JEA Awards Agenda

March 21, 2023

225 North Pearl St., Jacksonville, FL 32202 - Hydrangea Room 1st Floor

Teams Meeting Info

Consent Agenda

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for JEA's intended decision for Formal Purchases as defined by Section 3-101 of the JEA Procurement Code, if you wish to protest any of these items.

Award#	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (%, \$ - awarded)
1	Minutes	Minutes from 05/11/2023 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Contract Increase	124-19 Progressive Design-Build Services for the 1.0 MGD Water Purification Facility	Melendez	The Haskell Company	Capital	\$8,867,157.37	\$800,000.00	\$78,867,157.37			
2	Last Awarded: 08/17/2023 For additional information contact: Dan Kruck									Start Date: 02/11/2020 End Date: 06/30/2025	N
	Request for Proposal (RFP)	ion was split with the vendor and deemed 1411368846 Design Services for the Circuits 817 and 858 North Jacksonville Area 138kV Transmission Loop	Melendez	Pickett and Associates	Capital	\$2,517,843.00	N/A	\$2,517,843.00			
3	Advertised: 08/11/2023 Opened: 10/03/2023 Five (5) Proposals Received Public Evaluation Meeting: 11/22/2023 For additional information contact: Jason Behr This Request for Proposal (RFP) was to select a vendor for design services for circuits 817 and 858 in the north Jacksonville area 138kV transmission loop. Vendor will perform all engineering, surveying, exploration, and civil/transmission design services needed to construct two entirely new 138kV transmission circuits. The first will be circuit 817, between the existing JEA Benghl Heights substation and the proposed new JEA Pecan Park Substation. When complete, the proposed circuits will recall a loop around the Jacksonville International Airport (1JA).								N/A	Project Completion Start Date: 04/12/2024 End Date: 05/31/2029	Meskel & Assoc. 7%
	Invitation for Bids (IFB)	1411562446 - Westside Service Center Glove Lab and Administration Building	Phillips	Breaking Ground Contracting	Capital	\$2,300,625.00	N/A	N/A			
4	Optional Site Visit Mee Bids Opened: 03/12/26 Three (3) Bids Receive For additional informat The purpose of this Im building that will be lo office space, updated le flooring; electrical circ sewer service, lift static	see Meeting: 02/02/2024, Four (4) Attende eting: 02/05/2024, Two (2) Attendees 124 et dion contact: Halley Stewart ritation for Bid for the construction of Wes cated along the fence line on the southeast ab, and a larger conference room for staff	tside Service Cent corner near buildin meetings. It will al security badge acco e. Demolition of the	e new facility will include administrative ation of Vinyl Composite Tile (VCT) aderground electrical service, water service,	N/A	Project Completion Start Date: 04/01/2024 End Date: 12/01/2024	100%, the awardee is a certified JSEB				
	Joint Project	JP-COJ-Sibbald Road Improvements	Melendez	Pars Construction Services	Capital	\$900,071.54	\$900,071.54	\$900,071.54			
5	via open cut method or	this project includes constructing 3,090 Lla Sibbald Road from Tubman Drive South and 2-inch galvanized water mains are be;	to Gilchrist Road.					and connections. All work to be completed	N/A Start Date: 03/21/2024 End Date: 02/14/2025		N/A
		y/sidewalk/drainage improvement project ently with the COJ roadway construction. ed the pre-bid meeting.									

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	Invitation to Bid (IFB)	1411543246 Purchase and Installation of Emergency Generators for Water/Wastewater - FY25	Phillips	Ring Power Corp ACF Standby Corp	Capital	Ring Power Corp - \$673,465.00 ACF Standby Corp - \$373,495.00	N/A	Ring Power Corp - \$673,465.00 ACF Standby Corp - \$373,495.00			
6	The purpose of these c contained, automatic st switch, will disconnect attenuated aluminum g This solicitation was b		contained en emergency g essary for a c A reduced the	nergency electric system shall consist of ar enerator. Diesel engine driven electric gen omplete and operable installation. budget for generator purchases resulting i	n electric generating unit, which upon erator set shall be of the latest common only five (5) of the originally soli	on interruption of normal power for nercial type and design with all no cited generators being awarded. Jl	om transformer, will start auto ecessary switchgear, and control. EA is awarding the generators	omatically and, by an automatic transfer rols. Vendor shall furnish fuel tank, sound	N/A	Start: 04/01/2024 End: 06/01/2025	N/A
7	Invitation For Bid (IFB) Invitation For Bid (IFB) Advertised: 12.07/2023 Bids Opened: 1011/2024 One (1) Bid Received For additional information contact: Angel Iosua The purpose of this Invitation For Bid is to evaluate and select a vendor that can provide GPS & Telematics Mobile Office Equipment purchases over a three (3) year term and provide the best value to JEA. "Best Value" means the highest overall value to JEA with regards to pricing and quality. Although the original bid due date set for January 9, 2024 was extended to January 17, 2024, we only received one (1) response for this bid. Two of the suppliers stated they did not intend to participate due to not being able to meet the minimum qualifications. The overall goal of GPS and Telematics consists of capturing real-time and historic information regarding JEA's Fleet and employees such that JEA (1) obtains better data on vehicle usage, condition, and location; (2) is better able to manage resources and assign work; and (3) achieve lower cost of operations. The primary communication device installed in each vehicle would use cellular uplink and allow multiple devices (GPS, Phones, Laptops, sensor, tablets, etc.) to connect which would provide access to hosted platforms, Internet sites and JEA. The devices applicable would in this Invitation of Bid are Cindle-Tolerhout Wireless Northey Telematic Tracking Sy venCitoud, and Placer, Telematic Mobile Office Equipment in efforts to support JEA's Fleet operations.								N/A	Start Date: 02/21/2024 End Date: 02/20/2027	N
8	Single Source NGS - NO1 A2/E2 Fuel Feeder Replacement Project Melendez UCC Environmental Capital \$591,750.00 N/A \$591,750.00 For additional information contact: Jason Behr JEA is requiring the OEM to fabricate and replace the NO1 A2/E2 rear wall feeder conveyor equipment. This includes the conveyor boxes, head/tail assemblies and drive components, hydraulic chain tensioners, discharge hoppers with isolation valves. This project is proposed to replace the Northside Generating Station Unit 1 - A2/E2 Fuel Feeder Drag Conveyors due to excessive and irreparable equipment wear. The drag conveyors and associated fuel feeder equipment has substantial corrosion, erosion based damage and is at the end of life from original service. This is an OEM/In-Kind replacement of the NO1 A2/E2 rear wall fuel feeder conveyor equipment.								N/A	Project Completion Start Date: 04/02/2024 End Date: 05/31/2025	N
9	This project is propose Engineering Study to d load limitation. JEA's	NGS - N01 Grid Floor Nozzle Replacement Project stion contact: Jason Behr d to replace the N01 grid floor nozzle assemble tetermine if Suminomo SHI-FW latest standard arget is <=45% boiler load. Engineering Study arget. SHI-FW's Option 2 "four arm" nozzle i	l "four arm" ; y determined	grid nozzle could be installed to lower the the "four arm" (Option 2) would achieve I	current minimum Primary Air flow JEA's desired results. This nozzle de	setpoint, thereby allowing a reduc- sign was used in the Engineering	tion of the minimum load on Analysis modeling for JEA's	the boiler below the current 50% boiler style Circulating Fluidized Bed Boiler to	N/A	Project Completion Start Date: 0427/2024 End Date: 02/27/2025	N

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	Contract Increase	1410866446 JEA Electric Plant Valve Repair Services & Materials Erixton	S-I Intermediate Holdings dba Floworks USA LP dba Severe Service Specialists Control Southern, Inc.	Capital, O&M	\$0.00 \$913,000.00	S-I Intermediate Holdings dba Floworks USA LP dba Severe Service Specialists \$490,000.00 Control Southern \$210,000.00	S-I Intermediate Holdings dba Floworks USA LP dba Severe Service Specialists \$1,874,000.00 (No Change) Control Southern, Inc. \$1,144,000.00			uls N
10	operated and air operat Rather than awarding t For this increase, JEA		hnical specification sets forth the general a Flotech, LLC (now S-I Intermediate Hole by \$913,000.00 to cover the services requ	and specific requirements for repair of ea-	ach valve type. Service Specialists) for \$490	0,000.00, and Control Southern	n Inc. for \$210,000.00.	S-I Intermediate Holdings dba Floworks USA LP dba Severe Service Specialists 10/23/23 - \$1,335.000.00 Control Southern, Inc. 12/13/2023 - \$21,000.00	Three (3) Year w/ Two (2) - 1 Yr. Renewals Sart Date: 110/10/202 End Date: 10/31/2025	
11	The City has a design- disruption to our custo This amendment reque	JP- COJ- McCoy's Creek Bridge Replacement-Cherokee St to St Johns River 223 223 224 225 226 227 228 228 229 229 220 220 220 220	isting of constructing a new lift station and		04/18/2023 - \$1,144,351.00 08/16/2023 - \$127,391.00	Project Completion (Expected: December 2025)	N/A			
12	Contract Increase 1411269846 JEA Circuit Imeson Substation 26x Circuit 493 Melendez Powerserve Technologies Inc. Capital \$55,161.00 \$273,229.00 \$325,390.00							N/A	Project Completion Start Date: 10/01/2023 End Date: 04/05/2024	N
13	The scope of work for fill placement, modera square feet and as large Four vendors were sho	ceived	extra fill to another site. The tickets perform ed backfilling, water meter box installation 2024. BAFO responses were received from	nall square footage jobs, as few as 10	N/A	Start: 04/01/2024 End: 03/31/2029	100% - The awardee is a certified JSEB firm			

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	Invitation to Negotiate (ITN)	1411542846 Restoration of Disturbed Sod and Landscape North and West Territory	Vu	C&L Landscape, Inc.	O&M, Capital	\$2,345,400.00	N/A	\$2,345,400.00			
14	The scope of work for fill placement, moders square feet and as larg Four vendors were shi	eceived	bris and extra an included be n 03/01/2024.	fill to another site. The tickets perform ackfilling, water meter box installation . BAFO responses were received from	ed under this contract are volumet and seeding. two (2) vendors on 03/06/2024. C	ric in nature, typically over 1,000	tickets per year and may be sma	all square footage jobs, as few as 10	N/A	Start: 04/01/2024 End: 03/31/2029	100%, the awardee is a certified JSEB
15	Contract engineers are substation engineering	Substations	periods of tir companies w	ho have the resources and experience t	o execute electric substation/transi	Inc \$1,574,587.00 Worley Group, Inc No Change JEA in-house engineering resourenission engineering are are profici	\$406,000.00 Chen Moore & Associates, Inc \$1,015,000.00 Worley Group, Inc \$609,000.00 es may not meet the urgent denent with the computer application	on Microstation.	06/14/2023 Leidos Engineering LLC - \$203,000.00 12/14/2023 Leidos Engineering LLC - \$191,223.80	Three (3) Year w/Two (2) 1-Yr. Renewals Start Date: 11/01/2022 End Date: 10/31/2025	JSEB Optional Chen Moore & Associates, Inc 7% Meskel & Associates Engineering, PLLC - 5% VIA Consulting Services, Inc 2% Worley Group, Inc 6% Prosser - 6% Leidos Engineering, LLC - 5% CSI Geo, Inc 1% Alpha Envirotech Consulting, Inc 1% Smith Surveying Group - 3%
	Request for Proposal (RFP)	1411480246/ General Engineering Services - Electric Generating Plants		BLACK & VEATCH CORPORATION URNS & MCDONNELL ENG CO, INC. ENERCON SERVICES, INC.	Capital	\$2,318,400.00 \$772,800.00 \$772,800.00	NA	\$3,864,000.00			Y
16	Optional Pre-Respons Seven (7) Vendors Pa Responses Opened: 1 Four (4) Responses R For additional informa The purpose of this R and construction of a l After evaluating the f McDonnell Engineerii while Enercon will be Black & Veatch had th	divertised: 11.08/2023 ptional Pre-Response Meeting: 11.01/2023 even (7) Vendors Participated seponses Opened: 11.02/2023 or (4) Responses Received or additional information contact: Eddie Bayouth he purpose of this Request for Proposal was to solicit proposals General Engineering Services for the Electric Generating Plants. JEA is seeking the services of experienced consulting engineering firms that possess technical expertise in the operations, maintenn do construction of a large, municipal electric utility. The work will consist primarily of Capital and O&M projects or tasks that are planned or developed throughout the course of a five (5) year contract period. After evaluating the four (4) proposals received, JEA selected three (3) Engineering to contract. JEA assigned 60% of the contract to Black & Veatch Corporation, the incumbent and highest evaluated firm. It evenly split the remaining 40% between Burns & the Domnell Engineering, Co. and Enercon Services, Inc. By selecting three (3) engineering firms, JEA will have the flexibility to assign the work and ensure that one of the three firms will always be available. Burns & McDonnell has worked for JEA in the pass his Enercon will be doing business with JEA for the first time. Lack & Veatch had the most competitive pricing. They maintained CY2023 pricing, and their current pricing has only increased 7.11% since 2018. Burns & McDonnell's pricing is around 24% than Black and Veatch. Enercon's pricing is 16% lower than Blacl eatch. Because the incumbent kept its rates at CY 2023 levels, and because Enercon's pricing could yield savings over the other two firms, JEA has deemed these prices acceptable.								Three (3) Years w/Two (2) – 1 Yr. Renewals Start Date: 04/01/2024 End Date: 03/31/2027	Black & Veatch (Meskel & Associates Engineering - 5% - \$115,920.00) Burns & McDonnell (TRC Energy Engineering, LLC - 5% - \$38,640.00) Enercon (Smith Surveying Group, LLC - 1% \$7,728.00) (CSI Geo, Inc - 2% - \$15,426.00) (AE Engineering, Inc - 2% - \$15,426.00)
	Piggyback	GRU Contract # 2021-005(1) for Wire and Cable part numbers CAIUS007, COBAA023, CAIUS002, CAIUS003, COBAA020	illips	Stuart Irby	Inventory	\$522,572.38	N/A	\$522,572.38			
17										05/1/2021 - 4/31/2025	N

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	Consent Agenda Action											
Committee Members in Attendance	Names			<u> </u>			,					
Motion by:												
Second By:												
Committee Decision												
	Consent and Regular Agenda Signatures											
Budget	Name/Title											
Awards Chairman	Name/Title											
Procurement	Name/Title											
Legal	Name/Title											