWISE NOTED.

Pricing based on description only and would be subject to revision after receipt and review of any additional information.

Formal specifications were NOT provided for review.





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1-863-735-8222

| PRODUCT: DSVT |
|---------------|
|---------------|

CONFIGURATION NAME: Q-132366-1

CONFIGURATION SN: C-190718-B2

Flow Rate: 1000 US GPM Total Dynamic Head: 145 FT. Fluid: WATER Fluid Temp: 68 °F Pump Selection Catalog: VERT.TURB.ENCLOSEDPump Speed: 1800 RPMMotor Selection Criteria: POWER AT DESIGN POINTSelected Driver HP*: HP

*Selected Driver HP is based on the Driver HP selected in the configuration and may be different than the Motor HP listed on the Pump Data Sheet. Motor Enclosure is also based on the selection made in the configuration and may be different than the Motor Enclosure listed on the Pump Data Sheet.

| DESCRIPTION: C-190718 - DSVT: Q-132366-1 | | | | | |
|--|------------------------|--|--|--|--|
| QTY | ITEM | DESCRIPTION | | | |
| 1 | M12HC-BA~ | BWL.ASSY: M12HC~ | | | |
| | | DESIGN HP: 46.7 / NOL HP: 49.4 | | | |
| | | M12HC-02; PL.CA/SC | | | |
| | | CIEN BOWLS; 8 X 1.19-12 TPI; SS FIT | | | |
| | | IMPELLER (316SS) TRIM (2)(PER PUMP): TBD IN. | | | |
| | | SHAFT PROJECTION: 16 IN. | | | |
| | | DYNAMIC BALANCE IMPELLER(S) (ISO G6.3) | | | |
| | | BRG MAT: SUC: VESC; INT: VESC; TOP: VESC | | | |
| | | 8" MALE CONE STRAINER; 316SS | | | |
| 1 | CAPLTHD08000119E~ | THD COL ASM; PL 8 X 1.19 - 416~ | | | |
| | | 120 FT. FIXED COLUMN LENGTH | | | |
| | | MAX COL LEN: 5' TOP & BTM W / 10' INT | | | |
| | | 0.322 COLUMN WALL; 12 TPI SHAFT THREADS | | | |
| 1 | HDASSY-HH30-08-CI~ | DIS HEAD ASSY: HH30; 08; CI~ | | | |
| 1 | HSASM11941600RH~ | HEAD SHAFT ASM: 1.19 - 416 SS - RH~ | | | |
| 1 | PDV-USM060H146460V30 | US,60HP,VHS,WPI,1800,460PWS,VFD | | | |
| 1 | ASSEMBLY INSTRUCTIONS~ | DO NOT ASSEMBLE AS A SCVT PUMP | | | |
| | | SKID BOWL ASSEMBLY, BOX SHAFT COMPONENTS, BUNDLE COLUMN PIPE AND PALLETIZE THE DISCHARGE HEAD AND MOTOR FOR FLAT-BED SHIPMENT. | | | |
| 1 | COATINGS~ | COATINGS OPTIONS | | | |
| | | TNEMEC N 140 - BOWL OD | | | |
| | | TNEMEC N 140 - COLUMN ID & OD | | | |
| | | | | | |





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1-863-735-8222

| | | TNEMEC N 140 - HEAD ID & OD |
|---|----------------|--|
| 1 | CLARIFICATION~ | ADD THE FOLLOWING TO CONSTRUCTION MATERIALS. |
| | | STAINLESS BOW WEAR RINGS. |
| | | VESCONITE BOWL BEARINGS. |
| | | VESCONITE LINE SHAFT BEARINGS |
| | | STAINLESS, SPLIT PACKING GLAND |
| | | • |
| | | TOTAL PRICE EA.: \$ 63,764.20 |

| | EQUIPMEN | T SELECTION/ | DATA SHE | ET | CDM Smith | Print portrait, 11x17 | Project No. 6103-29 This sheet issued | | PAGE 1 of 1 |
|-----------------------------|-------------------------|----------------------|--------------|---------------------------------|-------------------------------|---|--|--|----------------|
| | CLIENT: | JEA | | | P & ID | DESIGN | CHECK | REVISIONS (initials) | (DATE) |
| | PROJECT: | JEA Ridenour Well I | | | | BY: | BY: | PRELIM. | (0,(12) |
| | LOCATION: | Jacksonville, FL | 10.0 | | RVW BY: | | | | |
| AL | JOB #: | 294791 | | | DATE: | DATE: | DATE: | 2 | |
| ER | 00D #. | 204701 | | | BATE. | DATE. | DATE. | 3 | |
| GENERAL | EQUIPMENT NAME: | Vertical Turbine F | omp | | 1 | | | - | |
| 9 | No. Units: | One | | | | | | | |
| | EQUIP. TAG # | TBD | | | | | | | |
| | EQUIP. LOCATION: | Well No. 8 (outdoors | , uncovered) | | | | | | |
| | DESIGN CONDITIONS: | | | UNITS: | | MATERIALS OF CONSTRUCTION | (CONFORM W/ JEA ST | ANDARDS): | |
| | Flow (gpm) | | 1,000 | # Units: Normal Operation | 1 | Bow | Close graine | ed cast iron, ASTM A48 C | ass 30 |
| | Head (ft) | | 145 | #Units: Standby: | 0 | Bowl Shaft | Ту | /pe 416 SS, ASTM 582 | |
| | Column Length (ft) | | 120 | # Units: Future | 0 | Bowl Wear Rings | | Type 420 SS | |
| F | | | | | | Impeller | | Type 316 SS | |
| MECHANICAL | WEIGHT (empty/ full): | | By Vendor | TESTING: | | Discharge Head | | Iron, ASTM A48 Class 30 | |
| AN | | | | Vibration testing and analys | | Discharge Column | | 153 Grade B Steel, thread | |
| Б | | | | after installation and field te | esting of the pump. | Line Shaft | | 116 SS meeting ASTM 58 | |
| Ш́М | | | | | | Stuffing Box | | ith 316 split-type packing minum bronze or type 304 | |
| - | PIPING: | Column Dia (in) | 8 | SERVICE: | | Bearing Retainers (Spiders) Shaft Bearings | | utlass neoprene rubber | 4 33 |
| | FIFING. | Discharge Dia (in) | 8 | | on well in the Upper Floridar | | UI UI | Vesconite HiLube | |
| | | Discharge Dia (iii) | Ŭ | aquifer | on weil in the opper rioridar | Cone Suction Strainer | Type | 316 SS, threaded to bow | |
| 1 | | | | aquior | | Coatings in Contact with Water | | 61 and NSF 600 approved | |
| | | | | | 0 1 10 1 | | | | |
| Ļ | ELEC.POWER? | | () NO | ()VAR. SPEED? TYPE: | Constant Speed | MOTORS: | 400) / 00 L = 0 = h = | 4 45 05 | |
| U C | (X)YES | | () NO | STARTING: | Reduced voltage soft star | RPM: | 460V, 60 Hz, 3 phase, 1800 | 1.15 SF | |
| ECTRICAL | STANDBY POWER REQUIRED? |) | | NEMA ENCLOSURES: | | | 60 | | |
| с Ш | () YES | - | (X) NO | HOUSING TYPE: | WP1 | SHAFT: | Hollow | | |
| | ()120 | | ()()(10 | NEMA GUIDELINES: | Design B | EFFICIENCY: | Premium Efficiency | | |
| | | | | | | REVERSE ROTATION: | Install a non-reverse ra | tchet | |
| N | INSTRUMENTATION/CONTROL | S REQUIRED? | | NORMAL CONTROL MOD | E/ALARMS: | • | | | |
| Ĕ | () YES | (X) NO | | | | | | | |
| ĭ₹ | | | | | | | | | |
| EN | TYPE: (X) AUTO | () MANUAL | | | | | | | |
| N N | . , | () MANUAL | | | | | | | |
| TR | INST. PACKAGE BY MANUF? | | | | | | | | |
| INSTRUMENTATION | () YES | (X) NO | | | | | | | |
| | | | | | | | | | |
| 4TA 4S | INSDIE BUILDING? | No | | WASH DOWN? | YES | | | | |
| JO TO | DAMP AREA? | Yes | | CORROSIVE AREA? | NO | | | | |
| | SUBJECT TO FREEZING? | Rare | | DUSTY AREA? | NO | | | | |
| ENVIRONMENTAL CONDITIONS | SUBJECT TO DIRECT SUN? | Yes | | EXPLOSIVE AREA? | NO | | | | |
| ĒN | | | | SUBJECT TO FLOODING? | ? NO | | | | |
| | SELECTED MANUFACTURER: | | | MODEL: | | DELIVERY SCHEDULE: | | | |
| ΣX | | | | M12HC-S | | | 12 | WEEKS AFTER SHOP I | DWG. APPR. |
| EQUIPMENT | | | | | | | | | |
| E E | ALATERNATIVE MANUFACTUR | ER(S): | | MODEL(S): | | DELIVERY SCHEDULE: | | | |
| ju ji | | | _ | | | | | WEEKS AFTER SHOP I | |
| ш <i>о</i> , | | | _ | <u> </u> | | | | WEEKS AFTER SHOP I | JWG. APPR. |
| | | | | | | | | | |

Pump Data Sheet - National Pump Company

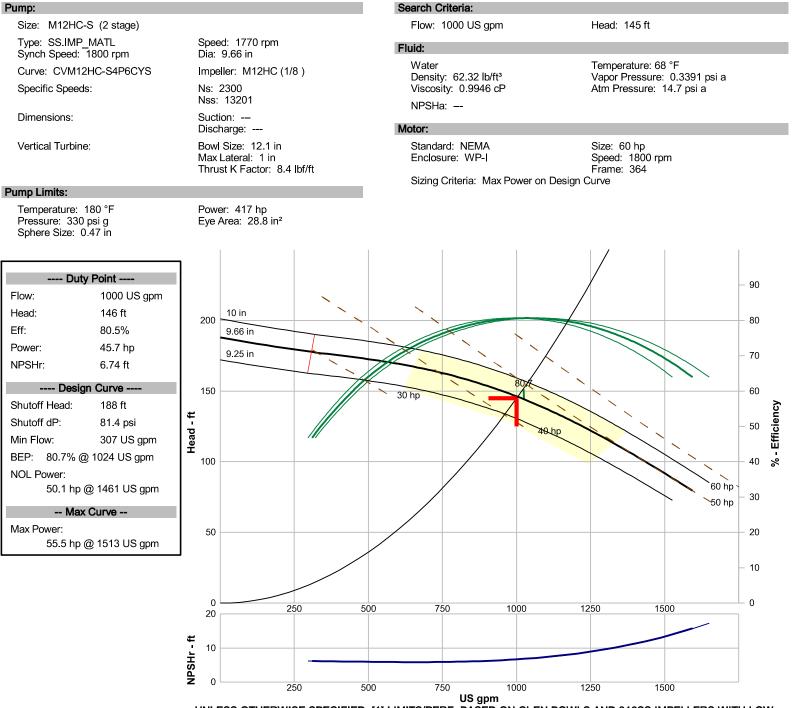
Company:

Name:

Date: 5/2/2024

Award #2 Supporting Designation 19/03/2924 blerance to be confirmed during formal perforance test. 1U curve to be provided for approval during formal submittal time.





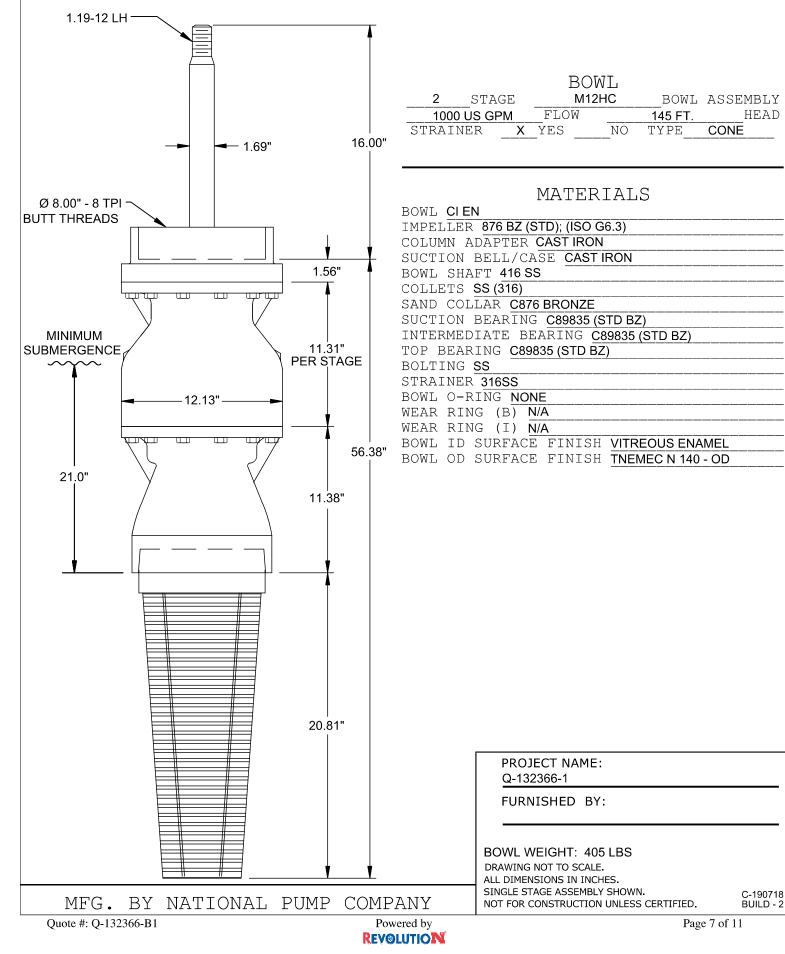
UNLESS OTHERWISE SPECIFIED: [1] LIMITS/PERF. BASED ON CI-EN BOWLS AND 316SS IMPELLERS WITH LOW NPSH 1ST STG. [2] PERF. MEETS HI 14.6-2011 GRADE 2B TOLERANCE AT THE RATED CONDITION WITHIN THE SELECTION WINDOW. [3] NPSHR AT 1ST STG IMPELLER CENTERLINE

| | | | | | | 4 |
|-----------------------|---------------------|------------|-----------------|--------------------|--------------------|---|
| Flow US gpm | Speed rpm | Head ft | Efficiency % | Power hp | NPSHr ft | |
| 1200 | 1770 | 127 | 79.3 | 48.6 | 8.4 | |
| 1000 | 1770 | 146 | 80.5 | 45.7 | 6.74 | |
| 800 | 1770 | 160 | 77.6 | 41.5 | 6.03 | |
| 600 | 1770 | 169 | 69.7 | 36.6 | 5.94 | |
| 400 | 1770 | 175 | 55.2 | 31.7 | 6.11 | |
| | | | | | | |

Performance Evaluation:

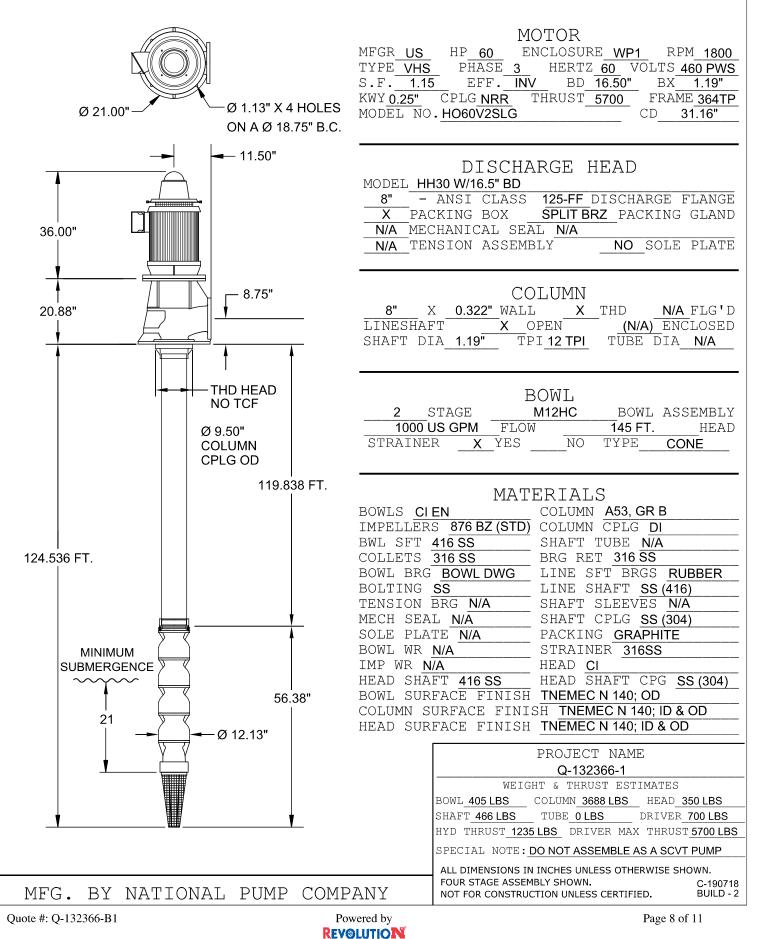
VER Avard #2 Supporting Bdc Ments P0/01/2024





VER Award # 2 Support Rom dc hments P 0/13/2024







TERMS AND CONDITIONS OF SALE

The following general Terms and Conditions of Sale (the "Terms") are applicable to the provision of all goods supplied and/or services rendered ("Goods") by National Pump Company ("Seller") to any purchaser thereof ("Buyer").

1. **GENERAL**. These Terms, together with any quotation, proposal, acknowledgement or invoice from Seller, constitute the complete and exclusive statement of the terms of the agreement governing the sale of Goods by Seller to Buyer, unless otherwise agreed by Seller in writing. These Terms supersede all other communications, negotiations, and all prior oral or written statements, regarding the subject matter hereof.

If an order for Goods ("Order") is deemed to be an offer by Buyer, then Seller's acceptance of such offer is expressly conditioned on Buyer's assent to the Terms. Any additional, different or conflicting terms proposed by Buyer in any Order, acceptance, confirmation, specifications or otherwise are hereby rejected and objected to by Seller and will not be binding in any way on Seller. Seller reserves the right in its sole discretion to refuse Orders.

2. WARRANTY; LIMITATION OF REMEDY.

Seller warrants that its manufactured Goods are free from defects in workmanship and meet Seller's specifications at the time of shipment (under the conditions of proper storage and installation, normal use, and regular service and maintenance) for a period of 12 months from the date of shipment of the goods by Seller or 18 months from the date of manufacture of the goods by Seller, whichever occurs sooner. All claims under this warranty with respect to any Goods must be made in writing and delivered to Seller within 30 days after the defect is discovered (or should have been discovered).

Seller's obligation under this warranty is expressly limited to replacing or repairing, free of charge, F.O.B. point of manufacture, any defective part of its manufactured Goods; however, Seller shall have no liability except where it is shown to the satisfaction of Seller that the defect resulted from breach of this warranty. All parts claimed defective must be delivered to Seller, freight or express prepaid, unless otherwise agreed by Seller in writing.

Seller's warranty does not cover those parts of its manufactured Goods that are not manufactured by Seller except to the extent that the seller of such parts extended its warranty to Seller as the purchaser of such parts.

SELLER MAKES NO OTHER REPRESENTATION OR WARRANTY OF ANY KIND, EXPRESS OR IMPLIED, IN FACT OR IN LAW, INCLUDING WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE WHETHER OR NOT THE PURPOSE OR USE HAS BEEN DISCLOSED TO SELLER IN SPECIFICATIONS, DRAWINGS OR OTHERWISE, AND WHETHER OR NOT SELLER'S PRODUCTS ARE SPECIFICALLY DESIGNED

AND/OR MANUFACTURED BY SELLER FOR BUYER'S PURPOSE OR USE.

IT IS EXPRESSLY AGREED THAT THE ABOVE STATES BUYER'S EXCLUSIVE REMEDY for any breach of warranty and for any claim for personal injury, property damage or commercial loss, whether sounding in contract, tort, strict liability or negligence based on any defect in such Goods.

3. LIMITATION OF LIABILITY. IN NO EVENT SHALL SELLER BE LIABLE, WHETHER BY WAY OF INDEMNITY OR BREACH OF CONTRACT OR STATUTORY DUTY OR REASON OF TORT. FOR ANY LIQUIDATED, DIRECT, INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES OR LOSS OF PROFIT, SAVINGS, **REVENUE, INCOME, BUSINESS, PRODUCTION, OPPORTUNITY OR REPUTATION** ARISING OUT OF OR RELATED TO THE ORDER OR THE GOODS WHETHER FORESEEABLE OR UNFORESEEABLE OR KNOWN OR UNKNOWN. The foregoing limitation of liability shall be effective without regard to Seller's acts or omissions or negligence or strict liability in performance or non-performance hereunder.

Except as otherwise provided by law, in no event shall Seller's liability under any Order or these Terms exceed the amount paid by Buyer under such related Order.

4. DELIVERY; LIMITATION OF LIABILITY AND **REMEDY**. Unless otherwise specified on any Order or as agreed by Seller in writing, all shipments are F.O.B. Seller's plant and all risk of loss with respect to any Goods shipped shall pass to Buyer when such Goods are delivered to the carrier at Seller's plant. Shipping dates are approximate and are based upon the prompt receipt of all necessary information. Seller shall not be liable for damages or delays in delivery or failure to manufacture or deliver due, directly or indirectly, to (a) causes beyond its reasonable control; (b) acts of God, acts of Buyer, acts of any civil or military authority, fires, labor disputes, earthquakes, floods or other weather conditions, accidents, epidemics, wars, riots or other civil disturbances, or delays in transportation; or (c) delays or defaults by Seller's suppliers or subcontractors or other inability to obtain necessary labor, fuel, materials, components or manufacturing facilities. In the event of any such delay, the date of delivery shall be extended for a period equal to the time lost by reason of the delay.

Delivery dates cannot be altered by Buyer without Seller's written consent. Any extension of the delivery date by Buyer will be subject to storage charges as determined by



Seller, interest charges as set forth below, and any applicable price increases.

Goods produced by Seller in compliance with the Order requirements which cannot be shipped solely due to missing information from Buyer, including but not limited to carrier arrangements, will be charged an additional 10% of the Order value within 5 business days after Seller notifies Buyer of same.

PRICE AND PAYMENT. The price of Goods sold 5. shall be Seller's price in effect for such Goods on the date of shipment of such Goods. Unless otherwise agreed by Seller in writing, prices quoted do not include freight, insurance, installation costs, special packaging or any sales, use, excise, VAT or similar taxes. Taxes imposed by any federal, state, county, city or municipal law on the Goods will be added to the invoice unless a fully completed and executed tax exemption certificate is received by Seller with the Order. Unless otherwise agreed by Seller in writing, payment terms are net thirty (30) days from the date of Seller's invoice in U.S. dollars. BUYER SHALL PAY A LATE CHARGE OF ONE AND ONE-HALF PERCENT (1.5%) PER MONTH ON ALL AMOUNTS NOT PAID WHEN DUE. Buyer waives its right to set-off against claims it may have against Seller and acknowledges that it may not suspend its payment obligations to Seller.

Seller reserves the right to withhold shipment or to require other adequate assurances of performance of Buyer's payment obligations as Seller in its discretion may require, notwithstanding any Order confirmation issued by Seller. Buyer shall be liable for all expenses, including attorneys' fees, relating to the collection of past due amounts.

6. **SECURITY INTEREST**. Buyer hereby grants Seller a security interest in and a lien upon all Goods sold to Buyer by Seller and the proceeds therefor (including any insurance proceeds), which security interest shall continue until all such Goods are fully paid for in immediately available funds. Buyer, upon Seller's demand, will execute and deliver to Seller such instruments as Seller requests to protect and perfect such security interest. Buyer shall have no right to sell, encumber or dispose of the Goods until Seller receives full payment for such Goods.

7. **CANCELLATION; RETURN OF GOODS**. Buyer may not cancel any Order except upon reasonable advance written notice and upon payment to Seller of Seller's cancellation fee, which shall include all costs and expenses incurred by Seller prior to the receipt of the cancellation notice including, but not limited to, all commitments to its suppliers and subcontractors, all fully burdened labor and overhead expended by Seller, and a reasonable profit charge. Seller's determination of such cancellation fee shall be conclusive.

Return of Goods shall be in accordance with Seller's most current return authorization process and shall be subject to a minimum fifteen percent (15%) restocking fee. 8. <u>SUBSTITUTION</u>. Seller reserves the right to substitute materials and/or modify specifications of an Order to the extent required to comply with any governmental law or regulation.

9. **AMENDMENTS: CHANGES**. The Terms may be amended, modified or waived only as agreed by Seller and Buyer in writing. No changes to an Order may be made by Buyer unless approved by Seller in writing.

10. **FAIR LABOR STANDARDS**. Seller represents that any Goods to be delivered hereunder will be produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended.

11. **EXPORT REGULATIONS**. The marketing, sale, use, export and release of the Goods are subject to applicable export laws and regulations of the United States and other countries. Buyer agrees to comply with all such applicable laws and regulations, including without limitation, U.S. Export Administration Regulations, regulations of the U.S. Office of Foreign Asset Control, the U.S. Foreign Corrupt Practices Act and comparable laws and regulations of other countries. Buyer shall be responsible for any breach of this Section.

12. **GOVERNING LAW**. These Terms and any Order hereunder shall be construed in accordance with the laws of the State of Ohio, without regard to conflicts of law principles. Any dispute arising hereunder shall be resolved in the federal or state courts of the State of Ohio, as applicable. The rights and obligations of Seller and Buyer shall not be governed by the U.N. Convention on Contracts for the International Sale of Goods.

13. <u>WAIVER OF JURY TRIAL</u>. EACH OF SELLER AND BUYER IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THESE TERMS OR ANY ORDER HEREUNDER.

14. <u>MISCELLANEOUS</u>. The section titles in these Terms are for reference only and shall not limit or restrict the interpretation or construction of the Terms. Seller's failure to insist, in any one or more instances, upon Buyer's performance of any of the Terms, or to exercise any rights conferred by the Terms, shall not constitute a waiver of any such right to insist upon such performance or exercise such rights in the future. The partial or complete invalidity of any one or more provisions of these Terms shall not affect the validity or continuing force and effect of any other provision.



195 E. Third Street Zolfo Springs, FL 33890

QUOTATION

Quote Prepared by: Ralton Albritton

ralton.albritton@natlpump.com

www.nationalpumpcompany.com

1-863-735-8222

NATIONAL PUMP COMPANY CONTACTS

FLORIDA

Mailing Address PO Box 779 Zolfo Springs, FL 33890-0779

Shipping Address 195 East Third St. Zolfo Springs, FL 33890 Toll free: (800) 994-3045 Phone: (863) 735-8222 Fax: (863) 735-8202

APPLICATIONS / CUSTOMER SERVICE

Applications / Customer Service Applications / Customer Service Application Engineer

Ralton Albritton Jorge Serrano Anthony Renteria RaltonA@natlpump.com JorgeS@natlpump.com Anthony.Renteria@natlpump.com

SALES

National Sales Manager International Sales Manager Alan Hummer Richard Bowie Alan.Hummer@natlpump.com RichardB@natlpump.com

OPERATIONS

Branch Manager

Cliff Mishoe

CliffM@natlpump.com



4651 Salisbury Road, Suite 420 Jacksonville, FL 32256

September 16, 2024

Dean Llewellyn JEA 225 N. Pearl Street Jacksonville, FL 32202

Subject: JEA Ridenour Well No. 8 – Guaranteed Maximum Price No.2 (GMP#2)

Dear Mr. Llewellyn:

CDM Smith wants to thank you for the opportunity to submit to JEA, the Guaranteed Maximum Price No. 2 (GMP#2) package on the well head and pipeline for the Ridenour Well No. 8 project. The package includes the following items:

- 1. Assumptions for GMP No.2
- 2. Estimate
- 3. Bid Analysis Sheets
- 4. General Conditions
- 5. Risk Register
- 6. P6 Project Schedule

The Guaranteed Maximum Price (GMP), which is shown in detail later in the package, came out to be \$2,436,531.00

If you should have any questions or concerns regarding this proposal, please let CDM Smith know as soon as possible.

Best Regards,

Yanni Polematidis, PE, BCEE, PMP Associate, Project Manager CDM Smith, Inc. Tommy Floyd, Assoc. DBIA Senior Vice President, Area Manager CDM Constructors Inc.

G

cc: Leslie Samel, Daniel Leonard

JEA RIDENOUR WTP WELL NO. 8

Assumptions for GMP No. 2

DESIGN-BUILDER has made the following assumptions, clarifications, and exclusions to determine the Scope of Work and develop cost estimates based on the 90% Design Submittal dated August 2024.

- 1) Site location was selected and determined by Owner, Design-Builder is not held responsible should the well site not provide Owner's anticipated water quality and yield.
- 2) Groundwater sampling will be performed for the parameters specified in the applicable regulations during step drawdown testing, including water quality parameters listed in OWNER's CUP. OWNER will be responsible for the laboratory analysis of Drinking Water Standards and additional parameters during step drawdown testing. OWNER shall be responsible for the analysis of the groundwater sampling during well drilling. The on-site resident hydrogeologist will be responsible for collecting the samples and delivering the collected samples to OWNER.
- 3) Due to hydrogeologic or environmental conditions beyond the Design-Builders control, Design-Builder does not guarantee the well's water quality and/or yield.
- 4) Pump equipment will be released with agreement from Owner from Allowance in GMP No. 1.
- 5) Contingency amount based on attached risk register. The Risk Register is included in this GMP submission and includes many of the known risks identified at this stage of the project. However, the Risk Register is not a line-item contingency and instead is meant to roughly quantify the expected risks on the overall project.
- 6) DESIGN-BUILDER will perform all General Conditions for the lump sum amount of \$686,950.00 which is included as part of this GMP. Note that General Conditions are carried through 11/12/2025. If JEA elects to award DESIGN-BUILDER with a second or multiple Task Orders during this time frame, no additional General Conditions will be included for project staff through 11/12/25.
- 7) JEA will be responsible for any tree mitigation fees if required.
- 8) Substantial Completion shall be defined as the date when the Owner is able to occupy or use the new Well to deliver raw water to the Ridenour Water Treatment Plant. Ancillary items such as landscaping, sidewalks, or punch list which do not impact the purpose of the facility shall not be required as a predecessor of Substantial Completion.
- 9) Electrical Transformer and transformer pad are to be furnished and installed by JEA. JEA is responsible for bringing electrical service to the new transformer.
- 10) No costs have been included for unknown or unmarked utilities at well site.



JEA Ridenour Well No. 8

Estimate





JEA, FL JEA Ridenour Well No. 8 - GMP #2 (INDIRECT COSTS UNALLOCATED)

JEA, FL JEA Ridenour Well No. 8 - GMP #2 Opinion of Probable Construction Cost, Sept 2024, 90% Design

| Estimator | Karthick Veeraragavan |
|---|---|
| Labor rate table | FL24 Jacksonville |
| Equipment rate table | 2024 \$4EquipRate BOF |
| ENR CCI AACEi Class Estimate Type Design Level | SEP 2024: 13,546.80 4 Design Build 90% |
| Notes | This is an Opinion of Probable Construction Cost only, as defined by the documents provided at the level of design indicated above. CDM Smith has no control over the cost of labor, materials, equipment, or services furnished, over schedules, over contractor's methods of determining prices, competitive bidding (at least 3 each - both prime bidders and major subcontractors), market conditions or negotiating terms. CDM Smith does not guarantee that this opinion will not vary from actual cost, or contractor's bids. There are not any costs provided for: Change Orders, Design Engineering, Construction Oversight, Client Costs, Finance or Funding Costs, Legal Fees, Land Acquisition or temporary/permanent Easements, Operations, or any other costs associated with this project that are not specifically part of the bidding contractor's proposed scope. This OPCC shall remain valid for 30 days. Beyond this date, CDM Constructors should be notified of design changes. The estimate will also be reviewed to reflect current market conditions. Assumptions: No rock excavation is required. Only nominal dewatering is needed. No consideration for contaminated soils or hazardous materials is included (i.e. asbestos, lead, etc). Based on a normal 40 hour work week with no overtime. |
| Report format | Sorted by 'Package/Area/16CSI Sctn/Element' 'Package' summary Allocate addons |
| Alternates | SC |



JEA, FL JEA Ridenour Well No. 8 - GMP #2 (INDIRECT COSTS UNALLOCATED)

| Spreadsheet Level | Takeoff Quanti | y Labor Amount | Material Amount | Equip Amount | Sub Amount | Other Amount | Total Cost/Unit | Total Amount |
|----------------------------------|----------------|----------------|-----------------|--------------|------------|--------------|-----------------|--------------|
| 10 Pipeline and Well Head Piping | | | | | 718,207 | | | 718,207 |
| 11 Concrete | | | | | 59,068 | | | 59,068 |
| 12 Sitework | | | | | 250,125 | | | 250,125 |
| 15 Fencing | | | | | 18,000 | | | 18,000 |
| 20 Install Well Pump | | | | | 20,000 | | | 20,000 |
| 30 Electrical | | | | | 165,800 | | | 165,800 |
| 40 Instrumentation & Controls | | | | | 155,308 | | | 155,308 |



JEA, FL JEA Ridenour Well No. 8 - GMP #2 (INDIRECT COSTS UNALLOCATED)

| | | | | Estimate Tota | lls |
|--|-------------|-------------------------|-----------|---------------|----------|
| | Description | Amount | Totals | Hours | Rate |
| Labor Material Equipment Subcontract Other | | 1,386,508 1,386,508 | 1,386,508 | | |
| Indirect Costs | | | | | |
| Subcontractor/Supplier Bond | | 41,595 | | | 3.000 % |
| Bonds & Insurances | | 73,096 | | | 3.000 % |
| | Subtotal | 114,691 | 1,501,199 | | |
| Construction Contingency | Subtotal | 75,000 75,000 | 1,576,199 | | |
| DB Fee | | 173,382 | | | 11.000 % |
| | Subtotal | 173,382 | 1,749,581 | | |
| General Conditions | | 686,950 | | | |
| | Subtotal | 686,950 | 2,436,531 | | |
| | Total | | 2,436,531 | | |

"This Opinion of Probable Construction Cost is produced in accordance with CDM Smith's Firmwide Quality policies and best practices as described in CDM Smith's Estimating Manual Dated 01/03/12 Section 10 titled Quality Control. I hereby acknowledge that the Cost Estimating policies and procedures were followed in preparation of the Opinion of Probable Cost".

Estimator initials - KV 9/10/2024

Estimate Reviewer - EA 9/10/2024

JEA Ridenour Well No. 8

Pipeline, Site Work, & Concrete Proposals



Form: EST-0008

9/16/2024 11:17 AM CDM Estimating Smith **Bid Analysis Template (Blue Sheet)** CDM Constructors Inc. Effective: 12/01/2011 / Revision: 02 Package/Section: Pipeline, Sitework, Cast-in-Place Concrete Project: JEA Ridenour Well #8 PDB Project Project No: 294791 Company Sawcross, Inc. Petticoat Schmitt Ferreira Construction T.G. Utility Company Kevin DiQustio Charles Tofferi Almern Vos Contact: Ryan Preeschl Phone: 904-318-0018 904-647-9774 904-237-3011 904-545-3811 Email: kevin@sawcross.con ctofferi@petticoatschmitt.co erreiraconstruction eschl autility.c BRANDS SPECIFIED/SCOPE: N/A https://acc.autodesk.com/docs/ https://acc.autodesk.com/docs https://acc.autodesk.com/files/projects/e62b39a9-77a2- /docs/files/projects/e62b es/projects/e62b39a9-77a2-4c45-9c10-1c45-9c10-39a9-77a2-4c45-9c10-Link to Proposal in ACC: **Declined to Bid** Quote Valid Through: T&C Acceptance BASE BID: Raw Water Pipeline & Valves 950,000.00 808,270.00 504,023.70 \$ \$ Maintenance of Traffic (MOT) 90,000.00 \$ 10,000.00 Included \$ Erosion Control (Pipeline Only) & Construction Entrance \$ 26,000.00 \$ 15,000.00 \$ 75,978.60 Sidewalk and Pavement Restorations (Including Demo) 70,000.00 \$ 79,392.00 \$ 102,052.80 Well Head Above-Grade Piping & Valves 460,000.00 \$ 104,640.00 \$ 36,151.90 \$ Sitework, Grading, & Crushed Concrete Paving \$ 360,000.00 141,895.00 Excluded Cast-in-Place Concrete 160,000.00 \$ 177,703.00 Excluded \$ Nell Pump Installation \$ 25,000.00 \$ 18,438.00 Excluded Electrical \$ 185,000.00 Excluded Instrumentation & Controls \$ 140,000.00 Excluded BOND Rate BOND Cost SALES TAX FREIGHT TOTAL 2,466,000.00 1,355,338.00 718,207.00 \$ \$ \$ \$ ALTERNATES

Sawcross

Exhibit A

Attachment 2 – Subcontract Price

SUBCONTRACTOR shall perform the Subcontract Work pursuant to the Subcontract Documents for the lump sum price ("Subcontract Price") as stated below.

| ITEM NO. | DESCRIPTION | QTY | UNITS | TOTAL COST |
|-------------|---|-----|-------|---------------|
| 01 | Raw Water Pipeline & Valves | 1 | LS | \$950,000.00 |
| 02 | Maintenance of Traffic (MOT) | 1 | LS | \$90,000.00 |
| 03 | Erosion Control (Pipeline Only) & Construction Entrance | 1 | LS | \$26,000.00 |
| 04 | Sidewalk and Pavement Restorations (Including Demo) | 1 | LS | \$70,000.00 |
| 05 | Well Head Above-Grade Piping & Valves | 1 | LS | \$460,000.00 |
| 06 | Sitework, Grading, & Crushed Concrete Paving | 1 | LS | \$360,000.00 |
| 07 | Cast-in-Place Concrete | 1 | LS | \$160,000.00 |
| 08 | Well Pump Installation | 1 | LS | \$25,000.00 |
| 09 | Electrical | 1 | LS | \$185,000.00 |
| 10 | Instrumentation & Controls | 1 | LS | \$140,000.00 |
| | | | | |
| | GRAND TOTAL | | | \$2,466,000.0 |

Quantities provided herein are for bid evaluation purposes only. The Subcontractor will be responsible to complete the scope or Work for the Subcontract Price regardless of quantities stated herein

SUBCONTRACTOR to provide updated Schedule of Values based on final quantities and pricing established during true-up of the Issued for Construction (IFC) documents.

Ferreira Construction

Exhibit A

Attachment 2 – Subcontract Price

SUBCONTRACTOR shall perform the Subcontract Work pursuant to the Subcontract Documents for the lump sum price ("Subcontract Price") as stated below.

| ITEM NO. | DESCRIPTION | QTY | UNITS | TOTAL COST |
|-------------|---|-----|-------|---------------|
| 01 | Raw Water Pipeline & Valves | 1 | LS | 808.270.00 |
| 02 | Maintenance of Traffic (MOT) | 1 | LS | 10,000.00 |
| 03 | Erosion Control (Pipeline Only) & Construction Entrance | 1 | LS | 15,000.00 |
| 04 | Sidewalk and Pavement Restorations (Including Demo) | 1 | LS | 79,392.00 |
| 05 | Well Head Above-Grade Piping & Valves | 1 | LS | 104,640.00 |
| 06 | Sitework, Grading, & Crushed Concrete Paving | 1 | LS | 141,895.00 |
| 07 | Cast-in-Place Concrete | 1 | LS | 177,703.00 |
| 08 | Well Pump Installation | 1 | LS | 18,438.00 |
| | | | | |
| | | _ | | |
| | GRAND TOTAL | 1 | LS | 1,355,338.00 |

Quantities provided herein are for bid evaluation purposes only. The Subcontractor will be responsible to complete the scope or Work for the Subcontract Price regardless of quantities stated herein

SUBCONTRACTOR to provide updated Schedule of Values based on final quantities and pricing established during true-up of the Issued for Construction (IFC) documents.



T.G. Utility Company, Inc. 526 Stockton Street • Jacksonville, FL 32204 Office (904) 394-7203

General Contractor Fire Protection CGC1515282 • 197405-0001-2010

August 23, 2024

Daniel Leonard **CDM Smith** 4651 Salisbury Rd, Suite 420 Jacksonville, FL 32256

Subject: **JEA Ridenour Well No. 8** U/G & Above Ground Raw Water Utility Installation

Mr. Leonard

We are pleased to offer you this lump sum price of **\$718,207.00** to provide labor, equipment, and material to construct the new underground and well site Raw Water piping as shown within the plan sheet designed by CDM Smith dated August 2024, and with the clarifications listed below.

- 1. Our price includes dewatering, shoring, COJ right-of-way permit, maintenance of traffic, erosion control measures, sidewalk & driveway replacement, grassing of disturbed areas, landscape, and black fence restoration at the Sorrel Apartments.
- 2. The scope listed above is for the raw water installation.
- 3. All saddles designed for above-ground piping are included in the price.
- 4. Our price does not include any unknown or unforeseen site conditions.
- 5. Our price does not include furnishing or installing the conductivity analyzer, pressure gauge with a transmitter, air/vacuum valve assembly, concrete pipe supports, and tie-down pipe straps.
- 6. Our price does not include erosion control measures, drainage, landscaping, crushed concrete pavement, any electrical, fencing, clearing, or rough grading of Well No. 8 site facility.
- 7. Bond rate is 1.00.

Should you have any questions regarding this quotation, please feel free to call us at 904-394-7203.

Sincerely yours, T.G. Utility Company, Inc.

Alvan A. Pio

Alvaro A Rios Vice President

| JEA | RIDENOUR | WELL NO.8 |
|-----|----------|-----------|
|-----|----------|-----------|

| U/G RAW WATER MAIN | | | | | |
|---|-------|-----------|----------------------------|-------------|--------------|
| | | | | | |
| General Conditions/Mobilization | 1 | LS | \$ 56,851.20 | \$ 56,851. | 20 |
| 3" MJ 45° | 1 | EA | \$ 860.80 | \$ 860. | 0.80 |
| 3" MJ Gate Valve | 1 | EA | \$ 3,055.90 | \$ 3,055. | 5.90 |
| 3" x 12" MJ RED | 1 | EA | \$ 1,147.40 | \$ 1,147. | <i>'</i> .40 |
| 3" DI Pipe | 20 | LF | \$ 109.30 | \$ 2,186 | 5.00 |
| L2" MJ 90° | 3 | EA | \$ 1,647.90 | \$ 4,943. | 8.70 |
| Manual ARV Assembly | 3 | EA | \$ 3,171.70 | \$ 9,515. | 5.10 |
| 12" MJ Gate Valve | 2 | EA | \$ 5,321.40 | \$ 10,642. | 2.80 |
| L2" MJ 22.50° | 4 | EA | \$ 1,448.70 | \$ 5,794. | 1.80 |
| L2" x 16" MJ RED | 1 | EA | \$ 1,901.30 | \$ 1,901. | .30 |
| 12" Bell Restraints | 26 | EA | \$ 322.20 | \$ 8,377. | .20 |
| 12" PVC Pipe | 1,960 | LF | \$ 169.50 | \$ 332,220 | 0.00 |
| L6" MJ 90° | 1 | EA | \$ 2,777.00 | \$ 2,777. | .00 |
| L6" MJ 22.50° | 2 | EA | \$ 2,428.90 | \$ 4,857. | .80 |
| L6" x 24" MJ RED | 1 | EA | \$ 3,704.30 | \$ 3,704. | .30 |
| L6" Bell Restraints | 6 | EA | \$ 746.60 | \$ 4,479. | 9.60 |
| L6" DI Pipe | 160 | LF | \$ 214.60 | \$ 34,336 | 5.00 |
| 24" MJ Sleeve (10' Deep Connection) | 1 | EA | \$ 9,700.80 | \$ 9,700. | 08.0 |
| 24" DI Pipe | 20 | LF | \$ 333.60 | \$ 6,672. | 2.00 |
| | U/G | Raw Water | ^r Main Subtotal | \$ 504,023. | .70 |
| KERNAN BLVD RIGHT OF WAY RESTORATION | | | | | |
| Grassing of COJ ROW | 3334 | SY | \$ 10.40 | \$ 34,673. | 8.60 |
| Concrete Removal | 1101 | SY | \$ 5.20 | \$ 5,725. | 5.20 |
| Sidewalk Replacement | 847 | SY | \$ 65.40 | \$ 55,393. | 8.80 |
| Concrete Driveway Replacement | 254 | SY | \$ 82.90 | \$ 21,056. | 6.60 |
| Asphalt Parking Restoration | 116 | SY | \$ 91.10 | \$ 10,567. | .60 |
| Curb Replacement | 216 | LF | \$ 43.10 | \$ 9,309. | 9.60 |
| Tree & Root Protection | 1 | LS | \$ 16,475.00 | \$ 16,475. | 5.00 |
| Landscape and Black Fence Removal & Replacement @ | 1 | | ć <u>21 600 00</u> | 21 COO | |
| he Sorrel Apartments | 1 | LS | \$ 21,680.00 | \$ 21,680. | 0.00 |
| Silt Fence | 1500 | LF | \$ 2.10 | \$ 3,150. | 0.00 |
| | R | OW Constr | uction Subtotal | \$ 178,031. | .40 |

| ABOVE GROUND PIPING at WELL SITE | | | | | |
|--|---------------------------|----|----|-----------------|-----------------|
| 8" FLG 45° | 1 | EA | \$ | 1,721.60 | \$ 1,721.60 |
| 8" Butterfly Valve | 2 | EA | \$ | 2,743.70 | \$ 5,487.40 |
| 8" FLG TEE | 1 | EA | \$ | 2,015.50 | \$ 2,015.50 |
| 8" MAG Meter | 1 | EA | \$ | 1,125.00 | \$ 1,125.00 |
| 8" ROMAC Coupling/Dismantling Joint | 1 | EA | \$ | 1,771.00 | \$ 1,771.00 |
| 8" x 1" SS Saddle (for the Conductivity Analyzer) | 1 | EA | \$ | 868.20 | \$ 868.20 |
| 8" Check Valve | 1 | EA | \$ | 4,876.50 | \$ 4,876.50 |
| 8" x 1" SS Saddle (for the Pressure Gauge & Transmitter | 1 | EA | \$ | 746.40 | \$ 746.40 |
| 8" x 2" Saddle (for the Air/Vacuum Valve Assembly) | 1 | EA | \$ | 1,874.30 | \$ 1,874.30 |
| 8" x 1" Sample Tap | 1 | EA | \$ | 699.70 | \$ 699.70 |
| 8" x 1" Saddle (for the Air/Vacuum Valve, SS Bushing Valve, Ball Valve & SS Discharge Assembly) | 1 | EA | \$ | 715.70 | \$ 715.70 |
| 8" DI FLGxFLG Pipe w/ Neoprene Pads | 27 | LF | \$ | 527.80 | \$ 14,250.60 |
| | Above Ground RWM Subtotal | | | \$ 36,151.90 | |

Total Bid Price for the Project \$ 718,207.00

JEA Ridenour Well No. 8

Instrumentation & Controls Proposals



9/16/2024 11:23 AM

Estimating

Effective: 12/01/2011 / Revision: 02

CDM Smith

Bid Analysis Template (Blue Sheet)

CDM Constructors Inc.

| Project No: 294791 | | | | |
|--|---|---|-----------------------------|----|
| Company | ITG | ECS | Sun State System Controls | |
| Contact: | Aldo Ferrante | Bryan McKnight | Tony Rhodes | |
| Phone: | 904-425-4760 | 904-654-1441 | 904-269-2544 | |
| Email: | sales@itgtec.com | Bryan@ecs31.com | trhodes@sunstatesystems.com | |
| BRANDS SPECIFIED/SCOPE: N/A | | | | |
| | | | | |
| Link to Proposal in ACC: | <u>iles/projects/e62b39a9-77a2-</u> 4c45-9c10- | https://acc.autodesk.com/docs/files/proj ects/e62b39a9-77a2-4c45-9c10- f92e2773ce7c?folderUm=urm%3Aadsk. wipprod%3Afs.folder%3Aco.CEV1fZ8- | Declined to Bid | |
| Quete Velid Through | | | | |
| Quote Valid Through: | | | | |
| T&C Acceptance | | | | |
| BASE BID: | | | | |
| Control Devolo and Instrumentation | \$ 146,781.00 | | | |
| Control Panels and Instrumentation Pump Control Panel LCP-0801 | Included | \$ 45,116.00 | | |
| SCADA Control Panel MCP-0801 | Included | \$ 45,118.00 | | |
| MTS-0801 Main Transfer Switch Panel | Included | \$ 0,750.00 | | |
| TP-0801 Transmitter Panel | Included | | | |
| Flowmeter FIT-0808 | Included | \$ 38,143.00 | | |
| Submersible LIT-0802 | Included | • | | |
| Conductivity Analyzer AIT-0802 | Included | | | |
| Pressure Transmitter PIT-0805 | Included | | | |
| Position Limit Switches ZS-0806 | Included | | | |
| Pressure Gauge PI-0805 | Included | | | |
| SCADA RTU Antenna | Included | | | |
| | | | | |
| | | | | |
| BOND Rate | | | | |
| SALES TAX | \$ 8,527.00 | | | |
| FREIGHT | ψ 0,527.00 | | | |
| TOTAL | \$ 155,308.00 | \$ 92,017.00 | \$ - | \$ |
| | • | | | |
| ALTERNATES | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

CONFIDENTIAL DOCUMENT

B24_JEA_Ridenour_Well_No_8 JEA (Main Office) 4600 Park Road, Suite 240, Charlotte, NC, 28209 PROPOSAL NUMBER: QUO-01569-Q1L2C9

> PRESENTED BY ITG Technologies Jacksonville, FL

PROPRIETARY NOTICE

The information contained on all pages of this proposal consists of technical, commercial, and/or financial information that is confidential and proprietary to ITG Technologies (referenced as ITG.) This information is furnished in confidence to <u>JEA (Main Office)</u> with the understanding that it may not be reproduced or used by <u>JEA (Main Office)</u>, in whole or in part, for any purpose other than evaluation of this proposal. The recipient agrees to return the proposal to ITG Technologies upon request.

Proposal ID:QUO-01569-Q1L2C9Attn:Daniel LeonardSubject:B24_JEA_Ridenour_Well_No_8

ITG is pleased to have the opportunity to bring our talent and experience to **JEA** (Main Office). ITG is proposing the following solution for the **B24_JEA_Ridenour_Well_No_8** as detailed in the following sections.

Executive Summary

The Jacksonville Electrical Authority (JEA) is seeking a Process and Control System Supplier (PCSS) to furnish labor, materials and equipment for the Ridenour WTP Well No. 8 Project.

Scope of Work

ITG will furnish all labor, materials, equipment, and services for Ridenour WTP Well No. 8 Project Instrumentation and Control (I&C) scope of work.

This bid is based on the following documentation:

- Technical Specifications for Ridenour WTP Well No 8 (90% Submittal) dated Aug 2024.
- Construction Drawings for Ridenour WTP Well No 8 (90% Submittal) dated Aug 2024.
- JEA Water & Wastewater Standards Manual Volume V: Water Treatment lant Specifications dated 2024
- JEA Water & Wastewater Approved Materials Manual Volume III dated Jan 2024.
- Exhibit A Scope of Subcontract Work, Subcontract Price, and Schedule for Completion.

Proposed Services

- Discovery
- Engineering and Design with Submittal Packages
- Manufacturing with UL certification
- Factory Acceptance Testing
- Start-up and Site Acceptance Testing
- Functional Testing
- User Training
- O&M Manuals

Proposed Materials:

| QTY | DEVICE | DESCRIPTION | | | |
|----------------------------|---------------------|---------------------------------------|--|--|--|
| Control Panels (Merril Rd) | | | | | |
| 1 | LCP-0801 | Pump Control Panel | | | |
| 1 | MCP-0801 | SCADA Control Panel | | | |
| 1 | MTS-0801 | Main Transfer Switch Panel | | | |
| | | Instrumentation (Merril Rd) | | | |
| 1 | TP-0801 | Transmitter Panel | | | |
| 1 | FIT-0808 | Electromagnetic Flowmeter 8" Profinet | | | |
| 1 | LIT-0802 | Submersible Transmitter | | | |
| 1 | AIT-0802 | Water Analyzer Conductivity | | | |
| 1 | PIT-0805 | Pressure Transmitter | | | |
| 1 | ZS-0806 | Position Limit Switches | | | |
| 1 | PI-0805 | Pressure Gauge | | | |
| | Network (Merril Rd) | | | | |
| 1 | | SCADA RTU Antenna | | | |

CLARIFICATION AND EXCEPTIONS

- All field installation of panels & devices provided by others.
- Power panels and Transformers are to be provided by others.
- Electrical conduit, j-boxes, wiring and installation, unless specified above, are to be provided by others.
- Mechanical piping, gauges, gaskets, other components, and installation, unless specified above, are to be provided by others.
- Panelboards, MCC, MCC subcomponents and Site Lighting are provided and installed by others.
- Stands, stanchions, supports and other structural components are to be provided by others.
- Secure onsite storage facility to be provided to **ITG** for staging and coordination during project.
- No bond is included with this bid proposal.
- Any time spent on the project for services performed, that are not specified above, will be billed on a time and materials basis per **ITG's** standard rate sheet that is in effect at the time of work execution.
- **ITG** agrees to honor the below price for 30 calendar days unless other arrangements are agreed upon.
- ITG assumes no liability for any installations performed by entities other than ITG staff.
- If at any time during the service delivery phase of the above proposal **ITG** employees will require specialized safety training, agrees to assist in the coordination of the required training.

- **ITG** reserves the right to charge **JEA** (Main Office) our On-Site Standby rate for any external delays that prevents **ITG** from completing their assigned tasks, outlined in the above sections of this proposal.
- **ITG** is only responsible for providing equipment/parts & services listed in this proposal.
- Any additional scope of work not defined herein, **ITG** reserves the right to bill **JEA** (Main **Office**), based on our standard services rate and additional equipment cost.
- Delays in Approval and Testing
 - Customer Responsibilities: The customer is required to provide timely approvals for submittals, factory acceptance testing (FAT), and site acceptance testing (SAT) as per the project timeline agreed upon at the commencement of the contract. These approvals must be completed within 10 business days from the date of request by ITG.
 - Consequences of Delay: If the customer fails to provide the necessary approvals within the stipulated 10 business day period, ITG reserves the right to:
 - Invoice: Issue an invoice for completed work to date, irrespective of the pending approval status and must be paid within the 10 days of invoice issuance.
 - Storage Fees: Impose a hardware storage fee if applicable, due to the delay caused by late approvals.
 - Re-engagement Fees: Charge additional fees for re-engaging engineering resources, which may be required to resume work on the project after a delay.

PROPOSAL PRICE

 Sub Total:
 \$146,781.00

 Material Sales Tax:
 \$8,527.00

Total:_____\$155,308.00

Submit purchase order to sales@itgtec.com.

Note: proposal does include Local and state sales taxes.

Material price changes will be subject to additional material charges.

Any work or changes not listed herein is excluded from this proposal.

If you have any questions or would like to discuss additional engineering services please feel free to contact me at (904) 425-4760.

Thank you,

AldoSerranto

Aldo Ferrante Estimator

TERMS & CONDITIONS

GENERAL: These general terms and conditions of sale, along with any directly associated written SELLER specification or quotation, exclusively governs the sale or licensing by SELLER of all goods and services (including without limitation, hardware, firmware and software products, training, programming, maintenance, engineering, parts and repair services -- collectively, the products) furnished hereunder. No addition or modification to these terms and conditions will be binding to the SELLER unless agreed to in writing signed by an authorized representative at SELLER's headquarters. SELLER objects to other terms and conditions that may be proposed by the BUYER not otherwise consistent with these or other terms and conditions set forth in SELLER's written specification, quotation or order acknowledgment. Unless otherwise declared and detailed in proposal, all labor provided in proposal is based on standard working hours defined as 8:00 am to 5:00 pm Eastern Standard Time, Monday through Friday. Hours required by BUYER; outside standard working hours can be subject to premium rates. (Premium rates will range from \$200.00 per hour to \$300.00 per hour depending on skills and extent of premium time required). Weekends anytime, weekdays after 5:00 pm and before 8:00 am, as well as holiday work are considered, for the purposes of this proposal, as premium time rates.

PAYMENT TERMS: Payment due NET 10 upon receipt of or as noted on invoice, with ongoing approved credit, as determined by SELLER. SELLER will invoice on a weekly basis for hourly services. SELLER reserves the right to suspend any further performance, under this agreement or otherwise, in the event payment is not made when due. No payment by offset is permitted unless approved by SELLER. Past due payments is subject to late charges of 1.5% per month of total invoice amount due.

50% Issuance or Award of Purchase Order/Project 20% Hardware/Software Design Approval 20% BUYER Factory Acceptance Testing/Signoff at SELLER site 10% BUYER Site Acceptance Testing/Signoff

CANCELLATION: BUYER that received products & services will be deemed satisfactory and accept any products in the condition delivered, unless any damage to products in shipment or variance from order instructions is reported to SELLER, in writing, within five (5) days of BUYER's receipt of the Products. Returns, change orders and cancellations will be accepted only upon written approval by SELLER, and all returns will be at BUYER's sole expense, freight prepaid. SELLER will not accept returns after 20 days following delivery to BUYER. Products returned to SELLER shall be subject to restocking fees by manufacturer and a 10% handling charge of price of ordered product(s). Custom items are not returnable or exchangeable, and if cancelled, are subject to cancellation fees up to 100% of the Purchase Price, including any shipping charges incurred.

WARRANTY:

A. SOFTWARE: The Standard Warranty does not cover Third Party software. BUYER shall rely exclusively on the warranties provided by such Third Parties.

B. SERVICE: SELLER warrants that products comprised of services, including engineering and custom application programming services, whether provided on a fixed cost or time and material basis, will be performed in accordance with generally accepted industry practices to the extent such services are subject to written acceptance criteria agreed to in advance by SELLER. Warranty on services (workmanship) provided is 30 days from delivery. All other warranties relative to provided services are disclaimed.

C. BUYER SPECIFICATIONS: SELLER does not warrant and will not be liable for any design, materials or construction criteria furnished or specified by BUYER and incorporated into the products or for products made by or sourced from other manufacturers or vendors specified by BUYER. Any warranty applicable to such BUYER-specified products will be limited solely to the warranty, if any, extended by the original manufacturer or vendor other than SELLER to the extent permissible there under.

D. REMEDIES: Satisfaction of the above warranties will be limited, at SELLER's option, to the replacement, repair, re-performance or modification of, or issuance of a credit for the purchase price of the products involved, and where applicable, only after the return of such products with SELLER's consent. Replacement products may be new or reconditioned. Any warranty service (consisting of time, travel and expenses related to such services) performed other than at SELLER's location, will be at BUYER's expense.

E. GENERAL: Warranty satisfaction is available only if (a) SELLER is promptly notified in writing and (b) SELLER's examination discloses, to its satisfaction, that any alleged defect has not been caused by misuse, neglect, improper installation, operation, maintenance, repair, alteration or modification, accident or to unusual deterioration or degradation of the products or parts thereof due to physical, electrical or electromagnetic noise environments.

F. HARDWARE: SELLER provides warranty on SELLER supplied hardware only. SELLER does not provide any warranty, implied or actual, of any existing hardware or hardware not supplied by SELLER. If during the evolution of project existing hardware is damaged or malfunctions, SELLER does not assume responsibilities for said hardware unless previously agreed to in writing prior to award or project. Any delays or additional resources required to integrate hardware not supplied by SELLER will result in additional charges at our standard rate of \$200.00 per hour for all hours expended troubleshooting or correcting hardware deficiencies.

The above warranties set forth in this section are limited warranties and are the only warranty made by SELLER under this agreement. Except for the warranty made by SELLER in this section, SELLER hereby disclaims, and BUYER hereby waives, all other warranties expressed or implied, including, without limitation, all implied warranties provided by the manufacturer to BUYER. Billing and payment will be based on the agreed terms and will not be withheld due to failure of any hardware, software or systems.

LIABILITY: SELLER's liability, for the purpose of this proposal and for all project work related to this proposal, shall be limited to the total amount provided under this proposal and shall not exceed by any means the amount provided under this proposal. The terms and conditions of the order shall be constructed and interpreted under the laws of the State of Florida. This proposal is subject to errors and omissions and is subject to change upon final review and analysis of all requirements to complete the scope of work.

FORCE MAJEURE: SELLER shall not be liable for any damages or penalty for any delay in performance of, or failure to perform, any obligation hereunder or for failure to give the party prior notice thereof, if such delay or failure is due to the elements, acts of God, failure or defects in telecommunications services, transportation delays, delays in delivery by vendors, or other causes beyond that party's reasonable control.

LICENSING: SELLER grants to BUYER a non-exclusive, royalty-free, perpetual license to use any software provided by SELLER hereunder including the right to maintain such software. SELLER grants to BUYER an exclusive, royalty-free, perpetual license to use, modify and sub-license any software customized by SELLER for BUYER and assigns to BUYER all intellectual property rights in any software developed by SELLER specifically for BUYER hereunder. SELLER shall provide the source code and associated documentation for any software customized or developed for BUYER. SELLER owns all intellectual property related to the BUYER's project and grants BUYER an unlimited non-exclusive right to use any and all parts of the solution SELLER has developed. BUYER assumes all risk and profit associated with solutions provided by SELLER and holds SELLER harmless if the use of any or all components of works provided by SELLER are used or misused by others.

NON-SOLICITATION: SELLER and BUYER agree not to solicit or induce, for a period of two (2) years from the date of this agreement, on their own behalf or on behalf of any other person, firm or entity, any employee of the other party to terminate his or her employment with the other party, whether or not such employee is employed pursuant to a written agreement or at will.

Confidential

ECS Control Systems, Inc. 3029 Mercury Road Jacksonville, FL 32207 PH: 904-367-5000 FAX : 904-367-5100 estimator@ecs31.com Page: 1 of 3 Date: 9/4/2024 Quote #: 240482-BM

| To: | Daniel Leonard | Net Terms: | 30 Days | |
|------|---|---------------------|----------------------|---------------|
| | CDM Smith | F.O.B: | Factory, freight pre | paid & added |
| | | Estimated Weight: | 30 lbs. ttl. | |
| | | Equipment Warranty: | | ent |
| | | Estimated Delivery: | | |
| Ref | Ridenour Well No 9 | Quoted per: | | - |
| - CJ | JEA Well Head - SCADA | - * | | |
| We | are pleased to provide the following base bid i | n accordance | | |
| | hour best interpretation of the plans and spec | | | |
| | prrect or incomplete information may void the | | Net Each | Net Extension |
| 1 | Siemens PLC Series, Reduced Voltage, Duplex Pun Service: 480 Volt, 3 Phase, 3 Wire, 60 Hertz | - | \$45,116.00 | \$45,116.00 |
| | Motors: 2 @ 50 HP, 65 FLA | | | |
| | Note: UL 508A Labelled | | | |
| | Installation Manuals: | | | Not Incl |
| | Operation Manuals: | | | Not Incl |
| | Sales Tax: | | | Not Incl |
| | Estimated Freight: | | | Not Incl |
| | Start-up: | | | Not Incl |
| | Service Contract: | | | Not Incl |
| | | | Total Base Bid: | \$45,116.00 |
| | Warranty Upgrade: | | | |
| | 3 Year Extended | | | \$1,895.00 |
| | 5 Year Extended | | | \$3,195.00 |
| Ada | litions or deducts to base bid: | | | |
| | None | | | |

Clarification Notes:

INCLUDES: Fiber Optic Patch Panel, N4X Alum Enclosure, Spare CPU DOES NOT INCLUDE: Installation, Start-up, Programming, Training, Onsite Testing Antenna or Mast

Exceptions and Special Notes: None

Unless otherwise noted, price does not include start-up, installation or operation and maintenance manuals. When required, float switches are to be supplied by others. Any other equipment to be supplied by you will be noted on the following page(s). This quotation is good for 39 days from date issued.

Quoted by ______ Bryan D. McKnight ______ St estimator@ecs31.com

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenour Well No 9

Фаде: 2 of 3 *Date:* 9/4/2024 *Quote #:* 240482-BM

| Qty Label | Description | Quote #: 240482-ВМ |
|-----------|---|------------------------------------|
| 1 | Terminal Mounting Rail, 2M (78.7402" Long) | |
| 18 | Terminal, 4-conductor, 1-ckt #30-12AWG | |
| 8 | Terminal Barrier Plate, orange | |
| 23 | Terminal End Anchor, 8mm | |
| 9 | Terminal, 4-Conductor, 1-ckt Green/Yellow | |
| 2 | Terminal Jumper 4-way | |
| 3 | Terminal Jumper 5-way | |
| 8 | Terminal 3-Tier, 2 + PE For Signal, W/ Disconnect | |
| 30 | Terminal 2-Tier w/ Pluggable Top Tier | |
| 14 | Terrminal Fuse Holder, For 5x20mm w/ LED 60-150V | |
| 14 | Dummy Fue/Slug 5x20mm | |
| 16 | Terminal Fuse Holder, For 5x20mm Fuse with LED 10-36V | |
| 31 | Terminal End Cover | |
| 3 | Circuit Breaker 1 Pole 120VAC 1A | |
| 1 | Circuit Breaker 1 Pole 120VAC 15A | |
| 1 | Circuit Breaker 1 Pole 120VAC 20A | |
| 2 | Din Rail Plug - in Surge Protector | |
| 4 SA1-8 | Din Rail Plug - in Surge Protector | |
| 1 | Type 2 AC Surge Protector | |
| 16 | Miniature Fuse | |
| 1 | Equipment Ground Bar Kit, 5pt., (1) #14–#4 or (2) #14 or #12 | |
| 2 1 Spare | Single Phase Power Supply, 24-28VDC, 5.0 A | |
| 1 | DC-UPS with INTEGRATED BATTERY, 24 VDC 10 Amp | |
| 2 1 Spare | PLC, CPU 313C-2DP, Compact CPU with MPl, 16 DI/16DO | |
| 1 | SIMATIC S7-300, Analog input SM 331, isolated, 8 AI | |
| 1 | Micro Memory Card F, 128KB | |
| 2 | Profibus Connector Straight | |
| 1 | Profibus Connector 90 Deg | |
| 1 | Front connector for signal modules with screw contacts, 20-pole | |
| 1 | SIMATIC S7-300, Front connector with screw contacts, 40-pole | |
| 1 | SIMATIC S7-300, mounting rail, length: 482.6 mm, DIN Rail, 480 | mm, 19" |
| 10 | Relay, Solid State, SPST,2A, 24VDC | |
| 1 | LED Light Fixture, 18" wide, single light | |
| 5 | Nameplates, Laser-screened, Tape Mounted (for breakers) | |
| 1 | Back Panel, Aluminum | |
| 1 | Alum.,Fold Down Shelf (For Laptop) | |
| 1 | Enclosure, NEMA 4X, Aluminum, 30"H X 30"W X 10"D | |
| 1 | Door Stop Kit, 90° (Outerdoor) | |
| 2 | Vapor Capsule | |
| 1 | Control Panel Heater, 100Watt, 115V | |
| 1 | Surge Arrestor Coax TMC-LP-STR-NFF | |
| 1 | SPDT 10A, 24V DC coil, AgNi contact, lockable test button & mec | |
| 14 | SPDT 10A, 120V AC coil, AgNi contact, lockable test button & me | ch. Indicator, LED & Varistor, pus |

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenour Well No 9

Page: 3 of 3 *Date:* 9/4/2024 *Quote #:* 240482-BM

| Qty Label | Description | Quote |
|-----------|---|-------|
| 1 | Profibus Connector, 90 Degree | |
| 1 | Sinaut to Radio Null Cable | |
| 1 | Custom Serial Cable 3ft | |
| 1 | Keypad Mounting Kit | |
| 1 | PROFIBUS DP Terminator T1 | |
| 2 | 8-way jumper link | |
| 1 | Switch, pushbtn; Amber; 1NO-1NC push/test circ.; 24V LED; Plastic | Lens |
| 1 | Duplex GFI | |
| 1 | Push Button; Red; 1NO-1NC push/test circ.; 24V LED; Plastic Lens | |
| 1 | MDS TransNet Radio MDS EL805 Transnet 900 MHz Radio | |
| 1 | TIM 1531 IRC communications module | |
| | | |

Award #2 Supporting Documents 10/03/2024 Confidential **ECS Control Systems, Inc. Page:** 1 of 2 Date: 9/4/2024 **3029 Mercury Road** Quote #: 240482-BM Jacksonville, FL 32207 PH: 904-367-5000 FAX : 904-367-5100 estimator@ecs31.com Net Terms: 30 Days To: Daniel Leonard F.O.B: Factory, freight prepaid & added CDM Smith Estimated Weight: 30 lbs. ttl. Equipment Warranty: 1 year from shipment Estimated Delivery: 18 to 20 weeks after receipt of order Quoted per: Ref: Ridenour Well No 8 JEA Well Head - Instumentation ID-2 We are pleased to provide the following base bid in accordance with our best interpretation of the plans and specifications provided, Net Each incorrect or incomplete information may void the quote. Net Extension \$8,758.00 \$8,758.00 1 Instrumentation Panel Note: UL 508A Labelled Not Incl. Installation Manuals: Not Incl. Operation Manuals: Not Incl. Sales Tax: Estimated Freight: Not Incl. Not Incl. Start-up: Not Incl. Service Contract: Total Base Bid: \$8,758.00 Warranty Upgrade: \$395.00 3 Year Extended \$695.00 5 Year Extended Additions or deducts to base bid: None Clarification Notes:

Includes: N4X Alum Enclosure, SPD's

Does Not Include: Instrumentation for LIT, CIT, or FIT, Viewing Window, Start Up, Installation *Exceptions and Special Notes*:

None

Unless otherwise noted, price does not include start-up, installation or operation and maintenance manuals. When required, float switches are to be supplied by others. Any other equipment to be supplied by you will be noted on the following page(s). This quotation is good for 30 days from date issued.

Quoted by Bryan D. McKright estimator@ets31.com

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenour Well No 8

Page: 2 of 2 *Date:* 9/4/2024 *Quote #:* 240482-BM

| Qty Label | Description |
|-----------|--|
| 0.5 | Terminal Mounting Rail, 2M (78.7402" Long) |
| 3 | Type 2 AC Surge Protector |
| 4 | Nameplates, Phenolic, Tape Mounted (1 Line) |
| 1 | Ground Lug, 2/0-14 AWG |
| 1 | Back panel, Painted White Steel, 12 Gauge |
| 1 | Enclosure, NEMA 4X, Aluminum, 30"H X 30"W X 12"D |
| 6 | Feed-Through Terminal, WDU4 |
| 3 | End Plate |
| 3 | End Bracket |
| 1 | Equipment Ground Bar Kit, 5pt. |
| 5 | Replaceable Module for the DLAW-24D3 |

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenour Well No 8

> *Page:* 3 of 2 *Date:* 9/4/2024 *Quote #:* 240482-BM

Qty Label

Description

Confidential

ECS Control Systems, Inc. 3029 Mercury Road Jacksonville, FL 32207 PH: 904-367-5000 FAX : 904-367-5100 estimator@ecs31.com

Page: 1 of 3 Date: 9/4/2024 Quote #: 240482-BM

| To: Daniel Leonard | Net Terms: | 30 Days | |
|--|---------------------|----------------------|--------------------|
| CDM Smith | F.O.B: | Factory, freight pre | paid & added |
| | Estimated Weight: | 102.625 lbs. ttl. | |
| | Equipment Warranty: | 1 year from shipme | nt |
| | Estimated Delivery: | 18 to 20 weeks afte | r receipt of order |
| Ref: Ridenaour Well No 8 | Quoted per: | | |
| JEA Wellhead - RVSS | | | |
| We are pleased to provide the following base bid in acc | ordance | E-5 | |
| with our best interpretation of the plans and specificat | | | |
| incorrect or incomplete information may void the quot | | Net Each | Net Extension |
| 1 Sielmens PLC Series, Reduced Voltage, Simplex Pump C Service: 480 Volt, 3 Phase, 3 Wire, 60 Hertz | | \$38,143.00 | \$38,143.00 |
| Motors: 1 @ 50 HP, 65 FLA | | | |
| Note: UL 508A Labelled | | | |
| Installation Manuals: | | | Not Incl |
| Operation Manuals: | | | Not Incl |
| Sales Tax: | | | Not Incl |
| Estimated Freight: | | | Not Incl |
| Start-up: | | | Not Incl |
| Service Contract: | | | Not Incl |
| | | Total Base Bid: | \$38,143.00 |
| | | | |

| Warranty Upgrade: | |
|-------------------|------------|
| 3 Year Extended | \$1,595.00 |
| 5 Year Extended | \$2,695.00 |

Additions or deducts to base bid:

None

Clarification Notes:

INCLUDES: Cutler Hammer Soft Starter, Heater, Control Transformer, 304 SS Enclosure Clear Polycarbonate DOES NOT INCLUDE: Installation, Integration, Disconnect, Spares

Exceptions and Special Notes:

None

Unless otherwise noted, price does not include start-up, installation or operation and maintenance manuals. When required, float switches are to be supplied by others. Any other equipment to be supplied by you will be noted on the following page(s). This quotation is good for 30 days from date issued.

Bryan D MKnight Jestimator@ecs31.com Quoted by

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenaour Well No 8

Page: 2 of 3 *Date:* 9/4/2024 *Quote #:* 240482-BM

| | | | Date: 9/4/2024 |
|-----|-------|---|------------------------------|
| Qţy | Label | Description | <i>Quote #:</i> 240482-BM |
| 1 | | Terminal Mounting Rail, 2M (78.7402" Long) | |
| 6 | | End Bracket | |
| 1 | | Cross-Connection, Pluggable, 10 Pole | |
| 16 | | Feed-Through Terminal | |
| 2 | | End Plate | |
| 2 | | Relay, 4 pole, 115 VAC, 6 Amp | |
| 26 | | Terminal Block, 4 Conductor, 22-12 AWG | |
| 7 | | End and Intermediate Plate | |
| 8 | | Adjacent jumper for continuous commoning, 2 Way | |
| 1 | | Hat-Section | |
| 2 | X2 | Equipment Ground Bar Kit, 5pt., (1) #14-#4 or (2) #14 or #12 | |
| 1 | | Equipment Ground Bar Insulating Kit | |
| 1 | | IT Open Soft Starter | |
| 2 | | Lug Kit, 200mm Frame, T,U, 1 Cable Connections, 2/0 AWG to 300 | MCM Cable |
| 1 | СРТ | Control Power Transformer, 750VA, 240/480-120VAC | |
| 1 | | Fingersafe Covers, T250-T5000 (2 Covers per Kit) | |
| 1 | | Fuse, Slo-Blo, Time Delay, 250VAC, 8A | |
| 2 | | Fuse, Slo-Blo, Time Delay, 500VAC, 4A (Rejection Type) | |
| 1 | | Fuse Block, 1 Pole | |
| 1 | | Fuse Block, 2 Pole, Class R, Ultrasafe | |
| 1 | TD2 | Timer, On Delay, DPDT, 120VAC | |
| 1 | | Relay Socket, Octal, 8 Pin, 600VAC | |
| 1 | | Pushbutton, 30mm, NEMA 4X, flush type, Universal | |
| 1 | | Contact Block, (1) Normally Open | |
| 0.5 | | White with Black Letters Engraving Stock (24x48x.062) | |
| 0.2 | | Red with White Letters Engraving Stock (24x48x.062) | |
| 3 | | Ground Lug, Two Barrel 1/0-14 AWG | |
| 1 | | Back panel, Painted White Steel, 12 Gauge | |
| 1 | | Enclosure, NEMA 4X, Aluminum, 48"H X 48"W X 12"D | |
| 1 | | Hinged Innerdoor, .250 Clear Polycarbonate, 60" x 96" | |
| 4 | | Wingknob Insert / Polyamide | |
| 4 | | Rubber Seal | |
| 4 | | Cam | |
| 1 | | Profibus Connector 90 Deg | |
| 8 | | End Bracket | |
| 1 | | Drain/Breather; 1/2 Inch, Stainless Steel | |
| 1 | PDB1 | Distribution Block, 3-P, 310A, Bx/Bx Line:(1)350MCM-4AWG, Lo. | ad: (6)2AWG- 12AWG & (3)1/0- |
| 1 | | Control Panel Heater, 400W, 230V | |
| 2 | | Relay, SPST, 24 VDC, 5 A, 859 Series, DIN Rail, DC | |
| 1 | | Frame 1, 208-480V Breaker, 18-35kAIC, 125A | |
| 3 | | Socket, 8 Pin Octal, Din/Panel | |
| 1 | | 30MM PADLOCK ATTACHMENT PUSH-PULL | |
| 1 | | PowerPact B Circuit Breaker, 100A, 2P, 600Y/347V AC, 14kA at 60 | 00Y |
| | | | |

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenaour Well No 8

> *Page:* 3 of 3 *Date:* 9/4/2024 *Quote #:* 240482-BM

Qty Label 1

1

Description TVSS Unit TVSS Unit

JEA Ridenour Well No. 8

Electrical Proposals



9/16/2024 11:23 AM

Estimating

Effective: 12/01/2011 / Revision: 02

CDM Smith

Bid Analysis Template (Blue Sheet)

| CDM Constructors In |
|---------------------|
|---------------------|

| Package/Section: Electrical | Project: | JEA Ridenour Well #8 PDB Project | | |
|-----------------------------|---------------------------|----------------------------------|------|------|
| Project No: 294791 | | | | |
| Company | Cogburn Bros | Vilano Electric | | |
| ompany | oogbarn bros | | | |
| Contact: | Scott Sullivan | Marcus Perry | | |
| Phone: | 904-358-7344 | 904-237-3724 | | |
| Email: | ssullivan@cogburnbros.com | marcus@vilanoelectric.com | | |
| BRANDS SPECIFIED/SCOPE: N/A | | | | |
| | | | | |
| Link to Proposal in ACC: | | | | |
| | | | | |
| Quote Valid Through: | | | | |
| T&C Acceptance | | | | |
| | | | | |
| | | | | |
| BASE BID: | | | | |
| Electrical | \$ 165,800.00 | | | |
| | φ 100,000.00 | | | |
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| | | | | |
| | | | | |
| BOND Rate | 1% | | | |
| BOND Cost | \$ 1,658.00 | | | |
| SALES TAX | | | | |
| FREIGHT | | | | |
| TOTAL | \$ 167,458.01 | \$ - | \$ - | \$ - |
| | | | | |
| ALTERNATES | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Form: EST-0008 | | | | |

August 23, 2024

To: Bidding Contractor

Re: JEA Ridenour Well No.8

Cogburn Bros., Inc. is pleased to provide you with this quotation for electrical work on the above-referenced project. Listed below is our scope of work, comments, and clarifications.

General:

- 1. Proposal is based on 30% electrical "E" drawings dated August 2024
- 2. Excluded specification sections are as followed:N/A
- 3. If a bond is required, please add 1% to our total price.
- 4. Temporary power for by-pass pumping or dewatering is not included.
- 5. Fees for permanent or temporary electrical services are not included.
- 6. We will carry our standard insurance coverage, including a \$5 million umbrella policy.
- 7. Videotaping of training sessions is not included.
- 8. Fiber optic cable to be furnished, tested and terminated by others.
- 9. Housekeeping pads, generator pad, and utility transformer pad are by others.
- 10. Cutting, disposal, patching of asphalt and concrete for UG conduits by others.
- 11. (0) Addendums acknowledged

Work Items furnished and installed by Cogburn:

- 1. Conduit, wire, and terminations as shown on the Duval Site Map
- 2. Electrical pull boxes and junction boxes
- 3. Electrical equipment racks
- 4. Excavation and backfill for underground electrical conduits
- 5. Utility Meter
- 6. Panel PP-8
- 7. Panel LP-8
- 8. TX-8
- 9. Site Light Pole w/ Concrete Pole Base
- 10. Grounding

Work Items furnished by others, installed and connected by Cogburn:

- 1. Portable Generator Power Connection Panel
- 2. Transmitter Panel
- 3. Scada Panel, Pole & Antenna
- 4. MTS-815
- 5. LCP-801

3300 Faye Road, Jacksonville, FL 32226 Phone 904-358-7344 Fax 904-358-2805 EC-0000426

Re: JEA Ridenour Well No.8

Work Items furnished and installed by others, electrical by Cogburn:

- 1. Electric motors and pumps
- 2. In-Line control valves, instruments and devices
- 3. Process Skids with single point power and controls connection
- 4. Surge suppressors for instruments (provided and installed by I&C contractor)
- 5. HVAC equipment
- 6. Precast Electrical Buildings

Clarification to scope:

This proposal is predicated upon the scheduled construction time and overall duration as indicated in the bid documents. Delays not attributable to Cogburn Bros., Inc. will result in extended completion dates and compensation for accelerated and/or extended schedule.

If selected as the electrical contractor for this project, our subcontract agreement must include as an attachment, this scope and proposal. By listing Cogburn Bros., Inc. or using this proposal the contractor acknowledges and agrees to the terms and conditions of this scope and proposal.

This proposal will remain valid for 60 days and is subject to acceptance of a mutually agreeable contract.

Cogburn Bros., Inc. Pricing:

Lump Sum Total......\$165,800

Thank you for the opportunity to work with you on this project. If you have any questions regarding our proposal, please contact Damon Driggers @ 904-358-7344 at your convenience.

3300 Faye Road, Jacksonville, FL 32226 Phone 904-358-7344 Fax 904-358-2805 EC-0000426 8/23/24

Award #2 Supporting Documents 10/03/2024 *Confidential* **ECS Control Systems, Inc. Page:** 1 of 3 Date: 9/5/2024 **3029 Mercury Road** Jacksonville, FL 32207 Quote #: 240482-BM PH: 904-367-5000 FAX : 904-367-5100 estimator@ecs31.com To: Daniel Leonard Net Terms: 30 Days F.O.B: Factory, freight prepaid & added CDM Smith Estimated Weight: 146.75 lbs. ttl. Equipment Warranty: 1 year from shipment Estimated Delivery: 18 to 20 weeks after receipt of order Ref: Ridenour Well No 8 Quoted per: JEA Wellhead - MTS Panel We are pleased to provide the following base bid in accordance E-7 with our best interpretation of the plans and specifications provided, incorrect or incomplete information may void the quote. Net Each Net Extension SCADA Series, Reduced Voltage, Simplex Pump Control Panel \$35,405.00 \$35,405.00 Service: 480 Volt, 3 Phase, 3 Wire, 60 Hertz Motors: 1 @ 50 HP, 65 FLA Note: UL 508A Labelled Installation Manuals: Not Incl. **Operation** Manuals: Not Incl. Sales Tax: Not Incl. Estimated Freight: Not Incl. Start-up: Not Incl. Service Contract: Not Incl. Total Base Bid: \$35,405.00 Warranty Upgrade: 3 Year Extended \$1,495.00 5 Year Extended \$2,495.00 Additions or deducts to base bid: None

Clarification Notes:

INCLUDES: TVSS Unit, 150A Breakers, CT's, Name Plates, N4XSS 48x48x12 Enclosure w/ Polycarbonate Inner door and viewing window Does Not Include: Installation or Start up, Training

Exceptions and Special Notes:

None

Unless otherwise noted, price does not include start-up, installation or operation and maintenance manuals. When required, float switches are to be supplied by others. Any other equipment to be supplied by you will be noted on the following page(s). This quotation is good for 30 days from date issued.

Bryan D. MyKnight Quoted by stimator@ecs31.com

ECS Control Systems

Scope of material included in base bid for CDM Smith Ridenour Well No 8

Page: 2 of 3 *Date:* 9/5/2024 *Quote #:* 240482-BM

| Qţy | Label | Description | <i>Quote #:</i> 240482-BM |
|-----|--------------------|--|---------------------------|
| 1 | | Terminal Mounting Rail, 2M (78.7402" Long) | - |
| 4 | | End Bracket | |
| 1 | | Cross-Connection, Pluggable, 10 Pole | |
| 11 | | Feed-Through Terminal | |
| 2 | | End Plate | |
| 13 | | Terminal Block, 4 Conductor, 22-12 AWG | |
| 3 | | End and Intermediate Plate | |
| 1 | | 4-CONDUCTOR GROUND TERMINAL BLOCK | |
| 1 | Service Connection | Power Distr. Block, 600VAC, 175A, 3 pole | |
| 1 | Service Connection | Power Distr. Block, 600VAC, 760A, 3 pole | |
| 1 | | Clear Plexiglass Cover For Distribution Block | |
| 1 | | Clear Plexiglass Cover For Distribution Block | |
| 2 | Main & Emerg. | Circuit Breaker, 600VAC, 3 Pole, 150A, 18KAIC | |
| 2 | _ | Auxiliary Switch | |
| 2 | | Hat-Section | |
| 3 | | Bracket | |
| 1 | | Din Rail Mountable Utility Box | |
| 3 | | Fuse, Slo-Blo, Time Delay, 500VAC, 1A (Rejection Type) | |
| 1 | | Fuse Block, 3 Pole, Class R, Ultrasafe | |
| 2 | | Profibus Connector 90 Deg | |
| 1 | | Sentron PAC Profibus DP Module | |
| 3 | | Curent Transformer, 200:5, Spiltcore, 200 Amp | |
| 0.2 | | White with Black Letters Engraving Stock (24x48x.062) | |
| 0.1 | | Red with White Letters Engraving Stock (24x48x.062) | |
| 2 | | Ground Lug, Two Barrel 1/0-14 AWG | |
| 2 | | Universal ground bar isolation stand-offs; includes two stand-offs and | d hardware |
| 2 | | Universal ground bar accepts #14 - #4 AWG wire in 6 wire ports and | 1 up to a 2/0 AWG main |
| 1 | | Enclosure, NEMA 4X, Type 304 SS, 48"H X 48"W X 12"D (Include | les SPP-4848) |
| 2 | | Hinged Innerdoor, .250 Clear Polycarbonate, 60" x 96" | |
| 4 | | Wingknob Insert / Polyamide | |
| 4 | | Housing Polyamide Black with Black Poly Nut | |
| 4 | | Rubber Seal | |
| 4 | | Cam | |
| 1 | | Door Stop Kit, 90° (Innerdoor) | |
| 8 | | End Bracket | |
| 2 | | Din Rail Plug In Surge Protector | |
| 1 | | Din Rail Mountable Utility Box | |
| 1 | | Drain/Breather; 1/2 Inch, Stainless Steel | |
| 1 | | Tin-plated copper mechanical lug with anti-rotational feature, #14 A | WG – 2/0 AWG. |
| 3 | | Hinged Single Pole Safety Cover | |
| 1 | | TVSS Unit | |
| 2 | | CB KEYLOCK ADAPTER - ROTARY HANDLE | |
| 2 | | 2 Ronis keylocks with 1 key | |

ECS Control Systems

Scope of material included in base bid for CDMSmith Ridenour Well No 8

Page: 3 of 3 *Date:* 9/5/2024 *Duote #:* 240482-BM

| | 2 400. 57572021 | |
|--------------------|---|----|
| Qty Label Descript | om Quote #: 240482-BM | |
| 1 Power Dis | bution Block, 3P, 310 Amps 600 Volts AC/DC | |
| 1 SENTRO | measuring instrument, PAC4200, LCD, POWER MONITORING DEVICE PANEL MC |)(|
| l Subpanel, |) GA Carbon | |
| 1 Interconne | , Single Pole, Cam-type, J Series, White | |
| 1 Interconne | , Single Pole, Cam-type, J Series, Green | |
| 1 Interconne | , Single Pole, Cam-type, J Series, Brown | |
| 1 Interconne | , Single Pole, Cam-type, J Series, Orange | |
| 1 Interconne | , Single Pole, Cam-type, J Series, Yellow | |
| 1 Protective | ap, Male, Orange w/Lanyard | |
| 1 Protective | ap, Male, Brown w/Lanyard | |
| 1 Protective | ap, Male, Yellow w/Lanyard | |
| 1 Protective | ap, Female, Green w/Lanyard | |
| 1 Protective | ap, Female, White w/Lanyard | |
| 1 1/2" Myer | Hub (Aluminum) | |
| 3 Safety Cov | r,Snap-On,Hinged | |
| 1 Power Dis | bution Block,Open Style, (2) Input 500 kcmil~4 AWG (4) Output 4/0-6 AWG | |
| 1 Circuit bre | ter accessory, PowerPacT, rotary handle, direct mounted | |

JEA Ridenour Well No. 8

Fencing Proposals



9/16/2024 11:25 AM

Estimating

Effective: 12/01/2011 / Revision: 02

CDM Smith

Bid Analysis Template (Blue Sheet)

| CDM | Constructors | Inc |
|-----|--------------|-----|
| | | |

| Package/Section: Fencing Project: | | JEA Ridenour Well #8 PDB Project | | | | | |
|-----------------------------------|-----------------------|---|------|------|--|--|--|
| Project No: 294791 | | | | | | | |
| Company | FencePro Jax | Bullard Fencing | | | | | |
| | I chiedi te cux | Bunara renowing | | | | | |
| Contact: | Joann | Teresa | | | | | |
| Phone: | 904-538-0627 | 904-781-2397 | | | | | |
| Email: | joann@fenceprojax.com | teresa@bullardfence.com | | | | | |
| BRANDS SPECIFIED/SCOPE: N/A | | | | | | | |
| | | | | | | | |
| | Did Net Did | https://acc.autodesk.com/docs/files/proj ects/e62b39a9-77a2-4c45-9c10- f92e2773ce7c?folderUrn=urn%3Aadsk. | | | | | |
| Link to Proposal in ACC: | Did Not Bid | | | | | | |
| Quote Valid Through: | | | | | | | |
| T&C Acceptance | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| BASE BID: | | | | | | | |
| | | 40.000.00 | | | | | |
| Fencing | | \$ 18,000.00 | | | | | |
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| | | | | | | | |
| BOND Rate | | | | | | | |
| BOND Cost | | | | | | | |
| SALES TAX | | | | | | | |
| FREIGHT | | | | | | | |
| TOTAL | \$ - | \$ 18,000.00 | \$ - | \$ - | | | |
| | | | | | | | |
| ALTERNATES | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Form: EST-0008 | | | | | | | |

1241 Haines St Jacksonville FL 32206

Customer

CDM Smith Henry 101 Southhall Lane, Suite 200, Maitland, FL 32751

Phone Number

Project

JEA Ridenour Well No. 8

| Description | Rate | Qty | Total |
|---|-----------|-----|-----------|
| Install approx. 300' of 6' with 3-strands of barbwire with black slats and bracing on every corner, Install approx. (1) 20' Double Chainlink swing gate with 3-strands of barbwire on top and black privacy slats, Install approx. (1) 3' Pedestrian gate with 3-strands of barbwire on top. | 18,000.00 | 1 | 18,000.00 |

(904) 781-2397

info@bullardfence.com

www.bullardfence.com

| Date | Estimate # |
|-----------|------------|
| 8/22/2024 | ce6733 |

Total

\$18,000.00

JEA Ridenour Well No. 8

General Conditions





CLIENT NAME: JEA PROJECT NAME: Ridenour Well No. 8

PROJECT MANAGER: Yanni Polematidis PROJECT NUMBER: 294791

5,980

8.511

3,221

3,450

1,725

2.473

2,473

25,532

25,532

14,490

17,942

32,433

3,000

750

1,800

750

1,800

6,000

1,500

1,000

250 600

250

41,600

59,300

2.100

2,100

700

700

6,037

6,037

3,019

3,019

2.200

2,200

984

686,950

686,950

686,950

S

\$

27,601

unt Equip Am Total Arr off Quantity Lab or Manhours Labor Rate Mat Sub 4 al Unit Cost Other A CONSTRUCTION GENERAL CONDITIONS ST PROJECT MANAGEMENT STAFF Area Lead 46 /wk 23 mh 260 hr 5,980 \$ 174,075 \$ 130.01 /wk \$ 174,075 Sr Project Mg 46 /wk 810 mh 215 hr 3,784.23 /wk \$ Project Accou 46 /wk 46 mh 185 hr 8,511 \$ 185.01 /wk \$ \$ \$ Lead Procurem 46 /wk 46 mh \$ 70 hr 3,221 \$ \$ \$ 70.01 /wk \$ \$ \$ Sr Proc ent M 46 /wk 23 mh 150 hr 3,450 \$ \$ \$ \$ 75.00 /wk \$ 40 PROJECT MANAGEMENT STAF 46 /wk 948 mh 195,236 \$ 4,244.27 /wk \$ 195,236 \$ FIELD STAFF 195 hr 42 /wk 1680 mh \$ 327,611 \$ 7,800.26 /wk \$ 327,611 General Sup s \$ \$ \$ H&S Mg 46 /wk 12 mh 150 hr 1,725 \$ \$ \$ \$ \$ 37.50 /wk \$ Constr Specia 46 /wk 230 mh \$ 120 hr 27,601 \$ - \$ - \$ \$ - \$ 600.02 /wk \$ FIELD STAF 46 /wk 1922 mh 356,937 \$ \$ 7,759.50 /wk 356,937 ESTIMATING Chief Estimat 46 /wk 12 mh 215 hr 2,473 \$ \$ \$ \$ \$ 53.75 /wk \$ ESTIMATIN 46 /wk 12 mh 2,473 \$ s s \$ \$ 53.75 /wk \$ PROJECT CONTROLS Project Controls M 46 /wk 138 mh 185 hr 25,532 555.04 /wk \$ \$ \$ PROJECT CONTROL 46 /wk 138 mh 25,532 555.04 /wk CLERICAL STAFF Lead Project Adm 46 /wk 138 mh 105 hr 14,490 315.01 /wk \$ \$ ¢ Sr Project Adm 46 /wk 138 mh \$ 130 hr 17,942 \$ \$ \$ \$ \$ 390.05 /wk \$ CONSTRUCTION GCs CLERICAL STAFE 46 /wk 276 mh 32,433 705.06 /wk \$ TRAVEL & SUBSISTENCE Area Lead Airfa 3 /Trips 3,000 \$ 1,000.00 /Trips \$ 4 Area Lead Car Ren 3 /Trips \$ 750 \$ 250.00 /Trips \$ Area Lead Ho 3 /Trips 1,800 \$ 600.00 /Trips \$ \$ Area Lead Me 3 /Trips 750 250.00 /Trips Proj Mgr Car Ren 6 /Trips 1,800 \$ 300.00 /Trips \$ 6,000 \$ Proj Mgr Hote 6 /Trips \$ 1,000.00 /Trips \$ Proj Mgr Me 6 /Trips 1,500 \$ 250.00 /Trips \$ \$ Safety Mgr Airfa 1 /Trips \$ 1,000 \$ 1,000.00 /Trips \$ 1 /Trips 1 /Trips 250 \$ 600 \$ Safety Mgr Car Ren 250.00 /Trips \$ 600.00 /Trips \$ Safety Mgr Hot Safety Mgr Meal 1 /Trips 250 \$ 250.00 /Trips \$ \$ PerDiem by Wee 52 /Wks \$ 41,600 \$ 800.00 /Wks \$ TRAVEL & SUBSISTENCE 59,300 TEMP SANITARY SERVICE Portable Toilets (Mont 14 /Mon 2.100 150.00 /Mon TEMP SANITARY SERVIC 2,100 s CDM FIELD OFFICE EQUIP/SUPPLY CDM Drinking Wate 14 /Mon \$ 700 \$ 50.00 /Mon \$ CDM FIELD OFFICE EQUIP/SUPPL 700 CONSTR EQUIP & SMALL TOOLS Misc Small Too 3019 /Mh 6,037 4 2.00 /Mh 4 CONSTR EQUIP & SMALL TOOL 6,037 SAFETY 3019 /Mh 3,019 1.00 /Mh \$ Safety Supp \$ SAFET 3,019 CONTRACT REQUIREMENTS Textura Account 1 /LS 2,200 \$ 2,200.00 /LS \$ CONTRACT REQUIREMENT 2,200 Subto 612,610 9,056 64,300 685,966

COST REPORT (Precon/Prelimanary Services + Construction GC's)

Sales T

Sub tal w/ Ta

CONSTRUCTION GCs TOTAL

7.00%

JEA Ridenour Well No. 8

Risk Register



| JEA | RISK REGISTER | | | | | | | | | | | | | | DATE: | 4-Sep-24 |
|--------|--|---------------------------|----------------|--------------------------|--|-------------------------|-------------------------------|-------------------------|---|-------------------------------------|------------|---|-----------------------------|-------------------------------|------------------------------|---|
| | PROJECT: | 425-43 Ridenour WTF | P - Well #8 | | | | | PHASE: | GMP#2 Wellhead and Raw Water Pip | peline | | | | | | (shaded cells = headers or formulas) |
| | Risk Identification | | | | Risk Assessr | nent | | | Risk Control Measures | | | | Risk Allocation | n | | |
| ID No. | Risk Issue | Risk Type | Status | Potential Cost Impact | Potential Schedule Impact (WDs) | Probability (0-100%) | Severity (1-10) 10=High | Rank (PxS) 10=Max | o o , | Control Measures in GMP Scope | Risk Owner | Weighted Cost Exposure (Prob x PCI) | Cost Offset By Allowance | Cost Offset By Contingency | Unmitigated Cost Exposure | Risk Impact/Control Measure Notes & Calculations |
| 1 | Permitting Delays | Permitting | New | \$20,000 | 45 | 75% | 8 | 6.00 | Prepare design documents on or ahead of schedule to aid with timely permitting submission. | | JEA | \$15,000 | | | \$15,000 | |
| 2 | Utility conflicts with existing sewer, water, electric not identified | Differing Site Conditions | New | \$50,000 | 15 | 25% | 9 | 2.25 | Utilize local utility locate services prior to drilling. | | JEA | \$12,500 | | | \$12,500 | |
| 3 | GMP#2 Approval Duration. Extended review could cause further delivery for critical path electrical components. | Owner Operational Impacts | New | \$8,000 | 30 | 50% | 7 | 3.50 | Provide organized GMP package to JEA with sufficient pricing backup and breakdowns to streamline review. | | JEA | \$4,000 | | | \$4,000 | |
| 4 | Default / Failure to negotiate terms with subcontractors or performance issues with selected subcontractors requires replacement with another bidder. | Procurement | New | \$6,000 | 15 | 10% | 5 | 0.50 | Request Subcontractor pricing for at least 3 local firms for each bid package. | | Contractor | \$600 | | | \$600 | |
| 5 | Subcontractor Scope Gaps | Procurement | New | \$10,000 | 20 | 50% | 7 | | Request additional pricing for smaller trade packages in antcipation of loss of bidder interest from local GC's that will only price for larger packages. | | Contractor | \$5,000 | | | \$5,000 | |
| 6 | Additional MOT required during construction | Public Safety | New | \$5,000 | 0 | 75% | 3 | 2 25 | Meet with COJ on traffic requirements and coordinate with Church for scheduled events (Halloween/Christmas) that may require alternate traffic routes | | Contractor | \$3,750 | | | \$3,750 | |
| 7 | Adverse Weather Delays | Environmental Impacts | New | \$10,000 | 5 | 70% | 4 | 2 80 | Build expected weather delays in with schedule and document and notify JEA of claimed weather days. | | JEA | \$7,000 | | | \$7,000 | |
| 8 | Severe weather impacts from hurricanes or other storms cause damage to wells or other in-progress work (See below: Builders Risk Deductible) | Force Majeure | New | \$10,000 | 15 | 20% | 7 | | Carry appropriate insurances per contract and look to carry Owner's contingency for impacts of a named storm or similar force majeure. | | JEA | \$2,000 | | | \$2,000 | |
| 9 | Sitework and Landscaping Buyout | Procurement | New | \$33,500 | 0 | 75% | 7 | 5.25 | Procure multiple bids for sitework & landscaping bid package. | | | \$25,125 | | | \$25,125 | |
| | | | | | | | | - | | | | \$0 | | | \$0 | |
| | | | | | | | | - | | | | \$0 | | | \$0 | |
| | | | | | | | | - | | | | \$0 | | | \$0 | |
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| | | | | | | | | - | + | | | \$0 | | | \$0 | |
| | | | | | | | 1 | - | | | | \$0 | | | \$0 | |
| | | | PROJECT TOTALS | \$\$152,500 | 145 | | | | | \$0 | | \$74,975 | \$0 | \$0 | \$74,975 | Version 2.1 Feb 2023 |

| SK COST SUMMARY | | | | | | | | | | DATE: | 4-Sep-24 |
|----------------------------|--------------------------------|---------------------|---------------------|------|---------------------------|-------------------------|-------------------------|---------------------|---------------------|-------------------------------|---------------------------------|
| PROJECT: | 425-43 Rider | | | | | | PHASE: | | | Raw Water P | |
| | | | Project Risk Cost | (\$) | | | | Project F | tisk Cost (% of We | eighted Risk Cost E | xposure) |
| Risk Type | Weighted Risk Cost Exposure | CMAR Contingency | Owner Allowances | | al Risk Carry CC + OA) | aining Risk Exposure | % of Total Risk Cost | CMAR Contingency | Owner Allowances | Total Risk Carry (CC + OA) | Remaining Risk Cost Exposure |
| Adverse Weather | \$- | \$- | \$- | - \$ | - | \$ - | - | - | - | - | - |
| Community Impacts | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Constructability | \$ - | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Construction Schedule | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Contract Requirements | \$ - | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Design | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Differing Site Conditions | \$ 12,500 | \$ - | \$ - | - \$ | - | \$ 12,500 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Environmental Impacts | \$ 7,000 | \$- | \$ - | - \$ | - | \$ 7,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Force Majeure | \$ 2,000 | \$ - | \$ - | - \$ | - | \$ 2,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Material Price Escalation | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Not In Scope | \$- | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Other Project Stakeholders | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Owner Directed Changes | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Owner Operational Impacts | \$ 4,000 | \$- | \$ - | - \$ | - | \$ 4,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Permitting | \$ 15,000 | \$ - | \$ - | - \$ | - | \$ 15,000 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Procurement | \$ 30,725 | \$- | \$ - | - \$ | | \$ 30,725 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Public Impacts | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Public Safety | \$ 3,750 | \$- | \$ - | - \$ | - | \$ 3,750 | - | 0.0% | 0.0% | 0.0% | 100.0% |
| Quality | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Regulatory Requirements | \$- | \$- | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Resource Constraints | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Subcontractor Performance | \$- | \$- | \$ - | - \$ | | \$ - | - | - | - | - | - |
| Supply Chain Impacts | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Site Safety | | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Undefined Scope | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Unknown Site Conditions | \$ - | \$ - | \$ - | - \$ | - | \$ - | - | - | - | - | - |
| Total | | Ś - | \$ - | Ś | - | \$ 74,975 | 0.0% | | • | | |

| Project Risk Cost (% of Project Direct Cost) | | | | | | | | |
|--|---------------------|---------------------|-------------------------------|---------------------------------|--|--|--|--|
| Weighted Risk Cost Exposure | CMAR Contingency | Owner Allowances | Total Risk Carry (CC + OA) | Remaining Risk Cost Exposure | | | | |
| - | - | - | - | - | | | | |

| Project Direct Cost | | | | | | | | | |
|-----------------------|-----------------------|------------------------------|--|--|--|--|--|--|--|
| General Conditions | Other Direct Costs | Total Project Direct Cost | | | | | | | |
| | | \$- | | | | | | | |
| [enter value above] | [enter value above] | | | | | | | | |

JEA Ridenour Well No. 8

P6 Project Schedule



| Print Date: 16-Sep-24 Page 1 of 3 | | JEA Ridenour Well No.8 | | | | | | | | | | | | |
|---|--|------------------------|-------------------------|-------------------|------|----------|------------|--------------------|----------|------|---------------|----------|-------------|----------|
| Activity ID | Activity Name | Start | Finish | Original Duration | 2024 | | | | | | 1 | | | |
| Activity ID | Activity Name | Stall | FILISI | | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Fe | b N | 1ar |
| 294791 GMP#2 | Baseline 1 JEA Ridenour Well GMP#2 Bas | 03-Jul-24 | 12-Nov-25 | 347 | | 7.5.9 | | | | 200 | | | | |
| | 2 Baseline 1.01 Milestones | 24-Jul-24 | 12-Nov-25 | 333 | - | | | 1 | | | 1 | | | |
| | | 24-Jul-24 | 12-Nov-25 | 333 | - | | | | | | | | | |
| | aseline 1.01.01 Contractual Milestones | | 12-1107-25 | 333 | | | | | | | | | | |
| A2570 A2580 | NTP | 24-Jul-24* | 14-Oct-25 | 0 | ⊢⊸ | | | | | | | | | |
| | Substantial Completion | | 14-0ci-25 12-Nov-25 | 0 | | | | | | | ÷ | | | |
| A2590 | Final Completion aseline 1.01.02 Coordination Milestones | 24-Jul-24 | 12-1NOV-25 10-Jun-25 | 224 | | | | 1 | | | 1 | | | |
| | | | TU-JUN-25 | 224 | | | | | | | | | | |
| A2510 | Construction NTP GMP#1 | 24-Jul-24 | | 0 | | | | | | | | | | |
| A2530 | Construction NTP GMP#2 | 23-Sep-24* | 44 5 1 05 | 0 | | | ר <u>א</u> | | | | | - | | |
| A2890 | Construction Complete GMP#1 | | 11-Feb-25 | 0 | | | | 1 | | | | | | |
| A2550 | Mechanical Completion of Well Head, Well Site and Raw Water Pipeline | | 10-Jun-25 | 0 | | | | | | | | | | |
| 294791 GMP#2 | 2 Baseline 1.03 Pre-Construction | 24-Jul-24 | 27-Jun-25 | 237 | | | | | | | 1 | + | | |
| 294791 GMP#2 Ba | aseline 1.03.01 Procure Sub-Contracts | 24-Jul-24 | 20-Aug-24 | 20 | | — | | | | | | | | |
| A1850 | Procure Sub-Contractor for Site Clearing | 24-Jul-24 | 20-Aug-24 | 20 | | | | | | | | | | |
| A1880 | Procure Sub-Contractor for Well Drilling | 24-Jul-24 | 13-Aug-24 | 15 | | | | | | | | | | |
| | aseline 1.03.03 Procurement Items | 24-Jul-24 | 27-Jun-25 | 237 | | | | | | | <u>.</u> | | | |
| | aseline 1.03.03.01 Submittals, Reviews and Fab/Delivery | 24-Jul-24 | 27-Jun-25 | 237 | | | | | | | - | ┿┿━━ | | |
| | Baseline 1.03.03.01.01 Vertical Turbine Pump | 24-Jul-24 | 04-Feb-25 | 135 | | | | | | | 1 | ÷ | | |
| | | | | | | | | | | | | | | |
| A2540 | Issue Purchase Order- Vertical Turbine Pumps | 24-Jul-24 | 20-Aug-24 | 20 | | | | | | | | | | |
| A2620 | Prepare and Submit Vertical Turbine Pumps | 21-Aug-24 | 16-Oct-24 | 40 | | | | | <u> </u> | | | | | |
| A2630 | Rev/Approve- Vertical Turbine Pumps | 17-Oct-24 | 06-Nov-24 | 15 | | | | | | | 1 | <u>.</u> | | |
| A2640 | Fab/Delivery- Vertical Turbine Pumps | 07-Nov-24 | 04-Feb-25 | 60 | | | | 1 | | , | 1 | ┿╃ | | -1 |
| 294791 GMP#2 E | Baseline 1.03.03.01.03 Valves | 23-Sep-24 | 22-Nov-24 | 45 | | | | | v | | | | | |
| A2780 | Prepare and Submit Valves | 23-Sep-24 | 04-Oct-24 | 10 | | | - | | _ | | | | 1 | |
| A2790 | Rev/Approve- Valves | 07-Oct-24 | 25-Oct-24 | 15 | | | | | | | | | | |
| A2800 | Fab/Delivery- Valves | 28-Oct-24 | 22-Nov-24 | 20 | | | | 4 | | | | | | |
| 294791 GMP#2 E | Baseline 1.03.03.01.04 Piping | 23-Sep-24 | 01-Nov-24 | 30 | | | | | | | | | | |
| A2820 | Prepare and Submit Piping | 23-Sep-24 | 27-Sep-24 | 5 | | | - | | | | | | | |
| A2830 | Rev/Approve- Piping | 30-Sep-24 | 18-Oct-24 | 15 | | | | | | | | | | |
| A2840 | Fab/Delivery- Piping | 21-Oct-24 | 01-Nov-24 | 10 | | | | | _ | | | | | |
| 294791 GMP#2 Baseline 1.03.03.01.05 I&C Instruments | | 23-Sep-24 | 27-Jun-25 | 195 | | | | | | | | | | |
| A2860 | Prepare and Submit I&C Instruments | 23-Sep-24 | 18-Oct-24 | 20 | | | - | | | | | | | |
| A3140 | Prepare and Submit I&C Control Panels | 23-Sep-24 | 17-Dec-24 | 60 | | | - | | | | | | | |
| A2870 | Rev/Approve- I&C Instruments | 21-Oct-24 | 08-Nov-24 | 15 | | | | ¦ └ <mark>►</mark> | | | 1 | | | |
| A2880 | Fab/Delivery- I&C Instruments | 11-Nov-24 | 01-May-25 | 120 | | | | | | | 1 | | | |
| A3150 | Rev/Approve- I&C Control Panels | 18-Dec-24 | 09-Jan-25 | 15 | | | | | | ···· | | | | 1 |
| A3160 | Fab/Delivery- I&C Control Panels | 10-Jan-25 | 27-Jun-25 | 120 | | | | | | | | | <u>!</u> | <u>+</u> |
| | Baseline 1.03.03.01.06 Electrical Gear | 23-Sep-24 | 27-Jun-25 | 195 | | | | | | | - | | | - |
| A3110 | Prepare and Submit Electrical Gear | 23-Sep-24 | 17-Dec-24 | 60 | | | | 1 | | | | | | |
| A3120 | Rev/Approve- Electrical Gear | 18-Dec-24 | 09-Jan-25 | 15 | | | ' | 1 | | | | | | |
| A3130 | Fab/Delivery- Electrical Gear | 10-Jan-25 | 27-Jun-25 | 120 | | | | | | | 5 | | | |
| | 2 Baseline 1.04 Permitting | 03-Jul-24 | 04-Oct-24 | 66 | | | | | | | | | | 1 |
| | | | | | | | | | | | | | | |
| 294791 GMP#2 Ba | aseline 1.04.01 Gopher Tortoise Relocation Permit | 03-Jul-24 | 04-Sep-24 | 44 | | | | | | | | | | |
| DS.3200 | Gopher Tortoise Relocation Inspection and Permit Approval | 03-Jul-24 | 03-Sep-24 | 43 | | | | | | | | | | |
| | (JEA/FWC) | | | | | | | | | | | | | |
| A1180 | Gopher Tortoise Relocation (JEA/FWC) | 04-Sep-24 | 04-Sep-24 | 1 | | ا | | <u></u> | | | ; + | + | | |
| 294791 GMP#2 Ba | aseline 1.04.02 Construction Permit | 06-Aug-24 | 04-Oct-24 | 43 | | | | | | | 1 | | i. | |
| A2610 | Agency Review and Approve Construction Permit | 06-Aug-24 | 03-Sep-24 | 20 | | | - | | | | | | | |
| A2600 | Submit Construction Permit | 23-Sep-24 | 04-Oct-24 | 10 | | | L | _ | | | | | | 1 |
| 294791 GMP#2 | 2 Baseline 1.05 Construction | 06-Feb-25 | 21-Oct-25 | 181 | | | | | | | | | | 1 |
| | aseline 1.05.06 GMP#2 | 06-Feb-25 | 21-Oct-25 | 181 | | | | 1 | | | } | | | + |
| | aseline 1.05.06.04 Wellhead, Wellsite and Raw Water Pipeline | 06-Feb-25 | 21-Oct-25 | 181 | | | | | | | $\frac{1}{1}$ | ╶┟╶┟╼┿╸ | | 4 |
| | Baseline 1.05.06.04.01 Mobilization/Demobilization | 06-Feb-25 | 12-Feb-25 | 5 | | | | | | | | | | |
| | | | | 5 | | | | 1 | | | 1 | <u> </u> | <u> </u> | نصل |
| P6 ID: 294791 GMP#2 B | Baseline 1 Critical Work | > 🔷 BL Mile | 25 | | | | | | | | | | | |
| Data Date:03-Jul-24 | Summary Baseline | | | | C | | ina | Saha | ماييلم | | | | | |

Remaining
Milestone

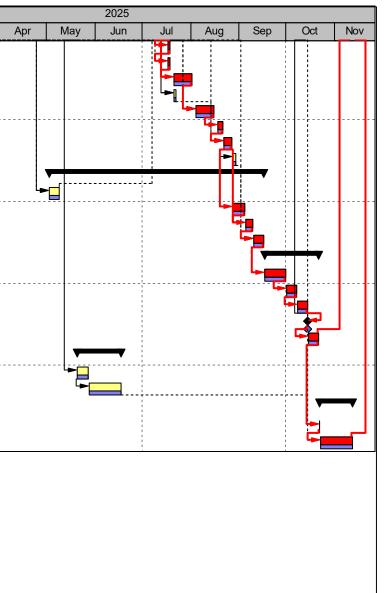
Baseline Schedule



| ACK MAR Prof of party 30.400000000000000000000000000000000000 | ctivity ID | Activity Name | Start | Finish | Original Durati | ion 202 | 24 | | | | | | | | | | | 2025 | | | | | |
|---|---------------------|--|-------------|-----------|-----------------|---------|-----|---------|------|-----------------------|------|-----|-----------------------|---------|---------|-------------|----------|------|--------------------|-----|------|-------|---------|
| | , | | | | | | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov |
| | A2900 | Mobilization of Pipeline Subcontractor | 06-Feb-25* | 12-Feb-25 | | 5 | | • | | | | | - | | | | | | | | | | |
| | 294791 GMP#2 | 2 Baseline 1.05.06.04.02 Raw Water Pipeline | 13-Feb-25 | 10-Jun-25 | | 83 | | | | 1 1 1 | | | | | | | | | | | | | |
| Abit Instantion Instantion Instantion Instantion Abit Buckelowich (France/Karl-buck-Ubit) JPAce2 5 Abit Buckelowich (France/Karl-buck-Ubit) JPAce2 7 Abit Buckelowich (France/Karl-buck-Ubit) JPAce2 | 294791 GMP# | 2 Baseline 1.05.06.04.02.01 Raw Water Pipeline | 13-Feb-25 | 10-Jun-25 | | 83 | | | | | | | | | | | | | | | | | |
| | 294791 GMP | #2 Baseline 1.05.06.04.02.01.05 STA 21+19 to STA 15+00 | 13-Feb-25 | 17-Mar-25 | | 23 | | | | + | | | + | | | | | | | | | | |
| | A2520 | Installation of Temporary Sidewalk | 13-Feb-25 | 19-Feb-25 | | 5 | | | | 1 | | | | ┞╾┇ | | | | | | | | | |
| | | Dig,Lay,Backfill 12" PVC-RW, STA 21+19 to 15+00 to (629 LF) | | | | 13 | | | | 1 1 1 1 | | | | | | | | | | | | | |
| No.00 Instance of Parsons Stress Minute Markets Markets <t< td=""><td></td><td>Restoration of WTP Driveway</td><td></td><td></td><td></td><td>5</td><td></td><td></td><td></td><td>1 1 1 1 1</td><td></td><td></td><td></td><td></td><td>▶</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | Restoration of WTP Driveway | | | | 5 | | | | 1 1 1 1 1 | | | | | ▶ | | | | | | | | |
| No. No. No. No. No. No. A100 No. | 294791 GMP | | 11-Mar-25 | 01-Apr-25 | | 16 | | | | | | | | | | | | | | | | | |
| P3Pablic Match V Cale Was dir Was Mar 0 A1100 Under Statuter Cale Was dir Was Mar 0 A1200 Under Statuter Cale Was dir Was Statuter Cale Was Statuter Cale Was dir Was Statuter Cale Was dir Was Statuter Cale Was dir Was Statuter Cale Was Statuter Cale Was Statuter Cale Was Statuter Cale Was dir Was Statuter Cale Was Statuter Ca | | | | | | 5 | | | | 1 | | | 1 | | | | | | | | | | |
| Note Note Note Note Note Action Action Note Note <t< td=""><td>A1280</td><td>Dig,Lay,Backfill 12" PVC-RW, STA 15+00 to 10+00 (500 LF) inc 12"900 MJ Bends incl Gate Valve and Valve Box</td><td>18-Mar-25</td><td>28-Mar-25</td><td></td><td>9</td><td></td><td></td><td></td><td>1 1 1 1 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | A1280 | Dig,Lay,Backfill 12" PVC-RW, STA 15+00 to 10+00 (500 LF) inc 12"900 MJ Bends incl Gate Valve and Valve Box | 18-Mar-25 | 28-Mar-25 | | 9 | | | | 1 1 1 1 1 | | | | | | | | | | | | | |
| M200 Indulator (Impuny School, 1990) 914br2 174-26 0 A1270 Regioned School, 1990 204pt3 174-46 0 A1270 Regioned School, 1990 204pt3 144-46 0 A1270 Regioned School, 1990 204pt3 144-45 0 A1270 Regioned School, 1990 204pt3 144-45 0 A1270 Regioned School, 1990 1000 144-45 0 A1270 Regioned School, 1990 1000 144-45 0 A1280 Regioned School, 1990 1000 144-45 0 A1280 Regioned School, 1990 1000 144-45 0 A1280 Regioned School, 1990 1000-00 1000-00 1000-00 A1280 Regioned School, 1990 1000 | | | | | | 2 | | | | | | | 1 | | | | | | | | | | |
| 10 10 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>21</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | 21 | | | | | | | | | | | , | | | | | | |
| 12 100 LM Bords in Code Version 10 Monthly Coll 2 Adv20 < | | | | | | 5 | | | | ; ; ; | | | ; ; | | | | | | | | | | |
| OD Date Desc Ander Second < | A1270 | | 07-Apr-25 | 17-Apr-25 | | 9 | | | | | | | | | | | | | | | | | |
| Mode Installation of Tempore Volume in: 194/2023 244/2023 194/2023 Artida Displashift 112/2023 Displashift 122/2023 Dis | A2450 | | 22-Apr-25 | 28-Apr-25 | | 5 | | | | 1 1 1 1 1 | | | | | | | | | | | | | |
| A190 DelLessent II: Proceedy: STA-000 Dr/00 (B00 LP)inc Beard 01.44ey25 5 A190 Relate Course Dance of Leway 02.44ey25 5 A190 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 5 A190 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 5 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A201 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 10 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 10 A2020 Run Person | 294791 GMP | #2 Baseline 1.05.06.04.02.01.02 STA 5+00 to STA 0+00 | 18-Apr-25 | 06-May-25 | | 13 | | | | 1 1 1 | | | 1 | | | ┤╽╈┿┿ | - | | | | | | _ _ ' |
| A190 DelLessent II: Proceedy: STA-000 Dr/00 (B00 LP)inc Beard 01.44ey25 5 A190 Relate Course Dance of Leway 02.44ey25 5 A190 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 5 A190 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 5 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A200 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A201 Present State Mich 200 Dr/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A201 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 2 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 10 A2010 Run Person and State Mich 201 Br/00 (B00 LP)inc 02.44ey25 10 A2020 Run Person | A1050 | Installation of Temporary Sidewalk | 18-Apr-25 | 24-Apr-25 | | 5 | | | | 1 | | | 1 | | | +¦ ⊒ | | | | | | | _ _ ' |
| School School< | | Dig,Lay,Backfill 12" PVC-RW, STA 5+00 to 0+00 (500 LF) inc | · · | · · | | 5 | | | | 1 1 1 1 1 | | | | | | | 1 | | | | | | |
| Add0 Presume Tax fam 21410 in 10:00 10:00 1144x25 1244x26 2 Add80 Presume Tax fam 10:00 10:00 164x25 214x25 2 Add80 Presume Tax fam 10:00 10:00 164x25 214x25 2 Add80 Presume Tax fam 10:00 10:00 164x25 214x25 2 Add80 Presume Tax fam 10:00 10:00 164x25 124x25 124x25 Add80 Presume Tax fam 10:00 10:00 164x25 124x25 124x25 Add80 Presume Tax fam 10:00 10:00 164x25 124x25 124x25 Add90 Record States 10:10 124x25 124x25 124x25 Add90 Record States 10:10 124x25 184x25 184x25 Add90 Record States 10:10 124x25 124x25 124x125 Add90 | | - | - | - | | 3 | | | | i T | | | i T I I I | | | | <u>-</u> | | | | | | |
| Add80 Presume Text from 15+00 to 10+00 514/46/20 2 Add80 Presume Text from 10+00 to 500 516/46/25 2 Add80 Presume Text from 10+00 to 500 500 62/46/25 2 Add80 Presume Text from 10+00 to 500 500 62/46/25 0 Add80 Presume Text from 10+00 to 500 500 62/46/25 0 Add80 Presume Text from 10+00 to 500 13/46/25 2 Add80 Presume Text from 10+00 to 500 13/46/25 12/40/25 0 Add80 Presume Text from 10+00 to 500 13/46/25 0 0 Add80 Presume Text from 10 03/46/25 0 0 Add80 Return Sidewarks 51+00 0 0 0 0 0 Add80 Return Sidewarks 51+00 | 294791 GMP | | 11-Mar-25 | 05-May-25 | | 40 | | | | 1 1 1 | | | 1 1 1 | | | | - | | 1 8 | | | | |
| A400 Pleasane bit from 10:00 to 9:00 14:49/23 21:49/23 A2500 Pleasane bit from 10:00 to 9:00 14:49/23 21:49/23 A2500 Pleasane bit from 10:00 to 9:00 14:49/23 14:49/23 14:49/23 A2410 Pleasane bit from 10:00 to 9:00 14:49/23 14:49/25 1 A2410 Pleasone bit from 40:00 to 9:00 14:49/23 14:49/25 1 A2410 Pleasone Sidewale SN = 51:0 -10 02:49/23 04:49/25 1 A2410 Pleasone Sidewale SN = 51:0 -10 02:49/23 04:49/25 10:49/25 10:49/25 A2410 Pleasone Sidewale SN = 51:0 -10 02:49/23 04:49/25 10:49/25 | | Pressure Test from 21+19 to 15+00 | 11-Mar-25 | 12-Mar-25 | | 2 | | | | | | | | | 1 | | | | | | | | |
| A 200 Present Patt Row +5 la 0 0264/y25 054/y25 054/y25 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>2</td><td></td><td></td><td></td><td>, , ,</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>i ii</td><td></td><td></td><td></td><td></td></t<> | | | | | | 2 | | | | , , , | | | | | | | | | i ii | | | | |
| Starty device Starty and Tables Starty and Tables Starty and Tables Add to Flash Pychone and Tables Starty and Tables | | | | | | 2 | | | | | | | ; ; ; ; | | | ⊨_ | | | | | | | |
| Applie Proteine and Film United work 8 and 572/±10 134/w25 144/w25 2 Applie Restore Stowmiss 21+10 to 1540 134/w25 104/w25 5 Applie Restore Stowmiss 21+15 to -0 054/w25 5 Applie Restore Stowmiss 21+15 to -0 054/w25 5 Applie Restore Stowmiss 21+15 to -0 054/w25 105/w25 Applie Restore Stowmiss 21+15 to -0 054/w25 106 Applie Restore Stowmiss 21+15 to -0 054/w25 106 Applie Restore Stowmiss 21+15 to -0 054/w25 106 Applie Restore Stowmiss 21+1 | A2500 | Pressure Test from +5 to +0 | 02-May-25 | 05-May-25 | | 2 | | | | 1 1 1 | | | 1 | | | | | | | | | | |
| Product Product <t< td=""><td>294791 GMP</td><td>#2 Baseline 1.05.06.04.02.01.07 Pipeline Tie-ins</td><td>13-May-25</td><td>14-May-25</td><td></td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | 294791 GMP | #2 Baseline 1.05.06.04.02.01.07 Pipeline Tie-ins | 13-May-25 | 14-May-25 | | 2 | | | | | | | | | | | | | | | | | |
| AP70 Record Streams 21:41 to 15:00 10.448-25 | A2410 | Flush Pipeline and Final Tie-Ins at Well 8 and STA 21+19 | 13-May-25 | 14-May-25 | | 2 | | | | | | | | | | | | | | | | | |
| A 2400 Reton Sciencells STA + 510 + 10 02-App-25 05 A 2400 Reton Sciencells STA + 510 + 10 02-App-25 05 A 2400 Reton Sciencells STA + 510 + 10 02-App-25 12-App-25 12-App-25 12-App-25 12-App-25 12-App-25 12-App-25 12-App-25 15-Sp-25 15-Sp-25 15-Sp-25 15-App-25 12-App-25 12-App-25 </td <td>294791 GMP</td> <td>#2 Baseline 1.05.06.04.02.01.01 Site Improvements</td> <td>13-Mar-25</td> <td>10-Jun-25</td> <td></td> <td>63</td> <td></td> <td></td> <td></td> <td>1 1 1</td> <td></td> <td></td> <td>1</td> <td></td> | 294791 GMP | #2 Baseline 1.05.06.04.02.01.01 Site Improvements | 13-Mar-25 | 10-Jun-25 | | 63 | | | | 1 1 1 | | | 1 | | | | | | | | | | |
| Addu Readers Bidewalks STA v5 to 0 OckAsy-26 | A2470 | Restore Sidewalks 21+19 to 15+00 | 13-Mar-25 | 19-Mar-25 | | 5 | | | | | | | 1 1 1 | | | | | | | | | | |
| Action Final Pesidenation of RW Ppelmie Easement 13-May-25 10-Jun-25 102-Jun-25 102-Jun-25 102-Jun-25 102-Jun-25 102-Jun-25 102-Jun-25 102-Jun-25 10-Jun-25 102-Jun-25 102-Jun-25< | A2460 | Restore Sidewalks STA +15 to +10 | 02-Apr-25 | 08-Apr-25 | | 5 | | | | , , , | | | | | | | Ľ | | | | | | |
| 29/371 GMP22 Baseline 10.50 6.04.03 Wei Head, Wei Site 12/Eeb-25 165/ep-25 | A2440 | Restore Sidewalks STA +5 to +0 | 06-May-25 | 12-May-25 | | 5 | | | | | | | | | | | ►□ | | | | | | |
| 29471 GMP2 Basine 105.06.04.03.02 Concrete 12 Feb.25 19.4kg/25 60 A2010 Survey and Layout Well Site 12 Feb.25 1 A2700 Rough Gade for Well-add Sibb 13 Feb.25 1 A2700 Rough Gade for Well-add Sibb 13 Feb.25 16 A2700 Instal Oracle for Well-add 06-Marc25 19-Marc25 A2710 Instal Oracle Poly Supports 10-Aprc25 16-Aprc25 5 A2000 Set Transformer Pad (LGA) 06-Marc25 19-Marc25 5 A2000 Instal Oracle De Supports 10-Aprc25 18-Aprc25 25 A1970 Instal Oracle One Shoot Monatal 20-Marc25 28-Marc25 5 A2150 Set Vertical Turbine Pump and Motor 20-Marc25 28-Marc25 10 A2140 Peasure Teat above Ginde Piping 17-Aprc25 18-Aprc25 10 A2100 Instal ArC Piping Fornt Instancesion main is in to WellPump 27-Marc25 05 A2170 Exel-tricial Zoughin Wellmad Siab 20-Feb.25 05-Marc25 10 A2180 < | A2690 | Final Restoration of RW Pipeline Easement | 13-May-25 | 10-Jun-25 | | 20 | | | | 1 | | | 1 | | | | | | | | | | |
| A2010 Survey and Layout Weil Site 12-Feb-26 1 A2700 Pough Grade for Weilhead Siab 13-Feb-26 1 A2700 Install Siahon Grade 06-Mar-25 10 A2060 Set Transformer Pad (EA) 20-Mar-25 10 A2000 Install Concrete Public Supports 10-Apr-25 16-Apr-25 5 A2000 Install Concrete Public Supports 06-Mar-25 12-Mar-25 5 A2000 Install Concrete Outh 06-Mar-25 18-Apr-25 5 A2160 Set Vertical Turbine Pump and Motor 20-Mar-25 18-Apr-25 2 A2160 Set Vertical Turbine Pump and Motor 20-Mar-25 10 10 A2170 Install Concrete Que Supports 10-Apr-25 18-Apr-25 2 A2160 Set Vertical Turbine Pump and Motor 20-Mar-25 10 10 A2170 Install More Stabow Grade Piping 17-Apr-25 18-Apr-25 10 A2170 Install More Stabow Grade Piping 17-Apr-25 10 10 A2180 Install Hordormer Stab A 30-Apr-25 10 15 14 | 294791 GMP#2 | Baseline 1.05.06.04.03 Well Head , Well Site | 12-Feb-25 | 16-Sep-25 | 1 | 52 | | | | 1 | | | | | | | 1 | | | | | | |
| A2700 Brugh Grade for Wellhead Stab 13-Feb-25 5 A2710 Install Stab on Grade 064Mar-25 10 A2060 Set Transformer Pad (EA) 20-Mar-25 11 A2040 F/FIP Concrete Pue Supports 10-Apr-25 15 A2000 Install Concrete Curb 06-Mar-25 5 A2000 Install Concrete Curb 06-Mar-25 5 A1970 Install Concrete Curb 06-Mar-25 5 A1970 Install Concrete Curb 06-Mar-25 5 A2100 Install AConcrete Curb 20-Mar-25 5 A2110 Install AConcrete Store throughout Stile 13-Mar-25 10 A2140 Pressure Test above Grade Pojng 17-Apr-25 10 A21 | 294791 GMP# | 2 Baseline 1.05.06.04.03.02 Concrete | 12-Feb-25 | 19-May-25 | (| 69 | | | | 1 1 1 | | | | | | | | | | | | | |
| A2710 Install Sub on Grade 064Mar25 109 A2060 Set Transformer Pad (IA) 204Mar25 10 A2000 Install Concrete Qub 104Ar25 164Ar25 1 A2000 Install Concrete Qub 064Mar25 124Mar25 5 A2000 Install Custed Concrete Store throughout Site 134Mar25 15 A1970 Install Custed Concrete Store throughout Site 134Mar25 184Ar25 5 282791 GMP2 Zesaline 1.05.06.04.03.03 Mechanical 204Mar25 184Ar25 22 A2100 Install Custed Concrete Store throughout Site 13-Mar25 194Ar25 22 A2110 Install AG Piping from transmission main tie in to WellPump and appurenances 17-Apr25 194Ar25 2 A2140 Pressure Test above Grade Piping 17-Apr25 194Ar25 10 A2180 Install Caccontrol Panel 27-Har25 194Ar25 10 A2180 Install Caccontrol Panel 15-Jul-25 19 14-Jul-25 10 A2180 Install Lighting Panel 15-Jul-25 19 14-Jul-25 2 14-Jul-25 10 | A2010 | Survey and Layout Well Site | 12-Feb-25 | 12-Feb-25 | | 1 | | | | | | | ÷ | | | | | | | | | | |
| A2710 Install Sub on Grade 064Mar25 109 A2060 Set Transformer Pad (IA) 204Mar25 10 A2000 Install Concrete Qub 104Ar25 164Ar25 1 A2000 Install Concrete Qub 064Mar25 124Mar25 5 A2000 Install Custed Concrete Store throughout Site 134Mar25 15 A1970 Install Custed Concrete Store throughout Site 134Mar25 184Ar25 5 282791 GMP2 Zesaline 1.05.06.04.03.03 Mechanical 204Mar25 184Ar25 22 A2100 Install Custed Concrete Store throughout Site 13-Mar25 194Ar25 22 A2110 Install AG Piping from transmission main tie in to WellPump and appurenances 17-Apr25 194Ar25 2 A2140 Pressure Test above Grade Piping 17-Apr25 194Ar25 10 A2180 Install Caccontrol Panel 27-Har25 194Ar25 10 A2180 Install Caccontrol Panel 15-Jul-25 19 14-Jul-25 10 A2180 Install Lighting Panel 15-Jul-25 19 14-Jul-25 2 14-Jul-25 10 | A2700 | Rough Grade for Wellhead Slab | 13-Feb-25 | 19-Feb-25 | | 5 | | | | 1 1 1 | | | 1 1 1 | | | | | | | | | | |
| A2040 F/RP Concrete Ppe Supports 10-Apr-25 16-Apr-25 5 A2000 Install Concrete Outh 06-May-25 12-May-25 5 A1970 Install Concrete Outh 06-May-25 18-Apr-25 22 A1970 Install Concrete Outh 00-May-25 18-Apr-25 22 A2150 Set Vertical Turbine Pump and Motor 20-Mar-25 29 99-Apr-25 10 A2140 Pressure Test above Grade Pping 17-Apr-25 18-Apr-25 29 18-Apr-25 29 A2170 Electrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 18-Apr-25 10 A2170 Install Dectrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 10 A2180 Install Dectrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 10 A2180 Install Dectrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 10-Apr-25 A2180 Install Dectrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 10-Apr-25 A2180 Install Dectrical Roughin Wellnead Stab 20-Feb-25 10-Apr-25 10-Apr-25 10-Apr-25 10-Apr-25 10-Apr-2 | A2710 | Install Slab on Grade | 06-Mar-25 | 19-Mar-25 | | 10 | | | | | | | | _ i• | | | | | | | | | |
| A 2000 Install Concrete Curb 006-May-25 12-May-25 5 A 1970 Install Concrete Store throughout Site 13-May-25 5 24 791 GMP#2 Baseline 1.05.06.04.03.03.05 Mechanical 20-Mar-25 26-Mar-25 5 A 2110 Install ACP iping from transmission main lie in to WellPump 27-Mar-25 09-May-25 10 A 2140 Pressure Test above Grade Piping 17-Apr-25 16-Apr-25 2 A 2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A 2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A 2170 Istall Transformer (JEA) 21-Mar-25 15-Mar-25 10 A 2170 Istall Tansformer (JEA) 21-Mar-25 25-Mar-25 10 A 2170 Istall Tansformer (JEA) 21-Mar-25 10-Mar-25 10-Mar-25 A 2170 Istall Tansformer (JEA) 21-Mar-25 25-Mar-25 10 A 2170 Install Tansformer (JEA) 21-Mar-25 27-Mar-25 10 A 2170 Install Tansformer (JEA) 21-Mar-25 25 10 A 2270 Install Lo | A2060 | Set Transformer Pad (JEA) | 20-Mar-25 | 20-Mar-25 | | 1 | | | | | | | | | | | | | | | | | |
| A 2000 Install Concrete Curb 006-May-25 12-May-25 5 A 1970 Install Concrete Store throughout Site 13-May-25 5 24 791 GMP#2 Baseline 1.05.06.04.03.03.05 Mechanical 20-Mar-25 26-Mar-25 5 A 2110 Install ACP iping from transmission main lie in to WellPump 27-Mar-25 09-May-25 10 A 2140 Pressure Test above Grade Piping 17-Apr-25 16-Apr-25 2 A 2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A 2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A 2170 Istall Transformer (JEA) 21-Mar-25 15-Mar-25 10 A 2170 Istall Tansformer (JEA) 21-Mar-25 25-Mar-25 10 A 2170 Istall Tansformer (JEA) 21-Mar-25 10-Mar-25 10-Mar-25 A 2170 Istall Tansformer (JEA) 21-Mar-25 25-Mar-25 10 A 2170 Install Tansformer (JEA) 21-Mar-25 27-Mar-25 10 A 2170 Install Tansformer (JEA) 21-Mar-25 25 10 A 2270 Install Lo | A2040 | F/R/P Concrete Pipe Supports | 10-Apr-25 | 16-Apr-25 | | 5 | | | | 1 1 1 | | | 1 | | | ►□ | | | | | | | |
| 294791 GMP#2 Baseline 1.05.06.04.03.03 Mechanical 20-Mar-25 22 A2150 Set Verical Turbine Pump and Motor 20-Mar-25 25 A2110 Install A/G Piping from transmission main tie in to WellPump 27-Mar-25 09-Apr-25 10 A2140 Pressure Test above Grade Piping 17-Apr-25 18-Apr-25 2 A2140 Pressure Test above Grade Piping 17-Apr-25 18-Apr-25 2 A2140 Pressure Test above Grade Piping 17-Apr-25 29-Aug-25 10 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A2170 Install Lighting Panel 15-Jul-25 14-Jul-25 10 A2300 Install Lighting Panel 15-Jul-25 14-Jul-25 2 A2400 Install Manual Transformer Tx-8 17-Jul-25 18-Jul-25 2 A2400 Install Manual Transformer Tx-8 17-Jul-25 18-Jul-25 2 Po ID: 294791 GMP#2 Baseline 1 Total Crited Work & Mete- Emeline Po ID: 294791 GMP#2 Baseline 1 Total Total Pote Revision Crited Work & Mete- Total <td< td=""><td>A2000</td><td>Install Concrete Curb</td><td>06-May-25</td><td>12-May-25</td><td></td><td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | A2000 | Install Concrete Curb | 06-May-25 | 12-May-25 | | 5 | | | | | | | | | | | | | | | | | |
| A2150 Set Vertical Turbine Pump and Motor 20-Mar-25 26-Mar-25 5 A2110 Install A/G Piping from transmission main tie in to WellPump 27-Mar-25 09-Apr-25 10 A2140 Pressure Test above Grade Piping 17-Apr-25 18-Apr-25 2 Z94791 GMB/PZ Baseline 1.05.06.04.03.04 Electrical 20-Feb-25 29-Aug-25 105 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 09-Aug-25 10 A2180 Install Tensformer (JEA) 21-Mar-25 10 A2170 Install Tensformer (JEA) 21-Mar-25 10 A2180 Install Local Control Panel 15-Jul-25 16-Jul-25 21 A2380 Install Logal Control Panel 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transformer Tx-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transformer Tx-8 17-Jul-25 18-Jul-25 2 A2400 Install Manual Transformer Tx-8 17-Jul-25 18-Jul-25 2 A2400 Install Manual Transformer Tx-8 17-Jul-25 18-Jul-25 2 A2450 Install E | A1970 | Install Crushed Concrete Stone throughout Site | 13-May-25 | 19-May-25 | | 5 | | | | | | | | | | | ╞╾┫ | | | | | | |
| A2110 Install A/G Piping from transmission main tie in to WellPump and appurtnances 27-Mar-25 09-Apr-25 10 A2140 Pressure Test above Grade Pping 17-Apr-25 18-Apr-25 2 294791 GMP#/2 Baseline 1.05.06.04.03.04 Electrical 20-Feb-25 29-Aug-25 135 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A2180 Install Tearsformer (JEA) 21-Mar-25 27-Mar-25 5 A2170 Install Tearsformer (JEA) 21-Mar-25 27-Mar-25 5 A2180 Install Tearsformer (JEA) 21-Mar-25 10 A22300 Install Cocil Control Panel 15-Jul-25 16-Jul-25 2 A2380 Install Manual Transfer Switch 15-Jul-25 18-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2400 Install Reductical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 Model Date:03-Jul-24 Actual Orient Work & elemet Baseline Easeline Mathematical Science | 294791 GMP# | 2 Baseline 1.05.06.04.03.03 Mechanical | 20-Mar-25 | 18-Apr-25 | : | 22 | | | | 1 | | | | | | | | | | | | | |
| and apputeinances and apputeinances and apputeinances and apputeinances A2140 Pressure Test above Grade Piping 17.Apr.25 18.Apr.25 2 294791 GMP#2 Baseline 1.05.06.04.03.04 Electrical 20-Feb-25 29.Aug.25 135 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 29.Aug.25 135 A2180 Install Transformer (JEA) 21-Mar.25 5 A2770 Install Electrical Equipment Rack 30-Jun.25 14-Jul.25 10 A2380 Install Local Control Panel 15-Jul.25 16-Jul.25 2 A2400 Install Manual Transfer Switch 17-Jul.25 18-Jul.25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul.25 18-Jul.25 2 Pata Date:03-Jul.24 Atual Orital Work & Stalling N B.Miles Easeline Baseline Date Revision Checked Approved | A2150 | Set Vertical Turbine Pump and Motor | 20-Mar-25 | 26-Mar-25 | | 5 | | | | 1 | | | 1 1 1 | | | | | | | | | | |
| 294791 GMP#2 Baseline 1.05.06.04.03.04 Electrical 20-Feb-25 29-Aug-25 135 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A2180 Install Transformer (JEA) 21-Mar-25 25 10 A2170 Install Tensformer (JEA) 21-Mar-25 25 10 A2180 Install Tensformer (JEA) 21-Mar-25 25 10 A2300 Install Lectrical Equipment Rack 30-Jur-25 16-Jul-25 22 A2300 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2300 Install Dever Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transformer - Tx-8 17-Jul-25 18-Jul-25 2 Ye ID: 294791 GMP#2 Baseline 1 Actual Critical Work & etailes etailes Easeline Date Revision Checked Approved Ye ID: 294791 GMP#2 Baseline 1 Baseline Easeline Easeline Easeline Data Date:03-Jul-24 Easeline Easeline Easeline Easeline Easeline | A2110 | | 27-Mar-25 | 09-Apr-25 | | 10 | | | | 1 1 1 1 1 | | | 1 1 1 1 | | | - | | | | | | | |
| 294791 GMP#2 Baseline 1.05.06.04.03.04 Electrical 20-Feb-25 29-Aug-25 135 A2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A2180 Install Transformer (JEA) 21-Mar-25 25 10 A2170 Install Tensformer (JEA) 21-Mar-25 25 10 A2180 Install Tensformer (JEA) 21-Mar-25 25 10 A2300 Install Lectrical Equipment Rack 30-Jur-25 16-Jul-25 22 A2300 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2300 Install Dever Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transformer - Tx-8 17-Jul-25 18-Jul-25 2 Ye ID: 294791 GMP#2 Baseline 1 Actual Critical Work & etailes etailes Easeline Date Revision Checked Approved Ye ID: 294791 GMP#2 Baseline 1 Baseline Easeline Easeline Easeline Data Date:03-Jul-24 Easeline Easeline Easeline Easeline Easeline | A2140 | Pressure Test above Grade Piping | 17-Apr-25 | 18-Apr-25 | | 2 | | | | + | | | ± | | · | ··╘╾╖╵┤╴ | | | - 1 14 14 14 | | | | |
| A2170 Electrical Roughin Wellhead Slab 20-Feb-25 05-Mar-25 10 A2180 Install Transformer Slab & Transformer (JEA) 21-Mar-25 27-Mar-25 5 A2770 Install Electrical Equipment Rack 30-Jun-25 14-Jul-25 10 A2380 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2390 Install Lighting Panel 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 *6 ID: 294791 GMP#2 Baseline 1 Actual Critical Work & & & & & & & & & & & & & & & & & & & | | | | | 1: | 35 | | | | 1 1 | | | 1 1 | ┯┿ | 1 | ₩-+ | | | | | - | | |
| A2180 Install Transformer Slab & Transformer (JEA) 21-Mar-25 27-Mar-25 5 A2770 Install Electrical Equipment Rack 30-Jun-25 14-Jul-25 10 A2380 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2390 Install Lighting Panel 15-Jul-25 16-Jul-25 2 A2740 Install Power Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 *6 ID: 294791 GMP#2 Baseline 1 Actual Critical Work * * * BL/Miles * Baseline Baseline Date Revision Checked Approved *76 ID: 294791 GMP#2 Baseline 1 Summary Baseline Baseline Image: Summary Checked Approved | | | | | | | | | | 1 1 | | | 1 1 | ╘╸╚ | | | | | | | | | |
| A2770 Install Electrical Equipment Rack 30-Jun-25 14-Jul-25 10 A2380 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2390 Install Lighting Panel 15-Jul-25 16-Jul-25 2 A2740 Install Power Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 P6 ID: 294791 GMP#2 Baseline 1 Actual Critical Work & Bulkels Baseline EBaseline Checked Approved Date Revision Checked Approved Approved Install Power Install P | | | | | | 5 | | | | 1 1 1 | | | 1 1 1 | | | | | | | | | | |
| A2380 Install Local Control Panel 15-Jul-25 16-Jul-25 2 A2390 Install Lighting Panel 15-Jul-25 16-Jul-25 2 A2740 Install Power Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 Of ID: 294791 GMP#2 Baseline 1 Actual Critical Work & BL Miles Baseline Baseline Oata Date:03-Jul-24 Summary Baseline Baseline Image: Schedule Image: Schedule | | | | | - | 10 | | | | | | | 1 | | | | | | | | | | |
| A2390 Install Lighting Panel 15-Jul-25 16-Jul-25 2 A2740 Install Power Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 P6 ID: 294791 GMP#2 Baseline 1 Actual Critical Work V BL Miles Date Date:03-Jul-24 Actual Critical Work V BL Miles | | | | | | 2 | | | | | | | ÷ | | · | | | | F | | | | |
| A2740 Install Power Panel PP-8 15-Jul-25 16-Jul-25 2 A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 P6 ID: 294791 GMP#2 Baseline 1 Image: Critical Work Image: Critical Work Image: Baseline Image: Critical Work Image: C | | | | | | 2 | | | | 1 1 1 | | | 1 | | | | | | : 15 | | | | |
| A2400 Install Manual Transfer Switch 17-Jul-25 18-Jul-25 2 A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 P6 ID: 294791 GMP#2 Baseline 1 Date :03-Jul-24 Actual Critical Work Image: Baseline 1 Baseline Image: Critical Work Image: Crit | | | | | | 2 | | | | 1 | | | 1 | | 1 | | | | | | | | |
| A2650 Install Electrical Transformer - Tx-8 17-Jul-25 18-Jul-25 2 A6 ID: 294791 GMP#2 Baseline 1 Data Date:03-Jul-24 Actual Critical Work Image Critical Work Image Plane Image Baseline Date Revision Checked Approved Baseline 2 Summary Image Baseline Summary Image Baseline Baseline Image Baseline< | | Install Manual Transfer Switch | | | | 2 | | | | 1 1 1 | | | 1 | | 1 | | | | |] | | | |
| Data Date:03-Jul-24 | | Install Electrical Transformer - Tx-8 | | | | 2 | | | | , | | | | | | | | | | | | | |
| Data Date:03-Jul-24 Baseline Baseline Baseline | P6 ID: 294791 GMP#? | Baseline 1 Actual Critical Work | > 🔷 BL Mile | 25 | | | | | | | | | | | | Date | | R | Revision | | Chec | ked A | pproved |
| Baseline Schedule | Data Date:03-Jul-24 | | | | | | | | ~ ~ | | J | | | | | | | | | | | | |
| | | | | | | | В | aselli | ne S | cne | Jule | | | | Γ | | | | | | | | |
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| Activity ID | Activity Name | Start | Finish | Original Duration | 2 | 024 | | | | | | | | | | |
|-------------|---|-----------|-----------|-------------------|---|-----|----|---|-----|-------------|-----|-----|----------------|-----|-----|----|
| | | | | | | Jul | Au | g | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Τ |
| A2810 | Install SCADA Panel | 17-Jul-25 | 18-Jul-25 | 2 | | 1 | | | | | | | • • | | | - |
| A2850 | Install Transmitter Panel | 17-Jul-25 | 18-Jul-25 | 2 | ! | | | | | | | | | | | |
| A2200 | Elec A/G Conduit | 21-Jul-25 | 01-Aug-25 | 10 |) | | | | | | | | 1 | | | |
| A2730 | Install Site Lighting | 21-Jul-25 | 22-Jul-25 | 2 | | | | | | | | | | | | |
| A2210 | Pull and Terminate Wiring | 04-Aug-25 | 15-Aug-25 | 10 | | 1 | | | | 1 | | | 1 1 1 | | | |
| A2190 | Energize Transformer | 18-Aug-25 | 21-Aug-25 | 4 | | 1 | | | | ! ! | | | ! ! | | | - |
| A2230 | Electrical Checkout | 22-Aug-25 | 27-Aug-25 | 4 | | | | | | | | | 1 | | | |
| A2240 | Functional Testing | 28-Aug-25 | 29-Aug-25 | 2 | | | | | | | | | | | | |
| 294791 (| GMP#2 Baseline 1.05.06.04.03.05 Instrument and Controls | 02-May-25 | 16-Sep-25 | 95 | | | | | | 1 | | | 1 | | | |
| A2260 | Install In-Line Instrumentation | 02-May-25 | 08-May-25 | 5 | 5 | | | | | | | | | | | |
| A2270 | SCADA Integration | 28-Aug-25 | 04-Sep-25 | 5 | | | | | | I I I | | | 1 1 1 | | | |
| A2720 | I&C Loop check | 05-Sep-25 | 09-Sep-25 | 3 | | 1 | | | | 1 | | | 1 | | | |
| A2280 | Field Testing and Checkout | 10-Sep-25 | 16-Sep-25 | 5 | | | | | | 1 | | | 1 1 1 | | | |
| 294791 G | MP#2 Baseline 1.05.06.04.04 Startup and Testing | 17-Sep-25 | 21-Oct-25 | 25 | 5 | | | | | | | | | | | |
| A2290 | Wellhead Bacteriological Testing | 17-Sep-25 | 30-Sep-25 | 10 |) | | | | | | | | i | | | |
| A2300 | Watermain Bacteriological Testing | 01-Oct-25 | 07-Oct-25 | 5 | | | | | | | | | | | | |
| A2310 | Functional Testing | 08-Oct-25 | 14-Oct-25 | 5 | | 1 | | | | | | | | | | |
| A2750 | Substantial Completion | | 14-Oct-25 | 0 | | | | | | | | | 1 | | | |
| A2320 | Performance Testing | 15-Oct-25 | 21-Oct-25 | 5 | | | | | | | | | | | | į. |
| 294791 G | MP#2 Baseline 1.05.06.04.05 Site Restoration | 20-May-25 | 17-Jun-25 | 20 |) | 1 | | | | 1 | | | 1 1 1 | | | - |
| A1980 | Permanent Fencing | 20-May-25 | 27-May-25 | 5 | | ! | | | | | | | | | | |
| A1990 | Final Landscaping and Seeding | 28-May-25 | 17-Jun-25 | 15 | ; | | | | | 1 | | | | | | |
| 294791 G | MP#2 Baseline 1.06 Startup/Closeout | 22-Oct-25 | 12-Nov-25 | 16 | | 1 | | | | 1 | | | 1 1 1 | | | |
| A2330 | Punchlist Walkthrough | 22-Oct-25 | 22-Oct-25 | 1 | | | | | | 1 | | | | | | |
| A2340 | Complete Punchlist | 23-Oct-25 | 12-Nov-25 | 15 | | | | | | | | | 1 | | | |

| Actual | | Critical Work | \diamond | BL Miles |
|-----------|-----|---------------|------------|----------|
| Summary | | Baseline | | |
| Remaining | • • | Milestone | | |



| Date | Revision | Checked | Approved |
|------|----------|---------|----------|
| | | | |
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| | | | |

1411822647 Appendix B - Response Form Facilities - Repair and Maintenance of Generators

| Company Name: Zabatt Power System | n, Inc. | |
|--|--|--|
| Company's Address: 4612 Highway A | wenue, Jacksonville FL 32254 | |
| License Number: | FRO3888 | |
| Phone Number: <u>904-384-4505</u> | FAX No: <u>904-384-9915</u> Email | Address: JEA@Zabatt.com |
| BID SECURITY REQUIREMENT: ⊠ None required □ Certified Check or Bond (Five Perc | ent (5%) □ One Time Pu ⊠ Annual Requ | NTRACT rchase irements - 3 years, two (2), one (1) year renewals y - Project Completion |
| SAMPLE REQUIREMENTS ☐ None required ☐ Samples required prior to Bid Oper ☐ Samples may be required subseques Bid Opening | SECTION 255.05, FLORI ⊠ None required □ Bond required 100% of | DA STATUTES CONTRACT BOND |
| OUANTITIES | | INSURANCE REOUIREMENTS |
| Quantities indicated are exacting | | INSURANCE REQUIREMENTS |
| Quantities indicated are exacting Quantities indicated reflect the appr Throughout the Contract period and ar with actual requirements. | roximate quantities to be purchased re subject to fluctuation in accordance | Insurance required |
| Quantities indicated are exacting Quantities indicated reflect the appr Throughout the Contract period and ar with actual requirements. PAYMENT DISCOUNTS | roximate quantities to be purchased re subject to fluctuation in accordance | |
| □ Quantities indicated are exacting ⊠ Quantities indicated reflect the appr Throughout the Contract period and ar with actual requirements. ■ <u>PAYMENT DISCOUNTS</u> □ 1% 20, net 30 □ 2% 10, net 30 □ Other | roximate quantities to be purchased re subject to fluctuation in accordance | |
| □ Quantities indicated are exacting ⊠ Quantities indicated reflect the appr Throughout the Contract period and ar with actual requirements. □ PAYMENT DISCOUNTS □ 1% 20, net 30 □ 2% 10, net 30 □ Other □ None Offered | roximate quantities to be purchased re subject to fluctuation in accordance | |

 Total Response Price from Cell E110 the document entitled: 1411822647 Appendix B - Response Workbook
 \$ 7,153,956.00

 I have read and understood the Sunshine Law/Public Records clauses contained within this solicitation. I understand

Law/Public Records clauses contained within this solicitation. I understand that in the absence of a redacted copy my proposal will be disclosed to the public "as-is".

BIDDER CERTIFICATION

| the person signing below is an authorized | es that it has read and reviewed all of the documents pertaining to this Solic. representative of the Bidding Company, that the Company is legally author | ized to do |
|---|--|-------------|
| (if applicable) The Didder also partifies the | he Company maintains in active status an appropriate contractor's license for | or the work |
| (if applicable). The bluder also certifies th | hat it complies with all sections (including but not limited to Conflict Of Int | erest and |
| Ethics) of this Solicitation. | | |
| We have received addenda | Ludie Stra | |
| | Handwritten Signature of Authorized Officer of Company or Agent | Date |
| through | generation of company of right | Dute |
| the second se | | |

Sandra M. Sabatier - Secretary Printed Name and Title

| | | | ppendix B - Response Workbo air and Maintenance of Genera | |
|---|---|--|---|---|
| | 1 401 | nnes nepi | Company Name | |
| guarantee | of work. All bid labor prices shou | 00 | I YELLOW. The estimated one year quanti I. No separate billable line item will be paic | ties are to be used as guidelines and are not a l by JEA for travel. Labor time will be |
| oillable at | start of work on site. | s | ECTION I: LABOR COST | |
| Enter Labo | or Unit Prices for Technician hourly | y rates in colum | n D. These prices will be utilized when lab | or is needed for the respective level of |
| Item Number | Labor Description | Estimated hours per year | Per Hour Bid Price | Extended Price |
| | | | kdays from 7:00 AM - 6:00 PM | |
| 1.1 | Level I Technician | 1000 | \$ 120.00 \$ 110.00 | \$ 120,000.00 |
| 1.2 | Level 2 Technician Helper | 800 40 | \$ 110.00 \$ 100.00 | \$ 88,000.00 \$ 4,000.00 |
| 1.5 | | | PM - 6:59 AM; Weekends; and JEA Ho | ,, |
| 1.4 | Level I Technician | 100 | \$ 180.00 | \$ 18,000.00 |
| 1.5 | Level 2 Technician | 70 | \$ 165.00 | \$ 11,550.00 |
| 1.6 | Helper | 20 | \$ 150.00 ial Weather Event Hourly Rate | \$ 3,000.00 |
| 1.7 | Level I Technician | 180 | s 180.00 | \$ 32,400.00 |
| 1.7 | Leverriedennetan | 100 | TOTAL SECTION I | \$ 276,950.00 |
| | | | | |
| | rgency call out unit prices in colum | n D. This includ | | Technician (additional hours necessary will |
| U | l JEA holidays. | n I.) Call-out for | emergency work may occur after regular v | * * |
| 2.1 | Labor Description Unit price for emergency call-out | 50 | Bid Price for Emergency Call Out \$ 180.00 | Extended Price \$ 9,000.00 |
| | | | TOTAL SECTION II | |
| | SI | ECTION III - N | MONTHLY MAINTENANCE REQUIRI | ED |
| | juaneriy and annually. JEA reserves | s the right to cho | pose per unit to service monthly, quarterly, | annually or suspend maintenance. All bid |
| | es should include travel. No separat | | | annually or suspend maintenance. <u>All bid</u> me will be billable at start of work on site. Extended Price |
| abor price | es should include travel. No separat Generator Size Maintenance 0-19kW | e billable line ite | em will be paid by JEA for travel. Labor the Montany Mannenance Fer Ont Fer \$ 95.00 | me will be billable at start of work on site. Extended Price \$ 1,710.00 |
| abor price | es should include travel. No separat Generator Size Maintenance 0-19kW Maintenance 20-39kW | e billable line ite Number of 2 7 | em will be paid by JEA for travel. Labor ti Monthly Mannenance ref Ont ref \$ 95.00 \$ 95.00 | Extended Price \$ 1,710.00 \$ 5,985.00 |
| abor price 3.1 3.2 3.3 | s should include travel. No separat Generator Size Maintenance 0-19kW Maintenance 20-39kW Maintenance 40- 124kW | e billable line ite Number of 2 7 338 | em will be paid by JEA for travel. Labor ti Nominy Mannenance ref om ref \$ 95.00 \$ 95.00 \$ 95.00 | Extended Price \$ 1,710.00 \$ 5,985.00 \$ 288,990.00 |
| ibor price 3.1 3.2 3.3 3.4 | S should include travel. No separat Generator Size Maintenance 0-19kW Maintenance 20-39kW Maintenance 40- 124kW Maintenance 125- 199kW | e billable line ite Number of 2 7 338 75 | em will be paid by JEA for travel. Labor ti Nonnny Mannenance ref Ont ref \$ 95.00 \$ 95.00 \$ 95.00 \$ 95.00 \$ 100.00 | Extended Price \$ 1,710.00 \$ 5,985.00 \$ 288,990.00 \$ 67,500.00 |
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| 3.19 | Maintenance Pony 251-425hp | 7 | S | 115.00 | \$ 1,610.00 |
|------------------------|--|--------------|-------|---|--|
| 3.20 | Maintenance Pony 426-750hp | 5 | S | 115.00 | \$ 1,150,00 |
| 3.21 | Fuel Tank Insp. >551 g | 128 | \$ | - | s - |
| 3.22 | Fuel Tank Insp. <550 g | 512 | \$ | - | s - |
| | | | * | TOTAL SECTION III | \$ 161,430.00 |
| | | | | | |
| | S | | | AL MAINTENANCE REQUIRE | D |
| Ttem | Generator Size | Number o | Annua | Maintenance Per Unit per year | Extended Price |
| 3.1 | Maintenance 0-19kW | 2 | \$ | 750.00 | \$ 1,500.00 |
| 3.2 | Maintenance 20-39kW | 7 | \$ | 875.00 | \$ 6,125.00 |
| 3.3 | Maintenance 40- 124kW | 338 | \$ | 1,195.00 | \$ 403,910.00 |
| 3.4 | Maintenance 125- 199kW | 75 | \$ | 1,350.00 | \$ 101,250.00 |
| 3.5 | Maintenance 200- 349kW | 77 | \$ | 1,465.00 | \$ 112,805.00 |
| 3.6 | Maintenance 350- 549kW | 27 | \$ | 2,050.00 | \$ 55,350.00 |
| 3.7 | Maintenance 550- 649kW | 4 | \$ | 2,500.00 | \$ 10,000.00 |
| 3.8 | Maintenance 650- 899kW | 7 | \$ | 3,060.00 | \$ 21,420.00 |
| 3.9 | Maintenance 900- 1499kW | 8 | \$ | 4,995.00 | \$ 39,960.00 |
| 3.10 | Maintenance 1500- 1999kW | 10 | \$ | 5,300.00 | \$ 53,000.00 |
| 3.11 | Maintenance 2000- 2999kW | 2 | \$ | 6,000.00 | \$ 12,000.00 |
| 3.12 | Maintenance 3000- 3999kW | 1 | \$ | 31,000.00 | \$ 31,000.00 |
| 3.13 | Maintenance Pony 0-25hp | 23 | S | 404.00 | \$ 9,292.00 |
| 3.14 | Maintenance Pony 26-60hp | 24 | S | 410.00 | \$ 9,840.00 |
| 3.15 | Maintenance Pony 61-80hp | 7 | S | 420.00 | \$ 2,940.00 |
| 3.16 | Maintenance Pony 81-100hp | 145 | S | 420.00 | \$ 60,900.00 |
| 3.17 | Maintenance Pony 101-175hp | 6 | S | 475.00 | \$ 2,850.00 |
| 3.18 | Maintenance Pony 176-250hp | 1 | S | 505.00 | \$ 505.00 |
| 3.19 | Maintenance Pony 251-425hp | 7 | S | 630.00 | \$ 4,410.00 |
| 3.20 | Maintenance Pony 426-750hp | 5 | S | 780.00 | \$ 3,900.00 |
| 3.21 | Fuel Tank Insp. >551 g | 128 | ŝ | 95.00 | \$ 12,160.00 |
| 3.22 | Fuel Tank Insp. <550 g | 512 | S | 95.00 | \$ 48,640.00 |
| | | | | TOTAL SECTION III | |
| | | | | REPAIRS) | S WHICH MAY BE NECESSARY FOR |
| ndicate a nark-up p | discount for JEA off of normal prici percentage shall not exceed 10%. | ng. Purchase | | | a guarantee of work. A negative markup wil quired with Contractor invoice to JEA. The |
| nem | Estimated Usage per Y | | | Enter Markup % | Extended Price |
| 4.1 | | \$220,000.0 | 0 | 10% | \$ 242,000.00 |
| | | | | | \$ 242,000.00 |
| | | | ONE (| I) YEAR ANNUAL ESTIMATE | \$ 2,384,652.00 |
| | | | | Total Response Price opendix B - Response Form | \$ 7,153,956.00 |







Fee Proposal **Engineering Services** Kennedy 69kV Switchyard Cable Replacement

July 18, 2024

Mr. Jason Rinehart JEA Substation Engineering 21 West Church Street, Tower 9 Jacksonville, Florida 32202

RE: Change order 07 – Additional efforts due to Cable Schedule and Cable Trench changes.

Introduction

Worley is grateful for this opportunity to serve JEA. As always, our goal is to ensure JEA's expectations are exceeded in a continuing effort to enhance our business relationship. We look forward to another successful project. Please do not hesitate to contact us if there are any questions.

Scope of Work

General Scope

This fee proposal covers design elements being added or changed to the Kennedy Cable Replacement project to be included in the IFC design package as pertaining to the "Final Cable Schedule", issued June 10, 2024.

Additional Scope due to cable schedule change

A new control cable schedule was provided to Worley on February 05, 2024. This schedule contained multiple changes and new cables added. We anticipate about 15 additional cables as a result. These additions/changes will need to be captured into the current design resulting in additional scope. The following key activities are expected to be performed:

- 1. Conduit sizing & routing
- 2. Update conduit race plan for phase 1 and phase 2
- 3. Update conduit schedule for phase 1 and phase 2







Fee Proposal Engineering Services Kennedy 69kV Switchyard Cable Replacement

Additional Scope due to cable trench survey findings

After reviewing the trench survey findings, Worley has adopted a different approach to the trench to avoid conflicts that were found subsurface. For the new approach Worley will produce additional trench related section drawings and update previously generated drawings. The following activities are expected to be performed:

- 1. Evaluate trench fill
- 2. Develop new trench sections
- 3. Update previously issued drawings with the new trench

Assumptions & Clarifications

- JEA SP&C has provided a finalized cable schedule detailing the type and size of all required control cabling for the project. Worley will populate cable lengths and routing onto the cable schedule. Power cabling can be determined by Worley. The Scope of Work otherwise does <u>not</u> include any Protection & Controls activities by Worley.
 - a. Worley assumes the cable schedules (as listed above) received on February 05, 2024, to be the finalized revisions.
- 2. Worley assumes the project drawings will be prepared and issued in a single design package submission for construction (and not a staged, sequence set).
 - a. Worley also assumes only drawings necessary for this project will be prepared, without developing a Master Station drawing set as similarly done for the recent Nassau and Steelbald projects.
- 3. If / when notice-to-proceed is authorized by JEA to begin engineering, it is assumed JEA will fully fund the engineering effort within this proposal to allow Worley and Prosser to proceed to minimize potential schedule delays in completion of the engineering work.









Kennedy 69kV Switchyard Cable Replacement

Fee Proposal

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Price Structure and Terms & Conditions

Worley proposes to perform this work on a time and expense, not to exceed (T&E NTE) basis under the terms and conditions stipulated in the Substation General Engineering Services Contract JEA11242.

| Task | Price (T&E NTE) |
|--|--------------------|
| | |
| Cable schedule change | |
| Conduit sizing and routing | \$15,426 |
| Update conduit race plan (Phase 1 and 2) | \$4,944 |
| Update conduit schedule (Phase 1 and 2) | \$4,944 |
| Project Management, Admin, Billing | \$6 <i>,</i> 350 |
| Total – Cable schedule change | 31,664 |
| Cable trench related changes | |
| Update / New trench drawings | \$10,762 |
| Project Management, Admin, Billing | \$2,721 |
| Total – Cable trench related changes | 13,483 |
| <u>Grand Total</u> | \$45,147 |







Fee Proposal



Engineering Services

Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

March 15, 2024

Ryan Szoke JEA Substation Engineering 21 West Church Street, Tower 9

Jacksonville, Florida 32202

RE: FEE PROPOSAL (REVISION 1) ENGINEERING SERVICES FOR THE MERRILL ROAD 26KV SWITCHYARD T1 REPLACEMENT, TWO FEEDER ADDITIONS, & BUS SWITCH RELOCATIONS

Introduction

Worley is grateful for this opportunity in providing our services of quality and assurance towards a successful project. As always, our goal is to ensure JEA's expectations are exceeded in a continuing effort of our business relationship.

We look forward to another successful project with JEA. Please contact us with any questions.

Scope of Work

General Scope

The scope of this project is to design and detail the replacement of the existing 69-kV/26-kV T1 transformer and associated oil containment, installation of one (1) station service CT metering cabinet, extension of the 26kV bus to accommodate two (2) additional feeder circuit breakers of circuits 477 & 478, and the relocation of bus switches (5201 & 5202). Installation of 2-6" getaway conduits for each new breaker, from the circuit terminations to a new manhole located east along Merrill Road.

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Additionally, all necessary civil and electrical design and engineering administration required to support the project, including interface with other JEA consultants and vendors, is covered in this proposal.











Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

Worley will modify and develop as needed all design drawings required under this scope in MicroStation V8 format utilizing JEA title blocks. Drawings can be provided in AutoCAD format if preferred.

Detailed Scope

The tasks identified by JEA for this project are as follows:

- 1. Project management Worley will provide Project management support for the investigative processes (soil boring, soil resistivity tests, Geotech report) and subsurface surveying (if necessary).
- 2. Electrical Design Worley will develop all drawings necessary to fully depict details of the additions/modifications required under this scope. Additionally, Worley will create a demolition set showing the removal of the existing transformer T1 and relocation of the disconnect switches (5201 & 5202).
- 3. <u>Raceway / Conduit</u> Existing conduit plan/detail drawing modifications for depicting the installation of conduits for new 26kV breakers, installation of 2-6" getaway conduits for each breaker UG getaway, from the new circuit terminations to the substation fence. JEA's distribution group will provide design to install 2-6" conduit/duct bank from the substation fence to a new manhole located east of the substation along Merrill Road. This proposal assumes the new manhole and UG 3-1000AL cabling will be by JEA. Worley will coordinate with JEA's distribution engineer for a smoother transition between substation and UG scope of work. A conduit schedule will be developed for all new conduits required. JEA will provide the cable schedule at 30% checkpoint.
- Grounding Calculation and design drawings including details will be developed for grounding. required to accommodate the new breaker and steel equipment. Additionally, the scope includes redraw of the grounding plan drawing based on final ground grid layout from (CEDGS) grounding calculation model and historical JEA's drawings. Field verification if required will be by JEA.
- 5. Lightning Protection Calculation and design drawings including details will be developed to provide lightning protection coverage for the new expansion.
- AC/DC Calculation Worley will evaluate the existing AC/DC station service system capacity to determine whether the existing AC/DC station service systems have adequate capacity to handle new installations or not. If it's determined that the existing AC/DC station service systems don't have adequate capacity, additional funding will be required if JEA desires to proceed with upgrading the existing AC/DC station service systems. Worley will be using SKM to perform these calculations. Additionally, the scope includes redraw of the low voltage AC/DC diagrams based on field verifications through visual inspection only and based on AC/DC engineering contents shown on the existing station drawings. Electrical point to point verification if required will by performed by JEA's testing contractor.
- 7. Engineering Drawings All existing drawings modified will be placed on JEA construction drawing title blocks. At a minimum, the following will be provided by Worley for design checkpoints:
 - a. 10%









Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

- i. Single Line
- ii. Specification for Site Survey
- iii. Specification for Geotechnical Investigation
- **b.** 30%
 - i. Demolition Drawings
 - ii. Site Plan
 - iii. General Arrangement Plan
 - iv. Electrical Plan
 - v. Electrical Sections
 - vi. Preliminary Foundation Plan
 - vii. Preliminary T1 Foundation Retrofit Design
 - viii. Preliminary T1 Oil Containment Design
 - ix. Preliminary Conduit Plan (cable schedule to be provided by JEA during 30% checkpoint)
 - x. Preliminary Grounding Plan/Calc
 - xi. Preliminary Low Voltage Design (using SKM software)
- 90% С.
 - i. Demolition Drawings
 - ii. Cover sheet
 - iii. Finalized Foundation Plan and Detail
 - iv. Finalized T1 Foundation Retrofit Design
 - v. Finalized T1 Oil Containment Design
 - vi. Finalized Conduit Plan, Detail, Fill Calcs, & Schedule
 - vii. Finalized Grounding Plan, Detail, &Calc Report
 - viii. Finalized Low Voltage Design (with metering CT for the back-up AC source)
 - ix. Cable Schedule
 - x. Finalized Bill of Materials
 - xi. Specific instructions and Construction Specifications Document
- d. IFC
- e. As-builts
- Substation Structural Packager Drawings Review and Coordination Worley will review and recommend approval of vendor provided drawings, calculations, and documents. Worley assumes one (1) review cycle in the base price, but additional review cycles can be added upon request.
- Meetings Worley will schedule the 10%, 30%, and 90% checkpoints virtual meetings.
- 10. Engineering Assistance During Construction Worley will provide up to 50 hours of assistance during the construction phase of the project on an as-requested basis. This will include preconstruction meetings and one (1) on-site visits for questions and/or clarifications on design submittals. Review of Concrete Mix Design included.

Not included in Scope:









Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

- 1. <u>Relaying & Metering scope</u> All Protection and Control (P&C) relaying and metering scope will be handled by JEA.
- 2. Worley assumes that field investigations and photos from field walkdowns will be provided by JEA.
- 3. Generation of steel structure calculations, steel structure details, steel general arrangement, anchor bolt plan and details, and material list.
- 4. Roadway & Surfacing Plans, Grading & Drainage Plans, E&S Plans, and Fencing Plans.
- 5. Worley scope of work will be limited to outdoor equipment only. No design modification is expected inside the control building from a substation Physical/Electrical standpoint and all design activities required inside the control building are assumed to be completed by JEA.
- 6. The demarcation point of the 26kV conduits scope will be at the substation fence or up to 5 feet beyond fence line. Worley will provide design inside the substation and JEA's distribution group will be responsible for any scope outside the substation fence.
- 7. Worley assumes that existing transformer T1 conduits within the substation will be reused.

Deliverables

- 1. A complete set of civil and electrical design drawings will be provided to JEA for construction in MicroStation Connect .DGN files and PDF; scalable to 11" x 17" and 24" x 36" including a PDF of the complete drawing set combined.
- 2. Electronic files of applicable studies and calculations (Grounding, Lightning, AC/DC Studies).

Assumptions & Clarifications

- 1. JEA will provide a complete cable schedule detailing the type and size of all required CT, VT. AC/DC Power, and control cabling for the project. Worley will populate cable lengths and routing onto the cable schedule. The Scope of Work otherwise does not include any Protection & Controls (P&C) activities by Worley. Cable schedule to be provided by JEA during 30% checkpoint.
- 2. All new cables not included in JEA's P&C scope of work will be designed by Worley. Worley will coordinate with JEA's P&C group to identify these cables during 90% design stage.
- 3. Worley assumes that JEA will provide information regarding any existing subsurface utility before designing/routing new UG cables or performing additional surveys.
- 4. Worley assumes that JEA will provide required existing drawings in native CAD format, and that the scope changes will be depicted by modifying the provided existing drawings. The scope does not include time for developing required missing drawings.
- 5. Worley assumes that the following data will be provided by JEA to perform grounding study.
 - a. JEA's design fault current report to be used for the ground study, with maximum fault current value, desired future margin, fault clearing time, and system X/R ratio









Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

- b. Latest versions of all existing station ground grid drawings
- c. Existing ground study report (if available)
- d. Current grounding standards and reference drawings
- 6. All calculations are prepared for Worley's internal record and there will not be any official submission of the formal calculation report.
- 7. Worley have not included any hours for illumination design or lighting study.
- 8. Worley will use SKM for the LV calculations and provide calculation reports. Native files will be provided to JEA at the completion of the project.
- 9. Since site modifications will be held to a minimum, Worley does not anticipate any stormwater analysis will be required.
- **10**. Worley assumes landscaping of the site and proximity will not warrant any upgrades.
- 11. Since this is an existing facility and the limits of disturbance will be less than one (1) acre, Worley assumes no permitting will be required for this work.
- **12**. Worley assumes there are no contaminants on-site and there are no below-grade facilities that will affect anticipated design and construction.
- **13**. Budget for construction support and as-built drawings are only an allowance. We have estimated about 130 hours for this activity.
- 14. Worley will use our subcontract partners to perform the survey and geotechnical investigations. The current budget estimated is only an allowance and may need adjustment based on the extent of site investigations needed.

Schedule

Worley anticipates the below preliminary schedule for the project.

| Task | Date | Details |
|-------------------|----------|---|
| Notice to Proceed | 04/22/24 | Contract award |
| Kickoff | 04/25/24 | Kickoff meeting |
| 10% IFR | 06/14/24 | Modified single line drawing |
| 10% IFR review | 06/21/24 | JEA to provide comments on 10% IFR package |
| comments | 00/21/24 | SEA to provide comments on 10% in a package |
| 30% IFR | 08/14/24 | SLD/Plan view/Sections/Foundation plan/Grounding plan |









Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

| 30% IFR review | 08/21/24 | JEA to provide comments on 30% IFR package |
|----------------|----------|--|
| 90% IFR | 11/25/24 | Final review package to include all project drawings and |
| 30% II K | 11/23/24 | specifications. |
| 90% IFR review | 12/02/24 | JEA to provide comments on 90% IFR package |
| comments | 12/02/24 | JEA to provide comments on 50% interactage |
| 100% IFC | 12/16/24 | Final construction package to include all project drawings |
| 100% IFC | 12/10/24 | and documents. |

Worley will coordinate with JEA on the proposed 10%, 30%, 90% and 100% design submission dates.

Fee Proposal

Price Structure and Terms & Conditions

Worley proposes to perform this work on a time and expense not to exceed (T&E NTE) basis under the terms and conditions stipulated in the Transmission and Substation General Engineering Services Contract 11242.

Expenses are proposed as pass through reimbursable for travel and other direct receipt expenses (e.g. wood stakes, marking paint, etc.) on an as-needed basis if or when JEA requests travel events.

| Task | Price |
|--|-----------|
| Vendor package review | \$6,633 |
| Site investigations (Specifications, Review etc.) | \$34,005 |
| Drawings (Physical/Electrical) | \$71,250 |
| Drawings (Civil/structural) | \$41,675 |
| Calculations (Physical/Electrical) | \$60,715 |
| Calculations (Civil/structural) | \$9,653 |
| Project Management, Meetings, coordination, Site Visit, QA/QC, Design review | \$31,349 |
| Engineering Total | \$255,280 |
| Geotech investigations and utility survey (Only allowance) | \$26,500 |
| Estimated Expenses | \$2000 |
| Construction Support and as-builts (Only allowance) | \$25,032 |
| <u>Grand Total</u> | \$308,812 |









Merrill Rd. 26kV Switchyard T1 Replacement, Two Feeder Additions, & Bus Switch Relocations

Please feel free to contact our office with any questions. We look forward to a successful relationship with JEA and thank you for the opportunity to provide our services to your company.

Sincerely,

Gireesh Nair Portfolio Director, Worley.



JEA 225 North Pearl Street Jacksonville, FL 32202-4513 United States

| Туре | Standard Purchase Order |
|--------------------|-------------------------|
| Purchase Order | 220898 |
| Revision | 0 |
| Order Created Date | 22-APR-2024 |
| Buyer | Holloway, Victoria |
| Telephone | |
| Email | hollvl@jea.com |
| Revision Date | |

Company: Worley Group, Inc. 2675 MORGANTOWN ROAD READING, PA 19607 United States

| Ship To | Bill To |
|---|------------------------|
| 225 North Pearl Street Jacksonville, FL 32202 United States | acctpaycustsrv@jea.com |
| | |

| Customer Account No. | Company No. | Payment Terms | Freight | Terms | FOB | Transportation | Ship Via |
|----------------------|-------------|---------------|---------|--------|------------|----------------|----------|
| | 920451 | NET 30 | Paid | | DESTINATIO | | BEST |
| | | | | | Ν | | WAY |
| Company Contact | | | | Reques | ster | | |
| | | | | Youn | g, Joseph | | |
| | | | | younj | p@jea.com | | |

Notes to Company:

THIS PURCHASE ORDER IS YOUR NOTICE TO PROCEED. THE TERMS AND CONDITIONS OF JEA CPA 208664 for 1410611046 - ENG. SVS SUBSTATIONS, AWARED 10.27.2022, SUPERSEDE THE TERMS AND CONDITIONS CONTAINED ON THIS PURCHASE ORDER. NO EXCEPTIONS SUBMITTED BY THE COMPANY ARE ACCEPTED BY JEA UNLESS SPECIFICALLY STATED IN THE PURCHASE ORDER.

INVOICES MUST BE SENT TO:

ACCTPAYCUSTSRV@JEA.COM

INVOICES SENT TO ANY OTHER E-MAIL ADDRESS WILL NOT BE PAID.

ALL INVOICES MUST REFERENCE THIS PURCHASE ORDER NUMBER.

TO ASSURE ACCURATE DELIVERY AND PAYMENT, ALL INVOICES AND PACKING SLIPS MUST CONTAIN THE PURCHASE ORDER NUMBER, RELEASE NUMBER (if applicable), LINE NUMBER, AND SHIPMENT LOCATION.

SHIPMENTS WITH INCOMPLETE PACKING SLIP MAY BE REJECTED AND RETURNED AT THE SUPPLIER'S EXPENSE.

INVOICE AND PAYMENT INQUIRIES SHOULD BE ADDRESSED TO:

ACCTPAYCUSTSRV@JEA.COM

SUPPLIERS CAN LOOK UP THE STATUS OF SUBMITTED INVOICES BY NAVIGATING TO JEA.COM, ABOUT, PROCUREMENT, LOOK UP AND INVOICE.

OR

COPY AND PASTE THE TEXT LINK BELOW INTO THE ADDRESS BAR ON YOUR BROWSER:

https://www.jea.com/about/procurement/look_up_an_invoice/

THIS PURCHASE ORDER IS ISSUED WITH JEA'S STANDARD PAYMENT TERMS:

30 DAYS, NET INVOICE RECEIPT BY JEA.

JEA WOULD LIKE TO OFFER ANY OR ALL OF THE FOLLOWING OPTIONAL PAYMENT TERMS, ONE OF WHICH MAY BE EXECUTED AT THE REQUEST OF THE SUPPLIER, BY CORRESPONDING (BY EMAIL) TO THE ISSUING BUYER:

1% 20, NET 30 2% 10, NET 30

SUPPLIER MAY REQUEST ALTERNATE PAYMENT TERMS FOR JEA'S CONSIDERATION, HOWEVER, ALTERNATE PAYMENT TERMS ARE NOT EFFECTIVE UNTIL ACCEPTANCE BY JEA. JEA MAY ELECT TO ACCEPT THE ALTERNATE OR OPTIONAL PAYMENT TERMS AND ISSUE A CHANGE ORDER, OR MAINTAIN THE JEA STANDARD PAYMENT TERMS.

**** PLEASE NOTE ALL PAYMENT DATES ARE CALCULATED FROM THE DATE OF THE INVOICE RECEIPT BY ACCOUNTS PAYABLE. ***** Please formally accept this order by 24-APR-2024

| Line | Part Number / Description | Delivery Date/Time | Quantity U | JOM | Unit Price | Amount |
|------|---|--------------------|-------------|---------|----------------|--------------------|
| 1 | CPA 208664. NEW PO FO ADDITIONS - SUBSTAT SCOPE OF WORK PER (| ION. WORLEY - PA | RTIAL PO FO | | | |
| | CONTACT: SZOKRM@JEA.COM RYAN SZOKE 904 665 4098 | | | | | |
| | THE TERMS AND CONE THIS CONTRACT PURC | | | THE TEI | RMS AND CONDIT | IONS AT THE END OF |
| | JEA WILL ISSUE STANI NUMBER WILL SUPERS | | | | | |
| | INVOICES MUST BE SE | NT TO: | | | | |
| | ACCTPAYCUSTSRV@J | EA.COM | | | | |
| | INVOICES SENT TO AN | Y OTHER E-MAIL A | ADDRESS WI | ILL NOT | BE PAID. | |

JEA

| ie | Part Number / Description | Delivery Date/Time | Quantity UOM | Unit Price | Amoun | | | | |
|----|--|------------------------|------------------|---|-------------|--|--|--|--|
| | ALL INVOICES MUST | REFERENCE THIS P | URCHASE ORDER N | NUMBER. | | | | | |
| | | HASE ORDER NUMBE | | OICES AND PACKING SLIF BER (if applicable), LINE NUI | | | | | |
| | SHIPMENTS WITH INCOMPLETE PACKING SLIP MAY BE REJECTED AND RETURNED AT THE SUPPLIER'S EXPENSE. | | | | | | | | |
| | INVOICE AND PAYMI | ENT INQUIRIES SHO | ULD BE ADDRESSE | D TO: | | | | | |
| | ACCTPAYCUSTSRV@ | ACCTPAYCUSTSRV@JEA.COM | | | | | | | |
| | SUPPLIERS CAN LOO ABOUT, PROCUREME | | | DICES BY NAVIGATING TO |) JEA.COM, | | | | |
| | OR | | | | | | | | |
| | COPY AND PASTE TH | E TEXT LINK BELOW | V INTO THE ADDRE | ESS BAR ON YOUR BROWS | ER: | | | | |
| | https://www.jea.com/abo This line references Con- | | | | | | | | |
| | 1 Ship To: Use the ship-to addres | s at the top of page 1 | | | | | | | |
| | | | | Total: 127, | 640.00 (USI | | | | |

Approving Authority

Jenny G. McCollum, Chief Purchasing Officer

JEA AND ST. JOHNS RIVER POWER PARK (SJRPP) PURCHASE ORDER TERMS AND CONDITIONS

- 1. The term .Company. shall mean the legal person, firm, corporation or any other entity, or business relationship with whom JEA has issued a Purchase Order to or has executed a Contract with.
- 2. Acceptance of this purchase order is limited to the terms on the face hereof and these Purchase Order Terms and Conditions. Additional or modified terms on Company.s form are objected to and rejected and shall be deemed a material alteration hereof.
- 3. TAX INSTRUCTIONS: Do not include sales and use tax. We remit tax directly to State of Florida. Registration for JEA 85-8012753002C-9; for SJRPP TPP-0142. Certificate of FET exempt # for JEA 59-2983007; for SJRPP 59-2351813.
- 4. JEA will issue payment to the Company for the amount requested in accordance with the payment terms listed herein following the date the invoice is received by JEA. JEA may reject an improper invoice within 10 calendar days after receipt. JEA will return the invoice to the Company stating the reasons for rejection. Upon receipt of an acceptable revised invoice, JEA will issue payment to the Company for the revised amount within the original payment terms or 10 days, whichever is latest.
- 5. JEA reserves the right to terminate all or part of this contract for its convenience. In such event, Company shall immediately stop all work and observe any instructions from JEA as to work in process. Company shall be paid an equitable adjustment for work already performed.
- 6. JEA may also terminate all or part of this contract for cause in the event of a default by Company. In such event, JEA shall not be liable to Company for any amounts, and Company shall be liable for, and shall hold JEA harmless from, any damages occasioned by the Company.s breach or default. If it should be determined that the JEA has improperly terminated this contract for default, such termination shall be deemed to be for JEA.s convenience.
- 7. Company warrants that all goods or services furnished hereunder shall be merchantable, and free from any defects in workmanship or material. If Company has been informed of the use of the products, Company also warrants that the items furnished hereunder are suited and appropriate for such use. Company shall indemnify and save the JEA harmless from any breach of this warranty, and no limitations on JEA.s remedy in Company.s documents shall operate to reduce this indemnification. Company shall extend all warranties it receives from its vendors to JEA. This warranty is in addition to all warranties contained under the law.
- 8. Company warrants that the prices quoted hereunder are the lowest prices inclusive of all applicable discounts for these or similar articles sold by the Company to other customers, and in the event of any price reduction between execution of the purchase order and delivery of the goods, JEA shall be entitled to such reduction.
- 9. JEA may delay delivery or acceptance of goods in the event of any unforeseen event. Company shall hold the goods pending JEA.s direction, and JEA shall be liable only for direct increased costs incurred by the Company by reason of JEA.s instructions.
- 10. JEA or representatives shall be allowed access to Company.s plants and to plants of Company.s suppliers to expedite production and shipment of goods. Company shall upon timely request furnish schedules and progress reports for JEA.s use in expediting.
- 11. JEA shall have the right to make changes in this order at any time and Company agrees to accept such changes. In the event such changes result in decreased or additional costs, JEA shall make an equitable adjustment in the purchase price provided any additional costs are itemized for JEA by Company.
- 12. Company agrees to hold JEA harmless from any patent or similar proceedings which are based on products sold by the Company hereunder. Company shall defend any such suits at its own expense, and JEA shall have the right to have such litigation monitored by its own counsel at the expense of Company.
- 13. For ten dollars (\$10.00) acknowledged to be included and paid for in the purchase price and other good and valuable considerations, the Company shall hold harmless, defend and indemnify JEA (and if applicable, Florida Power & Light Company (.FPL.), for purchases pertaining to the St. Johns River Power Park facility) against any claim, action, loss, damage, injury, liability, cost and expense of whatsoever kind or nature (including, but not by way of limitation, reasonable attorney.s fees and court costs) arising out of injury (whether mental or corporeal) to persons, including death, or damage to property, arising out of or incidental to the negligence, recklessness or intentional wrongful misconduct of Company and any person or entity used by Company in the performance of this Purchase Order or associated Contract. For purposes of this indemnification, the terms .JEA. and .FPL. shall include their governing boards, officers, employees, agents, successors, and assigns. The indemnification shall survive the term of the Purchase Order or associated Contract. for events that occurred during the term of this agreement. This indemnification shall be separate and apart from, and in addition to, any other indemnification provisions set forth elsewhere in this Purchase Order or associated Contract.
- 14. In the event that Company.s performance or contemplated performance of services hereunder, by Company.s employees or by persons under contract to Company, is to be done on JEA.s property, Company agrees that all such work shall be done as an independent contractor and that the persons doing such work shall not be considered employees of JEA. Company shall maintain all necessary insurance coverages, including public liability and Worker.s Compensation insurance. Company shall indemnify and save harmless and defend JEA from any and all claims of liabilities arising out of the work covered by this paragraph.
- 15. Payment for the goods delivered under this order shall not be deemed acceptance of such goods. Goods shall only be deemed accepted when they have actually been counted, inspected and tested by the JEA and found to be in conformance with this order. However, failure to inspect or test by JEA shall not relieve the Company of any responsibilities hereunder.
- 16. Time is of the essence on this contract. Company shall take all reasonable actions, including but not limited to use of overtime and shipment by expedited means, all at Company.s expense, to meet promised delivery.

JEA

JEA

- 17. This purchase order shall be governed by the laws of the State of Florida. All goods or services offered by Company pursuant to this contract shall comply with, satisfy and be subjected to all applicable codes, ordinances, rules and regulations of any governmental authority having jurisdiction, including the Florida Public Records law.
- 18. Material Safety Data Sheets (MSDS) must accompany shipments of any items containing toxic substances listed in Chapter 442, Florida Statutes.
- 19. This purchase order and any documents referred to on the face hereof and these Purchase Order Terms and Conditions constitute the entire agreement between the parties and can only be modified by change order. No part of this order may be assigned or subcontracted without the prior written approval of JEA. Any monies due JEA from Company can be set off from any monies due Company from JEA whether or not under this contract. JEA.s failure to insist on any right shall not operate as a waiver of any other right.

Approved by the JEA Awards Committee

Date: 10/03/2019 Item# 4

JEA.

Formal Bid and Award System

Award #4 October 3, 2019

| Type of Award Request: | INVITATION TO NEGOTIATE (ITN) |
|--------------------------|--|
| Request #: | 6514 |
| Requestor Name: | Gordon, Joshua E Mgr Energy Contract Management |
| Requestor Phone: | 904-665-5149 |
| Project Title: | Overhead Transmission & Distribution and Underground Distribution Construction and Maintenance Services |
| Project Number: | 20422, 8005992 |
| Project Location: | JEA |
| Funds: | Capital |
| Budget Estimate: | \$44,000,000.00 |
| Scope of Work: | |

The purpose of this Invitation to Negotiate (the "ITN") is to solicit pricing and select up to two (2) companies that can provide overhead and underground distribution and transmission maintenance, construction and repair services at the best value and lowest cost to JEA.

Companies may bid on overhead services or underground services or both. The award will be made on a lowest price for each scope of services. Each scope of work is briefly defined below as:

Overhead distribution and maintenance: The scope of work includes pole removal, pole delivery, neighborhood overhead to underground conversion projects, pole maintenance, pole replacement, voltage conversion, and new line construction. Work includes projects that will restore electricity and increase reliability. Immediate response in emergencies and hurricanes is required. JEA will provide all standard materials. Contractor may provide miscellaneous materials. Contractor may be required to work alongside JEA's own work forces or other contractor's work forces.

<u>Underground distribution and maintenance</u>: The scope of work includes construction and maintenance of distribution facilities of pre-cast and cast-in-place reinforced manholes, reinforced concrete duct banks and open trenched or directional drilled conduit. The work also includes the installation and removal of primary and secondary cables, street lights, and street light cables associated with an underground electrical distribution system. Work will also include projects that will restore electricity and increase system reliability. An immediate response in emergencies and hurricanes is required.

Work may be assigned by the following methods:

- Lump Sum Bidding by the contract holders
- Time and Materials or Unit Work on a Task Authorization method.

Individual Task Authorizations associated with this Contact will be limited to a maximum value of \$750,000.00 for all maintenance & repair projects for any business unit.

Individual Task Authorizations for <u>new construction or improvement projects</u> will be limited to a maximum value of \$75,000.00, pursuant to Florida Statutes.

This Service Contract will positively affect JEA Measures of Value:

- · Customer Value: Maintenance programs increase operational reliability and stability
- · Community Impact Value: Improved operational reliability of the plant
- · Environmental Value: Improved operating equipment efficiency decreases overall impact on the

JEA IFB/RFP/State/City/GSA#:

Purchasing Agent:

Is this a Ratification?:

069-19 Lovgren, Rodney D. NO

RECOMMENDED AWARDEE(S):

| Name | Contact Name | Email | Address | Phone | Amount |
|--|-----------------|-----------------------------------|---|-------------------|----------------------------------|
| SPE UTILITY CONTRACTORS FD, LLC | Sven Steuber | steuber@ spepowerfd.com | 8494 South County Road 39, Plant City, FL 33567 | (813) 326-1099 | \$20,089,154.47 (Overhead) |
| HEART UTILITIES OF JACKSONVILLE INC | | scottbarry@ heartutilities.com | 1180 Lane Avenue S. Jacksonville, FL 32205 | (904) 695-3385 | \$20,974,734.30 (Underground) |

Amount for entire term of Contract/PO: Award Amount for remainder of this FY: Length of Contract/PO Term: Begin Date (mm/dd/yyyy): End Date (mm/dd/yyyy): Renewal Options: JSEB Requirement:

\$41,063,888.77

\$6,159,583.26 Five (5) Years, Two (2) – 1 Yr. Renewals 01/01/2020 (SPE); 10/30/2019 (Heart) 12/31/2024 (SPE); 10/29/2024 (Heart) Two (2), 1 Yr. Renewals N/A - Optional

BIDDERS:

OVERHEAD

| Name | First Round | BAFO | Rank |
|-------------------------|-----------------|-----------------|------|
| SPE UTILITY CONTRACTORS | \$20,089,491.01 | \$20,089,154.47 | 1 |
| PIKE ELECTRIC | \$21,455,705.98 | \$21,455,705.98 | 2 |
| SUMTER UTILITIES | \$23,393,283.20 | \$23,393,240.60 | 3 |
| C AND C POWERLINE | \$25,960,826.60 | \$25,854,477.48 | 4 |
| PRIMORIS T&D | \$26,229,962.55 | N/A | 5 |
| WHITE ELECTRICAL | \$26,671,310.25 | N/A | 6 |
| HOOPER CORPORATION | \$27,794,042.56 | N/A | 7 |
| HENKELS & MCCOY | \$28,765,488.00 | N/A | 8 |
| THE L.E. MEYERS CO. | \$29,593,024.24 | N/A | 9 |
| EXTREME POWERLINE | \$25,000,000.00 | DQ - MIN QUALS | DQ |

UNDERGROUND

| Name | First Round | BAFO | Bank |
|------------------------------------|-----------------|------------------|------|
| HEART UTILITIES OF JACKSONVILLE | \$20,747,993.25 | \$20,974,734.30* | 1 |
| INFRATECH CORPORATION | \$25,551,750.74 | \$24,297,911.34 | 2 |
| C AND C POWERLINE | \$26,902,188.36 | \$24,701,472.51 | 3 |
| HENKELS & MCCOY | \$27,686,388.00 | N/A | 4 |
| PRIMORIS T&D | \$32,215,718.64 | N/A | 5 |

UNDERGROUND

*Heart Utilities Final Revised BAFO increased due to a JEA Forecast correction. Their initial submitted BAFO was less than their first round bid price.

Background/Recommendations:

Advertised on 04/09/2019. Twenty-three (23) companies attended the mandatory pre-response meeting held on 04/25/2019. At response opening on 05/14/2019, JEA received ten (10) Responses for overhead services and five (5) Responses for underground services. Four (4) overhead Respondents and three (3) underground Respondents were shortlisted. The shortlisted Respondents were invited to submit Best and Final Offers (BAFOs). JEA evaluated the companies on price and SPE Utilities (overhead) and Heart Utilities (underground) are deemed the lowest responsive and responsible Respondents. A copy of the Response Forms and Workbooks are attached as backup.

This award is the result of a Cascade Savings Initiative Project aimed at looking at specific areas with significant spend and potential for savings. Procurement worked the Electric System Construction & Maintenance group and identified the unit price contracts for Overhead and Underground Transmission and Distribution as an area of opportunity. It was noted that the last time these services were bid out, it had relatively low participation (four bidders for overhead, three bidders for underground), and had used a hard bid format with construction cost factors, in which JEA provided unit cost and vendors bid a cost multiplier. This time, JEA decided to use a workbook format with estimated quantities based on historical usage. JEA also used an ITN format to allow for clarifications and negotiations with short-listed Respondents. Procurement benchmarked the industry and developed a solicitation approach in line with current markets. The result is a significant savings, in a labor market that has been increasing over past three years.

Rather than cut FY20 Capital budgets, the business unit will perform capital budget reviews periodically and make adjustment as business needs change through the performance of the contract.

Contract prices will remain firm through the first year of the Contract. The Contractor must request a Consumer Price Increase (CPI) annually. Unless the Contractor and JEA make other agreements, the annual price adjustment for the Contract shall be in accordance with the Consumer Price Index for all urban consumers published monthly by the U.S. Department of Labor, Bureau of Labor Statistics.

The total cost difference is comparing the current pricing with the proposed pricing (+/-). The total sourcing savings is determined by negotiations, BAFO savings and result for this award:

- Overhead forecast savings: \$1,057,166.03 (Average 5% reduction compared to current pricing)
- Underground forecast savings: \$2,054,012.40 (Average 8.9% reduction compared to current pricing)
- Total Cost Difference Savings: \$3,111,178.43

069-19 – Request approval to award a five year contract to SPE Utility in the amount of \$20,089,154.47 for Overhead Transmission & Distribution construction and repair services, and a five year contract Heart Utilities in the amount of \$20,974,734.30 Transmission and Distribution construction and repair services, for a total award amount of a not to exceed amount of \$41,063,888.77 subject to the availability of lawfully appropriated funds.

Manager:Gordon, Joshua E. - Mgr Energy Contract ManagementDirector:Mathews, Jeremy K. - Dir Energy DistributionSr. Director:Erixton, Ricky D. - Sr. Dir Transmission & DistributionVP:Anders, Caren B. - VP/GM Energy

APPROVALS:

Chairman, Awards Committee

Date

Manager, Operating Budgets

Date

Appendix B - BAFO Bid Form

069-19 Overhead and Underground Electrical Maintenance, Construction and Repair Services

Submit an electronic copy of the Bid Form and Bid Workbook (including an excel version) by email to: lovgrd@jea.com by the Best and Final Offer Due Date.

Company Name: Heart Utilities of Jacksonville, Inc.

Company's Address: 1180 Lane Avenue S Jacksonville FL 32205

License Number (if applicable)

Phone Number: 904 695-3383 FAX No: 904 695-3385 Email Address: scottbarry@heartutilities.com

| BID SECURITY REQUIREMENTS None required Certified Check or Bond (Five Percent (5%)) | TERM OF CON One Time Pur Annual Requi | chase rements – 5 yrs, w/ 2, 1yr optional renewals |
|---|---|--|
| SAMPLE REOUIREMENTS None required Samples required prior to Bid Opening work. Samples may be required subsequent to Bid Opening | None required | A STATUTES CONTRACT BOND 0 / year (per Item No. listed below) or value of |
| OUANTITIES Quantities indicated are exacting Quantities indicated reflect the approximate qu | undiking to be sought and | INSURANCE REQUIREMENTS |
| Throughout the Contract period and are subject to with actual requirements. | fluctuation in accordance | Insurance required |
| PAYMENT DISCOUNTS 1% 20, net 30 2% 10, net 30 3% 5, net 30 | | |
| Other None Offered | | |

| Item No | ENTER YOUR BID FOR THE FOLLOWING | Total Bid Price |
|------------|---|------------------|
| 1 | Overhead Distribution Services Total Bid Price (From the Bid Workbook) (Total Bid Price from Round 1 cannot be Increased in BAFO Round) | \$ No Bid |
| 2 | Underground Distribution Services Total Bid Price (From the Bid Workbook) (Total Bid Price from Round 1 cannot be Increased in BAFO Round) | \$ 20,974,734.30 |
| 3 | Percent Fuel Cost for quarterly fuel adjustment invoice (see Price Adjustment in Solicitation) (Cannot be Increased in BAFO Round) | 3 % |

BIDDER'S CERTIFICATION

By submitting this Bid, the Bidder certifies that it has read and reviewed all of the documents pertaining to this Solicitation, that the person signing below is an authorized representative of the Bidding Company, that the Company is legally authorized to do business in the State of Florida, and that the Company maintains in active status an appropriate contractor's license for the work (if applicable). The Bidder also certifies that it complies with all sections (including but not limited to Conflict Of Interest and Ethics) of this Solicitation.

We have received addenda

9-12-19 Indent Handwritten Signature of Authorized Officer of Company or Agent Date

1 through 7

Edward Young, Sr. President Printed Name and Title

Acknowledge receipt of this addendum on the Response Form

| Section & Group | | 069-19 JEA Overhead | BAFO - Appendix B - Bid d and Underground Electrical Mainte UNDERGROUNE) | enance, Cons | truction a | nd Repair S | ervice | S | |
|---|-----------------------|---------------------|--|----------------------|----------------|-----------------------|----------|----------------|--|
| Section A or B / Group | Bid Item JEA Standard | | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price | |
| | 22602 | DIR-BORE*1 | DIRECTIONAL BORE 1" CONDUIT, LF | <mark>\$ 15.0</mark> | | 14361 | \$ | 215,415.0 | |
| | 22603 | DIR-BORE*2 | DIRECTIONAL BORE 2" CONDUIT, LF | \$ 20.0 | | 108338 | \$ | 2,166,760.0 | |
| SEC A / GROUP I - BORE | 22604 | DIR-BORE*3 | DIRECTIONAL BORE 3" CONDUIT, LF | \$ 21.0 | | 47001 | \$ | 987,021.0 | |
| AND JACK (OUTSIDE | 22605 | DIR-BORE*4 | DIRECTIONAL BORE 4" CONDUIT, LF | \$ 21.0 | | 18293 | \$ | 384,153.0 | |
| DOWNTOWN) | 22625 | DIR-BORE*2-4 | DIRECTIONAL BORE 2-4" CONDUIT, LF | \$ 23.0 | | 27901 | \$ | 641,723.0 | |
| | 22606 | DIR-BORE*6 | DIRECTIONAL BORE 6" CONDUIT, LF | \$ 26.0 | | 8100 | \$ | 210,600.0 | |
| | 22626 | DIR-BORE*2-6 | DIRECTIONAL BORE 2-6" CONDUIT, LF | \$ 33.0 | 0 LF | 30150 | \$ | 994,950.0 | |
| SEC A / GROUP II - BACKFILL (DOWNTOWN) | 20102 | BKFL | BACKFILL, COMPACTED, CY | \$ 32.0 | 0 CY | 1 | \$ | 32.0 | |
| SEC A / GROUP II - | 20101 | BASE COURSE | BASE COURSE, CY | \$ 48.0 | 0 CY | 1 | \$ | 48.0 | |
| BACKFILL (DOWNTOWN | 20103 | BKFL-COMP | SELECT BACKFILL, COMPACTED, CY | \$ 40.0 | 0 CY | 1 | \$ | 40.0 | |
| & OUTSIDE DOWNTOWN) | 20105 | GROUT 1:10 | GROUT, 1:10, CY | \$ 148.0 | 0 CY | 1 | \$ | 148.0 | |
| | 20110 | FLOW | FLOWABLE FILL, CY | \$ 165.0 | 0 CY | 805 | \$ | 132,825.0 | |
| | 20201 | EXC12-2 | TRENCH, 12" X 2', LF | \$ 24.0 | <mark>0</mark> | 1 | \$ | 24.0 | |
| | 20202 | EXC12-2-1/2 | TRENCH, 12" X 2'-6", LF | \$ 25.6 | <mark>0</mark> | 1 | \$ | 25.6 | |
| | 20203 | EXC12-3 | TRENCH, 12" X 3', LF | \$ 27.2 | <mark>0</mark> | 1 | \$ | 27.2 | |
| | 20204 | EXC12-3-1/2 | TRENCH, 12" X 3'-6", LF | <mark>\$ 28.8</mark> | 0 LF | 1 | \$ | 28.8 | |
| | 20205 | EXC12-4 | TRENCH, 12" X 4', LF | \$ 32.0 | 0 LF | 1 | \$ | 32.0 | |
| | 20301 | EXC24-2 | TRENCH, 24" X 2', LF | \$ 24.0 | 0 LF | 1 | \$ | 24.0 | |
| SEC A / GROUP III - IRENCH (DOWNTOWN) | 20302 | EXC24-2-1/2 | TRENCH, 24" X 2'-6", LF | \$ 25.6 | 0 LF | 1 | \$ | 25.6 | |
| | 20303 | EXC24-3 | TRENCH, 24" X 3', LF | \$ 27.2 | 0 LF | 1 | \$ | 27.2 | |
| | 20304 | EXC24-3-1/2 | TRENCH, 24" X 3'-6", LF | \$ 28.8 | 0 LF | 1 | \$ | 28.8 | |
| | 20305 | EXC24-4 | TRENCH, 24" X 4', LF | \$ 32.0 | 0 LF | 1 | \$ | 32.0 | |
| | 20306 | EXC24-5 | TRENCH, 24" X 5', LF | \$ 96.0 | 0 LF | 1 | \$ | 96.0 | |
| | 20401 | EXC30-2 | TRENCH, 30" X 2', LF | \$ 32.0 | 0 LF | 1 | \$ | 32.0 | |
| | 20402 | EXC30-2-1/2 | TRENCH, 30" X 2'-6", LF | \$ 36.0 | 0 LF | 1 | \$ | 36.0 | |
| | 20403 | EXC30-3 | TRENCH, 30" X 3', LF | \$ 40.0 | 0 LF | 1 | \$ | 40.0 | |
| | 20404 | EXC30-3-1/2 | TRENCH, 30" X 3'-6", LF | \$ 44.0 | | 1 | \$ | 44.0 | |
| | 20405 | EXC30-4 | TRENCH, 30" X 4', LF | \$ 48.0 | | 1 | \$ | 48.0 | |
| | 20406 | EXC30-5 | TRENCH, 30" X 5', LF | \$ 60.0 | 0 LF | 1 | \$ | 60.0 | |
| | 20501 | EXC42-3 | TRENCH, 42" X 3', LF | \$ 52.0 | | 1 | \$ | 52.0 | |
| | 20502 | EXC42-3-1/2 | TRENCH, 42" X 3'-6", LF | \$ 56.0 | | 1 | \$ | 56.0 | |
| | 20503 | EXC42-4 | TRENCH, 42" X 4', LF | \$ 64.0 | | 1 | \$ | 64.0 | |
| | 20504 | EXC42-5 | TRENCH, 42" X 5', LF | \$ 108.0 | | 1 | \$ | 108.0 | |
| | 20505 | EXC42-6 | TRENCH, 42" X 6', LF | \$ 128.0 | | 1 | \$ | 128.0 | |
| | 20506 | EXC42-7 | TRENCH, 42" X 7', LF | \$ 136.0 | | 1 | \$ | 136.0 | |
| | 20507 | EXC42-8 | TRENCH, 42" X 8', LF | \$ 152.0 | | 1 | \$ | 152.0 | |
| | 20508 | EXC42-9 | TRENCH, 42" X 9', LF | \$ 184.0 | | 1 | \$ | 184.0 | |
| | 20509 | EXC42-10 | TRENCH, 42" X 10', LF | \$ 192.0 | | 1 | \$ | 192.0 | |
| | 20510 | EXC42-11 | TRENCH, 42" X 11', LF | \$ 200.0 | | 1 | \$ | 200.0 | |
| | 20511 | EXC42-12 | TRENCH, 42" X 12', LF | \$ 208.0 | | 1 | \$ | 208.0 | |
| | 20512 | EXC42-13 | TRENCH, 42" X 13', LF | \$ 280.0 | | 1 | \$ | 280.0 | |
| | 20512 | EXC42-14 | TRENCH, 42" X 14', LF | \$ 320.0 | | 1 | \$ | 320.0 | |
| | 20601 | EXC48-3-1/2 | TRENCH, 48" X 3'-6", LF | \$ 36.0 | | 1 | \$ | 36.0 | |
| - | 20602 | EXC48-4 | TRENCH, 48" X 4', LF | \$ 104.0 | | 1 | \$ | 104.0 | |
| SEC A / GROUP III - | 20602 | EXC48-5 | TRENCH, 48 X 4, LF | \$ 104.0 | | 1 | \$ \$ | 112.0 | |

| Section & Group | | 069-19 JEA Overhead | BAFO - Appendix B - Bid Wo d and Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | ervice | es |
|------------------------|----------|---------------------|--|------------|----------|-----------------------|--------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| TRENCH - CONTINUED | 20604 | EXC48-6 | TRENCH, 48" X 6', LF | \$ 136.00 | LF | 1 | \$ | 136.0 |
| (DOWNTOWN) | 20605 | EXC48-7 | TRENCH, 48" X 7', LF | \$ 160.00 | LF | 1 | \$ | 160.0 |
| | 20606 | EXC48-8 | TRENCH, 48" X 8', LF | \$ 200.00 | LF | 1 | \$ | 200.0 |
| | 20607 | EXC48-9 | TRENCH, 48" X 9', LF | \$ 220.00 | LF | 1 | \$ | 220. |
| _ | 20608 | EXC48-10 | TRENCH, 48" X 10', LF | \$ 240.00 | LF | 1 | \$ | 240. |
| | 20609 | EXC48-11 | TRENCH, 48" X 11', LF | \$ 240.00 | LF | 1 | \$ | 240. |
| | 20610 | EXC48-12 | TRENCH, 48" X 12', LF | \$ 260.00 | LF | 1 | \$ | 260. |
| _ | 20611 | EXC48-13 | TRENCH, 48" X 13', LF | \$ 300.00 | LF | 1 | \$ | 300. |
| _ | 20612 | EXC48-14 | TRENCH, 48" X 14', LF | \$ 320.00 | LF | 1 | \$ | 320. |
| | 20701 | EXC54-3-1/2 | TRENCH, 54" X 3'-6", LF | \$ 60.00 | LF | 1 | \$ | 60. |
| | 20702 | EXC54-4 | TRENCH, 54" X 4', LF | \$ 100.00 | LF | 1 | \$ | 100. |
| | 20703 | EXC54-5 | TRENCH, 54" X 5', LF | \$ 140.00 | LF | 1 | \$ | 140. |
| _ | 20704 | EXC54-6 | TRENCH, 54" X 6', LF | \$ 160.00 | LF | 1 | \$ | 160. |
| | 20705 | EXC54-7 | TRENCH, 54" X 7', LF | \$ 180.00 | LF | 1 | \$ | 180. |
| | 20706 | EXC54-8 | TRENCH, 54" X 8', LF | \$ 200.00 | LF | 1 | \$ | 200. |
| | 20707 | EXC54-9 | TRENCH, 54" X 9', LF | \$ 220.00 | LF | 1 | \$ | 220. |
| | 20708 | EXC54-10 | TRENCH, 54" X 10', LF | \$ 240.00 | LF | 1 | \$ | 240. |
| _ | 20709 | EXC54-11 | TRENCH, 54" X 11', LF | \$ 260.00 | LF | 1 | \$ | 260. |
| | 20710 | EXC54-12 | TRENCH, 54" X 12', LF | \$ 280.00 | LF | 1 | \$ | 280. |
| | 20711 | EXC54-13 | TRENCH, 54" X 13', LF | \$ 320.00 | LF | 1 | \$ | 320. |
| | 20712 | EXC54-14 | TRENCH, 54" X 14', LF | \$ 464.00 | LF | 1 | \$ | 464. |
| | 20801 | EXC60-3-1/2 | TRENCH, 60" X 3'-6", LF | \$ 60.00 | LF | 1 | \$ | 60. |
| | 20802 | EXC60-4 | TRENCH, 60" X 4', LF | \$ 80.00 | LF | 1 | \$ | 80. |
| SEC A / GROUP III - | 20803 | EXC60-5 | TRENCH, 60" X 5', LF | \$ 120.00 | LF | 1 | \$ | 120. |
| TRENCH - CONTINUED | 20804 | EXC60-6 | TRENCH, 60" X 6', LF | \$ 144.00 | LF | 1 | \$ | 144. |
| (DOWNTOWN) | 20805 | EXC60-7 | TRENCH, 60" X 7', LF | \$ 168.00 | LF | 1 | \$ | 168. |
| (2011110111) | 20806 | EXC60-8 | TRENCH, 60" X 8', LF | \$ 208.00 | LF | 1 | \$ | 208. |
| | 20807 | EXC60-9 | TRENCH, 60" X 9', LF | \$ 232.00 | LF | 1 | \$ | 232. |
| | 20808 | EXC60-10 | TRENCH, 60" X 10', LF | \$ 264.00 | LF | 1 | \$ | 264. |
| | 20809 | EXC60-11 | TRENCH, 60" X 11', LF | \$ 296.00 | LF | 1 | \$ | 296. |
| | 20810 | EXC60-12 | TRENCH, 60" X 12', LF | \$ 360.00 | LF | 1 | \$ | 360. |
| | 20811 | EXC60-13 | TRENCH, 60" X 13', LF | \$ 432.00 | LF | 1 | \$ | 432. |
| | 20812 | EXC60-14 | TRENCH, 60" X 14', LF | \$ 480.00 | LF | 1 | \$ | 480. |
| | 20901 | EXC72-3-1/2 | TRENCH, 72" X 3'-6", LF | \$ 120.00 | LF | 1 | \$ | 120. |
| _ | 20902 | EXC72-4 | TRENCH, 72" X 4', LF | \$ 144.00 | LF | 1 | \$ | 144. |
| | 20903 | EXC72-5 | TRENCH, 72" X 5', LF | \$ 240.00 | LF | 1 | \$ | 240. |
| | 20904 | EXC72-6 | TRENCH, 72" X 6', LF | \$ 280.00 | LF | 1 | \$ | 280. |
| | 20905 | EXC72-7 | TRENCH, 72" X 7', LF | \$ 320.00 | LF | 1 | \$ | 320. |
| | 20906 | EXC72-8 | TRENCH, 72" X 8', LF | \$ 448.00 | LF | 1 | \$ | 448. |
| | 20907 | EXC72-9 | TRENCH, 72" X 9', LF | \$ 464.00 | LF | 1 | \$ | 464. |
| SEC A / GROUP III - | 20908 | EXC72-10 | TRENCH, 72" X 10', LF | \$ 472.00 | LF | 1 | \$ | 472. |
| RENCH - CONTINUED | 20909 | EXC72-11 | TRENCH, 72" X 11', LF | \$ 480.00 | LF | 1 | \$ | 480. |
| (DOWNTOWN) | 20910 | EXC72-12 | TRENCH, 72" X 12', LF | \$ 488.00 | LF | 1 | \$ | 488. |
| | 20911 | EXC72-13 | TRENCH, 72" X 13', LF | \$ 504.00 | LF | 1 | \$ | 504. |
| | 20912 | EXC72-14 | TRENCH, 72" X 14', LF | \$ 520.00 | LF | 1 | \$ | 520. |
| | 20613 | EXC48-5U | TRENGH, 40 WIDE A 3 DEEF, UNGOWFAGTED, | \$ 120.00 | LF | 1 | \$ | 120. |

| Section & Group | | 069-19 JEA Overhead | BAFO - Appendix B - Bid Wo and Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | ervi | ces |
|---|----------|---------------------|--|-------------|----------|-----------------------|------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 20614 | EXC48-5C | TRENCH, 48"WIDE X 5'DEEP, COMPACTED, LF | \$ 140.00 | LF | 1 | \$ | 140.00 |
| | 20615 | EXC48-6U | I KENGH, 40 WIDE A O DEEF, UNGOWFAGTED, | \$ 160.00 | LF | 1 | \$ | 160.00 |
| | 20616 | EXC48-6C | TRENCH, 48"WIDE X 6'DEEP, COMPACTED, LF | \$ 240.00 | LF | 1 | \$ | 240.00 |
| | 20617 | EXC48+1U | TRENCH, 48"WIDE, EA FOOT OF DEPTH BEYOND 6', UNCOMPACT, LF | \$ 100.00 | LF | 1 | \$ | 100.00 |
| | 20618 | EXC48+1C | TRENCH, 48"WIDE, EA FOOT OF DEPTH BEYOND 6',COMPACT, LF | \$ 140.00 | LF | 1 | \$ | 140.00 |
| | 20619 | UCT12*U | TRENCH, 12" X 4'-0" DEEP, CLASS U, LF | \$ 25.00 | LF | 10 | \$ | 250.00 |
| SEC A / GROUP III - | 20620 | UCT24*U | TRENCH, 24" X 4'-0" DEEP, CLASS U, LF | \$ 25.00 | LF | 1477 | \$ | 36,925.0 |
| TRENCH (OUTSIDE | 20621 | UCT36*U | TRENCH, 36" X 4'-0" DEEP, CLASS U, LF | \$ 25.00 | LF | 4650 | \$ | 116,250.00 |
| DOWNTOWN) | 20622 | UCT12*D | TRENCH, 12" X 4'-0" DEEP, CLASS D, LF | \$ 10.00 | LF | 2118 | \$ | 21,180.00 |
| | 20623 | UCT24*D | TRENCH, 24" X 4'-0" DEEP, CLASS D, LF | \$ 25.00 | LF | 21238 | \$ | 530,950.00 |
| | 20624 | UCT36*D | TRENCH, 36" X 4'-0" DEEP, CLASS D, LF | \$ 25.00 | LF | 21893 | \$ | 547,325.00 |
| SEC A / GROUP III - | 20625 | UCTC24*D | TRENCH, 24" X 4'-0" DEEP, CLASS D, COMPACTED, LF | \$ 25.00 | LF | 150 | \$ | 3,750.00 |
| TRENCH - CONTINUED OUTSIDE DOWNTOWN) | 20626 | UCTC36*D | TRENCH, 36" X 4'-0" DEEP, CLASS D, COMPACTED, LF | \$ 25.00 | LF | 622 | \$ | 15,550.00 |
| | 20627 | UCT*_+1 | EACH ADDITIONAL FT OF TRENCH BEYOND 4' DEPTH, LF | \$ 10.00 | LF | 17485 | \$ | 174,850.00 |
| | 21001 | EXC4X6-9 | EXCAVATION, 8' X 10' X 9', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.00 |
| | 21002 | EXC4X6-10 | EXCAVATION, 8' X 10' X 10', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21003 | EXC4X6-11 | EXCAVATION, 8' X 10' X 11', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21004 | EXC4X6-12 | EXCAVATION, 8' X 10' X 12', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21005 | EXC4X6-13 | EXCAVATION, 8' X 10' X 13', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21006 | EXC4X6-14 | EXCAVATION, 8 'X 10 'X 14', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21021 | EXC6X9-9 | EXCAVATION, 10' X 13' X 9', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21022 | EXC6X9-10 | EXCAVATION, 10' X 13' X 10', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21023 | EXC6X9-11 | EXCAVATION, 10' X 13' X 11', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21024 | EXC6X9-12 | EXCAVATION, 10' X 13' X 12', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21025 | EXC6X9-13 | EXCAVATION, 10' X 13' X 13', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21026 | EXC6X9-14 | EXCAVATION, 10' X 13' X 14', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21101 | EXC6X12-9 | EXCAVATION, 10' X 16' X 9', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| SEC A / GROUP IV - | 21102 | EXC6X12-10 | EXCAVATION, 10' X 16' X 10', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| EXCAVATION | 21103 | EXC6X12-11 | EXCAVATION, 10' X 16' X 11', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| (DOWNTOWN) | 21104 | EXC6X12-12 | EXCAVATION, 10' X 16' X 12', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| (, | 21105 | EXC6X12-13 | EXCAVATION, 10' X 16' X 13', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21106 | EXC6X12-14 | EXCAVATION, 10' X 16' X 14', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21107 | EXC6X12-15 | EXCAVATION, 10' X 16' X 15', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21201 | EXC8X12-9 | EXCAVATION, 12' X 16' X 9', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21202 | EXC8X12-10 | EXCAVATION, 12' X 16' X 10', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21203 | EXC8X12-11 | EXCAVATION, 12' X 16' X 11', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21204 | EXC8X12-12 | EXCAVATION, 12' X 16' X 12', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21205 | EXC8X12-13 | EXCAVATION, 12' X 16' X 13', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21206 | EXC8X12-14 | EXCAVATION, 12' X 16' X 14', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21207 | EXC8X12-15 | EXCAVATION, 12' X 16' X 15', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.0 |
| | 21301 | EXC8X16-12 | EXCAVATION, 12' X 20' X 12', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.00 |
| | 21302 | EXC8X16-13 | EXCAVATION, 12' X 20' X 13', EA | \$ 2,400.00 | EA | 1 | \$ | 2,400.00 |

| Section & Group | BAFO - Appendix B - Bid Workbook 069-19 JEA Overhead and Underground Electrical Maintenance, Construction and Repair Services (UNDERGROUND) | | | | | | | | | |
|------------------------|---|--------------|---|------|----------|-----|-----------------------|----|----------------|--|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit | Price | UOM | Five Year Forecast | | Extended Price | |
| | 21303 | EXC8X16-14 | EXCAVATION, 12' X 20' X 14', EA | \$ | 2,400.00 | EA | 1 | \$ | 2,400.00 | |
| | 21304 | EXC8X16-15 | EXCAVATION, 12' X 20' X 15', EA | \$ | 2,400.00 | EA | 1 | \$ | 2,400.00 | |
| | 21711 | MSET-4X6*9C | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 9' DEEP, CLASS I, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| | 21712 | MSET-4X6*9H | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 9' DEEP, CLASS II, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| | 21721 | MSET-4X6*10C | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 10' DEEP, CLASS I, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| SEC A / GROUP V - | 21722 | MSET-4X6*10H | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 10' DEEP, CLASS II, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| MANHOLES (DOWNTOWN) | 21731 | MSET-4X6*11C | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 11' DEEP, CLASS I, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| | 21732 | MSET-4X6*11H | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 11' DEEP, CLASS II, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| | 21741 | MSET-4X6*12C | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 12' DEEP, CLASS I, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |
| | 21742 | MSET-4X6*12H | PRECAST MANHOLE, SET 4' X 6' X 6' MANHOLE 12' DEEP, CLASS II, EA | \$ | 3,600.00 | EA | 1 | \$ | 3,600.00 | |

| Section & Group | BAFO - Appendix B - Bid Workbook 069-19 JEA Overhead and Underground Electrical Maintenance, Construction and Repair Services (UNDERGROUND) | | | | | | | | | | |
|---------------------------------|---|------------------|---|-------------|-----|-----------------------|----|----------------|--|--|--|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price | | | |
| | 21751 | MSET-6X9*9C | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 9' DEEP, CLASS I, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21752 | MSET-6X9*9H | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 9' DEEP, CLASS II, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21761 | MSET-6X9*10C | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 10' DEEP, CLASS I, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21762 | MSET-6X9*10H | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 10' DEEP, CLASS II, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21771 | MSET-6X9*11C | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 11' DEEP, CLASS I, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21772 | MSET-6X9*11H | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 11' DEEP, CLASS II, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| SEC A / GROUP V - MANHOLES | 21781 | MSET-6X9*12C | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 12' DEEP, CLASS I, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| (DOWNTOWN) | 21782 | MSET-6X9*12H | PRECAST MANHOLE, SET 6' X 9' X 7' MANHOLE 12' DEEP, CLASS II, EA | \$ 3,600.00 | EA | 1 | \$ | 3,600.00 | | | |
| | 21811 | MSET-6X12*10C | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 10' DEEP, CLASS I, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| - | 21812 | MSET-6X12*10H | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 10' DEEP, CLASS II, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21821 | MSET-6X12*11C | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 11' DEEP, CLASS I, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21822 | MSET-6X12*11H | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 11' DEEP, CLASS II, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21831 | MSET-6X12*12C | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 12' DEEP, CLASS I, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21832 | MSET-6X12*12H | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 12' DEEP, CLASS II, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21841 | MSET-6X12*13C | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 13' DEEP, CLASS I, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.0 | | | |
| | 21842 | MSET-6X12*13H | PRECAST MANHOLE, SET 6' X 12' X 7' MANHOLE 13' DEEP, CLASS II, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| | 21911 | MSET-6X12X10*13C | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 13' DEEP, CLASS I, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| | 21912 | MSET-6X12X10*13H | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 13' DEEP, CLASS II, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| | 21921 | MSET-6X12X10*14C | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 14' DEEP, CLASS I, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| _ | 21922 | MSET-6X12X10*14H | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 14' DEEP, CLASS II, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| - | 21931 | MSET-6X12X10*15C | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 15' DEEP, CLASS I, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| - | 21932 | MSET-6X12X10*15H | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 15' DEEP, CLASS II, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| - | 21941 | MSET-6X12X10*16C | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 16' DEEP, CLASS I, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| _ | 21942 | MSET-6X12X10*16H | PRECAST MANHOLE, SET 6' X 12' X 10' MANHOLE 16' DEEP, CLASS II, EA | \$ 7,200.00 | EA | 1 | \$ | 7,200.00 | | | |
| SEC A / GROUP V - MANHOLES - | 22011 | MSET-8X12*10C | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 10' DEEP, CLASS I, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |
| CONTINUED (DOWNTOWN) | 22012 | MSET-8X12*10H | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 10' DEEP, CLASS II, EA | \$ 6,400.00 | EA | 1 | \$ | 6,400.00 | | | |

| Section & Group | | BAFO - Appendix B - Bid Workbook 069-19 JEA Overhead and Underground Electrical Maintenance, Construction and Repair Services (UNDERGROUND) | | | | | | | | | | |
|-------------------------|----------|---|--|---------------------------------------|---------|-----------------------|----|----------------|--|--|--|--|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Prie | ce UOM | Five Year Forecast | | Extended Price | | | | |
| | 22021 | MSET-8X12*11C | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 11' DEEP, CLASS I, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22022 | MSET-8X12*11H | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 11' DEEP, CLASS II, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22031 | MSET-8X12*12C | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 12' DEEP,CLASS I, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22032 | MSET-8X12*12H | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 12' DEEP,CLASS II, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22041 | MSET-8X12*13C | PRECAST MANHOLE, SET 8' X 12' X 7' MANHOLE 13' DEEP,CLASS I, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22042 | MSET-8X12*13H | PRECAST MANHOLE, SET 8'X 12'X 7' MANHOLE 13' DEEPCLASS II, EA | \$ 6,40 | 0.00 EA | 1 | \$ | 6,400.00 | | | | |
| - | 22111 | MSET-8X16*10C | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 10' DEEP,CLASS I, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.00 | | | | |
| - | 22112 | MSET-8X16*10H | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 10' DEEP,CLASS II, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.00 | | | | |
| - | 22121 | MSET-8X16*11C | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 11' DEEP,CLASS I, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| - | 22122 | MSET-8X16*11H | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 11' DEEP,CLASS II, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.00 | | | | |
| - | 22131 | MSET-8X16*12C | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 12' DEEP,CLASS I, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| | 22132 | MSET-8X16*12H | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 12' DEEP,CLASS II, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| - | 22141 | MSET-8X16*13C | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 13' DEEP,CLASS I, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| SEC A / GROUP V - | 22142 | MSET-8X16*13H | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 13' DEEP,CLASS II, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| MANHOLES - CONTINUED | 22151 | MSET-8X16*14C | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 14' DEEP,CLASS I, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.00 | | | | |
| (DOWNTOWN) | 22152 | MSET-8X16*14H | PRECAST MANHOLE, SET 8' X 16' X 7' MANHOLE 14' DEEP,CLASS II, EA | \$ 7,20 | 0.00 EA | 1 | \$ | 7,200.0 | | | | |
| | 23911 | MSET-PVC-MH*C | MANHOLE, PVC, CLASS I, INSTALL, EA | \$ 90 | 0.00 EA | 1 | \$ | 900.0 | | | | |
| | 23912 | MSET-PVC-MH*H | MANHOLE, PVC, CLASS II, INSTALL, EA | | 0.00 EA | 1 | \$ | 1,200.0 | | | | |
| | 23913 | MSET-PVC-MH*C | MANHOLE, PVC, CLASS I, REMOVE, EA | \$ 68 | 0.00 EA | 1 | \$ | 680.0 | | | | |
| | 23914 | MSET-PVC-MH*H | MANHOLE, PVC, CLASS II, REMOVE, EA | | 0.00 EA | 1 | \$ | 1,200.0 | | | | |
| | 21743 | SET-4X6 | | \$ 6,50 | | 2 | \$ | 13,000.0 | | | | |
| | 21783 | SET-6X9 | SET 6'X 9' PRECAST CONCRETE MANHOLE, EA | | | 2 | \$ | 17,000.0 | | | | |
| SEC A / GROUP V - | 21843 | SET-6X12 | SET 6'X 12' PRECAST CONCRETE MANHOLE, EA | · · · · · · · · · · · · · · · · · · · | | 2 | \$ | 21,000.0 | | | | |
| MANHOLES (OUTSIDE | 21844 | SET-8X12 | SET 8'X12' PRECAST CONCRETE MANHOLE, EA | | | 2 | \$ | 25,000.0 | | | | |
| DOWNTOWN) | 23915 | SET-PVC-MH | SET 36"X 60"X 36" POLYMER CONCRETE MANHOLE, EA | | 0.00 EA | 197 | \$ | 39,400.00 | | | | |
| - | 23916 | REM-PVC-MH | REMOVE PVC MANHOLE, EA | \$ 85 | 0.00 EA | 48 | \$ | 40,800.00 | | | | |

| Section & Group | | 069-19 JEA Overhead | BAFO - Appendix B - Bid Wo d and Underground Electrical Maintena (UNDERGROUND) | | struction a | and Repair S | Servi | ces |
|--|----------|---------------------|--|------------|-------------|-----------------------|-------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 21502 | REBAR-L | REBAR, #6-#10, LONGITUDINAL IN CONDUIT, LB | \$ 2.0 | DO LB | 1 | \$ | 2.00 |
| | 21503 | REBAR-T | REBAR, #6-#7, TRANSVERSE IN CONDUIT, LB | \$ 2.0 | 00 LB | 1 | \$ | 2.00 |
| | 21600 | PULL-IRONS | PULLING IRONS, INSTALL, EA | \$ 112.0 | | 1 | \$ | 112.00 |
| | 22301 | FORM-PC | FORMS, PILE CAP, SFCA | \$ 16.0 | | 1 | \$ | 16.00 |
| SEC A / GROUP VI - CAST | 22303 | FORM-WALL | FORM, REGULAR WALL, SFCA | \$ 24.0 | 00 SFCA | 1 | \$ | 24.00 |
| IN-PLACE MANHOLES (DOWNTOWN) | 22304 | FORM-WC | FORM, PILASTERED COLUMN, WALL, SFCA | \$ 20.8 | | 1 | \$ | 20.80 |
| | 22305 | FORM-TOP-1 | FORM, ELEVATED FLAT SLAB, SFCA | \$ 17.6 | 60 SFCA | 1 | \$ | 17.60 |
| | 22306 | FORM-TOP-2 | FORM, ELEVATED TWO-WAY BEAM AND SLAB, SFCA | \$ 17.6 | 50 SFCA | 1 | \$ | 17.60 |
| | 22307 | FORM-CURB | FORMS, TRANSFORMER VAULT ACCESS CURB, SFCA | \$ 35.2 | 20 SFCA | 1 | \$ | 35.20 |
| | 21401 | CONC-3 | CONCRETE, 3000 PSI, CY | \$ 360.0 | DO CY | 1 | \$ | 360.00 |
| | 21402 | CONC-5 | CONCRETE, 5000 PSI, CY | \$ 400.0 | DO CY | 1 | \$ | 400.00 |
| | 21403 | CONC-3.5 | CONCRETE, 3500 PSI, CY | \$ 380.0 | DO CY | 1 | \$ | 380.00 |
| SEC A / GROUP VI - CAST IN-PLACE MANHOLES | 21501 | REBAR-S | REBAR, #3-#8 FOR CAST-IN PLACE STRUCTURES, LB | \$ 3.2 | 20 LB | 1 | \$ | 3.20 |
| (DOWNTOWN & OUTSIDE | 22302 | FORM-SLAB | FORM, SLAB, SFCA | \$ 12.8 | 30 SFCA | 1 | \$ | 12.80 |
| DOWNTOWN) | 23103 | SEAL-DUCT1 | SEAL DUCT UP TO 6" IN DIAMETER, EA | \$ 40.0 | DO EA | 1 | \$ | 40.00 |
| | 23104 | SEAL-DUCT2 | SEAL DUCT 7" TO 18" IN DIAMETER, EA | \$ 160.0 | DO EA | 1 | \$ | 160.00 |
| | 23105 | SEAL-DUCT3 | SEAL DUCT 19" TO 36" IN DIAMETER, EA | \$ 320.0 | DO EA | 1 | \$ | 320.00 |
| | 22401 | BLD-MH-NECK | MANHOLE NECK, INSTALL, EA | \$ 360.0 | DO EA | 1 | \$ | 360.00 |
| | 22405 | ADJ-MH-NT | ADJUST NON-TRAFFIC BEARING MANHOLE COVER. EA | \$ 720.0 | DO EA | 1 | \$ | 720.00 |
| GROUP VII - MANHOLE | 22406 | ADJ-MH-T | ADJUST TRAFFIC DEARING WAINFULE COVER, | \$ 960.0 | DO EA | 1 | \$ | 960.00 |
| NECKS (DOWNTOWN & | 22407 | ADD-BRICK | ADDITIONAL COURSE OF BRICK, EA | \$ 200.0 | DO EA | 1 | \$ | 200.00 |
| OUTSIDE DOWNTOWN) | 22408 | ADJ-MH-MILL-A | ADJUST MANHOLE COVER AFTER MILL, EA | \$ 760.0 | DO EA | 1 | \$ | 760.00 |
| | 22409 | ADJ-MH-MILL-B | ADJUST MANHOLE COVER BEFORE MILL, EA | \$ 760.0 | DO EA | 1 | \$ | 760.00 |
| | 22410 | REP-BFLY-SP | REPLACE BUTTERFLY MANHOLE ROOF, EA | \$ 1,500.0 | DO EA | 1 | \$ | 1,500.00 |
| | 22510 | UC*_ | INSTALL OR REMOVE CONDUIT, PVC OR STEEL, LF | \$ 0.2 | 25 LF | 29140 | \$ | 7,285.00 |
| | 22511 | UC* | INSTALL OK KEWIOVE CONDULL, FVC OK STEEL | \$ 0.2 | 25 LF | 78428 | \$ | 19,607.00 |
| | 22512 | UCL9*, UCL4*, | INSTALL OR REMOVE CONDUIT ELBOW, PVC OR STEEL, | \$ 90.0 | DO EA | 2507 | \$ | 225,630.00 |
| | 22513 | UCL9*, UCL4*, | INSTALL OR REMOVE CONDUIT ELBOW, PVC OR STEEL, | \$ 90.0 | DO EA | 1300 | \$ | 117,000.00 |
| | 22701 | DB-2/2-4 | DUCT BANK, DIRECT BURY, 4", 2 HIGH X 2 WIDE, LF | \$ 36.0 | 00 LF | 1 | \$ | 36.00 |
| | 22702 | DB-2/3-4 | DUCT BANK, DIRECT BURY, 4", 2 HIGH X 3 WIDE, LF | \$ 44.0 | 00 LF | 1 | \$ | 44.00 |
| | 22703 | DB-2/4-4 | DUCT BANK, DIRECT BURY, 4", 2 HIGH X 4 WIDE, LF | \$ 52.0 | 00 LF | 1 | \$ | 52.00 |
| SEC A / GROUP VIII - | 22704 | DB-2/5-4 | DUCT BANK, DIRECT BURY, 4", 2 HIGH X 5 WIDE, LF | \$ 60.0 | 00 LF | 1 | \$ | 60.00 |
| DIRECT BURIED DUCT | 22705 | DB-3/3-4 | DUCT BANK, DIRECT BURY, 4", 3 HIGH X 3 WIDE, LF | \$ 68.0 | 00 LF | 1 | \$ | 68.00 |
| DOWNTOWN & COTSIDE DOWNTOWN) | 22711 | DB-2/2-6 | DUCT BANK, DIRECT BURY, 6", 2 HIGH X 2 WIDE, LF | \$ 52.0 | DO LF | 1 | \$ | 52.00 |
| | 22712 | DB-2/3-6 | DUCT BANK, DIRECT BURY, 6", 2 HIGH X 3 WIDE, LF | \$ 60.0 | 00 LF | 1 | \$ | 60.00 |

| Section & Group | BAFO - Appendix B - Bid Workbook 069-19 JEA Overhead and Underground Electrical Maintenance, Construction and Repair Services (UNDERGROUND) | | | | | | | | | | |
|--------------------------------|---|--------------|--|------------|-----|-----------------------|----|----------------|--|--|--|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price | | | |
| | 22713 | DB-2/4-6 | DUCT BANK, DIRECT BURY, 6", 2 HIGH X 4 WIDE, LF | \$ 68.00 | LF | 1 | \$ | 68.00 | | | |
| | 22714 | DB-2/5-6 | DUCT BANK, DIRECT BURY, 6", 2 HIGH X 5 WIDE, LF | \$ 76.00 | LF | 1 | \$ | 76.00 | | | |
| | 22715 | DB-3/3-6 | DUCT BANK, DIRECT BURY, 6", 3 HIGH X 3 WIDE, LF UP TO 3" DIAMETER, LF | \$ 76.00 | LF | 1 | \$ | 76.00 | | | |
| | 22715 | DB-3/3-6 | DUCT BANK, DIRECT BURY, 6", 3 HIGH X 3 WIDE, LF 4" TO 6" DIAMETER, LF | \$ 76.00 | LF | 1 | \$ | 76.00 | | | |
| | 22715 | DB-3/3-6 | DUCT BANK, DIRECT BURY, 6", 3 HIGH X 3 WIDE, LF UP TO 3" DIAMETER, EA | \$ 76.00 | LF | 1 | \$ | 76.00 | | | |
| | 22715 | DB-3/3-6 | DUCT BANK, DIRECT BURY, 6", 3 HIGH X 3 WIDE, LF 4" TO 6" DIAMETER, EA | \$ 76.00 | LF | 1 | \$ | 76.00 | | | |
| | 23011 | REM-4*C | DUCT BANK, NON-REINFORCED, 1 TO 4 DUCTS,CLASS I, REMOVE, LF | \$ 96.00 | LF | 1 | \$ | 96.00 | | | |
| | 23012 | REM-4*H | DUCT BANK, NON-REINFORCED, 1 TO 4 DUCTS, CLASS II, REMOVE, LF | \$ 112.00 | LF | 1 | \$ | 112.00 | | | |
| | 23013 | REM-R4*C | DUCT BANK, REINFORCED, 1 TO 4 DUCTS,CLASS I, REMOVE, LF | \$ 112.00 | LF | 1 | \$ | 112.00 | | | |
| - | 23014 | REM-R4*H | DUCT BANK, REINFORCED, 1 TO 4 DUCTS,CLASS II, REMOVE, LF | \$ 128.00 | LF | 1 | \$ | 128.00 | | | |
| - | 23021 | REM-8*C | DUCT BANK, NON-REINFORCED, 5 TO 8 DUCTS,CLASS I, REMOVE, LF | \$ 112.00 | LF | 1 | \$ | 112.00 | | | |
| - | 23022 | REM-8*H | DUCT BANK, NON-REINFORCED, 5 TO 8 DUCTS, CLASS II, REMOVE, LF | \$ 128.00 | LF | 1 | \$ | 128.00 | | | |
| - | 23023 | REM-R8*C | DUCT BANK, REINFORCED, 5 TO 8 DUCTS,CLASS I, REMOVE, LF | \$ 144.00 | LF | 1 | \$ | 144.00 | | | |
| SEC A / GROUP IX - | 23024 | REM-R8*H | DUCT BANK, REINFORCED, 5 TO 8 DUCTS, CLASS II, REMOVE, LF | \$ 160.00 | LF | 1 | \$ | 160.00 | | | |
| CONCRETE REMOVAL (DOWNTOWN) | 23031 | REM-12*C | DUCT BANK, NON-REINFORCED, 9 TO 12 DUCTS,CLASS I, REMOVE, LF | \$ 144.00 | LF | 1 | \$ | 144.00 | | | |
| _ | 23032 | REM-12*H | DUCT BANK, NON-REINFORCED, 9 TO 12 DUCTS, CLASS II, REMOVE, LF | \$ 176.00 | LF | 1 | \$ | 176.00 | | | |
| _ | 23033 | REM-R12*C | DUCT BANK, REINFORCED, 9 TO 12 DUCTS,CLASS I, REMOVE, LF | \$ 200.00 | LF | 1 | \$ | 200.00 | | | |
| _ | 23034 | REM-R12*H | DUCT BANK, REINFORCED, 9 TO 12 DUCTS, CLASS II, REMOVE, LF | \$ 232.00 | LF | 1 | \$ | 232.00 | | | |
| _ | 23041 | REM-16*C | DUCT BANK, NON-REINFORCED, 13 TO 16 DUCTS, CLASS I, REMOVE, LF | \$ 200.00 | LF | 1 | \$ | 200.00 | | | |
| _ | 23042 | REM-16*H | DUCT BANK, NON-REINFORCED, 13 TO 16 DUCTS, CLASS II, REMOVE, LF | \$ 224.00 | LF | 1 | \$ | 224.00 | | | |
| _ | 23043 | REM-R16*C | DUCT BANK, REINFORCED, 13 TO 16 DUCTS,CLASS I, REMOVE, LF | \$ 260.00 | LF | 1 | \$ | 260.00 | | | |
| - | 23044 | REM-R16*H | DUCT BANK, REINFORCED, 13 TO 16 | \$ 300.00 | LF | 1 | \$ | 300.00 | | | |
| | 23051 | REM-20*C | DUCTS,CLASS II, REMOVE, LF DUCT BANK, NON-REINFORCED, 17 TO 20 | \$ 340.00 | LF | 1 | \$ | 340.00 | | | |
| - | 23052 | REM-20*H | DUCTS,CLASS I, REMOVE, LF DUCT BANK, NON-REINFORCED, 17 TO 20 | \$ 380.00 | LF | 1 | \$ | 380.00 | | | |
| - | 23053 | REM-R20*C | DUCTS,CLASS II, REMOVE, LF DUCT BANK, REINFORCED, 17 TO 20 | \$ 400.00 | LF | 1 | \$ | 400.00 | | | |
| SEC A / GROUP IX - | 23054 | REM-R20*H | DUCTS,CLASS I, REMOVE, LF DUCT BANK, REINFORCED, 17 TO 20 DUCTS,CLASS II, REMOVE, LF | \$ 460.00 | LF | 1 | \$ | 460.00 | | | |

| Section & Group | | 069-19 JEA Overhead a | BAFO - Appendix B - Bid Wo and Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | Servi | ces |
|---|----------|---|--|-------------|----------|-----------------------|-------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| (DOWNTOWN) | 23061 | REM-30*C | DUCT BANK, NON-REINFORCED, 21 TO 30 DUCTS,CLASS I, REMOVE, LF | \$ 520.00 | LF | 1 | \$ | 520.00 |
| | 23062 | REM-30*H | DUCT BANK, NON-REINFORCED, 21 TO 30 DUCTS,CLASS II, REMOVE, LF | \$ 600.00 | LF | 1 | \$ | 600.00 |
| | 23063 | REM-R30*C | DUCT BANK, REINFORCED, 21 TO 30 DUCTS,CLASS I, REMOVE, LF | \$ 640.00 | LF | 1 | \$ | 640.00 |
| | 23064 | REM-R30*H | DUCT BANK, REINFORCED, 21 TO 30 DUCTS,CLASS II, REMOVE, LF | \$ 720.00 | LF | 1 | \$ | 720.00 |
| | 22911 | REM_CONC*C | NON-REINFORCED CONCRETE, CLASS I, REMOVE, CF | \$ 25.00 | CF | 4398 | \$ | 109,950.00 |
| SEC A / GROUP IX - CONCRETE REMOVAL | 22912 | REM-CONC*H | NON-REINFORCED CONCRETE, CLASS II, REMOVE, CF REINFORCED CONCRETE, CLASS I, REINOVE, | \$ 40.00 | CF | 1 | \$ | 40.00 |
| DOWNTOWN & OUTSIDE | 22921 | REM-RECONC*C | REINFORGED CONGRETE, GLASS I, REINOVE, | \$ 100.00 | CF | 1 | \$ | 100.00 |
| DOWNTOWN) | 22922 | REM-RECONC*H | CE | \$ 100.00 | CF | 1 | \$ | 100.0 |
| | 22923 | REM-MOD-BRK | MODULAR BRICK STRUCTURE, REMOVE, CF | \$ 60.00 | CF | 1 | \$ | 60.0 |
| | 23071 | MH-ABND | ABANDON MANHOLE, CF | \$ 100.00 | CF | 1 | \$ | 100.0 |
| | 23201 | BLD-2/2-4 | DUCT BANK, 4" DUCT, 2 HIGH BY 2 WIDE, LF | \$ 72.00 | LF | 1 | \$ | 72.0 |
| | 23202 | BLD-2/3-4 | DUCT BANK, 4" DUCT, 2 HIGH BY 3 WIDE, LF | \$ 80.00 | LF | 1 | \$ | 80.0 |
| | 23203 | BLD-2/4-4 | DUCT BANK, 4" DUCT, 2 HIGH BY 4 WIDE, LF | \$ 96.00 | LF | 1 | \$ | 96.0 |
| SEC A / GROUP X - DUCT | 23204 | BLD-2/5-4 | DUCT BANK, 4" DUCT, 2 HIGH BY 5 WIDE, LF | \$ 112.00 | LF | 1 | \$ | 112.0 |
| BANK (DOWNTOWN) | 23205 | BLD-3/3-4 | DUCT BANK, 4" DUCT, 3 HIGH BY 3 WIDE, LF | \$ 120.00 | LF | 1 | \$ | 120.0 |
| | 23206 | BLD-3/4-4 | DUCT BANK, 4" DUCT, 3 HIGH BY 4 WIDE, LF | \$ 128.00 | LF | 1 | \$ | 128.0 |
| | 23207 | BLD-4/3-4 | DUCT BANK, 4" DUCT, 4 HIGH BY 3 WIDE, LF | \$ 136.00 | LF | 1 | \$ | 136.0 |
| | 23208 | BLD-4/4-4 | DUCT BANK, 4" DUCT, 4 HIGH BY 4 WIDE, LF | \$ 144.00 | LF | 1 | \$ | 144.0 |
| | 23301 | BLD-2/2-6 | DUCT BANK, 6" DUCT, 2 HIGH BY 2 WIDE, LF | \$ 96.00 | LF | 1 | \$ | 96.0 |
| | 23302 | BLD-2/3-6 | DUCT BANK, 6" DUCT, 2 HIGH BY 3 WIDE, LF | \$ 112.00 | LF | 1 | \$ | 112.0 |
| | 23303 | BLD-2/4-6 | DUCT BANK, 6" DUCT, 2 HIGH BY 4 WIDE, LF | \$ 128.00 | LF | 1 | \$ | 128.0 |
| SEC A / GROUP X - DUCT | 23304 | BLD-2/5-6 | DUCT BANK, 6" DUCT, 2 HIGH BY 5 WIDE, LF | \$ 144.00 | LF | 1 | \$ | 144.(|
| BANK - CONTINUED | 23305 | BLD-3/3-6 | DUCT BANK, 6" DUCT, 3 HIGH BY 3 WIDE, LF | \$ 160.00 | LF | 1 | \$ | 160.0 |
| (DOWNTOWN) | 23306 | BLD-3/4-6 | DUCT BANK, 6" DUCT, 3 HIGH BY 4 WIDE, LF | \$ 176.00 | LF | 1 | \$ | 176.0 |
| | 23307 | BLD-4/3-6 | DUCT BANK, 6" DUCT, 4 HIGH BY 3 WIDE, LF | \$ 192.00 | IF | 1 | \$ | 192.0 |
| | 23308 | BLD-4/4-6 | DUCT BANK, 6" DUCT, 4 HIGH BY 4 WIDE, LF | \$ 208.00 | LF | 1 | \$ | 208.0 |
| | 23601 | UPD8, 10, 11, 15 | INSTALL PIT, ALL, EA | \$ 1,040.00 | EA | 1 | \$ | 1,040.0 |
| | 21847 | UPDI,2,3,5 | REMOVE PAD, ALL, EA | \$ 600.00 | EA | 20 | \$ | 12,000.0 |
| EC A / GROUP XI - PADS | 21849 | PADADJ | ADJUST PAD, ALL, EA | \$ 600.00 | EA | 40 | \$ | 24,000. |
| & PITS (DOWNTOWN & | 21855 | PITADJ | ADJUST PIT, ALL, EA | \$ 1,200.00 | EA | 2 | \$ | 2,400.0 |
| OUTSIDE DOWNTOWN) | 24900 | UPD 1,2,3,5 | INSTALL PAD, ALL, EA | \$ 600.00 | EA | 52 | \$ | 31,200.0 |
| - | 24907 | UPD8,10,11,15 | REMOVE PIT, ALL, EA | \$ 600.00 | EA | 15 | \$ | 9,000.0 |
| | | UVGA*, UVF, UWGA*, | INSTALL SINGLE PHASE PADMOUNT | | LA | | | 9,000.0 |
| SEC A / GROUP XII - PADMOUNT EQUIPMENT | 23604 | URGA*, UVF, UWGA*, | EQUIPMENT, ALL, EA REMOVE SINGLE PHASE PADMOUNT | \$ 200.00 | EA | 2878 | \$ | 575,600.0 |
| DOWNTOWN & OUTSIDE DOWNTOWN) | 23605 | URGA*, UVF, UWGA*, | EQUIPMENT, ALL, EA RELOCATE SINGLE PHASE PADMOUNT | \$ 600.00 | EA | 68 | \$ | 40,800.0 |
| | 23606 | URGA* | EQUIPMENT, ALL, EA | \$ 600.00 | EA | 40 | \$ | 24,000.0 |
| | 23607 | UVGC*, UVS*, UVF, UWGC*, URGC*, UVSA* | RELOCATE THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, UP TO 750 kVA | \$ 1,760.00 | EVENT | 1 | \$ | 1,760.0 |
| SEC A / GROUP XII - | 23608 | UVGC*, UVS*, UVF, UWGC*, URGC*, UVSA*_ | RELOCATE THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, 1000 kVA TO 2500 kVA, | \$ 5,200.00 | EVENT | 1 | \$ | 5,200.0 |

| Section & Group | (UNDERGROUND) | | | | | | | | | | |
|--|----------------|---|---|--------------------|----------|-----------------------|----------|-------------------|--|--|--|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price | | | |
| PADMOUNT EQUIPMENT- CONTINUED, | 23609 | UVGC*, UVS*, UVF, UWGC*, URGC*, UVSA* | INSTALL THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, UP TO 750 Kva | \$ 2,000.00 | EVENT | 185 | \$ | 370,000.00 | | | |
| (DOWNTOWN & OUTSIDE DOWNTOWN) | 23610 | UVGC*, UVS*, UVF, UWGC*, URGC*, UVSA* | INSTALL THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, 1000 kVA TO 2500 kVA | \$ 3,000.00 | EVENT | 8 | \$ | 24,000.00 | | | |
| | 23611 | UVGC*, UVS*, UVF, UWGC*, URGC*_, UVSA* | REMOVE THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, UP TO 750 kVA | \$ 4,000.00 | EVENT | 13 | \$ | 52,000.00 | | | |
| | 23612 | UVGC*, UVS*, UVF, UWGC*, URGC*, UVSA* | REMOVE THREE PHASE PADMOUNT EQUIPMENT, ALL, EA, 1000 kVA TO 2500 kVA | \$ 7,600.00 | EVENT | 1 | \$ | 7,600.00 | | | |
| SEC A / GROUP XIII - | 23811 | PULL-BOX*, SERV-BOX- P*, SERV-BOX-C*, SERV- BOX-D*_, SERV-BOX-M_* | INSTALL PULL AND SERVICE BOXES, ALL, EA | \$ 250.00 | EA | 395 | \$ | 98,750.00 | | | |
| PULL AND SERVICE BOXES (DOWNTOWN & OUTSIDE DOWNTOWN) | 23812 | PULL-BOX*, SERV-BOX- P*, SERV-BOX-C*, SERV- BOX-D*, SERV-BOX-M* | REMOVE PULL AND SERVICE BOXES, ALL, EA | \$ 150.00 | EA | 69 | \$ | 10,350.00 | | | |
| | 23813 | USP | INSTALL PEDSTALS, ALL, EA | \$ 180.00 | EA | 1 | \$ | 180.00 | | | |
| JEG A / GROUP AIV - | 23814 | USP | REMOVE PEDSTALS, ALL, EA | \$ 100.00 | EA | 1 | \$ | 100.00 | | | |
| GROUNDING | 24001 | G1P,G2P | GROUND ROD ASSEMBLY, INSTALL, EA | \$ 50.00 | EA | 3148 | \$ | 157,400.00 | | | |
| | 24002 | G3P | MANHOLE BONDING GROUND, INSTALL, EA | \$ 900.00 | EA | 1 | \$ | 900.00 | | | |
| | 24600 | REM-ASPH | ASPHALT PAVEMENT, REMOVAL, SF | \$ 4.00 | SF | 1 | \$ | 4.00 | | | |
| | 24690 24700 | BLD-OVERLAY BLD-ASPH | ASPHALT OVERLAY LESS THAN 2" THICK, SF ASPHALT PAVEMENT AND LIMEROCK | \$ 6.00 \$ 8.80 | SF SF | 5272 1 | \$ \$ | 31,632.00 8.80 | | | |
| SEC A / GROUP XV - | 24801 | REM-SW-6 | REPLACEMENT, SF CONCRETE SIDEWALK AND PAVEMENT 6" AND UNDER, REM., SF | \$ 6.40 | SF | 1 | \$ | 6.40 | | | |
| SIDEWALK AND PAVEMENT (DOWNTOWN | 24802 | REM-SW+6 | CONCRETE SIDEWALK AND PAVEMENT OVER 6", REMOVE, CF | \$ 30.00 | CF | 1 | \$ | 30.00 | | | |
| & OUTSIDE DOWNTOWN) | 24803 | REM-MOD | MODULAR PAVEMENT, REMOVE, SF | \$ 10.00 | SF | 1 | \$ | 10.00 | | | |
| | 24804 | BLD-MOD | MODULAR PAVEMENT, INSTALL, SF | \$ 6.40 | SF | 1 | \$ | 6.40 | | | |
| | 24901 | BLD-4SW | CONCRETE SIDEWALK AND PAVEMENT 4" THICK, INSTALL, SF | \$ 6.40 | SF | 1 | \$ | 6.40 | | | |
| | 24902 | BLD-5SW | CONCRETE SIDEWALK AND PAVEMENT 5" THICK, INSTALL, SF | \$ 7.20 | SF | 1 | \$ | 7.20 | | | |
| | 24903 | BLD-6SW | CONCRETE SIDEWALK AND PAVEMENT 6" THICK, INSTALL, SF | \$ 8.00 | SF | 1 | \$ | 8.00 | | | |
| SEC A / GROUP XV - | 25001 | REM-CURB | CONCRETE CURB AND GUTTER, REMOVE, LF | \$ 17.60 | LF | 1 | \$ | 17.60 | | | |
| SIDEWALK AND PAVEMENT (DOWNTOWN | 25002 | BLD-CURB | CONCRETE CURB AND GUTTER, ALL TYPES, INSTALL, LF | \$ 21.60 | LF | 1 | \$ | 21.60 | | | |
| & OUTSIDE DOWNTOWN) | 25003 | REM-GCURB | GRANITE CURB REMOVAL, LF | \$ 20.00 | LF | 1 | \$ | 20.00 | | | |
| | 25201 | SAW-CONC | SAW CONCRETE, LF | \$ 6.00 | LF | 1 | \$ | 6.00 | | | |
| | 25202 | SAW-ASPH | SAW ASPHALT, LF | \$ 4.80 | LF | 1 | \$ | 4.80 | | | |
| | 25301 | SEED1 | RAKE, SEED, AND MULCH 1000 SQUARE FEET AND LESS, SF | \$ 2.50 | SF | 1 | \$ | 2.50 | | | |
| SEC A / GROUP XVI - | 25302 | SEED2 | RAKE, SEED, AND MULCH 1001 TO 5000 SQUARE FEET, SF | \$ 1.40 | SF | 1 | \$ | 1.40 | | | |
| SEED AND SOD (DOWNTOWN & OUTSIDE | 25303 | SEED3 | RAKE, SEED, AND MULCH 5001 SF AND ABOVE, SF | \$ 2.00 | SF | 1 | \$ | 2.00 | | | |
| DOWNTOWN) | 25304 | SOD1 | GRADE AND SOD 1000 SQUARE FEET AND LESS, SF | \$ 4.00 | SF | 1 | \$ | 4.00 | | | |
| | 25305 | SOD2 | GRADE AND SOD 1001 SQUARE FEET AND ABOVE, SF | \$ 2.80 | SF | 1 | \$ | 2.80 | | | |
| | 25306 | SODX | REMOVE/REPLACE SOD,SF | \$ 2.80 | SF | 1 | \$ | 2.80 | | | |

| Section & Group | | 069-19 JEA Overhead a | BAFO - Appendix B - Bid Wo nd Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | Servi | ces |
|--|----------|--|--|-------------|----------|-----------------------|-------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 24400 | LPA01*DC, LDA01*DC | POLE AND FIXTURE, ALL OPTIONS, INSTALL OR REM., EA | \$ 760.00 | EA | 1 | \$ | 760.00 |
| | 24410 | LDA01*14, LPA01*14, LPA03*14 | POLE AND FIXTURE, ALL OPTIONS, INSTALL OR REM., EA | \$ 760.00 | EA | 1 | \$ | 760.00 |
| | 24420 | LTDS01 | POLE AND FIXTURE, ALL OPTIONS, INSTALL OR REMOVE, EA | \$ 760.00 | EA | 1 | \$ | 760.00 |
| | 24460 | LDDA01 | POLE BRACKET AND TWO FIXTURES, INSTALL OR REMOVE, EA | \$ 300.00 | EA | 15 | \$ | 4,500.00 |
| | 24461 | LTDT01 | POLE BRACKET AND TWO FIXTURES, INSTALL OR REMOVE, EA | \$ 100.00 | EA | 200 | \$ | 20,000.00 |
| SEC A / GROUP XVII - | 24462 | ANCBASE | INSTALL/REMOVE ANCHOR BASE, ALL, EA | \$ 1,440.00 | EA | 1 | \$ | 1,440.00 |
| STREET LIGHTING (DOWNTOWN & OUTSIDE | 24471 | L101U, L201U, L301U | INSTALL STREET LIGHT L101U, L201U, L301U, ALL OPTIONS, EA | \$ 1,200.00 | EA | 12 | \$ | 14,400.00 |
| DOWNTOWN) | 24472 | L401 | INSTALL STREET LIGHT L401, ALL OPTIONS, EA | \$ 100.00 | EA | 3487 | \$ | 348,700.00 |
| | 24473 | L601T, L1501T, L1601T | INSTALL STREET LIGHT SINGLE ARM L601, L1501, L1601, ALL OPTIONS, EA | \$ 100.00 | EA | 1115 | \$ | 111,500.00 |
| | 24474 | L601DT, L1501DT, L1601DT | INSTALL STREET LIGHT DOUBLE ARM L601, L1501, L1601, ALL OPTIONS, EA | \$ 960.00 | EA | 1 | \$ | 960.00 |
| | 24475 | L14 | WALL PACK FIXTURE, ALL OPTIONS, INSTALL OR REMOVE, EA | \$ 600.00 | EA | 10 | \$ | 6,000.00 |
| | 24476 | L101U, L201U, L301U, L401 | REMOVE STREET LIGHT L101, L201, L301, ALL OPTIONS, EA | \$ 300.00 | EA | 95 | \$ | 28,500.00 |
| | 24470 | L1601T, L601DT, L1501DT, L1601DT, L14 | REMOVE STREET LIGHT& BASE, ALL, EA | \$ 300.00 | EA | 35 | \$ | 10,500.00 |
| | 24701 | UVC* | PULL SINGLE PHASE PRIMARY CABLE UP TO & INCLUDING 1/0 , LF | \$ 1.50 | LF | 1476912 | \$ | 2,215,368.00 |
| | 24702 | UVC* | PULL THREE PHASE PRIMARY CABLE UP TO & INCLUDING 1/0, LF | \$ 4.00 | LF | 236155 | \$ | 944,620.00 |
| | 24703 | UVC* | PULL THREE PHASE CABLE 350 MCM & LARGER, LF REMOVE SINGLE PHASE PRIMARY CABLE, | \$ 6.00 | LF | 71242 | \$ | 427,452.00 |
| | 24704 | UVC*_ | ALLIE REIVIOVE INREE PHASE PRIVIART CADLE, | \$ 2.00 | LF | 43908 | \$ | 87,816.00 |
| | 24705 | UVC*_ | | \$ 3.00 | LF | 26625 | \$ | 79,875.00 |
| | 24706 | UVSS*, UVSH* | SINGLE PHASE SPLICE, UP TO AND INCLUDING 1/0 AWG, EA | \$ 100.00 | EA | 2582 | \$ | 258,200.00 |
| SEC A / GROUP XVIII - | 24707 | UVSS*, UVSH* | SINGLE PHASE SPLICE, 350 MCM AND LARGER, EA | \$ 550.00 | EA | 327 | \$ | 179,850.00 |
| PRIMARY CABLE, PULLING, SPLICING, & | 24708 | UVT6*, UVT7*, UVF6,URF6,UWF6 | SINGLE PHASE TERMINATION, UP TO AND INCLUDING 1/0 AWG, EA | \$ 100.00 | EA | 7288 | \$ | 728,800.00 |
| TERMINATING (OUTSIDE | 24709 | UVT6*, UVT7* | SINGLE PHASE TERMINATION, 350 MCM AND LARGER, EA | \$ 250.00 | EA | 140 | \$ | 35,000.00 |
| DOWNTOWN) | 24710 | UVT1* | SINGLE PHASE RISER POLE, EA | \$ 950.00 | EA | 67 | \$ | 63,650.00 |
| | 24711 | UVT2* | TWO PHASE RISER POLE, EA | \$ 1,150.00 | EA | 83 | \$ | 95,450.00 |
| | 24712 | UVT3* | THREE PHASE 1/0 AWG RISER POLE, EA | \$ 1,250.00 | EA | 110 | \$ | 137,500.00 |
| | 24713 | UVT4*350 | THREE PHASE 350 MCM RISER POLE, EA | \$ 2,000.00 | EA | 1 | \$ | 2,000.00 |
| | 24714 | UVT4*1000 | THREE PHASE 1000 MCM RISER POLE, EA | \$ 3,000.00 | EA | 50 | \$ | 150,000.00 |
| | 24715 | UVT1*_, UVT*2_UVT3*_, UVT4*350 | STRIP OUT RISER POLE - SINGLE OR MULTIPHASE - UP TO 350MCM, EA | \$ 300.00 | EA | 102 | \$ | 30,600.00 |
| | 24716 | UVT4*1000 | STRIP OUT RISER POLE - 1000 MCM, EA | \$ 1,300.00 | EA | 17 | \$ | 22,100.00 |
| | 24717 | UVC* | PULL THREE PHASE CABLE UP TO & INCLUDING 1/0, LF | \$ 3.20 | LF | 1 | \$ | 3.20 |
| | 24718 | UVC* | PULL THREE PHASE CABLE 400KCM & LARGER, LF | \$ 6.00 | LF | 1440 | \$ | 8,640.00 |

| Section & Group | | 069-19 JEA Overhead a | BAFO - Appendix B - Bid Wo nd Underground Electrical Maintena (UNDERGROUND) | | uction a | ind Repair S | ervio | ces |
|--|----------|--|---|------------|----------|-----------------------|-------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 25601 | CBL-REM1 | PRIMARY, CABLE REMOVAL, UP TO 1/0, LF | \$ 3.20 | LF | 1 | \$ | 3.20 |
| SEC A / GROUP XIX - | 25602 | CBL-REM2 | PRIMARY, CABLE REMOVAL, 1/0 TO 400 KCM, LF | \$ 4.00 | LF | 1 | \$ | 4.00 |
| CABLE REMOVAL (DOWNTOWN) | 25603 | CBL-REM3 | PRIMARY, CABLE REMOVAL, 401 KCM TO 750 KCM, LF | \$ 4.80 | LF | 1 | \$ | 4.80 |
| | 25604 | CBL-REMS | SECONDARY, CABLE REMOVAL, 500 KCM OR SMALLER, LF | \$ 4.00 | LF | 1 | \$ | 4.00 |
| | 25605 | MUSC*12D | 12/2 SECONDARY CABLE INSTALLATION, LF | \$ 3.00 | LF | 6805 | \$ | 20,415.00 |
| SEC A / GROUP XX - SECONDARY CABLE, | 25606 | MUSC*2 | #2 COPPER SECONDARY CABLE INSTALLATION, LF | \$ 2.40 | LF | 1 | \$ | 2.40 |
| PULLING, SPLICING, & TERMINATING | 25607 | MUSC*2/0T | 2/0 TRIPLEX SECONDARY CABLE INSTALLATION, LF | \$ 3.00 | LF | 850 | \$ | 2,550.00 |
| (DOWNTOWN) | 25608 | MUSC*4/0T | 4/0 TRIPLEX SECONDARY CABLE INSTALLATION, LF | \$ 3.00 | LF | 340 | \$ | 1,020.00 |
| | 25612 | USC* FO-PULL | INSTALL SECONDARY CABLE UP TO & INCLUDING 4/0 AND FIBER OPTIC CABLE, ALL, | \$ 1.50 | LF | 625638 | \$ | 938,457.00 |
| SEC A / GROUP XX - | 25613 | USC* | INSTALL SECONDARY CABLE 350 AND LARGER, ALL, LF | \$ 2.00 | LF | 4472 | \$ | 8,944.00 |
| SECONDARY CABLE, PULLING, SPLICING, & | 25614 | USC* FO-PULL | REMOVE SECONDARY CABLE UP TO & INCLUDING 4/0 AND FIBER OPTIC CABLE, ALL, | \$ 1.50 | LF | 27587 | \$ | 41,380.50 |
| TERMINATING (OUTSIDE DOWNTOWN) | 25615 | USC* | REMOVE SECONDARY CABLE 350 AND LARGER, ALL, LF | \$ 2.00 | LF | 255 | \$ | 510.00 |
| | 25616 | USN*,USS-1*, USS- SL1,USTSL, USS-SL*_,UST-2*_, USS*_,UST*_ | SPLICE/TERMINATE SECONDARY, INSTALL, ALL, EA | \$ 10.00 | EA | 18873 | \$ | 188,730.00 |

| Section & Group | | 069-19 JEA Overhead a | BAFO - Appendix B - Bid Wo nd Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | ervi | ces |
|---|----------|--|---|------------|----------|-----------------------|------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| SEC A / GROUP XX - SECONDARY CABLE, | 25617 | USN*,USS-1*, USS- SL1,USTSL, USS-SL*_,UST-2*_, USS*_,UST*_ | REMOVE SPLICE/TERMINATION SECONDARY, ALL, EA | \$ 5.00 | EA | 3560 | \$ | 17,800.00 |
| PULLING, SPLICING, & TERMINATING (OUTSIDE DOWNTOWN) | 25618 | USRC*_, USRW*_, USRXC*_, USRXW*_, USR1XC*_, USR1XW*_, USRB*_, FO- RIS1C, FO-RIS1W | INSTALL & REMOVE UNDERGROUND SECONDARY RISER,ALL,EA | \$ 450.00 | EA | 150 | \$ | 67,500.00 |
| SEC A / GROUP XX - SECONDARY CABLE, | 25609 | USS*, UST* | SPLICE OR TERMINATION, SECONDARY, INSTALL, ALL, EA | \$ 135.00 | EA | 355 | \$ | 47,925.00 |
| PULLING, SPLICING, & TERMINATING | 25610 | USS*, UST* | REMOVE SPLICE/TERMINATION SECONDARY, ALL, EA | \$ 5.00 | EA | 137 | \$ | 685.00 |
| | 15501 | | PAINT SINGLE PHASE TRANSFORMER/ENCLOSURE, ALL, EA | \$ 480.00 | EA | 1 | \$ | 480.00 |
| SEC A / GROUP XXI - EQUIPMENT PAINTING | 15502 | | PAINT THREE PHASE TRANSFORMER/ENCLOSURE, ALL, EA | \$ 600.00 | EA | 1 | \$ | 600.00 |
| AND MARKING | 15508 | PAINT-SLP | PAINT ALUMINUM/STEEL STREET LIGHT POLE, ALL, EA | \$ 480.00 | EA | 1 | \$ | 480.00 |
| | 15509 | PAINT-SLP1 | PAINT L4 STREET LIGHT POLE, EA. | \$ 480.00 | EA | 1 | \$ | 480.00 |
| | 21602 | EXC1 | EXCAVATE 2'X4'X60" DEEP,ALL,EA | \$ 280.00 | EA | 1 | \$ | 280.00 |
| | 21603 | EXC2 | EXCAVATE 4'X6'X60" DEEP,ALL,EA | \$ 450.00 | EA | 2 | \$ | 900.00 |
| | 21604 | EXC3 | EXCAVATE 6'X6'X60" DEEP,ALL,EA | \$ 750.00 | EA | 2 | \$ | 1,500.00 |
| SEC A / GROUP XXII - MISCELLANEOUS | 21605 | BKFL-SELECT | INSTALL SELECT BACKFILL, CU YD | \$ 30.00 | CY | 73 | \$ | 2,190.00 |
| (DOWNTOWN & OUTSIDE | 21606 | ISOLATION | EXCESSIVE ISOLATION,HR | \$ 160.00 | HR | 276 | \$ | 44,160.00 |
| DOWNTOWN) | 21607 | LOC-EX-FAC | ABNORMAL LOCATE SITUATIONS, HR | \$ 260.00 | HR | 179 | \$ | 46,540.00 |
| 200000 | 21608 | UPDB | EQUIPMENT BUMPER,EA | \$ 230.00 | EA | 55 | \$ | 12,650.00 |
| | 21609 | CBL-RACK | CABLE RACK, MANHOLE, INCLUDING 3 ARMS, EA | \$ 40.00 | EA | 1522 | \$ | 60,880.00 |
| | 21610 | FOAM-DUCT | FOAM DUCT, INSTALL, EA | \$ 15.00 | EA | 245 | \$ | 3,675.00 |
| | 22700 | MEAS-PL-TAPE | MEASURING PULL TAPE, INSTALL, LF | \$ 1.60 | LF | 1 | \$ | 1.60 |
| | 23101 | GROUT-DUCT*C | GROUT AND SEAL DUCT, CLASS I, EA | \$ 40.00 | EA | 1 | \$ | 40.00 |
| | 23102 | GROUT-DUCT*H | GROUT AND SEAL DUCT, CLASS II, EA | \$ 60.00 | EA | 1 | \$ | 60.00 |
| | 23401 | COUPLE-3-1/2*C | COUPLE TO 3-1/2" DUCT BANK, EA | \$ 28.00 | EA | 1 | \$ | 28.00 |
| | 23402 | COUPLE-4*C | COUPLE TO 4" DUCT BANK, EA | \$ 28.00 | EA | 1 | \$ | 28.00 |
| | 23403 | COUPLE-3-1/2*H | COUPLE TO 3-1/2" DUCT BANK, EA | \$ 28.00 | EA | 1 | \$ | 28.00 |
| | 23404 | COUPLE-4*H | COUPLE TO 4" DUCT BANK, EA | \$ 28.00 | EA | 1 | \$ | 28.00 |
| SEC A / GROUP XXII - | 23501 | SPLT-DCT-4 | SPLIT DUCT, 4", INSTALL, LF | \$ 30.00 | LF | 1 | \$ | 30.00 |
| MISCELLANEOUS CONT. | 23502 | SPLT-DCT-6 | SPLIT DUCT, 6", INSTALL, LF | \$ 30.00 | LF | 1 | \$ | 30.00 |
| DOWNTOWN & OUTSIDE | 23510 | ROD-DUCT*2 | ROD 2" DUCT, LF | \$ 1.60 | LF | 1 | \$ | 1.60 |
| DOWNTOWN) | 23511 | ROD-DUCT*3 | ROD 3" DUCT, LF | \$ 1.60 | LF | 1 | \$ | 1.60 |
| | 23512 | ROD-DUCT*4 | ROD 4" DUCT/LF | \$ 1.60 | LF | 1 | \$ | 1.60 |
| | 23513 | ROD-DUCT*6 | ROD 6" DUCT/LF | \$ 1.60 | LF | 1 | \$ | 1.60 |
| | 24200 | PUMP-MH | PUMP OUT MANHOLE, EA | \$ 200.00 | EA | 992 | \$ | 198,400.00 |
| | 24300 | CLEAN-MH | CLEAN OUT MANHOLE, EA | \$ 900.00 | EA | 1 | \$ | 900.00 |
| | 25400 | STUB-OUT | DRILL HOLE IN MANHOLE FOR CONDUIT STUB- OUT, ALL OPTIONS, EA | \$ 360.00 | EA | 1 | \$ | 360.00 |
| | 25500 | SLUG-DUCT | PULL PROPER SIZE DUCT SLUG THRU DUCT, ALL OPTIONS, LF | \$ 3.20 | LF | 1 | \$ | 3.20 |
| | 28001 | | General Foreman - Straight Time | \$ 75.00 | HR | 1283 | \$ | 96,225.00 |
| | 28002 | | General Foreman - Time & Half (1.5 X Straight Time), Hr | \$ 156.00 | HR | 1 | \$ | 156.00 |

| Section & Group | 06 | 9-19 JEA Overhead | BAFO - Appendix B - Bid Wo and Underground Electrical Maintena (UNDERGROUND) | | uction a | nd Repair S | Servi | ces |
|---------------------------------------|----------------|-------------------|--|----------------------|----------|-----------------------|----------|-----------------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 28003 | | General Foreman - Double Time (2.0 X Straight Time), Hr | \$ 208.00 | HR | 1 | \$ | 208.00 |
| | 28004 | | Foreman (Equip. Operator) - Straight Time, Hr | \$ 82.40 | HR | 1 | \$ | 82.40 |
| | 28005 | | Foreman (Equip. Operator) - Time & Half (1.5 X Straight Time), Hr | \$ 123.60 | HR | 1 | \$ | 123.60 |
| | 28006 | | Foreman (EQUIP. OPR.) - Double Time (2.0 X Straight Time), Hr | \$ 164.80 | HR | 1 | \$ | 164.80 |
| SEC B / GROUP XXIII - L.E.M. LABOR | 28007 | | Lineman - Straight Time, Hr | \$ 101.00 | HR | 2021 | \$ | 204,121.00 |
| | 28008 | | Lineman - Time & Half (1.5 X Straight Time), Hr | \$ 151.50 | HR | 2229 | \$ | 337,693.50 |
| | 28009 | | Lineman - Double Time (2 X Straight Time) | \$ 161.60 | HR | 1 | \$ | 161.60 |
| | 28010 | | Laborer - Straight Time | \$ 47.00 | HR | 17744 | \$ | 833,968.00 |
| | 28011 | | Laborer - Time & Half (1.5 X Straight Time) | \$ 70.00 | HR | 7681 | \$ | 537,670.00 |
| | 28012 | | Laborer - Double Time (2.0 X Straight Time) | \$ 113.60 | HR | 1 | \$ | 113.60 |
| | 28013 | | Foreman - Straight Time | \$ 70.00 | HR | 9617 | \$ | 673,190.00 |
| | 28014 | | Foreman - Time & Half (1.5 X Straight Time) | \$ 105.00 | HR | 2696 | \$ | 283,080.00 |
| | 28015 | | Foreman - Double Time (2.0 X Straight Time) | \$ 163.20 | HR | 1 | \$ | 163.20 |
| | 28029 | | Electrical Contractor, Straight Time | \$ 180.00 | HR | 1 | \$ | 180.00 |
| | 29001 | | Hammer for Backhoe,HR | \$ 50.00 | HR | 62 | \$ | 3,100.00 |
| | 29002 | | Hammer, PNEUMATIC, 80 LB,HR | \$ 18.00 | HR | 7 | \$ | 126.00 |
| | 29003 | | Generator, 1 TO 5.0 KW,HR | \$ 14.00 | HR | 5 | \$ | 70.00 |
| | 29004 | | Cutting torch and Gas,HR | \$ 15.00 | HR | 8 | \$ | 120.00 |
| | 29005 | | Portable Welder,HR | \$ 15.00 | HR | 103 | \$ | 1,545.00 |
| | 29006 | | Vlibrator, Concrete,HR | \$ 8.00 | HR | 1 | \$ | 8.00 |
| | 29007 | | Compactor, Roller, 2 Drum 2000 LB,HR | \$ 18.40 | HR | 1 | \$ | 18.40 |
| SEC B / GROUP XXIV - | 29008 | | Air Compressor, (250 CFM HOUR), HR | \$ 20.00 | HR | 250 | \$ | 5,000.00 |
| L.E.M. EQUIPMENT | 29009 | | Truck, Flatbed, 14 Foot to 16 Foot,HR | \$ 25.00 | HR | 563 | \$ | 14,075.00 |
| | 29010 | | Truck, Pickup, 4 Wheel Drive, HR | \$ 15.00 | HR | 16090 | \$ | 241,350.00 |
| | 29011 | | Truck, Tractor 4X2,HR | \$ 64.00 | HR | 1 | \$ | 64.00 |
| - | 29012 | | Truck, Flatbed, 14 to 16 Foot, HR Truck, Dump, 12 Yard,HR | \$ 25.00 \$ 35.00 | HR HR | 487 412 | \$ | 12,175.00 |
| | 29013 | | | + | | | \$ | 14,420.00 |
| | 29014 29015 | | Truck, Dump, 6 Yards, HR Truck, Water, 1 Ton for Well Drilling,HR | \$ 25.00 \$ 90.00 | HR HR | 430 57 | \$ \$ | 10,750.00 5,130.00 |
| - | 29016 | | Truck, Dump, 16 Yards, HR | \$ 90.00 \$ 75.00 | HR | 22 | \$ | 1,650.00 |
| | 29017 | | Truck, Bucket, 42 Foot Working Height, HR | \$ 75.00 | HR | 3693 | ъ \$ | 110,790.00 |
| | 29018 | | Truck, Corner/center Mount, HR | \$ 65.00 | HR | 358 | \$ | 23,270.00 |
| - | 29019 | | Truck, Utility Line, HR | \$ 65.00 | HR | 101 | \$ | 6,565.00 |
| - | 29020 | | Trailer, Semi Tractor, Hr | \$ 104.00 | HR | 1 | \$ | 104.00 |
| | 29021 | | Trailer, water tank, engine driven discharge,HR | \$ 20.00 | HR | 69 | \$ | 1,380.00 |
| | 29022 | | Crane, 15 Ton, HR | \$ 125.00 | HR | 13 | \$ | 1,625.00 |
| | 29023 | | Crane 40 Ton, HR | \$ 145.00 | HR | 13 | \$ | 1,740.00 |
| | 29024 | | Crane 75 Ton, HR | \$ 168.00 | HR | 1 | \$ | 168.00 |
| | 29025 | | Crane, 90 Ton, HR | \$ 280.00 | HR | 1 | \$ | 280.00 |
| | 29026 | | Backhoe, CASE 580C or Equal with Transport Trailer, Hr | \$ 30.00 | HR | 2259 | \$ | 67,770.00 |
| | 29027 | | Backhoe, CASE 780C or Equal with Transport Trailer, Hr | \$ 60.00 | HR | 1 | \$ | 60.00 |
| | 29028 | | Backhoe, Crawler Type with Transport Trailer, Hr | \$ 45.00 | HR | 143 | \$ | 6,435.00 |

| Section & Group | 0 | 69-19 JEA Overhead a | BAFO - Appendix B - Bid Wo nd Underground Electrical Maintena (UNDERGROUND) | | uction a | ind Repair S | ervic | es |
|------------------------|--------------------|----------------------|---|--------------|----------|-----------------------|-------|----------------|
| Section A or B / Group | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | | Extended Price |
| | 29029 | | Bulldozer, D4 Cat or Equal, Hr | \$ 132.00 | HR | 1 | \$ | 132.00 |
| | 29030 | | Bulldozer, D6 Cat or Equal, Hr | \$ 180.00 | HR | 1 | \$ | 180.00 |
| | 29031 | | Tractor and Mower, Bush Hog, Hr | \$ 60.00 | HR | 1 | \$ | 60.00 |
| SEC B / GROUP XXIV - | 29032 | | Trencher, Davis 40+4 or Equal with Transport Trailer, Hr | \$ 45.00 | HR | 148 | \$ | 6,660.00 |
| L.E.M. EQUIPMENT | 29033 | | Pump, Single Diaphragm, 5 HP Minimum, Hr | \$ 15.00 | HR | 130 | \$ | 1,950.00 |
| | 29034 | | Pump, 4" Jet with Intake and Discharge Hose, Hr | \$ 25.00 | HR | 8 | \$ | 200.00 |
| | 29035 | | Pump, 6" for Well Point Operation, Hr | \$ 68.00 | HR | 1 | \$ | 68.00 |
| | 29036 | | Pump, 6" for Well Point Operation, Hr | \$ 4,800.00 | HR | 1 | \$ | 4,800.00 |
| | 29037 | | Air Compressor with One Hammer, 100 CFM Minimum, Hr | \$ 35.00 | HR | 10 | \$ | 350.00 |
| | 29038 | | Air Compressor, 250 CFM Hour, Hr | \$ 45.00 | HR | 66 | \$ | 2,970.00 |
| | 29043 | | Saw, Concrete, Walking Type, Hr | \$ 36.00 | HR | 1 | \$ | 36.00 |
| | 29044 | | Saw, Concrete, Handheld Type, Hr | \$ 30.00 | HR | 12 | \$ | 360.00 |
| | 29045 | | Trailer, Material/Equipment, 6 Wheel, Hr | \$ 10.00 | HR | 1863 | \$ | 18,630.00 |
| | 29046 | | Tamper, Power, 5HP Minimum, Hr | \$ 15.00 | HR | 57 | \$ | 855.00 |
| | 29047 | | Van, Splicer/Equipment, Hr | \$ 52.00 | HR | 1 | \$ | 52.00 |
| | 29050 | | GROUND PENETRATING RADAR UNIT (HR) | \$ 100.00 | HR | 1 | \$ | 100.00 |
| | 29051 | | Bore and Jack Equipment, Hr | \$ 640.00 | HR | 1 | \$ | 640.00 |
| | 29052 | | Directional Boring Equipment & Tank Truck, Hr | \$ 400.00 | HR | 8 | \$ | 3,200.00 |
| | 29053 | | Truck Mounted Ground Rod Driving Equipment, Hr | \$ 100.00 | HR | 1 | \$ | 100.00 |
| | 29054 | | Distribution Conductor Stringing Equipment | \$ 150.00 | HR | 7 | \$ | 1,050.00 |
| | 29055 | | Reel Carrier for Distribution Conductor | \$ 10.00 | HR | 1359 | \$ | 13,590.00 |
| | 29056 | | Distibution Dollie | \$ 0.80 | HR | 1 | \$ | 0.80 |
| Тс | otal Bid Price for | or Underground Work | (Enter This Amount on the Bid Form | Page 1, line | 2) | | \$ | 20,974,734.30 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Price |
|---|----------|------------------|---|------------------------|-------|-----------------------|----------------|
| | 1001 | P.*/*C | 0-4500 lbs. (30-45 ft. All Types, 50/3) | \$ 1.365.52 | Ea | 28 | \$ 38.234 |
| | 1002 | P.*/*C | 4501-13000 lbs. (50-60/H) | \$ 1,886.00 | Ea | 85 | \$ 160,310 |
| Group 1: Poles - Install | 1003 | P.*/*C | 13001-23500 lbs. (55-65LT, 55-65/HT) | \$ 2,100.00 | Ea | 45 | \$ 94,500 |
| A. Concrete | 1004 | P.*/*C | 23501-31500 lbs. (70-80/HT) | \$ 2,500.00 | Ea | 1 | \$ 2,500 |
| Poles / Each | 1005 | P.*/*C | 31501-37500 lbs. (85-90/HT, 80/XHT) | \$ 2,600.00 | Ea | 1 | \$ 2,600 |
| | 1006 | P.*/*C | 37501-44500 lbs. (95-100/HT, 85/XHT) | \$ 2,700.00 | Ea | 1 | \$ 2,700 |
| | 1007 | P.*/*C | 44501-54000 lbs. (105-110/HT, 90-100/XHT) | \$ 3,100.00 | Ea | 1 | \$ 3,100 |
| | 1101 | P.*/*W | 0-1500 lbs. (30/4, 35/4, 40/4) | \$ 474.70 | Ea | 119 | \$ 56,489 |
| | 1102 | P.*/*W | 1501-2500 lbs. (45/3, 50/3, 50/2) | \$ 522.75 | Ea | 403 | \$ 210,668 |
| Group 1: Poles - Install | 1103 | P.*/*W | 2501-4500 lbs. (55/1, 60/1) | \$ 606.00 | Ea | 88 | \$ 53,328 |
| B. Wood | 1104 | P.*/*W | 4501-5500 lbs. (65/1, 70/1) | \$ 706.00 | Ea | 13 | \$ 9,178 |
| Poles / Each | 1105 | P.*/*W | 5501-6500 lbs. (75/1, 80/1) | \$ 848.00 | Ea | 1 | \$ 848 |
| | 1106 | P.*/*W | 6501-8000 lbs. (85/1, 90/1) | \$ 848.00 | Ea | 1 | \$ 848 |
| Group 1: Poles - Remove C. Fiberglass Poles / Each | 1201 | | 0 - 500 LBS. (35 ft.) | \$ 343.40 | Ea | 1 | \$ 343 |
| 0. Therglass Toles / Each | 1301 | P.*/*C | 0-4500 lbs. (30-45 ft. All Types, 50/3) | \$ 604.75 | Ea | 1 | \$ 604 |
| | 1302 | P.*/*C | 4501-13000 lbs. (50-60/H) | \$ 625.25 | Ea | 1 | \$ 62 |
| | 1302 | P.*/*C | 13001-23500 lbs. (55-65LT, 55-65/HT) | \$ 561.56 | Ea | 1 | \$ 56 |
| Group 1: Poles - Remove | 1304 | P.*/*C | 23501-31500 lbs. (70-80/HT) | \$ 752.45 | Ea | 1 | \$ 75 |
| D. Concrete Poles / Each | 1304 | P.*/*C | 31501-37500 lbs. (85-90/HT, 80/XHT) | \$ 752.45 | Ea | 1 | \$ 75 |
| | 1305 | P.*/*C | 37501-44500 lbs. (95-100/HT, 85/XHT) | \$ 752.45 | Ea | 1 | \$ 75 |
| | 1300 | P.*/*C | | | Ea | 1 | \$ 75 |
| | 1401 | P.*/*C P.*/*W | 44501-54000 lbs. (105-110/HT, 90-100/XHT) | | Ea | 1 | |
| Group 1: Poles - Remove | 1401 | | 0-1500 lbs. (30/4, 35/4, 40/4) | \$ 348.50 \$ 348.50 | | | \$ 34 |
| | 1402 | P.*/*W | 1501-2500 lbs. (45/3, 50/3, 50/2) | | Ea | 1 | \$ 34 \$ 40 |
| | | P.*/*W | 2501-4500 lbs. (55/1, 60/1) | \$ 404.00 | Ea | | |
| | 1404 | P.*/*W | 4501-5500 lbs. (65/1, 70/1) | \$ 404.00 | Ea | 1 | \$ 40 |
| E. Wood Poles / Each | 1405 | P.*/*W | 5501-6500 lbs. (75/1, 80/1) | \$ 838.30 | Ea | 1 | \$ 83 |
| | 1406 | P.*/*W | 6501-8000 lbs. (85/1, 90/1) | \$ 838.30 | Ea | 1 | \$ 83 |
| | 1407 | OTRUSS | Remove Osmose Pole Support | \$ 242.40 | Ea | 1 | \$ 24 |
| | 1250 | P.35/FGLASS | Remove Fiberglass pole 0 - 500 LBS. (35 ft.) | \$ 161.60 | Ea | 1 | \$ 16 |
| | 1701 | SEVP | Severe Condition - Poles/Visit | \$ 627.44 | Event | 100 | \$ 62,74 |
| | 1702 | | Relocate Pole Crew - Use LEM rates | LEM Rate | LEM | NA | \$ |
| | 1703 | | Downtime Pole Crew - Use LEM rates | LEM Rate | LEM | NA | \$ |
| | 1705 | DEEPER | Set Pole Deeper/Foot | \$ 20.75 | Ft | 593 | \$ 12,30 |
| | 1706 | JET | Jetting, Existing Poles Only/Foot | \$ 242.40 | Ft | 5 | \$ 1,21 |
| | 1708 | LEAN | Lean/Straighten/Rake Pole/Each | \$ 164.00 | Ea | 23 | \$ 3,77 |
| | 1710 | DRILL-X | Drill Hole In X-Arm/Each | \$ 20.50 | Ea | 40 | \$ 82 |
| Group 1: Poles - Miscellaneous H | 1711 | DRILL-W | Drill Hole In Wood Pole/Each | \$ 26.65 | Ea | 158 | \$ 4,21 |
| | 1712 | DRILL-C | Drill Hole In Concrete Pole/Each | \$ 96.35 | Ea | 85 | \$ 8,18 |
| | 1713 | CUT | Cut Pole/Cut X-Arm/Each | \$ 30.75 | Ea | 955 | \$ 29,36 |
| | 1715 | ASPH | Cut & Remove Concrete, Asphalt/Square Foot | \$ 100.00 | SF | 125 | \$ 12,50 |
| | 1716 | PATCH | Patch Concrete/Asphalt/Square Foot | \$ 250.00 | SF | 1 | \$ 25 |
| | 1717 | OHSEED1 | Rake, Seed & Mulch/Sq. Ft. (up to 100 Sq. Ft.) | \$ 70.00 | Event | 280 | \$ 19,60 |
| | 1718 | OHSEED2 | Rake, Seed & Mulch/Sq. Ft. (101 to 500 Sq. Ft.) | \$ 80.00 | Event | 1500 | \$ 120,00 |
| | 1719 | OHSEED3 | Rake, Seed & Mulch/Sq. Ft. (Above 500 Sq. Ft.) | \$ 250.00 | Event | 1 | \$ 25 |
| | 2001 | DA1F | Tangent to 10 Degree Angle | \$ 279.64 | Ea | 28 | \$ 7,82 |
| | 2002 | DA2F | 10 to 30 Degree Angle | \$ 155.39 | Ea | 8 | \$ 1,24 |
| Group II Framing - Install | 2003 | DA3F | 30 to 60 Degree Angle | \$ 360.84 | Ea | 1 | \$ 36 |
| A. Vertical Primary / Each | 2004 | DA4F | 60 to 90 Degree Corner | \$ 473.57 | Ea | 8 | \$ 3,78 |
| Single Phase with Shield | 2005 | DA5F | Deadend | \$ 319.41 | Ea | 25 | \$ 7,98 |
| | 2006 | DA6F | Extension Off Deadend | \$ 391.96 | Ea | 3 | \$ 1,17 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year | Extended Drie |
|---|----------|------------------|-------------------------------|--------------------------|-----|-----------|----------------|
| Group / Work / Type | | | | | | Forecast | Extended Price |
| | 2007 | DA7F | Slackspan Deadend | \$ 380.89 | Ea | 8 | \$ 3,047. |
| Group II Framing - Install | 2008 | DA8F | Double Deadend | \$ 588.37 | Ea | 15 | \$ 8,825. |
| A. Vertical Primary / Each | 2009 | DA18F | Tap Off Deadend 60 to 90 Deg. | <mark>\$ 319.82</mark> | Ea | 1 | \$ 319. |
| Single Phase with Shield | 2010 | DA20F | Tap Off Tangent 75 to 90 Deg. | \$ 407.97 | Ea | 15 | \$ 6,119. |
| (continued) | 2011 | DA21F | 0 to 10 Degree Cross | \$ 429.07 | Ea | 1 | \$ 429. |
| | 2012 | DA22F | 10 to 30 Degree Cross | <mark>\$ 358.18</mark> | Ea | 1 | \$ 358. |
| | 2024 | DA22F-5 | 10 to 30 Degree Cross | \$ 292.54 | Ea | 1 | \$ 292. |
| | 2023 | DA21F-5 | 0 to 10 Degree Cross | \$ 292.13 | Ea | 3 | \$ 876. |
| | 2022 | DA20F-5 | Tap Off Tangent 75 to 90 Deg. | \$ 283.72 | Ea | 13 | \$ 3,688. |
| | 2021 | DA18F-5 | Tap Off Deadend 60 to 90 Deg. | \$ 525.64 | Ea | 1 | \$ 525. |
| | 2020 | DA8F-5 | Double Deadend | \$ 525.64 | Ea | 15 | \$ 7,884. |
| Group II Framing - Install | 2019 | DA7F-5 | Slackspan Deadend | \$ 236.98 | Ea | 1 | \$ 236. |
| A. Vertical Primary / Each | 2018 | DA6F-5 | Extension Off Deadend | \$ 330.10 | Ea | 5 | \$ 1,650. |
| Single Phase without Shield | 2017 | DA5F-5 | Deadend | \$ 319.41 | Ea | 38 | \$ 12,137. |
| | 2016 | DA4F-5 | 60 to 90 Degree Corner | \$ 473.57 | Ea | 13 | \$ 6,156. |
| | 2015 | DA3F-5 | 30 to 60 Degree Angle | \$ 124.23 | Ea | 8 | \$ 993. |
| | 2014 | DA2F-5 | 10 to 30 Degree Angle | \$ 155.39 | Ea | 23 | \$ 3,573. |
| | 2013 | DA1F-5 | Tangent to 10 Degree Angle | \$ 153.87 | Ea | 55 | \$ 8,462 |
| | 2010 | DA6F-6 | Neutral to Shield Transition | \$ 248.26 | Ea | 1 | \$ 248 |
| | 2025 | DA01-0 DB1F | Tangent to 10 Degree Angle | \$ 749.93 | Ea | 3 | \$ 2,249 |
| | 2025 | DB17 DB2F | 10 to 30 Degree Angle | \$ 762.23 | Ea | 1 | \$ 762 |
| | 2020 | DB2F DB3F | 30 to 60 Degree Angle | \$ 597.82 | Ea | 1 | \$ 597 |
| | 2027 | DB3F DB4F | 60 to 90 Degree Corner | \$ 989.41 | Ea | 1 | |
| | | | | | | | \$ 989 |
| Group II Framing - Install A. Vertical Primary / Each Two Phase with Shield | 2029 | DB5F | Deadend | \$ 494.50 | Ea | 5 | \$ 2,472 |
| | 2030 | DB6F | Extension Off Deadend | \$ 670.35 | Ea | 1 | \$ 670 |
| | 2031 | DB7F | Slackspan Deadend | <mark>\$ 617.52</mark> | Ea | 1 | \$ 617 |
| | 2032 | DB8F | Double Deadend | <mark>\$ 1,144.35</mark> | Ea | 1 | \$ 1,144 |
| | 2033 | DB18F | Tap Off Deadend 60 to 90 Deg. | \$ 987.32 | Ea | 1 | \$ 987. |
| | 2034 | DB20F | Tap Off Tangent 75 to 90 Deg. | <mark>\$ 671.19</mark> | Ea | 3 | \$ 2,013 |
| | 2035 | DB21F | 0 to 10 Degree Cross | \$ 691.28 | Ea | 1 | \$ 691 |
| | 2036 | DB22F | 10 to 30 Degree Cross | \$ 650.28 | Ea | 1 | \$ 650 |
| | 2048 | DB22F-5 | 10 to 30 Degree Cross | \$ 584.68 | Ea | 1 | \$ 584 |
| | 2047 | DB21F-5 | 0 to 10 Degree Cross | \$ 583.86 | Ea | 1 | \$ 583 |
| | 2046 | DB20F-5 | Tap Off Tangent 75 to 90 Deg. | \$ 567.44 | Ea | 13 | \$ 7,376 |
| | 2045 | DB18F-5 | Tap Off Deadend 60 to 90 Deg. | \$ 555.98 | Ea | 1 | \$ 555 |
| | 2044 | DB8F-5 | Double Deadend | \$ 723.73 | Ea | 3 | \$ 2,171 |
| Group II Framing - Install | 2043 | DB7F-5 | Slackspan Deadend | \$ 473.20 | Ea | 3 | \$ 1.419 |
| A. Vertical Primary / Each | 2042 | DB6F-5 | Extension Off Deadend | \$ 659.73 | Ea | 1 | \$ 659 |
| Two Phase without Shield | 2042 | DB5F-5 | Deadend | \$ 391.16 | Ea | 3 | \$ 1,173 |
| | 2040 | DB4F-5 | 60 to 90 Degree Corner | \$ 660.14 | Ea | 1 | \$ 660 |
| | 2039 | DB41-5 | 30 to 90 Degree Angle | \$ 268.98 | Ea | 1 | \$ 268 |
| | 2038 | DB3F-5 | 10 to 30 Degree Angle | \$ 412.89 | Ea | 1 | \$ 412 |
| | 2037 | DB2F-5 DB1F-5 | Tangent to 10 Degree Angle | \$ 412.09 | Ea | 3 | \$ 1,236 |
| | | | | | | | |
| | 2092 | DB6F-6 | Neutral to Shield Transition | \$ 227.79 | Ea | 1 | \$ 227 |
| | 2049 | DC1F | Tangent to 10 Degree Angle | \$ 711.35 | Ea | 73 | \$ 51,928 |
| | 2050 | DC2F | 10 to 30 Degree Angle | \$ 857.37 | Ea | 53 | \$ 45,440 |
| 0 1 5 1 1 1 | 2051 | DC3F | 30 to 60 Degree Angle | \$ 775.78 | Ea | 1 | \$ 775 |
| Group II Framing - Install | 2052 | DC4F | 60 to 90 Degree Corner | \$ 1,671.06 | Ea | 1 | \$ 1,671 |
| A. Vertical Primary / Each | 2053 | DC5F | Deadend | \$ 670.19 | Ea | 38 | \$ 25,467 |
| Three Phase with Shield | 2054 | DC6F | Extension Off Deadend | \$ 1,033.22 | Ea | 25 | \$ 25,830 |
| | 2055 | DC6F-6 | Neutral To Shield Trans. | \$ 228.60 | Ea | 5 | \$ 1,143 |
| | 2056 | DC7F | Slackspan Deadend | \$ 936.73 | Ea | 1 | \$ 936 |
| | 2057 | DC7SLF | Deadend & Slack Carry Thru | \$ 1,199.54 | Ea | 3 | \$ 3,598 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Pric |
|-------------------------------------|--------------|--------------|--|------------------------|----------|-----------------------|------------------|
| | 2058 | DC8F | Double Deadend | \$ 1,682.93 | Ea | 30 | \$ 50,487. |
| Group II Framing - Install | 2059 | DC18F | Tap Off Deadend 60 to 90 Deg. | \$ 1,001.28 | Ea | 3 | \$ 3,003. |
| A. Vertical Primary / Each | 2060 | DC20F | Tap Off Tangent 75 to 90 Deg. | \$ 1,019.10 | Ea | 13 | \$ 13,248 |
| Three Phase with Shield | 2061 | DC21F | 0 to 10 Degree Cross | \$ 1,070.37 | Ea | 1 | \$ 1,070. |
| (continued) | 2062 | DC22F | 10 to 30 Degree Cross | \$ 1,132.30 | Ea | 1 | \$ 1,132 |
| | 2063 | DC1F-5 | Tangent to 10 Degree Angle | \$ 619.55 | Ea | 135 | \$ 83,639 |
| | 2064 | DC2F-5 | 10 to 30 Degree Angle | \$ 620.78 | Ea | 45 | \$ 27,935 |
| | 2065 | DC3F-5 | 30 to 60 Degree Angle | \$ 528.92 | Ea | 3 | \$ 1,586 |
| | 2066 | DC4F-5 | 60 to 90 Degree Corner | \$ 1,177.79 | Ea | 8 | \$ 9,422 |
| | 2067 | DC5F-5 | Deadend | \$ 587.35 | Ea | 33 | \$ 19.382 |
| Group II Framing - Install | 2068 | DC6F-5 | Extension Off Deadend | \$ 992.90 | Ea | 10 | \$ 9,929 |
| A. Vertical Primary / Each | 2069 | DC7F-5 | Slackspan Deadend | \$ 710.39 | Ea | 3 | \$ 2,131 |
| Three Phase without Shield | 2070 | DC8F-5 | Double Deadend | \$ 1,518.76 | Ea | 18 | \$ 27,337 |
| | 2071 | DC18F-5 | Tap Off Deadend 60 to 90 Deg. | \$ 836.44 | Ea | 3 | \$ 2,509 |
| | 2072 | DC20F-5 | Tap Off Tangent 75 to 90 Deg. | \$ 853.01 | Ea | 18 | \$ 15,354 |
| | 2073 | DC21F-5 | 0 to 10 Degree Cross | \$ 880.95 | Ea | 1 | \$ 880 |
| | 2074 | DC22F-5 | 10 to 30 Degree Cross | \$ 882.18 | Ea | 1 | \$ 882 |
| | 2075 | DA1F-2 | 0 TO 15 Degree Tangent (Maintenance Only) | \$ 279.64 | Ea | 1 | \$ 279 |
| | 2076 | DA3F-2 | 15 to 60 Degree Angle (Maintenance Only) | \$ 360.84 | Ea | 1 | \$ 360 |
| | 2077 | DA4F-2 | 60 to 90 Degree Corner (Maintenance Only) | \$ 433.84 | Ea | 1 | \$ 433 |
| | 2078 | DA5F-2 | Deadend (Maintenance Only) | \$ 319.41 | Ea | 1 | \$ 319 |
| | 2079 | DA6F-2 | Extension (Maintenance Only) | \$ 391.96 | Ea | 1 | \$ 391 |
| | 2080 | DA8F-2 | Double Deadend (Maintenance Only) | \$ 588.38 | Ea | 1 | \$ 588 |
| Group II Framing - Install | 2081 | DA20F-2 | Tap (Maintenance Only) | \$ 407.98 | Ea | 1 | \$ 407 |
| | 2082 | DA22F-2 | Cross (Maintenance Only) | \$ 358.18 | Ea | 1 | \$ 358 |
| B. Contaminated Environment / Each | 2083 | VA1-2 | Fog Bowl, X-Arm (Maintenance Only) | \$ 279.64 | Ea | 1 | \$ 279 |
| El Containinatou Entrioninont, Eath | 2084 | VA2-2 | Jumper Pin (Maintenance Only) | \$ 155.39 | Ea | 1 | \$ 155 |
| | 2085 | DGAF-2 | 26.4kV Single-Phase Transformer | \$ 155.39 | Ea | 43 | \$ 6,681 |
| | 2086 | DGBF-2 | 26.4kV Two-Phase Transformer Bank | \$ 2,103.30 | Ea | 3 | \$ 6,309 |
| | 2000 | DGCF-2 | 26.4kV Three-Phase Transformer Bank | \$ 2,939.70 | Ea | 1 | \$ 2,939 |
| | 2088 | DUAF-2 | Single-Phase Riser - Tangent | \$ 269.99 | Ea | 10 | \$ 2,699 |
| | 2089 | DUBF-2 | Two-Phase Riser - Tangent | \$ 598.60 | Ea | 3 | \$ 1,795 |
| | 2000 | DUCF-2 | Three-Phase Riser - Tangent | \$ 797.45 | Ea | 23 | \$ 18,341 |
| | 2101 | DX1 | Flying Cross | \$ 143.50 | Ea | 1 | \$ 143 |
| | 2101 | DX1 DX2 | Flying Cross | \$ 287.00 | Ea | 1 | \$ 287 |
| | 2102 | DX3 | Tee-Tap | \$ 246.00 | Ea | 1 | \$ 246 |
| | 2103 | P1 | Tie Top Insulator w/Bracket | \$ 206.23 | Ea | 1 | \$ 206 |
| | 2104 | P1-1 | Tie Top Post Insulator | \$ 164.82 | Ea | 1 | \$ 164 |
| Group II Framing - Install | 2105 | P1-2 | Tie Top - Steel Post | \$ 174.66 | Ea | 1 | \$ 174 |
| C. Substructure / Each | 2100 | P1-3 | Two Tie Top Post | \$ 129.56 | Ea | 1 | \$ 129 |
| Primary | 2107 | P1-4 | X-Arm Jumper Pin w/Insulator | \$ 174.66 | Ea | 1 | \$ 174 |
| T finitely | 2100 | P2 | Clamp Top Insulator | \$ 206.64 | Ea | 1 | \$ 206 |
| | 2105 | P2-1 | Clamp Top Post Insulator | \$ 165.23 | Ea | 1 | \$ 165 |
| | 2110 | P2-2 | Clamp Top - Steel Post | \$ 175.07 | Ea | 1 | \$ 175 |
| | 2112 | P3 | Suspension Insulator, 30 to 60 Degree Angle | \$ 176.10 | Ea | 1 | \$ 176 |
| | 2112 | P4 | Suspension Insulator, Tap 60 to 90 Degree Angle | \$ 114.60 | Ea | 1 | \$ 114 |
| | 2113 | P4 P5 | Suspension Insulator, Tap 60 to 90 Degree Angle | \$ 175.01 | Ea | 1 | \$ 175 |
| Group II Framing - Install | 2114 | P5 P7 | Clamp Top Insulator w/Bracket, Slack Span Deadend | \$ 236.98 | Ea | 1 | \$ 236 |
| C. Substructure / Each | 2115 | P7-1 | Clamp Top Insulator, Slack Span Deadend | \$ 230.90 \$ 195.57 | Ea | 1 | \$ 195 |
| Primary | 2116 | P7-1 P8 | Clamp or Tie Top w/ Extension Bracket | \$ 195.57 \$ 206.64 | Ea | 1 | |
| (continued) | | P8 P9 | | \$ 206.64 \$ 192.70 | | | |
| (conunuea) | 2129 2118 | P9 PB | Pole Top Bracket w/ Tie Top Insulator Primary Break | \$ 192.70 \$ 205.00 | Ea Ea | 1 | \$ 192 \$ 205 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Price |
|--|----------|--------------|--|--------------------------|-----|-----------------------|----------------|
| | 2119 | SH1 | Tangent | \$ 216.48 | Ea | 1 | \$ 216 |
| | 2120 | SH2 | Flying Angle | \$ 175.07 | Ea | 1 | \$ 175 |
| | 2121 | SH3 | Angle | \$ 164.43 | Ea | 1 | \$ 164 |
| | 2122 | SH4 | Corner | \$ 451.86 | Ea | 1 | \$ 451 |
| Group II Framing - Install | 2123 | SH5 | Deadend | \$ 143.93 | Ea | 1 | \$ 143 |
| C. Substructure / Each | 2124 | SH6 | Corner Deadend/Extension | \$ 195.57 | Ea | 1 | \$ 195 |
| Shield | 2125 | SH8 | Double Deadend/Slack Span | \$ 339.50 | Ea | 1 | \$ 339 |
| | 2126 | SH20 | Tangent & Tap | \$ 226.75 | Ea | 1 | \$ 220 |
| | 2127 | SH21 | Cross | \$ 188.19 | Ea | 1 | \$ 188 |
| | 2128 | SH30 | Split Bolt Assembly | \$ 123.41 | Ea | 1 | \$ 12 |
| | 2201 | VA20 | Tap Off T1 or T2 | \$ 658.46 | Ea | 1 | \$ 658 |
| | 2202 | VA22 | 0 to 5 Degree Cross | \$ 252.31 | Ea | 1 | \$ 252 |
| | 2203 | T1 | Tangent to 5 Degree Angle | \$ 811.43 | Ea | 1 | \$ 811 |
| Group II Framing - Install | 2204 | T2 | 5 to 30 Degree Angle | \$ 1,000.00 | Ea | 1 | \$ 1,000 |
| D. Horizontal Primary / Each | 2206 | T5 | Deadend | \$ 760.55 | Ea | 1 | \$ 760 |
| Shielded | 2205 | T6 | Extension Off Deadend | \$ 881.50 | Ea | 1 | \$ 88 |
| | 2207 | T8 | Double Deadend | \$ 1,488.30 | Ea | 1 | \$ 1,488 |
| | 2208 | T20 | Тар | \$ 834.35 | Ea | 1 | \$ 834 |
| | 2209 | T22 | Cross Tap | \$ 867.15 | Ea | 1 | \$ 86 |
| | 2210 | VA20-1 | X-Arm Tap Off T1 or T2 | \$ 524.80 | Ea | 1 | \$ 524 |
| | 2210 | VA20-5 | Tap Off T1 or T2 | \$ 281.81 | Ea | 1 | \$ 28 |
| | 2212 | VA22-5 | 0 to 5 Degree Cross | \$ 206.23 | Ea | 1 | \$ 20 |
| | 2212 | VB1-5 | Tangent to 5 Degree Angle | \$ 414.33 | Ea | 1 | \$ 414 |
| | 2213 | VB2-5 | 5 to 30 Degree Angle | \$ 538.76 | Ea | 1 | \$ 538 |
| | 2215 | VB2-5 | Extension Off Deadend | \$ 749.07 | Ea | 1 | \$ 74 |
| | 2216 | VB7-5 | Deadend | \$ 433.82 | Ea | 1 | \$ 43 |
| | 2210 | VB8-5 | Double Deadend | \$ 697.45 | Ea | 1 | \$ 69 |
| Group II Framing - Install | 2218 | VB20-5 | Tap 0 to 5 Degree Angle | \$ 607.23 | Ea | 1 | \$ 60 |
| D. Horizontal Primary / Each | 2210 | VB20-5 | 0 to 5 Degree Cross | \$ 648.64 | Ea | 1 | \$ 64 |
| Unshielded | 2220 | T1-5 | Tangent to 5 Degree Angle | \$ 594.50 | Ea | 1 | \$ 59 |
| | 2220 | T2-5 | 5 to 30 Degree Angle | \$ 754.03 | Ea | 1 | \$ 75 |
| | 2222 | T5-5 | Deadend | \$ 638.82 | Ea | 1 | \$ 63 |
| | 2223 | T8-5 | Double Deadend | \$ 1,081.62 | Ea | 1 | \$ 1,08 |
| | 2223 | T6-5 | Extension Off Deadend | \$ 1,170.96 | Ea | 1 | \$ 1,17 |
| | 2225 | T20-5 | Tap | \$ 755.63 | Ea | 1 | \$ 75 |
| | 2226 | T22-5 | 0 to 5 Degree Cross Tap | \$ 874.14 | Ea | 1 | \$ 87 |
| | 2220 | ARM | Crossarm, Temporary | \$ 481.75 | Ea | 1 | \$ 48 |
| | 2322 | AE1 | Tangent to 10 Degree Angle | \$ 220.99 | Ea | 1 | \$ 22 |
| Group II Framing - Install | 2323 | AE2 | Tangent to 10 Degree Angle | \$ 220.60 | Ea | 1 | \$ 22 |
| E. Aerial Cable / Each | 2323 | AE3 | Angle - 10 to 60 Degree Angle | \$ 220.99 | Ea | 1 | \$ 22 |
| Group II Framing - Install | 2301 | KA20-F | Tap (Front of Pole) Fused (Maintenance Only) | \$ 655.00 | Ea | 1 | \$ 65 |
| | 2302 | KA20-1F | Tap (Back of Pole) Fused (Maintenance Only) | \$ 686.16 | Ea | 1 | \$ 68 |
| E. Aerial Cable / Each Single Phase | 2302 | KA22-F | Double Tap Fused (Maintenance Only) | \$ 706.86 | Ea | 1 | \$ 70 |
| | 2303 | KB1 | Tangent to 5 Degree Angle (Maintenance Only) | \$ 201.93 | Ea | 1 | \$ 20 |
| | 2304 | KB1-1 | Tangent to 5 deg(w/Anti-Sway) (Maintenance Only) | \$ 201.93 \$ 233.70 | Ea | 1 | \$ 20 |
| | 2305 | KB1-1 KB2 | 5 to 10 Degree Angle (Maintenance Only) | \$ 304.43 | Ea | 1 | \$ 23 |
| Group II Framing - Install | 2306 | KB2 KB3 | 10 to 60 Degree Angle (Maintenance Only) | \$ 684.50 | Ea | 1 | \$ 50 |
| E. Aerial Cable / Each | 2307 | KB3 KB4 | 60 to 90 Degree Angle (Maintenance Only) | \$ 684.50 \$ 859.59 | Ea | 1 | \$ 68 |
| Two Phase | 2308 | KB5 | Deadend (Maintenance Only) | \$ 566.01 | Ea | 1 | \$ 56 |
| TWOFILASE | 2309 | KB5 KB20 | Tap (Front of Pole) Fused (Maintenance Only) | \$ 566.01 \$ 1,440.74 | | 1 | |
| | | | | | Ea | | |
| | 2311 | KB20-1 | Tap (Back of Pole) Fused (Maintenance Only) | \$ 1,340.91 | Ea | 1 | \$ 1,34 |

| | | | Workbook for Electrical Maintenance, Con | | 1 | Five Year | |
|--|----------|---------------------------|--|--------------------|------------|-----------|------------|
| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Forecast | Extended P |
| | 2313 | KC1 | Tangent to 5 Degree Angle (Maintenance Only) | \$ 618.08 | Ea | 1 | \$ 61 |
| | 2314 | KC1-1 | Tangent to 5 Deg(w/Anti-Sway) (Maintenance Only) | \$ 239.85 | Ea | 1 | \$ 23 |
| | 2315 | KC2 | 5 to 10 Degree Angle (Maintenance Only) | \$ 618.08 | Ea | 1 | \$ 6 |
| Group II Framing - Install | 2316 | KC3 | 10 to 60 Degree Angle (Maintenance Only) | \$ 967.42 | Ea | 1 | \$ 96 |
| E. Aerial Cable / Each | 2310 | KC4 | 60 to 90 Degree Angle (Maintenance Only) | \$ 1,089.17 | Ea | 1 | \$ 1,08 |
| | | | | | | | |
| Three Phase | 2318 | KC5 | Deadend (Maintenance Only) | \$ 763.22 | Ea | 1 | \$ 7 |
| | 2319 | KC20 | Tap (Front of Pole) Fused (Maintenance Only) | \$ 1,545.91 | Ea | 1 | \$ 1,5 |
| | 2320 | KC20-1 | Tap (Back of Pole) Fused (Maintenance Only) | \$ 1,370.22 | Ea | 1 | \$ 1,3 |
| | 2321 | KC22 | 0 to 5 Degree Cross Tap (Maintenance Only) | \$ 911.43 | Ea | 1 | \$ 9 |
| | 2350 | SP1 | Tangent, 0 to 10 Degree Angle | \$ 387.45 | Ea | 1 | \$ 3 |
| Group II Framing - Install | 2351 | SP2 | Tangent, 10 to 30 Degree Angle | \$ 446.10 | Ea | 1 | \$ 4. |
| F. Single-Phase Primary / Each | 2352 | SP3 | Cross | \$ 786.40 | Ea | 1 | \$ 7 |
| ······································ | 2353 | SP4 | Tangent w/ Single-phase Tap | \$ 501.45 | Ea | 1 | \$ 5 |
| | 2401 | DGAF | Single Phase | \$ 1,027.07 | Ea | 1 | \$ 1,02 |
| | 2401 | DGAF | Single Phase | φ 1,027.07 | Ea | 1 | φ I,U |
| | | WGAF, RGAF, DGRA, LG2 | Single Phase | \$ 1,255.85 | Ea | 1 | \$ 1,2 |
| Group II Framing - Install | 2402 | DGBF, WGBF, RGBF, DGRB | Two Phase | \$ 2,104.96 | Ea | 1 | \$ 2,10 |
| G. Single-Phase Primary / Each | | DGCF, WGCF, RGCF, | | | | | |
| | 2403 | DGRC | Three Phase | \$ 2,939.70 | Ea | 1 | \$ 2,93 |
| | 0404 | | Turu francis Individual | ¢ 400.00 | F - | 4 | ¢ 4 |
| | 2404 | TRANS | Transformer, Individual | \$ 492.00 | Ea | 1 | \$ 4 |
| | 2405 | TGCUT | Cutout For Temporary Grounding | \$ 51.25 | Ea | 1 | \$ |
| | 2501 | DS1S | Switch Handle Conversion Kit | \$ 738.00 | Ea | 1 | \$ 7 |
| Group II Framing - Install | 2502 | DS1-5 | Group Operated Switch 26.4 kV | \$ 4,378.80 | Ea | 1 | \$ 4,3 |
| H. Switch / Each Group | | DS1R-5, DS1RT-5, DS2-5 | (Horizontal or Vertical) | \$ 3,462.45 | Ea | 1 | \$ 3,4 |
| | 2508 | SCADA | Vertical or Horizontal Style Scada-Mate Switch | \$ 4,534.60 | Ea | 1 | \$ 4,5 |
| | 2504 | DS3-5 | Underhung, 26.4kV | \$ 3,277.95 | Ea | 1 | \$ 3,2 |
| Group II Framing - Install | | | | | | | |
| H. Switch / Each Hook | 2506 | DS5-5, DS5R-5, DS5RT-5 | Vertical, 26.4kV | \$ 2,783.16 | Ea | 1 | \$ 2,7 |
| - | 2507 | RS3-5 | Underhung, 4 kV | \$ 3,254.64 | Ea | 1 | \$ 3,2 |
| Group II Framing - Install | 2509 | MD1, MR1 | Primary Metering Equipment - Vertical Const. | \$ 3,280.00 | Ea | 8 | \$ 26,2 |
| H. Switch / Each Primary Metering | 2510 | MD2, MR2 | Primary Metering Equipment - Horz. Const. | \$ 3,280.00 | Ea | 1 | \$ 3,2 |
| | 2601 | F1 | Wishbone For Tap | \$ 490.36 | Ea | 1 | \$ 49 |
| | 2602 | F2 | Wishbone For Double Tap | \$ 493.23 | Ea | 1 | \$ 4 |
| | 2603 | F3 | Wishbone For Cross | \$ 395.24 | Ea | 1 | \$ 3 |
| | 2605 | F5 | Standoff - Sectionalizing | \$ 314.06 | Ea | 1 | \$ 3 |
| | | | | | | | |
| | 2606 | F5-1 | Wishbone - Sectionalizing | \$ 456.74 | Ea | 1 | \$ 4 |
| | 2616 | F5-2 | Wishbone - Sectionalizing | \$ 457.99 | Ea | 8 | \$ 3,6 |
| | 2607 | F6 | X-arm Mount For Tap | \$ 399.34 | Ea | 1 | \$ 3 |
| | 2608 | F7 | X-arm Mount For Cross | \$ 399.34 | Ea | 1 | \$ 3 |
| Group II Framing - Install | 2609 | F8 | X-arm Mount, Sectionalizing | \$ 399.34 | Ea | 1 | \$ 3 |
| I. System Protection / Each | 2610 | F9 | Single Phase Tap From X-Arm or Pole Top Pin | \$ 232.06 | Ea | 1 | \$ 2 |
| eyeteni i tetestion / Edon | | | | | | 1 | |
| | 2611 | F10 | Single Phase Cross From X-Arm or Pole Top Pin | \$ 232.06 | Ea | 1 | \$ 2 |
| | 2612 | F11, F11-H, F11-S | Arrester | \$ 183.27 | Ea | 1 | \$ 1 |
| | 2617 | F11-SS | Arrester (Double) | \$ 306.38 | Ea | 30 | \$ 9,1 |
| | 2613 | I.FUSOH*** | Fuse Link Exchange/Replace | \$ 123.00 | Ea | 1 | \$ 1 |
| | 2614 | I.ARRLI*** | Intermediate Arrester Only | \$ 133.25 | Ea | 1 | \$ 1 |
| | 2615 | I.ARRLI*** | Arrester Only | \$ 133.25 | Ea | 1 | \$ 1 |
| | 2618 | I.CUTOT*** | | \$ 133.25 | | 38 | \$ 5,0 |
| Group II Framing - Install J. Riser Pole / Each | 2018 | RUAF, WUAF, DUAF | Cutout Only Tangent or Deadend | \$ 269.99 | Ea Ea | 1 | \$ 5,0 |
| Single Phase | 2101 | | | ¢ 200.99 | <u></u> μα | | ÷ 2 |
| Group II Framing - Install J. Riser Pole / Each | 2703 | RUBF, WUBF, DUBF | Tangent or Deadend | \$ 600.45 | Ea | 1 | \$ 60 |
| Two Phase Group II Framing - Install | | | | | | | |
| J. Riser Pole / Each Three Phase | 2705 | RUCF, WUCF, DUCF | Tangent | \$ 797.66 | Ea | 1 | \$ 79 |
| | 2707 | PRISER1 | Primary Riser, 1/0, Per Phase | \$ 328.00 | Ea | 8 | \$ 2,6 |
| Group II Framing - Install | 2708 | PRISER3 | Primary Riser, 350KCM-1000KCM, Three-Phase | \$ 984.00 | Ea | 1 | \$ 9 |
| J. Riser Pole / Each | | | | | | | |
| Relocation of Riser Poles | 2709 | SRISERSMALL | Secondary Riser, 4/0 or Smaller, Per Riser | \$ 205.00 | Ea | 35 | \$ 7,17 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Price |
|---|----------|---|---|--------------|-----|-----------------------|----------------|
| Group II Framing - Install J. Riser Pole / Each Primary and Secondary Riser Removal | 2711 | | Primary and Secondary Riser Removal | \$ 246.00 | Ea | 1 | \$ 246 |
| Group II Framing - Install K. Identification / Station | 2801 | Numbering | Numbering all | \$ 61.50 | Ea | 1 | \$ 61 |
| | 2901 | | Roadway Fixture | \$ 499.18 | Ea | 88 | \$ 43,927 |
| | | FL1, FL3 | Floodlight - Single Mount | \$ 330.26 | Ea | 1 | \$ 330 |
| | 2909 | FL2, FL4 | Floodlight - Double Mount | \$ 558.01 | Ea | 1 | \$ 558 |
| | 2902 | L13 | Obstruction Light | \$ 246.00 | Ea | 1 | \$ 246 |
| | 2903 | LAMP | Street Light Light Lamp Only | \$ 143.50 | Ea | 1 | \$ 143 |
| | 2904 | REFR | Street Light Refractor Only | \$ 51.25 | Ea | 1 | \$ 51 |
| | 2906 | PHOTO | Photo Cell Only | \$ 30.75 | Ea | 3 | \$ 92 |
| Group II Framing - Install | | | | \$ - | | | |
| L. Lighting / Each | 2907 | L1R / L101R L2R / L201R L3R / L201R L8R / L301R L9R | 70W HPS / LED Fixture Only 200W HPS / LED Fixture Only 250W HPS / LED Fixture Only 400W MH / LED Fixture Only 400W HPS Cut-off Fixture Only | \$ 143.50 | Ea | 1 | \$ 143 |
| | 2908 | LB1 LB2 LB3 | 8 Foot Bracket - w/o Fixture 12 Foot Bracket - w/o Fixture 15 Foot Bracket - w/o Fixture | \$ 184.50 | Ea | 1 | \$ 184 |
| | 3001 | S1 | Open Wire Spool (Wht) | \$ 137.56 | Ea | 93 | \$ 12,793 |
| | 3002 | S1-1 | Open Wire Spool (Brn) | \$ 147.81 | Ea | 5 | \$ 739 |
| | 3003 | S4 | Secondary Deadend | \$ 123.41 | Ea | 55 | \$ 6,78 |
| | 3004 | S5 | Neutral Deadend | \$ 101.00 | Ea | 583 | \$ 58,88 |
| | 3005 | S6 | Double Eyebolt | \$ 1.44 | Ea | 605 | \$ 87 |
| | 3006 | S7 | Tangent Assembly Neutral | \$ 117.47 | Ea | 353 | \$ 41,46 |
| Group II Framing - Install | 3007 | S8 | Flying Angle | \$ 124.03 | Ea | 15 | \$ 1,86 |
| M. Secondary / Each | 3008 | S9 | Splice | \$ 116.03 | Ea | 148 | \$ 17,17 |
| M. Secondary / Each | 3009 | S10 | Break | \$ 317.75 | Ea | 1 | \$ 31 |
| | 3010 | S20 or S20Q | Connection | \$ 102.50 | Ea | 903 | \$ 92,55 |
| | 3011 | S21 or S21Q | Connection At House | \$ 102.50 | Ea | 5 | \$ 51 |
| | 3014 | I.NUTEY002 | Eyenut | \$ 10.25 | Ea | 28 | \$ 28 |
| | 3015 | I.CLASR001 | CD80 Only | \$ 123.00 | Ea | 8 | \$ 98 |
| | 3016 | I.CLASR002 | CD81 Only | \$ 123.00 | Ea | 30 | \$ 3,69 |
| | 3017 | S7-1 | Tangent Assembly (Hot) | \$ 112.75 | Ea | 3 | \$ 338 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit | Price | UOM | Five Year Forecast | Extended Price |
|--|--------------|-------------------|--|------------|--------|-----|-----------------------|-----------------|
| | 3018 | SC1 | Control 0 to 10 Degree | \$ 1 | 112.75 | Ea | 1 | \$ 112 |
| Group II Framing - Install | 3019 | SC2 | Control 10 to 60 Degree | \$ 1 | 112.75 | Ea | 1 | \$ 112 |
| M. Secondary / Each | 3020 | SC4 | Control 60 to 90 Degree | \$ 1 | 112.75 | Ea | 1 | \$ 112 |
| (continued) | 3021 | SC5 | Control Cable Deadend | | 112.75 | Ea | 1 | \$ 112 |
| , , , , , , , , , , , , , , , , , , , | 3022 | SC8 | Control Double DE | | 225.50 | Ea | 1 | \$ 225 |
| | 3101 | PIN | Pin Support Type, Pin Top For Xarm. | | 10.25 | Ea | 143 | \$ 1,465 |
| | 3102 | POLETOP | Pole Top, etc. | | 30.75 | Ea | 60 | \$ 1,845 |
| | 3103 | STANDOFF | Standoff (Vertical Const.) | \$ | 30.75 | Ea | 668 | \$ 20,541 |
| | 3104 | AERIAL | Aerial Cable, All Plus Spacers | \$ | 1.64 | Ea | 1 | \$ |
| Group II Framing - Remove | 3105 | EQUIP | Equipment Pothead/Cable Term. | | 51.25 | Ea | 25 | \$ 1,28 |
| N. Bracket / Each | 3106 | CLUSTER | Cluster Mount | | 61.50 | Ea | 25 | \$ 1,537 |
| Primary / Secondary | 3107 | DOWNLEAD | Downlead Standoff | | 20.50 | Ea | 1 | \$ 20 |
| | 3108 | OFFSET | Offset Deadend | \$ | 30.75 | Ea | 1 | \$ 30 |
| | 3109 | SWITCH | Switch Mounting | | 20.50 | Ea | 288 | \$ 5,904 |
| | 3110 | SEC | Secondary, All (Bolt Does Not Constitute) | | 20.50 | Ea | 108 | \$ 2,214 |
| Group II Framing - Remove | 3110 | SINGLE | Single Phase | | 20.50 | Ea | 5 | \$ 10 |
| N. Bracket / Each | 3112 | MULTI | Two and Three Phase | | 20.50 | Ea | 5 | \$ 10 |
| N. DIACKEL/ EACH | 3112 | A15-FOOT | 15 Foot Truss | | 51.25 | | 5 | \$ 10 |
| Group II Framing - Remove | | | | | | Ea | 38 | |
| N. Bracket / Each | 3114 | A12-FOOT | 12 Foot Truss | | 51.25 | Ea | | \$ 1,94 |
| Streetlighting | 3115 3128 | A8-FOOT FLDBKT | 8 Foot and Smaller Trusses | - - | 51.25 | Ea | 30 1 | \$ 1,53 \$ 2 |
| | | | Floodlight Bracket, Single or Double Mount | | 20.50 | Ea | | |
| | 3116 | DESHOE | Neutral Deadend | \$ | 20.50 | Ea | 820 | \$ 16,81 |
| Group II Framing - Remove | 3117 | DEYE | Double Eyebolt | | 20.50 | Ea | 588 | \$ 12,05 |
| | 3118 | POLECON | Connection | \$ | 10.25 | Ea | 878 | \$ 8,99 |
| | 3119 | HOUSECON | Connection At House | \$ | 10.25 | Ea | 3 | \$ 3 |
| Group II Framing - Remove | 3120 | TANGENT | Tangent Assembly Secondary | \$ | 10.25 | Ea | 278 | \$ 2,84 |
| O. Miscellaneous Hardware / Each | 3121 | MIDSPAN | Mid-Span Secondard Tap | | 51.25 | Ea | 1 | \$ 5 |
| | 3123 | NUMBER | Number, All (per station) | \$ | 2.05 | Ea | 273 | \$ 55 |
| | 3124 | EYENUT | Eyenuts | \$ | 2.05 | Ea | 173 | \$ 35 |
| | 3125 | SMWEDGE | CD80 | \$ | 4.10 | Ea | 235 | \$ 96 |
| | 3126 | LGWEDGE | CD81 | \$ | 4.10 | Ea | 50 | \$ 20 |
| | 3127 | CUTBOLT | Cut Bolts to Length | \$ | 2.05 | Ea | 13 | \$ 2 |
| up II Framing - Remove nsulators / Each nary | 3201 | PRIINS | Up To 69 kV | \$ | 15.50 | Ea | 1963 | \$ 30,42 |
| up II Framing - Remove nsulators / Each ondary | 3202 | SECINS | All | \$ | 10.25 | Ea | 168 | \$ 1,72 |
| * | 3303 | SARMDIST | Single 8-11 Foot | \$ | 30.75 | Ea | 190 | \$ 5,84 |
| Group II Framing - Remove | 3304 | DARMDIST | Double 8-11 Foot | \$ | 61.50 | Ea | 33 | \$ 2,02 |
| Q. Crossarms | 3305 | SARMTRAN | Single 15 Foot | \$ | 30.75 | Ea | 10 | \$ 30 |
| | 3306 | DARMTRAN | Double 15 Foot | \$ | 61.50 | Ea | 1 | \$6 |
| Group II Framing - Remove R. Shield | 3307 | BAYONET | Bayonets, All | | 20.50 | Ea | 145 | \$ 2,97 |
| | 3401 | GROUP | Three Phase Group, All, Includes Pipe | \$ | 82.00 | Ea | 13 | \$ 1,06 |
| | 3402 | HOOK | Single Phase Hook Switch | \$ | 82.00 | Ea | 45 | \$ 3,69 |
| Croup II Froming Domovio | 3403 | ARRESTER | Arrester | \$ | 20.50 | Ea | 10 | \$ 20 |
| Group II Framing - Remove | 3404 | IA | Intermediate Arrester | \$ | 20.50 | Ea | 1 | \$ 2 |
| S. Switches, Cutouts, Arresters / Each | 3405 | INLINE | Single Phase In-Line Switch | | 20.50 | Ea | 1 | \$ 2 |
| | 3406 | BYPASS | Single Phase By-Pass Switch | | 20.50 | Ea | 8 | \$ 16 |
| | 3407 | CUTOUT | Cutout, Fuse | | 20.50 | Ea | 295 | \$ 6,04 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended P |
|--|----------|--|--|------------------|-------|-----------------------|------------|
| | 3501 | BANK10 | Single Phase Bank (Largest Transformer 250 kVA) (Includes Step Down Transformers) | \$ 1,000.00 | Ea | 133 | \$ 133,00 |
| One II Francis a Demons | 3502 | BANK11 | Single Phase Bank (Largest Transformer 250 kVA) | \$ 617.05 | Ea | 3 | \$ 1,8 |
| Group II Framing - Remove | 3503 | BANK20 | Two Phase Bank (Largest Transformer 75 kVA) | \$ 1,254.60 | Ea | 10 | \$ 12,5 |
| T. Transformers / Each | 3504 | BANK21 | Two Phase Bank (Largest Transformer 250 kVA) | \$ 1,254.60 | Ea | 1 | \$ 1,2 |
| | 3505 | BANK30 | Three Phase Bank (Largest Transformer 75 kVA) | \$ 1,804.00 | Ea | 5 | \$ 9,0 |
| | 3506 | BANK31 | Three Phase Bank (Largest Transformer 250 kVA) | \$ 1,804.00 | Ea | 1 | \$ 1,8 |
| Group II Framing - Remove U. Streetlighting Luminaires / Each | 3601 | LUM7, LUM20, LUM25, LUM40, LUM40M, LUM17M | Overhead, all. HPS or LED Equivalent | \$ 82.00 | Ea | 158 | \$ 12,9 |
| | 3603 | OBSLUM | Obstruction | \$ 20.50 | Ea | 1 | \$ |
| | 3700 | SEVF | Severe Condition Framing/Visit | \$ 627.44 | Visit | 13 | \$ 8,1 |
| | 3701 | | Relocate Framing Crew/LEM Rates | LEM Rate | LEM | NA | • • • • • |
| | 3702 | | Downtime Framing Crew/LEM Rates | LEM Rate | LEM | NA | |
| | 3702 | RUBUP | Line Rubber-Install/Each | \$ 246.00 | Ea | 1 | \$ 2 |
| Group II Framing - Remove | 3703 | RUBDOWN | Line Rubber-Remove/Each | \$ 246.00 | Ea | 1 | \$ 2 |
| V. Miscellaneous Units | 3704 | | | | | 218 | |
| | | SPLICE | Splice/Sleeve Install (All)/Each | \$ 143.50 | Ea | | \$ 31,2 |
| | 3706 | DHLC | Hot Line Clamp Only-Install/Each | \$ 61.50 | Ea | 665 | \$ 40,8 |
| | 3707 | CLAMP | Hot Line Clamp Only-Remove/Each | \$ 16.16 | Ea | 613 | \$ 9,9 |
| | 3708 | | Mechanical Jumper - Install or Remove/Each | \$ 102.50 | Ea | 658 | \$ 67,4 |
| | 3800 | L1/L101 L2/L202 | Roadway Fixture | \$ 235.75 | Ea | 1 | \$ 2 |
| Group II Framing - Relocate | | L3/L303 | | | | | |
| | | FL1, FL3 | Floodlight - Single Mount | \$ 184.50 | Ea | 1 | \$ 1 |
| | 3804 | FL2, FL4 | Floodlight - Double Mount | \$ 350.55 | Ea | 1 | \$ 3 |
| | | L1R / L101R | 70W HPS Fixture Only | | | | |
| | | L2R / L201R | 200W HPS Fixture Only | | | | |
| W. Street Lighting / Each | 3801 | L3R / L201R | 250W HPS Fixture Only | \$ 30.75 | Ea | 1 | \$ |
| | | L8R / L301R | 400W MH Fixture Only | | | | |
| | | L9R | 400W HPS Cut-off Fixture Only | | | | |
| | | LB1 | 8 Foot Bracket - w/o Fixture | | | | |
| | 3802 | LB2 | 12 Foot Bracket - w/o Fixture | \$ 61.50 | Ea | 1 | \$ |
| | 0002 | LB3 | 15 Foot Bracket - w/o Fixture | φ 01.00 | La | | Ψ |
| | 3803 | L13 | Obstruction Light | \$ 82.00 | Ea | 1 | \$ |
| | 4003 | GY3 | | \$ 171.37 | | | |
| | | | 3/8" Strand, 8' X 10" Anchor | | Ea | 288 | \$ 49,3 |
| | 4005 | GY7 | 7/16" Strand, Multi-Helix, Anchor | \$ 171.37 | Ea | 203 | \$ 34,7 |
| Group III. Guys and Anchors - Install | 4009 | GY3-A | 3/8" Strand, No Anchor | \$ 75.39 | Ea | 128 | \$ 9,6 |
| A. Down Guys / Each | 4010 | GY7-A | 7/16" Strand, No Anchor | \$ 207.48 | Ea | 85 | \$ 17,6 |
| | 4015 | GY7SPL | 7/16" Special Downguy For Horizontal Construction | <u>\$ 298.07</u> | Ea | 1 | \$ 2 |
| | 4016 | GY7MR | 7/16" Down Guy With Manta Ray Anchor | <u>\$ 503.91</u> | Ea | 1 | \$ 5 |
| Group III. Guys and Anchors - Install B. Sidewalk Guys / Each | 4102 | GY3SW | 3/8" Strand - 8' X 10" Anchor | \$ 363.47 | Ea | 3 | \$ 1,0 |
| | 4201 | GY3SPN | 3/8" Strand Spanguy | \$ 250.92 | Ea | 65 | \$ 16,3 |
| | 4202 | GY7SPN | 7/16" Strand Spanguy | \$ 267.32 | Ea | 25 | \$ 6,6 |
| Group III. Guys and Anchors - Install | 4203 | GY3BK | Breaker Addition For Existing 3/8" Guy At Pole | \$ 34.85 | Ea | 33 | \$ 1,1 |
| C. Overhead Guys / Each | 4204 | GY3MBK | Breaker Addition For Existing 3/8" Guy At Midspan | \$ 34.85 | Ea | 1 | \$ |
| | 4205 | GY7BK | Breaker Addition For Existing 7/16" Guy At Pole | \$ 34.85 | Ea | 1 | \$ |
| | 4206 | GY7MBK | Breaker Addition For Existing 7/16" Guy At Midspan | \$ 34.85 | Ea | 8 | \$ 2 |
| | 4301 | GYBOGW | Bog Shoe - Wood Pole | \$ 266.50 | Ea | 1 | \$ 2 |
| | | | | | | 1 | |
| Croup III. Cuive and Archart Install | 4302 | GYBOGC | Bog Shoe - Concrete Pole | | Ea | | \$ 3 |
| Group III. Guys and Anchors - Install | 4303 | GYKEY-LD | Pole Key-Light Duty (45-55 Ft. Concrete Pole) | \$ 164.00 | Ea | 1 | \$ 1 |
| D. Special Conditions / each | 4304 | GYKEY-HD | Pole Key - Heavy Duty (60' or Larger) | \$ 164.00 | Ea | 1 | \$ 1 |
| | 4305 | GYBUTT-LD | Butt Guy - Light Duty | \$ 389.50 | Ea | 1 | \$ 3 |
| | 4306 | GYBUTT-HD | Butt Guy - Heavy Duty | \$ 389.50 | Ea | 1 | \$ 3 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Pric |
|--|----------|--------------|--|------------|-------|-----------------------|---------------|
| | 4307 | GYPUSH | Push Pole | \$ 338.25 | Ea | 1 | \$ 338. |
| | 4308 | GYBRACE-HD | Pole Brace - Heavy Duty | \$ 338.25 | Ea | 1 | \$ 338. |
| One we have and Anchore Install | 4309 | GYBRACE-LD | Pole Brace - Light Duty | \$ 225.50 | Ea | 1 | \$ 225. |
| Group III. Guys and Anchors - Install | 4350 | GYX3.5 | Multi-Helix Anchor Extension (3' - 6") | \$ 225.50 | Ea | 1 | \$ 225. |
| D. Special Conditions / each | 4351 | GYX5 | Multi-Helix Anchor Extension (5' - 0") | \$ 20.50 | Ea | 1 | \$ 20. |
| | 4352 | GYX3.5MR | Manta Ray Anchor Extension (3' - 6") | \$ 20.50 | Ea | 1 | \$ 20 |
| | 4353 | GYX7MR | Manta Ray Anchor Extension (7' - 0") | \$ 41.00 | Ea | 1 | \$ 41 |
| | 4401 | ANCHOR | 5 & 8 Foot All Sizes (8", 10" & 15") | \$ 143.50 | Ea | 63 | \$ 9,040 |
| | 4402 | MANCHOR | Multi-Helix All Sizes, Manta-Ray | \$ 143.50 | Ea | 15 | \$ 2,152 |
| One we will only and Analysis Demonstra | 4403 | A5FTEXT | Rod Extension Up To 5 Foot | \$ 20.50 | Ea | 30 | \$ 615 |
| Group III. Guys and Anchors - Remove E. Anchors / Each | 4404 | A7FTEXT | Rod Extension 7 Ft. & Longer | \$ 20.50 | Ea | 1 | \$ 20 |
| E. Anchors / Each | 4405 | ANCHEYE | Aux. Anchor Eye | \$ 10.25 | Ea | 3 | \$ 30 |
| | 4406 | KEY | Key | \$ 164.00 | Ea | 1 | \$ 164 |
| | 4407 | CUTANC | Cut Anchor | \$ 30.75 | Ea | 193 | \$ 5,934 |
| | 4501 | SPAN | Span All | \$ 102.50 | Ea | 55 | \$ 5,637 |
| | 4502 | DOWN3/8 | Down 3/8" | \$ 20.50 | Ea | 260 | \$ 5,330 |
| Group III. Guys and Anchors - Remove | 4503 | DOWN7/16 | Down 7/16" | \$ 20.50 | Ea | 135 | \$ 2,767 |
| F. Guys / Each | 4504 | SIDEWALK | Sidewalk | \$ 20.50 | Ea | 5 | \$ 102 |
| · | 4505 | STRAIN | Strain Insulator | \$ 125.05 | Ea | 205 | \$ 25,635 |
| | 4506 | GUARD | Guy Guard | \$ 10.25 | Ea | 203 | \$ 2,080 |
| | 4601 | SEVGA | Severe Guys & Anchors/Visit | \$ 627.44 | Ea | 25 | \$ 15,686 |
| Group III. Guys and Anchors - Miscellaneous G. Miscellaneous Unit | 4602 | | Relocate Guy & Anchor Crew/LEM Rates | LEM Rate | LEM | NA | , |
| | 4603 | | Downtime Guy & Anchor Crew/LEM Rates | LEM Rate | LEM | NA | |
| | 5001 | G1W | Equipment - Wood Pole | \$ 246.00 | Ea | 370 | \$ 91,020 |
| | 5002 | G1C | Equipment - Concrete Pole | \$ 338.25 | Ea | 83 | \$ 28,074 |
| | 5005 | G3W | Wood Pole | \$ 204.39 | Ea | 330 | \$ 67,448 |
| Group IV. Grounding - Install | 5006 | G3C | Concrete Pole | \$ 112.75 | Ea | 88 | \$ 9,922 |
| A. Pole Bond / Each | 5007 | G4W | Wood Pole w/Existing Rod | \$ 101.89 | Ea | 1 | \$ 101 |
| , ar olo Bolla, Edoli | 5008 | G4C | Concrete Pole w/Existing Rod | \$ 10.25 | Ea | 1 | \$ 10 |
| | 5009 | RODINS | Additional Rod | \$ 82.00 | Ea | 35 | \$ 2,870 |
| | 5010 | G1T | Transmission Ground (10 ohms or less) | \$ 370.00 | Ea | 1 | \$ 370 |
| | 5101 | G6 | Insulated | \$ 82.00 | Ea | 1 | \$ 82 |
| Group IV. Grounding - Install | 5102 | G7 | Non-Insulated | \$ 82.00 | Ea | 1 | \$ 82 |
| B. Guy Bond / Each | 5102 | G8 | Rod For Existing Pole Ground | \$ 209.10 | Ea | 5 | \$ 1,045 |
| Bi ouj Bonu / Edon | 5104 | G9 | Pole Ground Repair | \$ 61.50 | Ea | 3 | \$ 184 |
| | 5201 | RODREM | 1 Rod, Partial Ground (Used As Extra Rods On Full Ground) | \$ 10.25 | Ea | 1 | \$ 10 |
| Group IV. Grounding - Remove | 5202 | FULLGRD | 3 Rods, Full Ground | \$ 61.50 | Ea | 58 | \$ 3,567 |
| . Bonding All (Includes connections and jumpers) / Each | 5203 | CONCGRD | Concrete Pole Ground | \$ 57.40 | Ea | 13 | \$ 746 |
| | 5204 | WOODGRD | Wood Pole Ground | \$ 82.00 | Ea | 135 | \$ 11,070 |
| | 5301 | SEVG | Severe Condition Grounding/Visit | \$ 627.44 | Visit | 3 | \$ 1,882 |
| Group IV. Grounding - Remove | 5302 | 02.0 | Relocate Grounding Crew/LEM Rates | LEM Rate | LEM | NA | .,002 |
| D. Miscellaneous Units | 5303 | | Downtime Grounding Crew/LEM Rates | LEM Rate | LEM | NA | |
| Group V Conductor - Install A. Distribution / Transmission Class / Per Foot Duplex | 6001 | C.* | #6 or #2 Duplex | \$ 1.64 | Ft | | \$ 28,216 |

| 069-19 Appendix B BAFO - Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Pric |
|--|----------|--------------|-------------------------------------|------------|-----|-----------------------|---------------|
| Group V Conductor - Install | 6002 | C.* | 3-#6AW, 3-#8CW | \$ 1.23 | Ft | 2950 | \$ 3,628 |
| A. Distribution / Transmission Class / Per Foot | 6003 | C.* | 7-#7AW | \$ 2.56 | Ft | 1 | \$ 2 |
| Group V Conductor - Install | 6004 | C.* | 2SP-2/0SP or Fiber Optic Cable | \$ 3.09 | Ft | 1 | \$ 3. |
| A. Distribution / Transmission Class / Per Foot Aerial | 6005 | C.* | 336 KCM SP | \$ 1.21 | Ft | 1 | \$ 1. |
| Group V Conductor - Install | 6006 | C.* | #4-1/0 Aluminum | \$ 0.80 | Ft | 113875 | \$ 91,100 |
| A. Distribution / Transmission Class / Per Foot | 6007 | C.* | 3/0 Aluminum to 4/0 Aluminum | \$ 1.21 | Ft | 25905 | \$ 31,345 |
| A. Distribution / Transmission Class / Per Foot Aluminum | 6008 | C.* | 336 KCM AI. to 636 KCM AI. | \$ 1.45 | Ft | 99533 | \$ 144,322 |
| Aluminum | 6017 | C.* | 954 to 1590 KCM, All | \$ 2.67 | Ft | 1 | \$ 2 |
| Group V Conductor - Install | 6009 | C.* | #6 Copper to 2/0 Copper | \$ 1.23 | Ft | 1 | \$ 1. |
| A. Distribution / Transmission Class / Per Foot | 6010 | C.* | 4/0 Copper | \$ 2.67 | Ft | 1 | \$ 2 |
| Copper | 6011 | C.* | 500 KCM Copper | \$ 2.67 | Ft | 1 | \$ 2 |
| Group V Conductor - Install | 6012 | C.* | #4 Triplex | \$ 1.64 | Ft | 1 | \$ 1. |
| A. Distribution / Transmission Class / Per Foot Triplex | 6013 | C.* | #2 to 1/0 Triplex | \$ 1.21 | Ft | 24290 | \$ 29,390 |
| Group V Conductor - Install A. Distribution / Transmission Class / Per Foot PAP | 6014 | C.* | 2/0 PAP to 4/0 PAP | \$ 1.64 | Ft | 1610 | \$ 2,640 |
| Group V Conductor - Install | 6015 | C.* | #2 Quad to 4/0 Quad | \$ 1.21 | Ft | 2970 | \$ 3,593 |
| A. Distribution / Transmission Class / Per Foot | 6016 | C.* | 636 KCM Quad | \$ 2.67 | Ft | 1 | \$ 2. |
| Quadruplex | | | NOTE: * Refers To Conductor Option. | | | | |
| Group V Conductor - Remove | 6101 | C.* | #8 to 4/0, All | \$ 0.82 | Ft | 102600 | \$ 84,132 |
| B. Distribution / Transmission Class / Per Foot Primary | 6102 | C.* | 336 to 1590 KCM, All | \$ 0.82 | Ft | 35123 | \$ 28,800 |
| | 6103 | C.* | #8 to 4/0, Aluminum & Copper | \$ 1.85 | Ft | 24083 | \$ 44,553 |
| Group V Conductor - Remove | 6104 | C.* | 336 to 636 KCM, Aluminum & Cu. | \$ 0.82 | Ft | 6810 | \$ 5,584 |
| . Distribution / Transmission Class / Per Foot Secondary | 6105 | C.* | #6 or #2 Duplex,# 4 to 1/0 Triplex | \$ 0.82 | Ft | 9895 | \$ 8,113 |
| . Distribution / Transmission Class / Per Foot Secondary | 6106 | C.* | 2/0 to 4/0 PAP | \$ 1.21 | Ft | 3308 | \$ 4,002 |
| | 6107 | C.* | 636 KCM PAP | \$ 2.62 | Ft | 1 | \$ 2 |

| 069-19 Appendix B BAFO - I | Bid Workbo | ok JEA Overhead I | Bid Workbook for Electrical Maintenance, (| Constr | uction and | Repair | | | |
|---|------------|-------------------|--|--------|----------------|--------|-----------------------|---------------|--|
| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | | Unit Price UOM | | Five Year Forecast | Extended Pric | |
| | 6108 | C.* | #2 to 4/0 QUAD | 9 | 6 0.82 | Ft | 813 | \$ 666. | |
| Group V Conductor - Remove | 6109 | C.* | 636 KCM QUAD | 9 | 1.23 | Ft | 1 | \$ 1. | |
| . Distribution / Transmission Class / Per Foot Secondary | 6110 | C.* | Jumpers | 9 | 50.00 | Ft | 63 | \$ 3,150. | |
| | 6111 | C.* | Shield/Messenger, All or Fiber Optic Cable | 9 | 0.62 | Ft | 450 | \$ 279. | |
| Group V Conductor - Relocate | 6401 | RC.* | 3-#6AW, 3-#8CW | 9 | 93.50 | EA | 235 | \$ 21,972 | |
| C. Distribution Class / Per station | 6402 | RC.* | 7-#7AW | 9 | 93.50 | EA | 1 | \$ 93 | |
| Group V Conductor - Relocate | 6403 | RC.* | 2SP to 2/0SP or Fiber Optic Cable | 9 | 93.50 | EA | 5 | \$ 467 | |
| C. Distribution Class / Per station | 6404 | RC.* | 336SP | 9 | 93.50 | EA | 1 | \$ 93 | |
| Group V Conductor - Relocate | 6405 | RC.* | #4 to 1/0 Aluminum | 9 | 93.50 | EA | 993 | \$ 92,845 | |
| C. Distribution Class / Per station | 6406 | RC.* | 3/0 AI. to 4/0 AI. | 9 | 93.50 | EA | 98 | \$ 9,163 | |
| | 6407 | RC.* | 336 KCM to 636 KCM Aluminum | 9 | 93.50 | EA | 503 | \$ 47,030 | |
| Aluminum | 6408 | RC.* | 954 KCM to 1590 KCM AI. | 9 | 93.50 | EA | 5 | \$ 467 | |
| Group V Conductor - Relocate C. Distribution Class / Per station Duplex | 6409 | RC.* | #6 or #2 Duplex | 4 | 5 102.50 | EA | 413 | \$ 42,332 | |
| Group V Conductor - Relocate | 6410 | RC.* | #4 Triplex | 9 | 102.50 | EA | 3 | \$ 307 | |
| C. Distribution Class / Per station | 6411 | RC.* | #2 to 1/0 Triplex | 9 | 102.50 | EA | 353 | \$ 36,182 | |
| Group V Conductor - Relocate C. Distribution Class / Per station PAP | 6412 | RC.* | 2/0 to 636 KCM | 9 | 5 143.50 | EA | 295 | \$ 42,332 | |
| Group V Conductor - Relocate | 6413 | RC.* | #2 to 4/0 Quadruplex | 9 | 102.50 | EA | 525 | \$ 53,812 | |
| C. Distribution Class / Per station Quadruplex | 6414 | RC.* | 636 KCM Quadruplex | 9 | <u> </u> | EA | 1 | \$ 102 | |
| One in March Balanata | 6415 | RC.* | #6 to 2/0 Copper | 9 | 143.50 | EA | 38 | \$ 5,453 | |
| Group V Conductor - Relocate | 6416 | RC.* | 4/0 Copper | 9 | 5 143.50 | EA | 8 | \$ 1,148 | |
| C. Distribution Class / Per station Copper | 6417 | RC.* | 500 KCM Copper | 9 | 143.50 | EA | 1 | \$ 143 | |
| | 6501 | SEVC | Severe Condition Cond. Crew/Visit | 9 | 627.44 | Event | 68 | \$ 42,665 | |
| Group V Conductor - Miscellaneous | 6502 | | Relocate Conductor Crew/LEM | L | EM Rate | LEM | NA | | |
| D. Miscellaneous Units | 6503 | | Downtime Conductor Crew/LEM | l | EM Rate | LEM | NA | | |
| | 6504 | BREAKER | Guy Breaker (Pri. Section)/Each | 9 | 143.50 | Ea | 3 | \$ 430 | |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Price | | |
|---|----------|--------------|--|------------------|-----|-----------------------|----------------|--|--|
| | | YDC-6S, | 600 kVAR, 26.4kV, Switched | | | | | | |
| | | YDC-12SN, | 1200 kVAR, 26.4kV, Switched Neutral | | | | | | |
| | 7001 | YDC-12S, | 1200 kVAR, 26.4kV, Switched | \$ 1,374.98 | Ea | 1 | \$ 1,374 | | |
| | | YWC-3S, | 300 KVAR, 13.2kV, Switched | | | | | | |
| | | YWC-6S | 600 KVAR, 13.2kV, Switched | | | | | | |
| | 7020 | YDCA | Capacitor Bank, Automated | \$ 1,373.50 | Ea | 1 | \$ 1,373 | | |
| | 7004 | FCR, FCRDA | 3-Phase Reclosers | \$ 2,068.45 | Ea | 8 | \$ 16,547 | | |
| | 7005 | FCR-1 | 3-Phase Reclosers, Horizontal | \$ 2,275.50 | Ea | 1 | \$ 2,275 | | |
| | 7007 | FCS | 3-Phase Sectionalizer | \$ 2,460.00 | Ea | 1 | \$ 2,460 | | |
| Group VI Regulators / Capacitors / Reclosers - Install | 7008 | FCS-1 | 3-Phase Sectionalizer, Horizontal | \$ 2,460.00 | Ea | 1 | \$ 2,46 | | |
| A. Regulators / Capacitors / Reclosurers / Each | | YRC-1.5 | 150 kVAR, 4kV | | | | · -,··· | | |
| | 7010 | YRC-3 | 300 kVAR. 4kV | \$ 1,338.08 | Ea | 1 | \$ 1,338 | | |
| | 7010 | YRC-6 | 600 kVAR, 4kV | φ 1,000.00 | La | | φ 1,00 | | |
| | 7017 | REG2 | 200A Voltage Regulator Bank | \$ 6.685.03 | Ea | 3 | \$ 20,055 | | |
| | 7018 | REG4 | 400A Voltage Regulator Bank | \$ 6.685.03 | Ea | 3 | \$ 20,05 | | |
| | 7018 | I.CAPUN*** | Capacitor Can | \$ 461.25 | Ea | 1 | \$ 20,05 | | |
| | 7014 | I.SWEOL*** | Capacitor Switch | \$ 153.75 | Ea | 1 | \$ 15 | | |
| | 7015 | FCRS | Single-Phase Recloser, 3-Phase Const. | \$ 738.00 | Ea | 1 | \$ 73 | | |
| | | | | | | | | | |
| | 7019 | ANTENNA | Antenna For Remote Operation | \$ 492.00 | Ea | 5 | \$ 2,46 | | |
| | 7101 | CAPBANK | Capacitor Bank | \$ 1,722.00 | Ea | 1 | \$ 1,72 | | |
| roup VI Regulators / Capacitors / Reclosers - Remove B. Regulators / Capacitors / reclosers / Each | 7102 | CAPCAN | Capacitor Can | \$ 379.25 | Ea | 1 | \$ 37 | | |
| | 7103 | CAPSW | Capacitor Switch, Includes Control Relay | \$ 246.00 | Ea | 1 | \$ 24 | | |
| | 7104 | REG | Regulator Bank | \$ 3,419.40 | Ea | 1 | \$ 3,41 | | |
| | 7105 | RECL | Recloser | \$ 3,419.40 | Ea | 3 | \$ 10,25 | | |
| | 8001 | | General Foreman - Straight Time | \$ 95.67 | Hr | 3878 | \$ 371,00 | | |
| | 8002 | | General Foreman - Time & Half | \$ 136.59 | Hr | 1602 | \$ 218,81 | | |
| | 8003 | | General Foreman - Double Time | \$ 174.28 | Hr | 1 | \$ 17 | | |
| | 8004 | | Foreman - Straight Time | \$ 89.46 | Hr | 18495 | \$ 1,654,56 | | |
| | 8005 | | Foreman - Time & Half | \$ 125.27 | Hr | 6108 | \$ 765,14 | | |
| | 8006 | | Foreman - Double Time | \$ 145.89 | Hr | 27 | \$ 3,93 | | |
| | 8007 | | Lineman - Straight Time | \$ 82.95 | Hr | 41689 | \$ 3,458,10 | | |
| | 8008 | | Lineman - Time & Half | \$ 115.50 | Hr | 13989 | \$ 1,615,72 | | |
| | 8009 | | Lineman - Double Time | \$ 134.45 | Hr | 68 | \$ 9,14 | | |
| | 8010 | | Apprentice Step 1 - Straight Time | \$ 52.85 | Hr | 6184 | \$ 326,82 | | |
| | 8011 | | Apprentice Step 1 - Time & Half | \$ 71.81 | Hr | 1728 | \$ 124,08 | | |
| | 8012 | | Apprentice Step 1 - Double Time | \$ 88.67 | Hr | 1 | \$ 8 | | |
| | 8012 | | Apprentice Step 2 - Straight Time | \$ 56.02 | Hr | 9053 | \$ 507,14 | | |
| | 8014 | | Apprentice Step 2 - Time & Half | \$ 76.57 | Hr | 1842 | \$ 141,04 | | |
| ROUP: VII LABOR, EQUIPMENT, AND MATERIAL | 8015 | | Apprentice Step 2 - Double Time | \$ 94.39 | Hr | 1 | \$ 9 | | |
| (LEM) | 8016 | | Apprentice Step 2 - Straight Time | \$ 60.47 | Hr | 2415 | \$ 146,03 | | |
| | 8017 | | Apprentice Step 3 - Time & Half | \$ 81.30 | Hr | 1054 | \$ 85,69 | | |
| | 8018 | | Apprentice Step 3 - Double Time | \$ 100.11 | Hr | 1 | \$ 10 | | |
| | 8018 | | Apprentice Step 4 - Straight Time | \$ 63.73 | Hr | 7568 | \$ 482,30 | | |
| | 8020 | | | \$ 86.06 | | 1287 | | | |
| | | | Apprentice Step 4 - Time & Half | | Hr | | \$ 110,75 | | |
| | 8021 | | Apprentice Step 4 - Double Time | \$ 105.84 | Hr | 1 | \$ 10 | | |
| | 8022 | | Apprentice Step 5 - Straight Time | \$ 66.98 | Hr | 6144 | \$ 411,52 | | |
| | 8023 | | Apprentice Step 5 - Time & Half | \$ 90.79 | Hr | 997 | \$ 90,51 | | |
| | 8024 | | Apprentice Step 5 - Double Time | \$ 111.56 | Hr | 1 | \$ 11 | | |
| | 8025 | | Apprentice Step 6 - Straight Time | \$ 68.67 | Hr | 243 | \$ 16,68 | | |
| | 8026 | | Apprentice Step 6 - Time & Half | \$ 95.55 | Hr | 394 | \$ 37,64 | | |
| | 8027 | | Apprentice Step 6 - Double Time | \$ 117.28 | Hr | 1 | \$ 11 | | |
| | 8028 | | Apprentice Step 7 - Straight Time | \$ 71.82 | Hr | 923 | \$ 66,28 | | |
| | 8029 | | Apprentice Step 7 - Time & Half | \$ 100.28 | Hr | 603 | \$ 60,46 | | |
| | 8030 | | Apprentice Step 7 - Double Time | \$ 123.00 | Hr | 1 | \$ 12 | | |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year | Extended Pr |
|--|--------------|----------------|---|----------------------|----------|------------------|-------------|
| | 8031 | | Heavy Equip. Operator - Straight Time | \$ 80.45 | Hr | Forecast 1838 | \$ 147,86 |
| | 8032 | | Heavy Equip. Operator - Time & Half | \$ 110.22 | Hr | 868 | \$ 95,67 |
| | 8033 | | Heavy Equip. Operator - Double Time | \$ 134.45 | Hr | 1 | \$ 13 |
| | 8034 | | Winch Truck Operator - Straight Time | \$ 67.43 | Hr | 3994 | \$ 269,31 |
| | 8035 | | Winch Truck Operator - Time & Half | \$ 91.24 | Hr | 1904 | \$ 173,72 |
| ROUP: VII LABOR, EQUIPMENT, AND MATERIAL | 8036 | | Winch Truck Operator - Double Time | \$ 111.56 | Hr | 1 | \$ 11 |
| (LEM) | 8037 | | Groundman Class 1 - Straight Time | \$ 47.68 | Hr | 12873 | \$ 613,78 |
| | 8038 | | Groundman Class 1 - Time & Half | \$ 63.57 | Hr | 3285 | \$ 208,82 |
| | 8039 | | Groundman Class 1 - Double Time | \$ 82.44 | Hr | 1 | \$ 200,02 |
| | 8039 | | Groundman Class 2 - Straight Time | \$ <u>34.01</u> | Hr | 117 | \$ 3,97 |
| | 8040 | | | \$ 34.01 \$ 44.29 | | 58 | |
| | | | Groundman Class 2 - Time & Half | | Hr | | |
| | 8042 | | Groundman Class 2 - Double Time | \$ 72.14 | Hr | 1 | \$ 7 |
| | 9001 | | Pickup Truck 1/2 to 3/4 Ton | \$ 7.91 | Hr | 1 | \$ |
| | 9002 | | Pickup Truck 4 Wheel Drive | \$ 15.00 | Hr | 36425 | \$ 546,37 |
| | 9003 | | Flatbed 14 to 16 Foot Truck | \$ 7.91 | Hr | 618 | \$ 4,88 |
| | 9004 | | Flatbed All Wheel Drive Truck | \$ 15.90 | Hr | 540 | \$ 8,58 |
| | 9005 | | Dump Truck 6 Yards | \$ 17.23 | Hr | 70 | \$ 1,20 |
| | 9006 | | Dump Truck 18 Yards | \$ 32.57 | Hr | 234 | \$ 7,62 |
| | 9007 | | Bucket Truck 42 Foot Working Height | \$ 24.21 | Hr | 32403 | \$ 784,47 |
| | 9008 | | Bucket Truck 75 Foot Working Height | \$ 40.00 | Hr | 743 | \$ 29,72 |
| | 9009 | | Bucket Truck 105 Foot Working Height | \$ 75.00 | Hr | 9014 | \$ 676,05 |
| | 9010 | | Corner/Center Mount Truck | \$ 24.76 | Hr | 31545 | \$ 781,0 |
| | 9011 | | Utility Line Truck | \$ 29.76 | Hr | 963 | \$ 28,65 |
| | 9012 | | Crane 15 Ton | \$ 95.99 | Hr | 294 | \$ 28,22 |
| | 9013 | | Crane 40 Ton | \$ 98.99 | Hr | 788 | \$ 78,00 |
| | 9014 | | Crane 75 Ton | \$ 525.00 | Hr | 1 | \$ 52 |
| | 9015 | | Crane 90 Ton | \$ 725.00 | Hr | 1 | \$ 72 |
| | 9076 | | Crane 120 Ton | \$ 1,250.00 | Hr | 1 | \$ 1,25 |
| | 9016 | | Backhoe and Transport Trailer | \$ 16.00 | Hr | 2431 | \$ 38,89 |
| | 9017 | | Backhoe, Crawler Type | \$ 13.76 | Hr | 177 | \$ 2,43 |
| | 9018 | Deleted Add. 5 | Well Point System - Riser Pipe to 10' | \$ - | Hr | 0 | \$ |
| | 9019 | Deleted Add. 5 | Well Point System - Riser Pipe to 20' | \$ - | Hr | 0 | \$ |
| ROUP: VII LABOR, EQUIPMENT AND MATERIAL | 9020 | Deleted Add. 5 | Well Point Operation - 6" Pump Min. | \$ - | Hr | 0 | \$ |
| (LEM) | 9021 | Deleted Add. 5 | Well Point Operation, Double Diaphragm Pump | \$ - | Hr | 0 | \$ |
| | 9022 | | Air Compressor with Hammer (160 CFM) | \$ 7.50 | Hr | 142 | \$ 1,06 |
| | 9077 | | Bucket Truck 125 Foot Working Height | \$ 75.00 | Hr | 8308 | \$ 623,10 |
| | 9023 | | Pneumatic Hammer | \$ 5.40 | Hr | 1 | \$ |
| | 9024 | | Spray Paint Equipment (With Air Comp., 1 HP-3CFM) | \$ 2.72 | Hr | 1 | \$ |
| | 9025 | Deleted Add. 5 | Well Driller For Ground Rods | \$ - | Hr | 0 | \$ |
| | 9026 | Solotou Add. 0 | Pump, Diaphragm (5HP/Minute) | \$ 9.25 | Hr | 1 | \$ |
| | 9027 | | Pump, Jet | \$ 10.23 | Hr | 1 | φ \$ 1 |
| | 9028 | | Power Tamper (5HP/Minute) | \$ 9.75 | Hr | 1 | \$ |
| | 9028 | | Portable Welder (180 Amperes/Minute) | \$ 9.75 | Hr | 1 | \$ |
| | 9029 | | Generator (1300 to 3000 Watts) | \$ 9.73 \$ 7.97 | Hr | 1 | \$ |
| | 9030 | | Cutting Torch and Gas | \$ 7.69 \$ 7.69 | Hr Hr | 1 | \$ \$ |
| | 9031 | | Concrete Saw, Walking Type | \$ 7.69 \$ 10.21 | Hr Hr | 1 | \$ \$1 |
| | | | | | | | |
| | 9033 | | Concrete Saw, Handheld Type | \$ 3.36 | Hr | 8 | \$ 154.00 |
| | 9034 | | Material/Equipment Trailer (6 Wheel) | \$ 5.00 | Hr | 30817 | \$ 154,08 |
| | 9035 | | Trencher (6" X 48") Including Trailer | <u>\$ 12.81</u> | Hr | 20 | \$ 25 |
| | 9036 | | Bulldozer (JD 350 or Equal) & Trailer | \$ 82.00 | Hr | 1 | \$ 8 |
| | 9037 | | Flatbed and/or Pole Trailer | \$ 7.21 | Hr | 18893 | \$ 136,21 |
| | 9038 9039 | | "Altek" /Pressure Digger | \$ 71.54 | Hr | 120 | \$ 8,58 |
| | | | Water Wagon or Tank Truck | \$ 22.45 | Hr | 70 | \$ 1,57 |

| Group / Work / Type | Bid Item | JEA Standard | JEA DESCRIPTION | Unit Price | UOM | Five Year Forecast | Extended Pri |
|---|----------------------------|-------------------------------|--|------------|-----|-----------------------|--------------|
| | 9041 | | Brush Chipper | \$ 12.45 | Hr | 1 | \$ 12 |
| | 9042 | | Chain Saw | \$ 2.13 | Hr | 1 | \$ 2 |
| | 9043 | | Fiberglass Extension Arm | \$ 15.00 | Hr | 1 | \$ 1 |
| | 9044 | | Distribution Conductor Stringing Equipment | \$ 4.50 | Hr | 723 | \$ 3,25 |
| | 9045 | | Transmission Conductor, Stringing Equipment | \$ 122.56 | Hr | 15 | \$ 1,83 |
| | 9046 | | Sagging Winches For Transmission Line Conductor | \$ 140.00 | Hr | 47 | \$ 6,58 |
| | 9047 | | Reel Carrier Trailer For Transmission Line Conductor | \$ 33.83 | Hr | 160 | \$ 5,41 |
| | 9048 Hot Line Tool Trailer | | | | Hr | 1 | \$ |
| | 9049 | | EHV Barehand Conductive Suit | | Hr | 1 | \$ |
| | 9052 | | | | Hr | 1 | \$ |
| ROUP: VII LABOR, EQUIPMENT AND MATERIAL | 9053 | 9053 Semi-Tractor Tandem Axle | | \$ 19.53 | Hr | 1189 | \$ 23,22 |
| (LEM) | 9054 | | Distribution Dollie | \$ 2.23 | Hr | 975 | \$ 2,17 |
| | 9055 | | Transmission Dollie | \$ 4.12 | Hr | 1 | \$ |
| | 9056 | | D6 CAT or Equal | \$ 119.56 | Hr | 1 | \$ 11 |
| | 9057 | | D4 CAT or Equal | \$ 95.29 | Hr | 1 | \$ 9 |
| | 9058 | | Demolition Hammer for Backhoe | \$ 50.76 | Hr | 1 | \$ 5 |
| | 9059 | | Skid Steer with trailer (John Deere 323 or equivalent) | \$ 25.00 | Hr | 863 | \$ 21,57 |
| | 9060 | | ATV 4 WD with trailer | \$ 12.35 | Hr | 863 | \$ 10,65 |
| | 9061 | | Outboard Boat | \$ 10.50 | Hr | 863 | \$ 9,06 |
| | 9062 | | Air Compressor 250 CFM | \$ 10.75 | Hr | 135 | \$ 1,45 |
| | 9063 | | Pump, 4" Jet w/Intake and Discharge | \$ 5.75 | Hr | 1 | \$ |
| | 9064 | | Durabase Mat / Each (one week minimum) | \$ 6.75 | Wk | 863 | \$ 5,82 |

Appendix B - BAFO Bid Form

069-19 Overhead and Underground Electrical Maintenance, Construction and Repair Services

Submit an electronic copy of the Bid Form and Bid Workbook (including an excel version) by email to: lovgrd@jea.com by the Best and Final Offer Due Date.

| Company Name: SPE Utility Contractor | s FD, LLC |
|---|---|
| Company's Address 8494 South County Ro | ad 39, Plant City, FL 33567 |
| License Number (if applicable) EC13005748 | |
| Phone Number: 813-326-1099 FAX No: | Email Address: steuber@spepowerfd.com |
| BID SECURITY REQUIREMENTS None required Certified Check or Bond (Five Percent (5%)) | TERM OF CONTRACT One Time Purchase Annual Requirements – 5 yrs, w/ 2, 1 yr optional renewals Other, Specify - |
| SAMPLE REQUIREMENTS | SECTION 255.05, FLORIDA STATUTES CONTRACT BOND |

| None required Samples required prior to Bid Opening work. Samples may be required subsequent to Bid Opening | None required Bond required \$1,000,00 | 00 / year (per Item No. listed below) or value of |
|--|--|---|
| QUANTITIES Quantities indicated are exacting Quantities indicated reflect the approximate Throughout the Contract period and are subject with actual requirements. | quantities to be purchased to fluctuation in accordance | INSURANCE REQUIREMENTS Insurance required |
| PAYMENT DISCOUNTS 1% 20, net 30 2% 10, net 30 3% 5, net 30 Other x None Offered | | |

| Item No | ENTER YOUR BID FOR THE FOLLOWING | Total Bid Price |
|------------|---|-----------------|
| 1 | Overhead Distribution Services Total Bid Price (From the Bid Workbook) (Total Bid Price from Round 1 cannot be Increased in BAFO Round) | \$20,089,154.47 |
| 2 | Underground Distribution Services Total Bid Price (From the Bid Workbook) (Total Bid Price from Round 1 cannot be Increased in BAFO Round) | \$ NO BID |
| 3 | Percent Fuel Cost for quarterly fuel adjustment invoice (see Price Adjustment in Solicitation) (Cannot be Increased in BAFO Round) | 0 % |

BIDDER'S CERTIFICATION

| | that it has read and reviewed all of the documents pertaining to this So | |
|--|--|---------------------|
| | sentative of the Bidding Company, that the Company is legally author | |
| in the State of Florida, and that the Company | y maintains in active status an appropriate contractor's license for the | work (if |
| applicable). The Bidder also certifies that it | complies with all sections (including but not limited to Conflict Of In | nterest and Ethics) |
| of this Solicitation. | A 100 | |
| | C100- 8. | 28-19 |
| We have received addenda | | |
| | Handwritten Signature of Authorized Officer of Company or Agent | Date |
| 1 1 7 | | |
| through | | |
| | Cheryl A. Cameron, COO | |
| | Printed Name and Title | |
| | rinked Name and Thie | |

Acknowledge receipt of this addendum on the Response Form

| Company Name | Comment | BAFO Bid | Dollar Reduction | % BAFO Reduction | Firs | st Round Total Bid | Unit Price | Labor | Equipment |
|-------------------------------|---|-------------------|------------------|------------------|------|--------------------|--------------------|---------------------|--------------------|
| Xtreme Powerline Construction | Disqualified | | | | \$ | 25,000,000.00 | DQ | DQ | DQ |
| SPE Utility Contractors, LLC | | \$ 20,089,154.47 | \$ 336.54 | 0.0% | \$ | 20,089,491.01 | \$ 4,457,375.82 | \$ 12,230,864.27 | \$ 3,401,250.92 |
| Sumter Utilities, Inc. | | \$ 23,393,240.60 | \$ 42.60 | 0.0% | \$ | 23,393,283.20 | \$ 4,071,952.52 | \$ 15,053,299.28 | \$ 4,268,031.40 |
| Pike Electric, LLC | | \$ 21,455,705.98 | \$ 0.00 | 0.0% | \$ | 21,455,705.98 | \$ 3,009,492.78 | \$ 13,333,584.69 | \$ 5,112,628.51 |
| C and C Power Line, Inc. | | \$ 25,854,477.48 | \$ 106,349.12 | 0.4% | \$ | 25,960,826.60 | \$ 3,980,509.00 | \$ 15,601,573.90 | \$ 6,378,743.70 |
| Primoris T&D Services, LLC | | Not Shortlisted | | | \$ | 26,229,962.55 | \$ 9,507,391.54 | \$ 10,553,401.08 | \$ 6,169,169.94 |
| White Electrical Construction | | Not Shortlisted | | | \$ | 26,671,310.25 | \$ 2,696,913.99 | \$ 15,095,511.85 | \$ 8,878,884.42 |
| Hooper Corporation | | Not Shortlisted | | | \$ | 27,794,042.56 | \$ 9,234,007.72 | \$ 12,768,272.84 | \$ 5,791,762.00 |
| Henkels & McCoy, Inc. | | Not Shortlisted | | | \$ | 28,765,488.00 | \$ 6,456,823.09 | \$ 14,269,845.36 | \$ 8,038,819.55 |
| The L. E. Myers Co. | | Not Shortlisted | | | \$ | 29,593,024.24 | \$ 9,695,248.90 | \$ 14,981,936.29 | \$ 4,915,839.05 |
| Comparison to Current Pricing | OH Incumbent (Add 5 Tab) | \$ (1,057,166.03) | | | \$ | 21,146,320.50 | \$ 2,205,830.44 | \$ 10,125,501.37 | \$ 8,814,988.69 |
| | Lowest Bidder is X% less than Incumbent | -5.00% | | | | 5.00% | 192.7% | 40.9% | -8.8% |

| Index | CP Number | VP/Sr Dir | Dir | Mgr | PM |
|------------------|------------------------|----------------------|------------------------|------------------------|-------------------------|
| 060-186 | PP060-186 | B Kipp | M Limbaugh | J Akrayi | C Read |
| 069-08 | PP069-08 | B Kipp | M Limbaugh | J Akrayi | D Baldwin |
| 066-31 | PP066-31 | B Kipp | M Limbaugh | J Akrayi | K Gillean |
| 066-35 | PP066-35 | B Kipp | M Limbaugh | J Akrayi | K Gillean |
| 066-36 | PP066-36 | B Kipp | M Limbaugh | J Akrayi | K Gillean |
| 075-01H1 | PP075-01H1 | B Kipp | M Limbaugh | J Akrayi | K Gillean |
| | PP075-02H1 | B Kipp | M Limbaugh | J Akrayi | K Gillean |
| 060-04 | RCP060-04 | B Kipp | M Limbaugh | J Akrayi | T Byrnes |
| 062-01 | RCP062-01 | B Kipp | M Limbaugh | J Akrayi | T Byrnes |
| 066-01 | RCP066-01 | B Kipp | M Limbaugh | J Akrayi | T Byrnes |
| 789-13E | RCP789-13E | C Anders | G Baker | G Baker | A Mayer |
| 057-09 | RCP057-09 | C Anders | G Baker | G Baker | G Baker |
| 789-13D | RCP789-13D | C Anders | G Baker | G Baker | G Baker |
| 788-125 | PP788-125 | C Anders | J Coarsey | R Durham | R Durham |
| 813-01 | RCP813-01 | C Anders | J Mathews | J Creel | J Creel |
| 055-102A | | C Anders | J Mathews | J Gordon | J Gordon |
| 522-01 | RCP522-01 | C Anders | J Mathews | J Gordon | J Gordon |
| 055-102 | RCP055-102 | C Anders | J Mathews | W Hiscox | W Hiscox |
| 287-E | RCP287-E | C Anders | J Mathews | W Hiscox | W Hiscox |
| 767-01 | RCP767-01 | C Anders | J Mathews | W Hiscox | W Hiscox |
| 789-131 | PP789-131 | C Anders | L Pinkstaff | M Short | S Chmist |
| 788-01 | RCP788-01 | C Anders | R Erixton | D Malmsten | B Quarterman |
| 788-88D | RCP788-88D | C Anders | R Erixton | D Malmsten | B Quarterman |
| 789-132 | RCP789-132 | C Anders | R Erixton | D Malmsten | G Moore |
| 789-29 | RCP789-29 | C Anders | R Erixton | K Wheeler | G Moore |
| 789-71 | RCP789-71 | C Anders | R Erixton | K Wheeler | G Moore |
| 789-72 | RCP789-72 | C Anders | R Erixton | K Wheeler | G Moore |
| 287-E1 789-85 | RCP287-E1 RCP789-85 | C Anders C Anders | R Erixton R Erixton | R Erixton T Skinner | R Erixton J Pazzalia |
| 789-85 181-06 | RCP181-06 | D Calhoun | H Vu | B Wagoner | |
| 417-25 | RCP417-25 | D Calhoun | H Vu | B Wagoner | B Wagoner B Wagoner |
| 827-01 | RCP827-01 | D Calhoun | H Vu | B Wagoner | B Wagoner |
| 428-04 | RCP428-04 | D Calhoun | H Vu | D Williams | D Williams |
| 138-08 | PP138-08 | D Calhoun | H Vu | T Mackey | D Kowalski |
| 711-01 | RCP711-01 | D Calhoun | H Vu | T Mackey | D Kowalski |
| 870-01 | RCP870-01 | D Calhoun | H Vu | T Mackey | D Kowalski |
| 177-01 | RCP177-01 | D Calhoun | H Vu | T Mackey | D Murrin |
| 180-18 | RCP180-18 | D Calhoun | H Vu | T Mackey | D Murrin |
| 827-02 | RCP827-02 | D Calhoun | H Vu | T Mackey | D Murrin |
| 435-04 | RCP435-04 | D Calhoun | H Vu | T Mackey | M Hersey |
| 825-01 | RCP825-01 | D Calhoun | H Vu | T Mackey | M Hersey |
| 825-04 | RCP825-04 | D Calhoun | H Vu | T Mackey | M Hersey |
| 419-01 | RCP419-01 | D Calhoun | H Vu | T Mackey | R Popko |
| 825-11 | RCP825-11 | D Calhoun | H Vu | T Mackey | R Popko |
| 995-03 | RCP995-03 | D Calhoun | H Vu | T Mackey | S Ramirez |
| 146-06 | PP146-06 | D Calhoun | H Vu | T Mackey | T Mackey |
| 711-48 | PP711-48 | D Calhoun | H Vu | T Mackey | T Mackey |
| 175-16S | RCP175-16S | D Calhoun | J Scheel | J Scheel | B Spell |
| 100-66 | PP100-66 | D Calhoun | J Scheel | K Chascin | J Sencer |
| 175-46S | PP175-46S | D Calhoun | J Scheel | K Chascin | J Sencer |
| - | | | | | |

| 101-41 | RCP101-41 | D Calhoun | J Scheel | K Chascin | K Chascin |
|--------------------|------------------------|------------|-------------|-------------|--------------|
| 169-S1 | RCP169-S1 | D Calhoun | J Scheel | K Chascin | K Chascin |
| 170-06 | RCP170-06 | D Calhoun | J Scheel | K Chascin | K Chascin |
| 171-02 | RCP171-02 | D Calhoun | J Scheel | K Chascin | K Chascin |
| 171-02S | RCP171-02S | D Calhoun | J Scheel | K Chascin | K Chascin |
| 175-S | RCP175-S | D Calhoun | J Scheel | K Chascin | K Chascin |
| | | | J Scheel | | |
| 175-W | RCP175-W | D Calhoun | | K Chascin | K Chascin |
| 166-R | RCP166-R | D Calhoun | R Zammataro | M Dvoroznak | B Russell |
| 166-S | RCP166-S | D Calhoun | R Zammataro | M Dvoroznak | B Russell |
| 166-W | RCP166-W | D Calhoun | R Zammataro | M Dvoroznak | B Russell |
| 102-42 | PP102-42 | D Calhoun | R Zammataro | M Dvoroznak | S West |
| 172-01S | RCP172-01S | D Calhoun | R Zammataro | P Hallock | P Hallock |
| 172-01W | RCP172-01W | D Calhoun | R Zammataro | P Hallock | P Hallock |
| 172-02S | RCP172-02S | D Calhoun | R Zammataro | P Hallock | P Hallock |
| 172-03S | RCP172-03S | D Calhoun | R Zammataro | P Hallock | P Hallock |
| 175-27S | RCP175-27S | D Calhoun | R Zammataro | P Hallock | P Hallock |
| 100-41 | PP100-41 | D Calhoun | S Conner | B DiMeo | B DiMeo |
| 102-37 | PP102-37 | D Calhoun | S Conner | B Dimeo | B Dimeo |
| 417-47 | PP417-47 | D Calhoun | S Conner | B DiMeo | B DiMeo |
| 101-05 | PP101-05 | D Calhoun | S Conner | B DiMeo | T Hamilton |
| 734-02 | PP734-02 | D Calhoun | S Conner | B Phillips | B Gaines |
| 182-S | RCP182-S | D Calhoun | S Conner | M Sulayman | M Sulayman |
| 182-W | RCP182-W | D Calhoun | S Conner | M Sulayman | M Sulayman |
| 180-65 | RCP180-65 | D Calhoun | S Conner | O Domingo | O Domingo |
| 425-14 | RCP425-14 | D Calhoun | S Conner | S Conner | - |
| | | G Acs | G Acs | G Acs | A May |
| 044-E | RCP044-E | | | | G Donskey |
| 055-138 | RCP055-138 | G Acs | G Acs | G Acs | G Donskey |
| 768-02 | RCP768-02 | G Acs | G Acs | G Acs | G Donskey |
| 055-173 | RCP055-173 | G Acs | L Pinkstaff | M Short | B Smith |
| 788-134 | RCP788-134 | G Acs | L Pinkstaff | M Short | B Smith |
| 788-131 | PP788-131 | G Acs | L Pinkstaff | M Short | M Short |
| 788-132 | PP788-132 | G Acs | L Pinkstaff | M Short | M Short |
| 788-133 | PP788-133 | G Acs | L Pinkstaff | M Short | M Short |
| 789-129 | PP789-129 | G Acs | L Pinkstaff | M Short | S Chmist |
| 789-130 | PP789-130 | G Acs | L Pinkstaff | M Short | S Chmist |
| 789-133 | PP789-133 | G Acs | L Pinkstaff | M Short | S Chmist |
| 789-01 | RCP789-01 | G Acs | L Pinkstaff | M Short | S Chmist |
| 055-141C | PP055-141C | G Acs | L Pinkstaff | R Heaton | M Taylor |
| 045-01 | RCP045-01 | G Acs | L Pinkstaff | R Heaton | R Heaton |
| 055-26 | RCP055-26 | G Acs | L Pinkstaff | R Heaton | R Heaton |
| 052-01 | RCP052-01 | G Acs | L Pinkstaff | R Heaton | R Manansala |
| 053-01 | RCP053-01 | G Acs | L Pinkstaff | R Heaton | S Parnell |
| 055-174P | PP055-174P | G Acs | M Limbaugh | D Hamilton | M Taylor |
| 012-07 | RCP012-07 | G Acs | M Limbaugh | J Akrayi | T Colbert |
| 012-05E | RCP012-05E | J McCarthy | A McElroy | B Brunell | B Brunell |
| 012-05W | RCP012-05W | J McCarthy | A McElroy | B Brunell | B Brunell |
| 211-02E | RCP211-02E | J McCarthy | A McElroy | B Brunell | T McGlothlin |
| 211-E | RCP211-E | J McCarthy | A McElroy | B Brunell | T McGlothlin |
| 211-02W | RCP211-02W | J McCarthy | A McElroy | B Brunell | T McGlothlin |
| 211-0210 211-W | RCP211-02W | J McCarthy | A McElroy | B Brunell | T McGlothlin |
| 207-33E | PP207-33E | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-33E 207-04E | RCP207-04E | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-04E 207-E | RCP207-04E RCP207-E | • | • | C Crane | M Poteet |
| | | J McCarthy | A McElroy | | |
| 207-E1 | RCP207-E1 | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-E2 | RCP207-E2 | J McCarthy | A McElroy | C Crane | M Poteet |

| 209-E | RCP209-E | J McCarthy | A McElroy | C Crane | M Poteet |
|----------|-------------|----------------|----------------|----------------|-------------|
| 248-E | RCP248-E | J McCarthy | A McElroy | C Crane | M Poteet |
| 250-E | RCP250-E | J McCarthy | A McElroy | C Crane | M Poteet |
| 905-E | RCP905-E | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-31W | PP207-31W | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-32W | PP207-32W | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-34W | PP207-34W | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-W | RCP207-W | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-W2 | RCP207-W2 | J McCarthy | A McElroy | C Crane | M Poteet |
| 207-W3 | RCP207-W3 | J McCarthy | A McElroy | C Crane | M Poteet |
| 209-W | RCP209-W | J McCarthy | A McElroy | C Crane | M Poteet |
| 248-W | RCP248-W | J McCarthy | A McElroy | C Crane | M Poteet |
| 250-W | RCP250-W | J McCarthy | A McElroy | C Crane | M Poteet |
| 011-W03 | RCP011-W03 | J McCarthy | J Pope | J Pope | E Connolly |
| 736-01 | RCP736-01 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | B Cottrell |
| 736-04 | RCP736-04 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | B Cottrell |
| 736-06 | RCP736-06 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | J Godsey |
| 706-01 | RCP706-01 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | T Wiertsema |
| 706-02 | RCP706-02 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | T Wiertsema |
| 706-04 | RCP706-04 | K Stewart | M Rivera-Clapp | M Rivera-Clapp | T Wiertsema |
| 260-E | RCP260-E | P Steinbrecher | K Holbrooks | K Holbrooks | K Holbrooks |
| 260-01 | RCP260-01 | P Steinbrecher | K Holbrooks | K Holbrooks | P Legge |
| 351-E | RCP351-E | R Wannemacher | G Taggart | L Whitmer | L Whitmer |
| 351-W | RCP351-W | R Wannemacher | G Taggart | L Whitmer | L Whitmer |
| 008-117E | RCP008-117E | S Eads | C Edgar | C Edgar | C Edgar |
| 008-30E1 | RCP008-30E1 | S Eads | C Edgar | C Edgar | C Edgar |
| 008-77E | RCP008-77E | S Eads | C Edgar | C Edgar | C Edgar |
| 008-147W | RCP008-147W | S Eads | C Edgar | C Edgar | C Edgar |
| 008-138E | RCP008-138E | S Eads | C Edgar | G Rager | G Rager |
| 008-60E | RCP008-60E | S Eads | C Edgar | G Rager | G Rager |
| 008-66E | RCP008-66E | S Eads | C Edgar | G Rager | G Rager |
| 008-55E | RCP008-55E | S Eads | C Edgar | M Benavides | M Benavides |
| 789-112 | PP789-112 | S McInall | J Coarsey | Future | Future |
| 012-01 | RCP012-01 | S McInall | J Coarsey | M Lundeen | M Lundeen |
| 012-06 | RCP012-06 | S McInall | J Coarsey | M Lundeen | M Lundeen |
| 055-180 | PP055-180 | S McInall | J Coarsey | R Durham | R Durham |
| 788-122 | PP788-122 | S McInall | J Coarsey | R Durham | R Durham |
| 788-122P | PP788-122P | S McInall | J Coarsey | R Durham | R Durham |
| 788-125P | | S McInall | J Coarsey | R Durham | R Durham |
| | | S McInall | J Coarsey | R Durham | R Durham |
| 167-P | RCP167-P | S McInall | R Zammataro | D Davis | D Davis |
| 167-R | RCP167-R | S McInall | R Zammataro | D Davis | D Davis |
| 167-S | RCP167-S | S McInall | R Zammataro | D Davis | D Davis |
| 167-W | RCP167-W | S McInall | R Zammataro | D Davis | D Davis |
| | PP208-SS23 | T Hobson | B Edwards | E Thomas | E Thomas |
| | PP208-SS21 | T Hobson | B Edwards | M Summers | M Summers |
| | PP208-SS22 | T Hobson | B Edwards | M Summers | M Summers |
| 195-E | RCP195-E | T Hobson | B Edwards | M Summers | M Summers |
| | RCP208-SS10 | T Hobson | B Edwards | M Summers | M Summers |
| | PP208-SS19 | T Hobson | B Edwards | M Summers | M Summers |
| | PP208-SS20 | T Hobson | B Edwards | M Summers | M Summers |
| 195-W | RCP195-W | T Hobson | B Edwards | M Summers | M Summers |
| 208-SS11 | RCP208-SS11 | T Hobson | B Edwards | M Summers | M Summers |
| | | | | | |

| WO description | FY20 WO |
|--|----------------------|
| | number |
| | |
| NGS - N01, N02 EXPANSION JOINTS INSTALLATION | 20114002 |
| KGS - B50, G60 & K30 PLANT ALARM AND PA SYSTEM | 20115004 |
| BBGS - B52, B53 AGP UPGRADE - SPARE PARTS | 20115001 |
| BBGS - B50 HRSG PERSONNEL ELEVATORS | 20115002 |
| BBGS - B52, B53 HRSG TRANSITION DUCT LINER | 20115003 |
| GEC - CT1 - HOT GAS PATH INSPECTION #1 | 20115005 |
| GEC - CT2 - HOT GAS PATH INSPECTION #1 | 20115006 |
| NGS - UNITS 1, 2, & 3 CAPITAL IMPROVEMENT PROJECTS | 20114000 |
| NGS - STEAM PLANT GENERAL CAPITAL IMPROVEMENTS BBGS - GEC GENERAL CAPITAL IMPROVEMENTS | 20114001 |
| ENERGY MANAGEMENT SYSTEM - EMS - RTU UPGRADE PROJECT | 20115000 20122004 |
| ELECTRIC CUSTOMER SERVICE RESPONSE TOOLS AND EQUIPMENT | 20122004 |
| ENERGY MANAGEMENT SYSTEM - EMS - BASE UPGRADE PROJECT | 20121009 |
| 230KV BREAKER REPLACEMENT | 20122003 |
| GENERAL UNDERGROUND NETWORK AND COMMERCIAL R&R AND UPGRADES | 20123004 |
| DISTRIBUTION SYSTEM - POLE REMOVAL | 20121015 |
| GRID OH AND UG UNIT PRICE | 20121000 |
| POLE REPLACEMENT PROGRAM | 20121020 |
| CAPITAL TOOLS AND EQUIPMENT - UG NETWORK AND SERVICE CENTERS | 20121008 |
| ELECTRIC DISTRIBUTION MAINTENANCE CAPITAL UPGRADES | 20121000 |
| TRANSMISSION CIRCUIT 830 STRUCTURE 42, 43, AND 44 REPLACEMENT | 20122012 |
| GENERAL SUBSTATION IMPROVEMENTS | 20123000 |
| SUBSTATION R&R PROJECTS - TRANSFORMER REPLACEMENTS | 20123001 |
| TRANSMISSION OUTDOOR POTENTIAL DEVICE REPLACEMENT | 20122013 |
| OM - GENERAL TRANSMISSION IMPROVEMENTS | 20122005 |
| 230 KV_ 138KV_69 KV POLE REFURBISHMENT | 20122006 |
| 230KV_138KV_69 KV INSULATOR REFURBISHMENT | 20122007 |
| CAPITAL TOOLS AND EQUIPMENT - T&S MAINTENANCE | 20121010 |
| GENERAL PROTECTION SYSTEM IMPROVEMENTS TRANSMISSION | 20122008 |
| REUSE FACILITY - CAPITAL EQUIPMENT REPLACEMENT | 20421003 |
| OM - REUSE DELIVERY R&R | 20421001 |
| SCADA RENEWAL & REPLACEMENT | 20328004 |
| FACILITIES - DISTRICT ENERGY SYSTEM (DES) | 20621000 |
| MANDARIN WRF - FILTER FEED PUMP NO 1 REPLACEMENT | 20317004 |
| BUCKMAN WRF - BIOSOLIDS PROCESS RENEWAL AND REPLACEMENT | 20317001 |
| WATER RECLAMATION FACILITIES - CAPITAL EQUIPMENT REPLACEMENT | 20317002 |
| PUMPING STATIONS - CAPITAL EQUIPMENT REPLACEMENT | 20328000 |
| DIESEL-DRIVEN BACKUP PUMP R&R | 20328002 |
| SCADA RTU AND CONTROL PANEL UPGRADES | 20328003 |
| WELL FIELD R&R | 20217000 |
| WATER PLANT CAPITAL RENEWAL & REPLACEMENT WATER TREATMENT PLANT RESERVOIR R&R | 20217002 20217003 |
| WATER TREATMENT PLANT RESERVOIR R&R WASTEWATER ODOR CONTROL - ALL PLANTS AND PUMP STATIONS | 20217003 20317000 |
| WASTEWATER ODOR CONTROL - ALL PLANTS AND POMP STATIONS WATER TREATMENT PLANTS - SODIUM HYPOCHLORITE STORAGE TANK UPGRADES | |
| WATER TREATMENT FLANTS - SODIOM HTPOCHLORITE STORAGE TANK OF GRADES | |
| PONTE VEDRA WRF - UV DISINFECTION SYSTEM IMPROVEMENTS | 20328005 |
| BUCKMAN WRF - PRIMARY CLARIFIER REHABILITATION | 20317003 |
| OM - MANHOLE SCADA R&R | 20317003 |
| EASTPORT RD - EMUNESS RD TO SARA DR - DIST - NEW - FM | 20321004 |
| TIMAWATHA AVE - FM REPLACEMENT | 20321005 |
| | |

| | 20221010 |
|--|----------------------|
| OM - GALVANIZED PIPE REPLACEMENT - PROGRAM OM - SEWER COLLECTION SYSTEM TRENCHLESS R&R | 20221010 20321007 |
| OM - AIR RELIEF VALVES R&R | 20321007 20321008 |
| OM - MAIN EXTENSIONS AND TAPS – W | 20221008 |
| OM - MAIN EXTENSIONS AND TAPS - W | 20221003 |
| OM - SEWER COLLECTION SYSTEM R&R | 20321009 |
| OM - WATER DELIVERY SYSTEM R&R | 20221011 |
| GRID - COST PARTICIPATION - NEW - R | 20221000 |
| GRID - COST PARTICIPATION - NEW - FM | 20321002 |
| GRID - COST PARTICIPATION - NEW - W | 20221002 |
| BAY ST TO TALLEYRAND AVE - TRANS - NEW - WM | 20221000 |
| LDP PROGRAM - GRAVITY SEWER REPLACEMENT | 20321013 |
| LDP PROGRAM - WATER TRANSMISSION REPLACEMENT | 20221012 |
| LDP PROGRAM - LARGE DIAMETER CIPP | 20321017 |
| LDP PROGRAM - AIR RELEASE VALVE REPLACEMENT | 20321016 |
| LDP PROGRAM - DUCTILE IRON FM REPLACEMENT | 20321010 |
| OLD MIDDLEBURG RD - ARGYLE FOREST BLVD TO MAYNARD PL - TRANS - NEW - FM | |
| SIPS - GREENLAND - SOUTHSIDE BLVD - DEERWOOD 3 TO GREENLAND - W | 20221002 |
| DAVIS - GATE PKWY TO RG SKINNER - TRANS - R | 20421000 |
| PRITCHARD RD - OLD PLANK RD TO CISCO DR W - TRANS - NEW - W | 20221011 |
| ST JOHNS FOREST WELLS | 20217001 |
| JP - JOINT PARTICIPATION PROJECTS - S | 20321006 |
| JP - JOINT PARTICIPATION PROJECTS - W | 20221004 |
| RESILIENCY - PUMP STATIONS, PLANTS, ELECTRICAL RELIABILITY | 20328006 |
| WELL REHABILITATION AND REPLACEMENT PROGRAM | 20217005 |
| COM - NEW ELECTRIC SERVICE ADDITIONS | 20121002 |
| CEMI-5 ELECTRIC DISTRIBUTION BETTERMENT | 20121018 |
| COM - DEVELOPMENT DRIVEN PROJECTS - E | 20121014 |
| 26KV FEEDER CIRCUIT BREAKER REPLACEMENT | 20121019 |
| TRANSMISSION AND SUBSTATION CLASS CIRCUIT BREAKER REPLACEMENT PROGF | 20123009 |
| SOUTHSIDE GIS 6C2 CAPACITOR BANK REPLACEMENT | 20123006 |
| CHURCH STREET HPFF PIPE TYPE CABLE PUMP REPLACEMENT | 20123007 |
| MILL COVE HPFF PIPE TYPE CABLE PUMP REPLACEMENT | 20123008 |
| TRANSMISSION CIRCUIT 677 STRUCTURE 45 AND 62 REPLACEMENT | 20122010 |
| TRANSMISSION CIRCUIT 838 STRUCTURE 7, 8, 9, AND 10 REPLACEMENT | 20122011 |
| TRANSMISSION CIRCUIT 832/835/836/839 ANGLE POLE REPLACEMENT | 20122014 |
| GENERAL TRANSMISSION IMPROVEMENTS | 20122000 |
| STREETLIGHT IMPROVEMENTS - PHASE 3 | 20121001 |
| JOINT PARTICIPATION ELECTRIC RELOCATION PROJECTS | 20121003 |
| GENERAL DISTRIBUTION IMPROVEMENTS | 20121007 |
| UNDERGROUND CABLE REPLACEMENT PROGRAM - EXISTING DEVELOPMENTS | 20121004 |
| OH-UG CONVERSION IN NEIGHBORHOODS | 20121022 |
| BARTRAM 298: FEEDER EXTENSION IN TRANSMISSION ROW FROM SUB TO BARTRA | 20122001 |
| | 20121023 |
| UTILITY LOCATE GROUP - CAPITAL EQUIPMENT - ELECTRIC | 20121016 |
| UTILITY LOCATE GROUP - CAPITAL EQUIPMENT - W | 20321014 |
| FLEET - EXPANSION - E | 20136013 |
| FLEET - REPLACEMENT - E | 20136012 |
| FLEET - EXPANSION - W | 20236014 |
| FLEET - REPLACEMENT - W | 20236001 |
| FACILITIES - EV CHARGING BASE INFRASTRUCTURE - ELECTRIC SITES FACILITIES - PLUMBING AND FIRE SYSTEM UPGRADES - ELECTRIC | 20136000 20136004 |
| FACILITIES - PLOMBING AND FIRE SYSTEM OPGRADES - ELECTRIC FACILITIES - BUILDING UPGRADES - E | 20136004 20136005 |
| FACILITIES - BUILDING OFGRADES - E | 20136005 |
| FACILITIES - LIGHTING - E | 20136007 |
| | 20100007 |

| FACILITIES - PAVING AND SITE IMPROVEMENTS - E20136008FACILITIES - HEATING, VENTILATION, AND AIR - E20136019FACILITIES - ROOF REPLACEMENTS - E20136010FACILITIES - GENERATORS - E20136014FACILITIES - DII WRF - NEW WAREHOUSE20236002FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT20236003FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236007FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236007 |
|--|
| FACILITIES - ROOF REPLACEMENTS - E20136010FACILITIES - GENERATORS - E20136014FACILITIES - DII WRF - NEW WAREHOUSE20236002FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT20236003FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236007FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - GENERATORS - E20136014FACILITIES - DII WRF - NEW WAREHOUSE20236002FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT20236003FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - DII WRF - NEW WAREHOUSE20236002FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT20236003FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT20236003FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES20236004FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - BUILDING UPGRADES - W20236005FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - PLUMBING UPGRADES - W20236007FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W20236008 |
| FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W 20236008 |
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| FACILITIES - PAVING AND SITE IMPROVEMENTS - W 20236009 |
| FACILITIES - HEATING, VENTILATION, AND AIR - W 20236010 |
| FACILITIES - ROOF REPLACEMENTS - W 20236011 |
| RES - EASEMENT LOCATION AND ACQUISITIONS - W 20321012 |
| WATER METERS - REPLACEMENT 20221007 |
| WATER METERS - GROWTH 20221008 |
| WATER METERS - LARGE WATER METER REPLACEMENT 20221009 |
| ELECTRIC METERS - REPLACEMENT 20121011 |
| ELECTRIC METERS - GROWTH 20121012 |
| ELECTRIC METERS - 2-WAY METER CONVERSION 20121021 |
| LABORATORY EQUIPMENT UPGRADES - E 20136002 |
| LABORATORY EQUIPMENT UPGRADES - W 20236006 |
| CAPITAL ADMINISTRATIVE OVERHEAD- ELECTRIC 20156000 |
| CAPITAL ADMINISTRATIVE OVERHEAD - W 20256000 |
| TS - PC AND LAPTOP REFRESH (4-YR CYCLE) - E 20146006 |
| TS - TECHNOLOGY SECURITY R&R 20146000 |
| TS - FCRS - UPGRADES & RADIOS - E 20146004 |
| |
| TS - IT INFRASTRUCTURE (SAN, DATABASES) 20246000 |
| TS - TOWERS |
| TS - NMR GROWTH - NEW MCC ADDITIONS AND TAKEOUT POINTS - SMART GRID 20146005 |
| TS - FIBER OPTIC CATV REPLACEMENT 20146002 |
| TS - NETWORK & WIRELESS EQUIPMENT - R&R 20146001 |
| 69KV - 663 LINE REBUILD 20122002 |
| ELECTRIC DISTRIBUTION SYSTEM IMPROVEMENTS 20121000 |
| AUTOMATIC RECLOSER DEPLOYMENT 20121017 |
| PARK AND KING 4KV DISTRIBUTION FEEDER GETAWAY REBUILD 20121024 |
| PARK AND KING 4KV SUBSTATION REBUILD 20123002 |
| PARK AND KING 4KV SUBSTATION REBUILD - SPCP 20123003 |
| 230KV BREAKER REPLACEMENT - SPCP 20123005 |
| 69KV - 663 LINE REBUILD - SPCP 20122009 |
| DEVELOPMENT DRIVEN PROJECTS - PS 20328007 |
| DEVELOPMENT DRIVEN PROJECTS - R 20421004 |
| DEVELOPMENT DRIVEN PROJECTS - S 20321015 |
| DEVELOPMENT DRIVEN PROJECTS - W 20221003 |
| SECURITY - IDENTITY MANAGEMENT SYSTEM UPGRADES 20136015 |
| SECURITY - DISTRICT ENERGY SYSTEM (DES) 20621001 |
| SECURITY - CIP PSP ELECTRONIC VISITOR LOGS 20136001 |
| SECURITY - E 20136003 |
| |
| |
| SECURITY - ARLINGTON EAST WRF FENCE UPGRADE 20236012 |
| SECURITY - CONSERVATION CENTER ENHANCEMENTS 20236015 |
| SECURITY - W 20236000 |
| SECURITY - FENCING - W 20236013 |

| WO Business Area | WO Fund | Cost Center | FY19 WO | WO Status | Tax Flag | Tax Credit | Number | CBID Number |
|---------------------|------------|----------------|----------------------|--------------|----------|------------|------------------|------------------|
| JEAELEC | 032 | 20300 | | OPEN | E | Ν | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | Ν | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | Ν | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | Ν | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | N | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | N | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | | OPEN | E | N | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | 19114000 | | Т | N | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | 19114003 | | E | N | 98-006 | G00200 |
| JEAELEC | 032 | 20300 | 19115000 | | E | N | 98-006 | G00200 |
| JEAELEC | 032 | 30700 | 19122004 | | E | N | 98-005 | T10000 |
| JEAELEC | 032 | 30700 | 19121009 | | E | N | 98-004 | D20000 |
| JEAELEC | 032 | 30700 | 19122003 | | E | N | 98-005 | T10000 |
| JEAELEC | 032 | 10200 | 40404045 | OPEN | E | Y | 98-005 | S10000 |
| JEAELEC | 032 | 40305 | 19121015 | | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | 40305 | 19121006 | | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | 40305 | 19121020 | | E | N | 98-004 | D20000 |
| JEAELEC | 032 | 40305 | 19121005 | | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | 40305 | 19121008 | | E | N | 98-004 | D20000 |
| JEAELEC | 032 | 40305 | 19121013 | | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | 40400000 | OPEN | E | Y | 98-005 | T10000 |
| JEAELEC | 032 | 30707 | 19123000 | | E E | Y | 98-005 | S10000 |
| JEAELEC | 032 | 30707 | 19123001 | | E | N Y | 98-005 | S10000 |
| JEAELEC | 032 | 30707 | 10100005 | OPEN | E | Y Y | 98-005 | T10000 |
| JEAELEC | 032 | 30707 | 19122005 | | E | Y Y | 98-005 | T10000 |
| JEAELEC JEAELEC | 032 032 | 30707 30707 | 19122006 19122007 | | E | r Y | 98-005 98-005 | T10000 T10000 |
| JEAELEC | 032 | 30707 | 19122007 | | E | r N | 98-005 98-004 | D20000 |
| JEAELEC | 032 | 30707 | 19122008 | | E | Y | 98-004 98-005 | T10000 |
| JEAWWW | 032 | 30100 | 19421003 | | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | 19421003 | | E | N | 97-010 | W40000 |
| JEAWWW | 075 | 30100 | 19328004 | | E | N | 97-012 | W30000 |
| DE | 092 | 30100 | 19621000 | | E | N | 06-014 | CW0002 |
| JEAWWW | 075 | 30100 | 10021000 | OPEN | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | 19317001 | | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | 19317002 | | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | 19328000 | | E | N | 97-009 | W25000 |
| JEAWWW | 075 | 30100 | 19328002 | | E | N | 97-009 | W25000 |
| JEAWWW | 075 | 30100 | 19328003 | | E | N | 97-009 | W25000 |
| JEAWWW | 075 | 30100 | 19217000 | | E | N | 97-006 | W10000 |
| JEAWWW | 075 | 30100 | 19217004 | | E | N | 97-006 | W10000 |
| JEAWWW | 075 | 30100 | 19217005 | | E | N | 97-006 | W10000 |
| JEAWWW | 075 | 30100 | 19317000 | | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | 19217006 | | E | N | 97-006 | W10000 |
| JEAWWW | 075 | 30100 | 19328005 | | E | N | 97-009 | W25000 |
| JEAWWW | 075 | 30100 | | OPEN | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30100 | | OPEN | E | N | 97-010 | W30000 |
| JEAWWW | 075 | 30600 | 19321001 | | E | N | 97-008 | W20000 |
| JEAWWW | 075 | 30600 | | OPEN | E | Ν | 97-008 | W20000 |
| JEAWWW | 075 | 30600 | | OPEN | E | Ν | 97-008 | W20000 |
| | | | | | | | | |

| JEAWWW | 075 | 30600 | 19221010 OPEN | E | Ν | 97-007 | W15000 |
|---------|-----|-------|---------------|---|---|------------------|------------------|
| JEAWWW | 075 | 30600 | 19321007 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 075 | 30600 | 19321008 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 080 | 30600 | 19221005 OPEN | E | N | 97-007 | W15000 |
| JEAWWW | 078 | | 19321009 OPEN | E | | | W20000 |
| | | 30600 | | | N | 97-008 | |
| JEAWWW | 075 | 30600 | 19321011 OPEN | Е | N | 97-008 | W20000 |
| JEAWWW | 075 | 30600 | 19221006 OPEN | E | N | 97-007 | W15000 |
| JEAWWW | 075 | 20427 | 19421002 OPEN | E | Ν | 97-012 | W40000 |
| JEAWWW | 078 | 20427 | 19321002 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 080 | 20427 | 19221000 OPEN | Е | Ν | 97-007 | W15000 |
| JEAWWW | 075 | 20427 | OPEN | E | N | 97-007 | W15000 |
| JEAWWW | | | 19321013 OPEN | E | | | |
| | 075 | 20427 | | | N | 97-008 | W20000 |
| JEAWWW | 075 | 20427 | 18221008 OPEN | Е | N | 97-007 | W15000 |
| JEAWWW | 075 | 20427 | OPEN | Е | N | 97-008 | W20000 |
| JEAWWW | 075 | 20427 | 19321027 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 075 | 20427 | 19321010 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 078 | 20500 | OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 072 | 20500 | OPEN | E | N | 97-007 | W15000 |
| JEAWWW | 072 | 20500 | OPEN | E | N | 97-012 | W40000 |
| | | | | | | | |
| JEAWWW | 080 | 20500 | OPEN | Е | N | 97-007 | W15000 |
| JEAWWW | 075 | 20500 | OPEN | Е | N | 97-006 | W10000 |
| JEAWWW | 075 | 20500 | 19321006 OPEN | Е | Ν | 97-008 | W20000 |
| JEAWWW | 075 | 20500 | 19221004 OPEN | Е | Ν | 97-007 | W15000 |
| JEAWWW | 075 | 20500 | 19328006 OPEN | Е | Ν | 97-009 | W25000 |
| JEAWWW | 075 | 20500 | 19217008 OPEN | E | N | 97-006 | W10000 |
| JEAELEC | 032 | 20400 | 19121002 OPEN | T | N | 98-004 | D20000 |
| | 032 | 20400 | 19121002 OPEN | Ē | Y | 98-004 98-004 | D20000 D20000 |
| JEAELEC | | | | | | | |
| JEAELEC | 032 | 20400 | 19121014 OPEN | Т | N | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | 19121019 OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | OPEN | Е | Y | 98-005 | S10000 |
| JEAELEC | 032 | 20020 | OPEN | E | Y | 98-005 | S10000 |
| JEAELEC | 032 | 20020 | OPEN | Е | Y | 98-005 | S10000 |
| JEAELEC | 032 | 20020 | OPEN | Е | Y | 98-005 | S10000 |
| JEAELEC | 032 | 20020 | OPEN | E | Ý | 98-005 | T10000 |
| JEAELEC | 032 | 20020 | OPEN | E | Ý | 98-005 | T10000 |
| | | | | | | | |
| JEAELEC | 032 | 20020 | OPEN | E | Y | 98-005 | T10000 |
| JEAELEC | 032 | 20020 | 19122000 OPEN | E | Y | 98-005 | T10000 |
| JEAELEC | 032 | 20020 | OPEN | Е | Ν | 97-013 | D80000 |
| JEAELEC | 032 | 20020 | 19121003 OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | 19121007 OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | 19121004 OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 20020 | 19121022 OPEN | E | Ý | 98-004 | D20000 |
| | | | OPEN | Т | | | |
| JEAELEC | 032 | 20300 | | | N | 98-004 | D20000 |
| JEAELEC | 032 | 20300 | 19121023 OPEN | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | A0800 | 19121016 OPEN | Е | N | 97-013 | M40000 |
| JEAWWW | 075 | A0800 | 19321014 OPEN | Е | N | 97-013 | W60000 |
| JEAELEC | 032 | A0800 | 19136013 OPEN | E | Ν | 97-013 | V50000 |
| JEAELEC | 032 | A0800 | 19136012 OPEN | Е | Ν | 97-013 | V50000 |
| JEAWWW | 075 | A0800 | 19236014 OPEN | Е | Ν | 97-013 | W50000 |
| JEAWWW | 075 | A0800 | 19236001 OPEN | E | N | 97-013 | W50000 |
| JEAELEC | 073 | A0800 | OPEN | E | N | 97-013 | B00100 |
| | | | | | | | |
| JEAELEC | 032 | A0800 | 19136004 OPEN | E | N | 97-013 | B00100 |
| JEAELEC | 032 | A0800 | 19136005 OPEN | E | N | 97-013 | B00100 |
| JEAELEC | 032 | A0800 | 19136006 OPEN | Е | N | 97-013 | B00100 |
| JEAELEC | 032 | A0800 | 19136007 OPEN | Е | Ν | 97-013 | B00100 |
| | | | | | | | |

| JEAELEC | 032 | A0800 | 19136008 | OPEN | E | Ν | 97-013 | B00100 |
|---------|-----|-------|----------|------|---|--------|------------------|------------------|
| JEAELEC | 032 | A0800 | 19136009 | OPEN | E | Ν | 97-013 | B00100 |
| JEAELEC | 032 | A0800 | 19136010 | OPEN | Е | Ν | 97-013 | B00100 |
| JEAELEC | 032 | A0800 | 19136014 | OPEN | Е | Ν | 97-013 | B00100 |
| JEAWWW | 075 | A0800 | | OPEN | Е | Ν | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | | OPEN | Е | Ν | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | | OPEN | Е | Ν | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236005 | OPEN | Е | Ν | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236007 | | Е | Ν | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236008 | | E | N | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236009 | | E | N | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236010 | | E | N | 97-013 | W60100 |
| JEAWWW | 075 | A0800 | 19236011 | | E | N | 97-013 | W60100 |
| JEAWWW | 079 | A0700 | 19321012 | | E | N | 97-013 | S70000 |
| JEAWWW | 075 | 40700 | 19221012 | | E | N | 97-007 | W15000 |
| JEAWWW | 075 | 40700 | 19221007 | | E | N | 97-007 | W15000 |
| JEAWWW | 075 | 40700 | 19221000 | | E | N | 97-007 | W15000 |
| JEAULUU | 073 | 40700 | 19221009 | | E | Y | 97-007 98-004 | D20000 |
| JEAELEC | 032 | | 19121011 | | T | r N | | D20000 D20000 |
| | | 40700 | | | | | 98-004 | |
| JEAELEC | 032 | 40700 | 19121021 | | E | Y | 98-004 | D20000 |
| JEAELEC | 032 | D0300 | 19136002 | | E | N | 97-013 | M40000 |
| JEAWWW | 075 | D0300 | 19236006 | | E | N | 97-013 | W60000 |
| JEAELEC | 032 | C0200 | 19156000 | | E | N | 97-013 | A10000 |
| JEAWWW | 075 | C0200 | 19256000 | | E | N | 97-013 | A10000 |
| JEAELEC | 032 | 20700 | 19146006 | | E | N | 97-013 | M00800 |
| JEAELEC | 032 | 20700 | 19146008 | | E | N | 97-013 | M00800 |
| JEAELEC | 032 | 20700 | 19146004 | | E | N | 97-013 | M00800 |
| JEAWWW | 075 | 20700 | 16246006 | | Е | N | 97-013 | W60200 |
| JEAELEC | 032 | 20700 | 19146003 | | E | N | 97-013 | M00800 |
| JEAELEC | 032 | 20700 | 19146005 | | E | N | 97-013 | M00800 |
| JEAELEC | 032 | 20700 | 19146002 | | E | N | 97-013 | M00800 |
| JEAELEC | 032 | 20700 | 19146001 | | Е | N | 97-013 | M00800 |
| JEAELEC | 032 | 10200 | | OPEN | Т | N | 98-005 | T10000 |
| JEAELEC | 032 | 10200 | 19121000 | OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 10200 | 19121017 | OPEN | Е | Y | 98-004 | D20000 |
| JEAELEC | 032 | 10200 | | OPEN | Т | Ν | 98-004 | D20000 |
| JEAELEC | 032 | 10200 | | OPEN | Т | Ν | 98-005 | S10000 |
| JEAELEC | 032 | 10200 | | OPEN | Т | Ν | 98-005 | S10000 |
| JEAELEC | 032 | 10200 | | OPEN | Е | Y | 98-005 | S10000 |
| JEAELEC | 032 | 10200 | | OPEN | Т | Ν | 98-005 | T10000 |
| JEAWWW | 075 | 20427 | 19328009 | OPEN | Е | Ν | 97-009 | W25000 |
| JEAWWW | 080 | 20427 | 19421004 | OPEN | Е | Ν | 97-012 | W40000 |
| JEAWWW | 075 | 20427 | 19321015 | | Е | Ν | 97-008 | W20000 |
| JEAWWW | 080 | 20427 | 19221003 | | Е | Ν | 97-007 | W15000 |
| JEAELEC | 032 | 31000 | | OPEN | E | N | 97-013 | M40000 |
| DE | 092 | 31000 | | OPEN | E | N | 06-014 | CW0002 |
| JEAELEC | 032 | 31000 | | OPEN | E | N | 97-013 | M40000 |
| JEAELEC | 032 | 31000 | 19136003 | | E | N | 97-013 | M40000 |
| JEAELEC | 032 | 31000 | 19136011 | | E | N | 97-013 | M40000 M40000 |
| JEAWWW | 075 | 31000 | 10100011 | OPEN | E | N | 97-013 | W60000 |
| JEAWWW | 075 | 31000 | | OPEN | E | N | 97-013 | W60000 |
| JEAWWW | 075 | 31000 | 19236000 | | E | N | 97-013 | W60000 |
| JEAWWW | 075 | 31000 | 19236013 | | E | N | 97-013 | W60000 |
| | 015 | 01000 | 1920013 | | L | IN | 37-013 | **00000 |

WO Description NGS - N01, N02 EXPANSION JOINTS INSTALLATION KGS - B50, G60 & K30 PLANT ALARM AND PA SYSTEM BBGS - B52, B53 AGP UPGRADE - SPARE PARTS **BBGS - B50 HRSG PERSONNEL ELEVATORS** BBGS - B52, B53 HRSG TRANSITION DUCT LINER GEC - CT1 - HOT GAS PATH INSPECTION #1 GEC - CT2 - HOT GAS PATH INSPECTION #1 NGS - UNITS 1, 2, & 3 CAPITAL IMPROVEMENT PROJECTS NGS - STEAM PLANT GENERAL CAPITAL IMPROVEMENTS **BBGS - GEC GENERAL CAPITAL IMPROVEMENTS** ENERGY MANAGEMENT SYSTEM - EMS - RTU UPGRADE PROJECT ELECTRIC CUSTOMER SERVICE RESPONSE TOOLS AND EQUIPMENT ENERGY MANAGEMENT SYSTEM - EMS - BASE UPGRADE PROJECT 230KV BREAKER REPLACEMENT GENERAL UNDERGROUND NETWORK AND COMMERCIAL R&R AND UPGRADES **DISTRIBUTION SYSTEM - POLE REMOVAL** GRID OH AND UG UNIT PRICE POLE REPLACEMENT PROGRAM CAPITAL TOOLS AND EQUIPMENT - UG NETWORK AND SERVICE CENTERS ELECTRIC DISTRIBUTION MAINTENANCE CAPITAL UPGRADES TRANSMISSION CIRCUIT 830 STRUCTURE 42, 43, AND 44 REPLACEMENT GENERAL SUBSTATION IMPROVEMENTS SUBSTATION R&R PROJECTS - TRANSFORMER REPLACEMENTS TRANSMISSION OUTDOOR POTENTIAL DEVICE REPLACEMENT OM - GENERAL TRANSMISSION IMPROVEMENTS 230 KV 138KV 69 KV POLE REFURBISHMENT 230KV 138KV 69 KV INSULATOR REFURBISHMENT CAPITAL TOOLS AND EQUIPMENT - T&S MAINTENANCE GENERAL PROTECTION SYSTEM IMPROVEMENTS TRANSMISSION REUSE FACILITY - CAPITAL EQUIPMENT REPLACEMENT OM - REUSE DELIVERY R&R SCADA RENEWAL & REPLACEMENT FACILITIES - DISTRICT ENERGY SYSTEM (DES) MANDARIN WRF - FILTER FEED PUMP NO 1 REPLACEMENT BUCKMAN WRF - BIOSOLIDS PROCESS RENEWAL AND REPLACEMENT WATER RECLAMATION FACILITIES - CAPITAL EQUIPMENT REPLACEMENT PUMPING STATIONS - CAPITAL EQUIPMENT REPLACEMENT DIESEL-DRIVEN BACKUP PUMP R&R SCADA RTU AND CONTROL PANEL UPGRADES WELL FIELD R&R WATER PLANT CAPITAL RENEWAL & REPLACEMENT WATER TREATMENT PLANT RESERVOIR R&R WASTEWATER ODOR CONTROL - ALL PLANTS AND PUMP STATIONS WATER TREATMENT PLANTS - SODIUM HYPOCHLORITE STORAGE TANK UPGRADES WASTE WATER PUMPING STATION SAFETY IMPROVEMENTS - GUARD RAIL INSTALLATION PONTE VEDRA WRF - UV DISINFECTION SYSTEM IMPROVEMENTS **BUCKMAN WRF - PRIMARY CLARIFIER REHABILITATION** OM - MANHOLE SCADA R&R EASTPORT RD - EMUNESS RD TO SARA DR - DIST - NEW - FM TIMAWATHA AVE - FM REPLACEMENT

OM - GALVANIZED PIPE REPLACEMENT - PROGRAM OM - SEWER COLLECTION SYSTEM TRENCHLESS R&R OM - AIR RELIEF VALVES R&R OM - MAIN EXTENSIONS AND TAPS – W OM - MAIN EXTENSIONS AND TAPS - S **OM - SEWER COLLECTION SYSTEM R&R** OM - WATER DELIVERY SYSTEM R&R GRID - COST PARTICIPATION - NEW - R **GRID - COST PARTICIPATION - NEW - FM** GRID - COST PARTICIPATION - NEW - W BAY ST TO TALLEYRAND AVE - TRANS - NEW - WM LDP PROGRAM - GRAVITY SEWER REPLACEMENT LDP PROGRAM - WATER TRANSMISSION REPLACEMENT LDP PROGRAM - LARGE DIAMETER CIPP LDP PROGRAM - AIR RELEASE VALVE REPLACEMENT LDP PROGRAM - DUCTILE IRON FM REPLACEMENT OLD MIDDLEBURG RD - ARGYLE FOREST BLVD TO MAYNARD PL - TRANS - NEW - FM SIPS - GREENLAND - SOUTHSIDE BLVD - DEERWOOD 3 TO GREENLAND - W DAVIS - GATE PKWY TO RG SKINNER - TRANS - R PRITCHARD RD - OLD PLANK RD TO CISCO DR W - TRANS - NEW - W ST JOHNS FOREST WELLS JP - JOINT PARTICIPATION PROJECTS - S JP - JOINT PARTICIPATION PROJECTS - W RESILIENCY - PUMP STATIONS, PLANTS, ELECTRICAL RELIABILITY WELL REHABILITATION AND REPLACEMENT PROGRAM COM - NEW ELECTRIC SERVICE ADDITIONS CEMI-5 ELECTRIC DISTRIBUTION BETTERMENT COM - DEVELOPMENT DRIVEN PROJECTS - E 26KV FEEDER CIRCUIT BREAKER REPLACEMENT TRANSMISSION AND SUBSTATION CLASS CIRCUIT BREAKER REPLACEMENT PROGRAM SOUTHSIDE GIS 6C2 CAPACITOR BANK REPLACEMENT CHURCH STREET HPFF PIPE TYPE CABLE PUMP REPLACEMENT MILL COVE HPFF PIPE TYPE CABLE PUMP REPLACEMENT TRANSMISSION CIRCUIT 677 STRUCTURE 45 AND 62 REPLACEMENT TRANSMISSION CIRCUIT 838 STRUCTURE 7, 8, 9, AND 10 REPLACEMENT TRANSMISSION CIRCUIT 832/835/836/839 ANGLE POLE REPLACEMENT GENERAL TRANSMISSION IMPROVEMENTS STREETLIGHT IMPROVEMENTS - PHASE 3 JOINT PARTICIPATION ELECTRIC RELOCATION PROJECTS GENERAL DISTRIBUTION IMPROVEMENTS UNDERGROUND CABLE REPLACEMENT PROGRAM - EXISTING DEVELOPMENTS **OH-UG CONVERSION IN NEIGHBORHOODS** BARTRAM 298: FEEDER EXTENSION IN TRANSMISSION ROW FROM SUB TO BARTRAM PARK B\ SAIDI IMPROVEMENT PLAN (SIP) UTILITY LOCATE GROUP - CAPITAL EQUIPMENT - ELECTRIC UTILITY LOCATE GROUP - CAPITAL EQUIPMENT - W FLEET - EXPANSION - E FLEET - REPLACEMENT - E FLEET - EXPANSION - W FLEET - REPLACEMENT - W FACILITIES - EV CHARGING BASE INFRASTRUCTURE - ELECTRIC SITES FACILITIES - PLUMBING AND FIRE SYSTEM UPGRADES - ELECTRIC FACILITIES - BUILDING UPGRADES - E FACILITIES - ELEVATORS - E FACILITIES - LIGHTING - E

FACILITIES - PAVING AND SITE IMPROVEMENTS - E FACILITIES - HEATING, VENTILATION, AND AIR - E FACILITIES - ROOF REPLACEMENTS - E FACILITIES - GENERATORS - E FACILITIES - DII WRF - NEW WAREHOUSE FACILITIES - MAIN ST LAB EMERGENCY GENERATOR PROJECT FACILITIES - EV CHARGING BASE INFRASTRUCTURE - WATER SITES FACILITIES - BUILDING UPGRADES - W FACILITIES - PLUMBING UPGRADES - W FACILITIES - ELECTRIC AND LIGHTING SYSTEMS - W FACILITIES - PAVING AND SITE IMPROVEMENTS - W FACILITIES - HEATING, VENTILATION, AND AIR - W FACILITIES - ROOF REPLACEMENTS - W **RES - EASEMENT LOCATION AND ACQUISITIONS - W** WATER METERS - REPLACEMENT WATER METERS - GROWTH WATER METERS - LARGE WATER METER REPLACEMENT **ELECTRIC METERS - REPLACEMENT ELECTRIC METERS - GROWTH ELECTRIC METERS - 2-WAY METER CONVERSION** LABORATORY EQUIPMENT UPGRADES - E LABORATORY EQUIPMENT UPGRADES - W CAPITAL ADMINISTRATIVE OVERHEAD- ELECTRIC CAPITAL ADMINISTRATIVE OVERHEAD - W TS - PC AND LAPTOP REFRESH (4-YR CYCLE) - E TS - TECHNOLOGY SECURITY R&R TS - FCRS - UPGRADES & RADIOS - E TS - IT INFRASTRUCTURE (SAN, DATABASES) **TS - TOWERS** TS - NMR GROWTH - NEW MCC ADDITIONS AND TAKEOUT POINTS - SMART GRID **TS - FIBER OPTIC CATV REPLACEMENT** TS - NETWORK & WIRELESS EQUIPMENT - R&R 69KV - 663 LINE REBUILD ELECTRIC DISTRIBUTION SYSTEM IMPROVEMENTS AUTOMATIC RECLOSER DEPLOYMENT PARK AND KING 4KV DISTRIBUTION FEEDER GETAWAY REBUILD PARK AND KING 4KV SUBSTATION REBUILD PARK AND KING 4KV SUBSTATION REBUILD - SPCP 230KV BREAKER REPLACEMENT - SPCP 69KV - 663 LINE REBUILD - SPCP **DEVELOPMENT DRIVEN PROJECTS - PS DEVELOPMENT DRIVEN PROJECTS - R DEVELOPMENT DRIVEN PROJECTS - S** DEVELOPMENT DRIVEN PROJECTS - W SECURITY - IDENTITY MANAGEMENT SYSTEM UPGRADES SECURITY - DISTRICT ENERGY SYSTEM (DES) SECURITY - CIP PSP ELECTRONIC VISITOR LOGS SECURITY - E SECURITY - FENCING - E SECURITY - ARLINGTON EAST WRF FENCE UPGRADE SECURITY - CONSERVATION CENTER ENHANCEMENTS SECURITY - W SECURITY - FENCING - W

| | \$ 684,398.15 | Month |
|------------|---------------------|-------|
| | \$ 8,212,777.75 | |
| Award Amou | 41,063,888.77 | |
| | | |
| Budget | | |
| FY20 | \$ 7,528,379.61 | |
| FY21 | \$ 8,212,777.75 | |
| FY22 | \$ 8,212,777.75 | |
| FY23 | \$ 8,212,777.75 | |
| FY24 | \$ 8,212,777.75 | |
| FY25 | \$ 684,398.15 | |
| | \$ 41,063,888.77 | |
| | | |

Sales Quotation

S 680164 JEA PO BOX 4910 JACKSONVILLE, FL 32201-4910 USA

PreCise MRM LLC. A subsidiary of FORCE America, Inc. 8633 Eagle Creek Pkwy Savage, MN 55378 (888) 449-0357

> S 262269 JEA COMMONWEALTH SERVICE CENTER 6674 COMMONWEALTH AVE JACKSONVILLE, FL 32254-2218 USA

QT200-2000120-3 DATE 10/1/2024 PAGE 1 OF 3

QUOTE

Expiration Date: 10/19/2024 Customer Ref.: Customer P/O: Customer Contact: Payment Terms: Net 30 Days Sales Rep: F.O.B.: , Ship From: PRECISE MRM LLC Site 180 1311 E FRANKLIN RD STE 102 MERIDIAN, ID 83642-6097 USA

NOTES

JEA Annual LiGO subscription quote for FY2025 & FY2026, to include subscriptions and LiGO Access. *No additional maintenance charges for LiGO outside the annual usage fee. Quote based on expected monthly billing for LiGO subscriptions on current contracted quantities.

| | PRODUCT / DESCRIPTION | QTY | U/M | PRICE | EXTENSION |
|---|---|-----------|-----------|------------|---|
| 1 | 1182966 LiGO Access Maintenance | 1 | ea | 5,000.0000 | 5,000.00 |
| | LAM-003 | *No addit | ional mai | | GO ACCESS - \$5000 Billed annually es for LiGO outside the annual usage fee. |
| 2 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1726 | ea | 17.0000 | 29,342.00 |
| | LSUB1M | | | FY2028 | 5 October Subscription |
| 3 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1731 | ea | 17.0000 | 29,427.00 |
| | LSUB1M | | | FY2025 N | November Subscription |
| 4 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1736 | ea | 17.0000 | 29,512.00 |
| | LSUB1M | | | FY2025 E | December Subscription |
| 5 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1741 | ea | 17.0000 | 29,597.00 |
| | LSUB1M | | | FY2025 | 5 January Subscription |
| 6 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1746 | ea | 17.0000 | 29,682.00 |
| | LSUB1M | | | FY2025 | February Subscription |
| 7 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1751 | ea | 17.0000 | 29,767.00 |
| | LSUB1M | | | FY20 | 25 March Subscription |



PreCise MRM LLC. A subsidiary of FORCE America, Inc. 8633 Eagle Creek Pkwy Savage, MN 55378 (888) 449-0357

Sales Quotation

 QUOTE #:
 QT200-2000120-3

 CUSTOMER:
 680164

 DATE:
 10/1/2024

 PAGE:
 2 OF 3

| | PRODUCT / DESCRIPTION | QTY | U/M | PRICE | EXTENSION |
|--------|--|-----------|------------|----------------|---|
| 8 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly <i>LSUB1M</i> | 1756 | ea | 17.0000 | 29,852.00 |
| | | | | FY2 | 2025 April Subscription |
| 9 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly LSUB1M | 1761 | ea | 17.0000 | 29,937.00 |
| | | | | | 2025 May Subscription |
| 10 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly <i>LSUB1M</i> | 1766 | ea | 17.0000 FY2 | 30,022.00 025 June Subscription |
| 11 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1771 | ea | 17.0000 | 30,107.00 |
| | LSUB1M | | | FY | 2025 July Subscription |
| 12 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1776 | ea | 17.0000 | 30,192.00 |
| LSUB1M | LSUB1M | | | FY202 | 25 August Subscription |
| 13 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1781 | ea | 17.0000 | 30,277.00 |
| | LSUB1M | | | FY2025 S | eptember Subscription |
| 14 | 1182966 LiGO Access Maintenance | 1 | ea | 5,000.0000 | 5,000.00 |
| | LAM-003 | *No addit | ional mair | | GO ACCESS - \$5000 Billed annually s for LiGO outside the annual usage fee |
| 15 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1796 | ea | 17.0000 | 30,532.00 |
| | LSUB1M | | | FY2026 | 6 October Subscription |
| 16 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1811 | ea | 17.0000 | 30,787.00 |
| | LSUB1M | | | FY2026 N | lovember Subscription |
| 17 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1826 | ea | 17.0000 | 31,042.00 |
| | LSUB1M | | | FY2026 D | ecember Subscription |
| 18 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1841 | ea | 17.0000 | 31,297.00 |
| | LSUB1M | | | FY2026 | 6 January Subscription |
| 19 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1856 | ea | 17.0000 | 31,552.00 |
| | LSUB1M | | | FY2026 | February Subscription |

Regular Agenda Award #1 Supporting Documents 10/03/2024



PreCise MRM LLC. A subsidiary of FORCE America, Inc. 8633 Eagle Creek Pkwy Savage, MN 55378 (888) 449-0357

Sales Quotation

| QUOTE #: | QT200-2000120-3 |
|-----------|-----------------|
| CUSTOMER: | 680164 |
| DATE: | 10/1/2024 |
| PAGE: | 3 OF 3 |

| | PRODUCT / DESCRIPTION | QTY | U/M | PRICE | EXTENSION |
|------|--|-----------------------|---------------|------------------------|-------------------------------------|
| 20 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1871 | ea | 17.0000 | 31,807.00 |
| | LSUB1M | | | FY20 | 26 March Subscriptio |
| 21 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly LSUB1M | 1886 | ea | 17.0000 EV2 | 32,062.00 2026 April Subscriptio |
| | | 1001 | | | • |
| 22 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly <i>LSUB1M</i> | 1901 | ea | 17.0000 FY2 | 32,317.00 2026 May Subscriptic |
| 23 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1916 | ea | 17.0000 | 32,572.00 |
| | LSUB1M | | | FY2 | 026 June Subscriptic |
| 24 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly | 1934 | ea | 17.0000 | 32,878.00 |
| | LSUB1M | | | | 2026 July Subscriptic |
| 25 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly LSUB1M | 1952 | ea | 17.0000 EV200 | 33,184.00 |
| | | 4070 | | | 26 August Subscriptio |
| 26 | 1182557 LiGO Subscription Annual: 1 Year - Paid Monthly <i>LSUB1M</i> | 1970 | ea | 17.0000 FY2026 S | 33,490.00 eptember Subscriptio |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| rice | s & Lead Times & Delivery Dates Are Based Upon Currer ss Otherwise Noted, Prices Do Not Include Freight | it Information And Ar | re Subject to | ********** o Change | |
| Δ | ccepted By: | | | | L: \$751,234.00 |
| ~ | | | N | | iE: \$0.00 X: \$0.00 |

Questions about your order? Contact us by phone at 888-449-0357 or email us at

www.forceamerica.com

Regular Agenda Award #1 Supporting Documents 10/03/2024

PRECISE MRM LLC TERMS AND CONDITIONS

Acceptance: These Terms and Conditions shall govern all contracts for the sale of any goods to Buyer by PreCise MRM LLC and/or its subsidiaries and divisions (collectively "Seller"). These Terms and Conditions shall control over any conflicting terms and condition set forth in any request for quotation, purchase order, confirmation or other transaction document submitted to Seller by Buyer.

Delays in Delivery: Seller shall not be responsible for any delay in delivery of goods to Buyer due to fires, strikes, riots, Acts of God, government orders or restrictions, delays in transportation delays by suppliers or materials or parts, inability to obtain necessary labor or other causes beyond Seller's control. In the event of such delay, the delivery date shall be extended for a reasonable period of time.

Damage or Loss in Transit: All risk of loss shall pass to Buyer at the time of delivery of the goods. Deliver of the goods to any carrier shall constitute delivery of the goods to Buyer, regardless of which party retained or hired the carrier.

<u>Warranties</u>: Seller warrants that any goods sold by Seller to Buyer shall be free from defects in material and workmanship for a period of one (1) year from the date of delivery. THIS WARRANTY SHALL BE THE SOLE AND EXCLUSIVE WARRANTY MADE BY SELLER TO BUYER. SELLER HEREBY DISCLAIMS ANY IMPLIED WARRANTIES, INCLUDING, WITHOUT LIMITATION, ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Exclusive Remedy: If within the aforementioned one-year warranty period, any goods sold by Seller are proven by Buyer to be defective to Seller's reasonable satisfaction, then such defective goods shall be repaired or replaced, at Seller's sole option. THIS REMEDY SHALL BE THE SOLE AND EXCLUSIVE REMEDY AVAILABLE TO BUYER. BUYER SHALL NOT, UNDER ANY CIRCUMSTANCES, BE ENTITLED TO RECOVER ANY INCIDENTAL, CONSEQUENTIAL OR CONTINGENT DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST PROFITS.

Payment: Buyer shall pay Seller's invoices within thirty (30) days of receipt. Buyer agrees to pay interest to Seller on any past-due amounts at the rate of 18% per year.

Security Interest: To secure payment of Seller's invoices, Buyer hereby grants Seller a security interest in all goods sold by Seller to Buyer. Buyer hereby authorizes Seller to file financing statements on behalf of Buyer to perfect Seller's security interest. In the event Buyer fails to timely pay Seller for any goods sold to Buyer, Seller may proceed, at its option, to utilize the remedies available to a secured party under Article 9 of the Uniform Commercial Code.

Freight Terms: All sales made by Seller to Buyer shall be F.O.B. Seller's Distribution Center.

<u>Returned Goods</u>: Goods may only be returned by Buyer with Seller's prior authorization and consent. Only unused goods in original containers of current design will be considered for return. Specially manufactured, custom or modified goods shall not be returnable. Buyer shall pay all transportation charges for any goods accepted for return by Seller. Buyer shall also pay a restocking charge equal to 15% of the original price of any goods accepted by Seller for return.

Taxes and Other Charges: Buyer shall be responsible for paying any taxes, duties, fees, or other charges imposed by any governmental entity based upon Buyer's purchase of any goods from Seller.

Legal Action: These Terms and Conditions and the terms of any contract for the sale of goods by Seller to Buyer shall be governed by and construed in accordance with Minnesota law. Any action relating to or arising out of any contact for the sale of goods by Seller to Buyer shall be venued in state or federal court in Minnesota. Buyer consents to the personal jurisdiction of Minnesota courts and waives any defense that venue in Minnesota is in any manner inconvenient. Buyer shall pay all attorney fees, costs and disbursements incurred by Seller in collecting any amounts due from Buyer, enforcing these Terms and Conditions and/or enforcing the terms of any contract for the sale of goods by Seller to Buyer. Any legal action by Buyer against Seller relating to or arising out of any contract for the sale of goods by Seller to Buyer shall be brought within one (1) year after the delivery of the goods or be forever barred.

Regular Agenda Award #2 Supporting Documents 10/03/2024

Approved by the JEA Awards Committee

Date: 03/03/2022 Item# 8

JEA.

Formal Bid and Award System

Award #8 March 3, 2022

| Type of Award Request: | PROPOSAL (RFP) |
|--------------------------|--|
| Request #: | 93 |
| Requestor Name: | Bacmeister, Jennifer O. |
| Requestor Phone: | (904) 665-4656 |
| Project Title: | Progressive Design-Build Services for the Commonwealth Service Center (CWSC) Renovation Project |
| Project Number: | 8006793 |
| Project Location: | JEA |
| Funds: | Capital |
| Budget Estimate: | \$6,201,400.00 (Total Budget) |
| Scope of Work: | |
| | 1634~677 (1777) 23.777.777 (1777) 23.7 (1777) 23.7 (1777) 24.7 (1777) 24.7 (1777) 25.7 (1777) |

The purpose of this Request for Proposals (RFP) is to evaluate and select a vendor that can provide Progressive Design Build services for the Commonwealth Service Center (CWSC) renovation project (collectively, the "Work" or "Services"). The scope of work for this project includes architectural, engineering, and contractor services which will be competitively sourced as a single multidiscipline team through this solicitation process. The selected team will create a 10% drawing (floor plan), to be approved by all stakeholders. The 30%, 60%, 90% and 100% design documents will then be created, with stakeholder review at each phase. The required construction documents will be forwarded to Capital Planning for information and review.

Long Lead Items: Facilities will purchase long lead and expensive capital items to reduce the construction timeline, where such purchase is beneficial to JEA.

The scope of services includes, but is not necessarily limited to, the items listed below. The following items are considered basic to the RFP response:

- Complete reformatting and upgrading of all occupied spaces, including offices, classrooms, conference rooms, maintenance and testing shops, open areas, break rooms and restrooms; includes finishes, furniture and fixtures.
 - The Admin area will be separate from the Service Area, Warehouse Area and Train Well (Loading Dock)
 - Adequate storage is to be provided for materials, equipment, and record-keeping
 - The former tax collector's office will become part of the JEA space
 - Restrooms must be sized to accommodate crew assignments, not average building occupancy

2. Upgrade of warehouse doors and storefront systems (including windows) to current wind-load standards.

| JEA IFB/RFP/State/City/GSA#: | 14 |
|------------------------------|----|
| Purchasing Agent: | Se |
| Is this a Ratification?: | NC |

1410334650 Selders, Elaine L. NO

RECOMMENDED AWARDEE(S):

| Name | Contact Name | Email | Address | Phone | Amount |
|---------------------------|-----------------|----------------------------|--|-----------------------|--------------|
| THE HASKELL COMPANY | Ken Boeser | Kenneth.Boeser@haskell.com | 111Riverside Ave, Jacksonville, FL | (904) 357- 4250 | \$527,961.00 |

Amount for entire term of Contract/PO: \$527,961.00

| Award Amount for remainder of this FY: | \$159,300.00 |
|---|--|
| Length of Contract/PO Term: | Project Completion |
| Begin Date (mm/dd/yyyy): | 04/01/2022 |
| End Date (mm/dd/yyyy): | Project Completion (Phase 1 Design Expected: October 2023) |
| JSEB Requirement: | Five Percent (5%) Evaluation Criteria |
| - 같은 사람은 것은 것은 것은 것은 것이 가지 않는 것이 있다. 이렇게 가지 않는 것은 가지 않는 것은 것이 있다. 이렇게 가지 않는 것이 있다. 이렇게 가지 않는 것이 있다. 이렇게 가지 않는 것 | |

Comments on JSEB Requirements:

Baker Consulting & Engineering, LLC – Structural Engineering – 5%

PROPOSERS:

| Name | Amount | Rank |
|---------------------------------------|--------------|------|
| THE HASKELL COMPANY | \$527,961.00 | 1 |
| AULD & WHITE CONSTRUCTORS, LLC | N/A | 2 |
| FORESIGHT CONSTRUCTION GROUP, INC. | N/A | 3 |
| MARAND BUILDERS, INC. | N/A | 4 |

Background/Recommendations:

Advertised on 06/07/2021. Fifteen (15) prime companies attended the mandatory pre-proposal meeting held on 06/17/2021. At proposal opening on 07/07/2021, JEA received four (4) Proposals. The public evaluation meeting was held on 09/24/2021 and JEA deemed The Haskell Company the most qualified to perform the work. A copy of the evaluation results and negotiated Phase 1 fees are attached as backup.

Negotiations with The Haskell Company were successfully completed for Phase 1 of this project. This project will be delivered using the progressive design-build method, splitting the effort into two (2) phases. Phase 1 includes engineering design up to sixty percent (60%), support services and pre-construction services, which is approximately nine percent (9%) of the estimated project cost. The Phase 1 negotiated fees proposed were compared with similar facilities design projects and have been deemed reasonable. After Phase 1, a Guaranteed Maximum Price (GMP) will be established, with an option of an "off ramp" if construction pricing is not acceptable. Upon acceptance of the GMP and subsequent approval of the Awards Committee, Phase 2 will commence. Phase 2 will include the final design, services during construction (SDC) and construction costs.

1410334650 – Request approval to award a contract to The Haskell Company for the Progressive Design-Build Services for the Commonwealth Service Center (CWSC) Renovation Project in the amount of \$527,961.00, subject to the availability of lawfully appropriated funds.

Manager: Crane, Christopher T. - Manager, Facilities Operations

Regular Agenda Award #2 Supporting Documents 10/03/2024

Director: Brunell, Baley L. - Director, Facilities & Fleet Services

VP: McElroy, Alan D. - VP Supply Chain & Operations Support

APPROVALS:

3/03/22 alchen

Chairman, Awards Committee

Date

Laure A Whitmer 3/3/22

Budget Representative

Date

Regular Agenda Award #2 Supporting Documents 10/03/2024

Specification: 1410334650 - Progressive Design-Build Services for the Commonwealth Service Center (CWSC) Renovation Project

| Vendor Rankings | M. Poteet | J. Bacmeister | T. Skinner | B. Brunell | T. Wiertsema | Σ Rank | Rank |
|-----------------|-----------|---------------|------------|------------|--------------|--------|------|
| Auld & White | 3 | 1 | 2 | 2 | 1 | 9 | 2 |
| Foresight | 2 | 2 | 3 | 3 | 3 | 13 | 3 |
| Haskell | 1 | 3 | 1 | 1 | 2 | 8 | 1 |
| Marand | 4 | 4 | 4 | 4 | 4 | 20 | 4 |

| M. Poteet | Professional Staff Experience (25 Points) | Design Approach and Work Plan (40 Points) | Company Experience (30 Points) | JSEB (5 Points) | Total | Rank |
|--------------|---|---|--------------------------------------|-----------------|-------|------|
| Auld & White | 18.89 | 32 | 27 | 4 | 81.89 | 3 |
| Foresight | 21.67 | 34.00 | 25.00 | 4 | 84.67 | 2 |
| | | | | | | |
| Haskell | 18.56 | 37.00 | 27.00 | 4 | 86.56 | 1 |

| J. Bacmeister | Professional Staff Experience (25 Points) | Design Approach and Work Plan (40 Points) | Company Experience (30 Points) | JSEB (5 Points) | Total | Rank |
|---------------|---|---|--------------------------------------|-----------------|-------|------|
| Auld & White | 21.22 | 35 | 28 | 4 | 88.22 | 1 |
| Foresight | 22.11 | 29.00 | 28.00 | 4 | 83.11 | 2 |
| Haskell | 20.22 | 35.00 | 20.00 | 4 | 79.22 | 3 |
| Marand | 19.33 | 33.00 | 20.00 | 0 | 72.33 | 4 |

| T. Skinner | Professional Staff Experience (25 Points) | Design Approach and Work Plan (40 Points) | Company Experience (30 Points) | JSEB (5 Points) | Total | Rank |
|--------------|---|---|--------------------------------------|-----------------|-------|------|
| Auld & White | 17.89 | 26 | 26 | 4 | 73.89 | 2 |
| Foresight | 19.22 | 21.00 | 20.00 | 4 | 64.22 | 3 |
| Haskell | 18.33 | 29.00 | 24.00 | 4 | 75.33 | 1 |
| Marand | 15.11 | 13.00 | 16.00 | 0 | 44.11 | 4 |

| B. Brunell | Professional Staff Experience (25 Points) | Design Approach and Work Plan (40 Points) | Company Experience (30 Points) | JSEB (5 Points) | Total | Rank |
|--------------|---|---|--------------------------------------|-----------------|-------|------|
| Auld & White | 17.89 | 30 | 21 | 4 | 72.89 | 2 |
| Foresight | 21.00 | 26.00 | 19.00 | 4 | 70 | 3 |
| Haskell | 20.89 | 27.00 | 26.00 | 4 | 77.89 | 1 |
| Marand | 17.00 | 24.00 | 19.00 | 0 | 60 | 4 |

| T. Wiertsema | Professional Staff Experience (25 Points) | Design Approach and Work Plan (40 Points) | Company Experience (30 Points) | JSEB (5 Points) | Total | Rank |
|--------------|---|---|--------------------------------------|-----------------|-------|------|
| Auld & White | 18.72 | 31 | 26 | 4 | 79.72 | 1 |
| Foresight | 15.06 | 22 | 21.00 | 4 | 62.06 | 3 |
| Haskell | 16.78 | 32 | 22.00 | 4 | 74.78 | 2 |
| Marand | 14.28 | 17 | 20.00 | 0 | 51.28 | 4 |



November 12, 2021

| JEA - CWSC RENOVATIONS PHASE I SERVICES FEE PROPOSAL | | | | | | | | |
|---|---|---|--|--|--|--|--|--|
| PROJECT NAME: DESCRIPTION: LOCATION: | JEA CWSC Renovations Phase I Fee Proposal JACKSONVILLE, FLORIDA | PROJECT #: 4400606 PROJECT DIRECTOR: John Albro SNR DESIGN MANAGER: Bet Lentz PRECONSTRUCTION MNC Brent McMaster | | | | | | |
| | DIRECT COSTS | TOTALS | | | | | | |
| PRECONSTRUCTION PRECONSTRUCTION | I SERVICES - THE HASKELL COMPANY I PRECONSTRUCTION SUBTOTAL | \$183,929 \$183,929 | | | | | | |
| <u>ARCHITECTURAL/EN</u> DESIGN SERVICES - VDC - LASER SCANN | | \$232,520 \$9,000 \$241,520 | | | | | | |
| PRECONSTRUCTION SENIOR ESTIMAT | W - HASKELL A/E KEL A/E (40HRS @ \$137/HR) I VALUE ENGINEERING/ALTERNATE PRICINO E (80HRS @ \$130/HR) ON MANAGER (20HRS @ \$107/HR) | \$28,000 \$5,480 \$12,540 | | | | | | |
| | ALLOWANCES SUBTOTAL | \$46,020 | | | | | | |
| | TOTAL DIRECT COSTS | \$471,469 | | | | | | |
| PROFESSIONAL LIAE DESIGN-BUILD FEE CONTINGENCY | BILIT 1.20% 6.50% 3% | \$6,336 \$34,317.45 \$15,839 | | | | | | |
| | TOTAL | \$527,961 | | | | | | |

1) Pricing based on lump sum Phase I Services engagement agreement.

2) Fee proposal based on estimated hours as qualified herein. Please reference Scope of Services for further clarification.

3) Preconstruction services proposal based on estimate deliverables at 30% and 60% as further described in the attached Scope of Services.

4) Design services proposal based on design deliverables at 10%, 30%, and 60% as defined herein.

Regular Agenda Award #2 Supporting Documents 10/03/2024

| | | | 10% | | | | | |
|--------------------------------|--------------|-------|-------------|--------------|--------|-------------|--------------|-----------|
| | Bu | udget | | Actu | al Hou | rs | | |
| <u>Role</u> | Hours Rate | | | Hours Rate | | | <u>Delta</u> | |
| Project Director | 228 | \$ | 157.00 | 165 | \$ | 161.67 | \$ | (9,121.0 |
| Design Management | 96 | \$ | 178.00 | 117 | \$ | 193.97 | \$ | 5,606.0 |
| Architectural | 112 | \$ | 117.00 | 574.5 | \$ | 120.30 | \$ | 56,010.0 |
| Civil Eng | 40 | \$ | 137.00 | | | | \$ | (5,480.0 |
| Electrical | 43 | \$ | 127.00 | 276 | \$ | 130.30 | \$ | 30,503.0 |
| Mechanical | 20 | \$ | 142.00 | 67.5 | \$ | 107.16 | \$ | 4,393.0 |
| Plumbing | 20 | \$ | 142.00 | 78 | \$ | 94.51 | \$ | 4,532.0 |
| QA | 16 | \$ | 175.00 | 12 | \$ | 169.92 | \$ | (761.0 |
| INTD | 40 | \$ | 88.00 | 175.25 | \$ | 119.98 | \$ | 17,506.0 |
| Admin Asst | 12 | \$ | 85.00 | 1.5 | \$ | 47.97 | \$ | (948.0 |
| | D | | | | 10% | SubTotals | \$ | 102,240.0 |
| | | | | | | | | |
| | 1 | | 30% / 60% | | | | | |
| Role | Budget | | | Actual Hours | | | <u>Delta</u> | |
| <u>noic</u> | <u>Hours</u> | | <u>Rate</u> | <u>Hours</u> | | <u>Rate</u> | | benu |
| Project Director | 84 | \$ | 157.00 | 50 | \$ | 175.00 | \$ | (4,438.0 |
| Design Management | 96 | \$ | 178.00 | 33 | \$ | 227.00 | \$ | (9,597.0 |
| Architectural | 216 | \$ | 117.00 | 157 | \$ | 133.96 | \$ | (4,240.2 |
| Civil Eng | 0 | \$ | 137.00 | 0 | \$ | - | \$ | - |
| Electrical | 82 | \$ | 127.00 | 81 | \$ | 136.92 | \$ | 676.5 |
| Mechanical | 40 | \$ | 142.00 | 81 | \$ | 153.27 | \$ | 6,734.8 |
| Plumbing | 40 | \$ | 142.00 | 40 | \$ | 132.19 | \$ | (392.4 |
| QA | 16 | \$ | 175.00 | 0 | \$ | - | \$ | (2,800.0 |
| INTD | 104 | \$ | 88.00 | 110 | \$ | 117.69 | \$ | 3,793.9 |
| Admin Asst | 16 | \$ | 85.00 | 0 | \$ | 85.00 | \$ | (1,360.0 |
| Preconstruction Director | 24 | \$ | 157.00 | 24 | \$ | 166.56 | \$ | 229.4 |
| Senior Estimator | 276 | \$ | 130.00 | 250 | \$ | 137.92 | \$ | (1,400.7 |
| Staff Estimators | 144 | \$ | 83.00 | 144 | \$ | 88.05 | \$ | 727.8 |
| Preconstruction Specialist | 48 | \$ | 83.00 | 48 | \$ | 88.05 | \$ | 242.6 |
| Business Diversity Coordinator | 38 | \$ | 66.00 | 38 | \$ | 70.02 | \$ | 152.7 |
| Preconstruction Manager | 120 | \$ | 107.00 | 120 | \$ | 113.52 | \$ | 781.9 |
| Senior Project Manager | 60 | \$ | 136.00 | 60 | \$ | 144.28 | \$ | 496.9 |
| Project Manager | 60 | \$ | 107.00 | 60 | \$ | 113.52 | \$ | 390.9 |
| Scheduler | 70 | \$ | 76.00 | 70 | \$ | 80.63 | \$ | 323.9 |
| Administrative Asst | 48 | \$ | 49.00 | 48 | \$ | 51.98 | \$ | 143.2 |
| Director of Safety | 8 | \$ | 157.00 | 8 | \$ | 166.56 | \$ | 43.3 |
| | - | | | 30% | 60% | SubTotals | \$ | (9,490.0 |
| Project SubTotals | | | | | | | \$ | 92,750.0 |
| Liability Insurance | | | | | | 1.25% | Ś | 1,250.0 |
| OH & Profit 6.00% | | | | | | | | 6,000.0 |
| | | | | | | 0.00/0 | ڔ | 0,000.0 |