



IMPROVING LIVES. BUILDING COMMUNITY. to be the best utility in the country

JEA BOARD OF DIRECTORS MEETING & RATE HEARING

JEA Headquarters | 1st Floor | Room 120-A&B | 225 North Pearl Street, Jacksonville, FL 32202

February 25, 2025 | 10:30 am – 12:00 pm

WELCOME

Meeting Called to Order

Time of Reflection

Introductions

Adoption of Agenda ([Action](#))

General Joseph DiSalvo, Chair

Values Moment

David Goldberg, Director, Brand and Content

COMMENTS / PRESENTATIONS

Comments from the Public

Public

Council Liaison's Comments

Council Member Michael Boylan

Managing Director / CEO Comments

Vickie Cavey, Managing Director / CEO

JEA Performance Update

- [Corporate Scorecard](#)

Juli Crawford, Director, Enterprise Planning & Analytics

- [Financial Update](#)

Ted Phillips, Chief Financial Officer

RATE HEARING

Called to Order

Comments from the Public on Rates

General Joseph DiSalvo, Chair

[Electric, Water, and Sewer Rate Review](#)

Ted Phillips, Chief Financial Officer

Victor Blackshear, Director, Financial Planning & Rates

ITEMS FOR BOARD CONSIDERATION AND COMMITTEE REPORTS

Consent Agenda ([Action](#))

[Board Meeting Minutes – January 28, 2025](#)

[DELIVERING BUSINESS EXCELLENCE](#)

Executive Committee Report – February 18, 2025 ([Action](#))

General Joseph DiSalvo, Chair

- Slate of Officers

Compensation Committee Report – February 18, 2025 ([Action](#))

- Managing Director/CEO Terms of Contract

Finance, Governance, and Audit Committee Report – February 18, 2025 ([Action](#))

- Amended and Restated Interagency Agreement

- 457 Deferred Compensation Plan

- Internal Audit Charter

- Enterprise Risk Management Policy

- Warehouse Lease Extension

MG Orender, Committee Chair

Capital Projects Committee – February 25, 2025 ([Action](#))

- Arlington East Water Reclamation Facility (WRF) Phase 2 Expansion

- 138kV / 230kV Fulton Cut Replacement

Rick Morales, Committee Chair



IMPROVING LIVES.BUILDING COMMUNITY. to be the best utility in the country

[Rating Agency Presentation](#)

Joe Orfano, Deputy Chief Financial Officer & Treasurer
A.J. Souto, Manager, Debt Capital Markets

[Disclosure Training for Board Members](#)

JEA Bond Counsel, Nixon Peabody, LLP

OTHER BUSINESS AND CLOSING CONSIDERATION

Old and Other New Business/Open Discussion
Chair's Report
Announcements – Next Board Meeting March 25, 2025
Adjournment

INFORMATIONAL MATERIAL

[Appendix A: Board Meeting Minutes January 28, 2025](#)

[Appendix B: Electric, Water, and Sewer Rate Review](#)

[Appendix C: Compensation Committee Material – February 18, 2025](#)

[Appendix D: Amended and Restated Interagency Agreement](#)

[Appendix E: 457 Deferred Compensation Plan](#)

[Appendix F: Internal Audit Charter](#)

[Appendix G: Enterprise Risk Management Policy](#)

[Appendix H: Warehouse Lease Extension](#)

[Appendix I: Arlington East Water Reclamation Facility \(WRF\) Phase 2 Expansion](#)

[Appendix J: 138kV / 230kV Fulton Cut Replacement](#)

[Appendix K: Complete Rating Agency Presentation](#)

[Appendix L: Bond Counsel, Nixon Peabody, LLP Bios](#)

[Appendix M: Financial Statements – January 2025](#)

BOARD CALENDAR

Board Meetings – March 25, May 27, June 24, August 26, September 23, October 28, and November 18

Capital Projects Committee – May 23, August 13, and October TBD

FY26 JEA Budget Workshop – June 4

Finance, Governance, and Audit Committee – August 11 and November 12



Building Community®

BOARD OF DIRECTORS MEETING

FEBRUARY 25, 2025

IMPROVING LIVES...BUILDING COMMUNITY

Safety Briefing & Values Moment

David Goldberg, Director, Brand and Content

Elivia Williams, Communication Specialist

Gloria Pineda, Laboratory Scientist

Randy Ellis, Manager, Wastewater Treatment and Reuse

Jesse Ferraraccio, Manager, Energy Construction & Maintenance





Safety Briefing Headquarters

In the event of an emergency, JEA Security will call 911
and coordinate any required evacuation

Emergency Evacuation Route: Exit building via
Pearl Street main entrance/exit or Monroe Street exit to the left
of the American flag

Assembly Point: Front of Duval County Clerk of Courts
(NW corner of Adams St. & Clay St.)

Evacuation or Medical Assist: Notify JEA Security Officer

Hazard & Situational Awareness

Cell Phone & Computer Etiquette



Pearl Street Exit



**Monroe Street Exit
Left of the American Flag**



County Courthouse Lawn

Values Moment

David Goldberg, Director, Brand and Content

“Let’s lead with empathy and offer respect—not just because it’s right, but because it allows us to truly see the beauty in others.”



Comments From The Public

General Joseph DiSalvo, Chair



Council Liaison's Comments

Council Member Michael Boylan



Managing Director/CEO Comments

Vickie Cavey, Managing Director/CEO

*Doug Baye, Linemaintainer
Adam Holland, Linemaintainer*



JEA Performance Update

Corporate Scorecard

Juli Crawford, Director, Enterprise Planning & Analytics

LaFrancia Eunice, Customer Advisor, III





FY25 Corporate Performance Scorecard

Data Through: January 2025

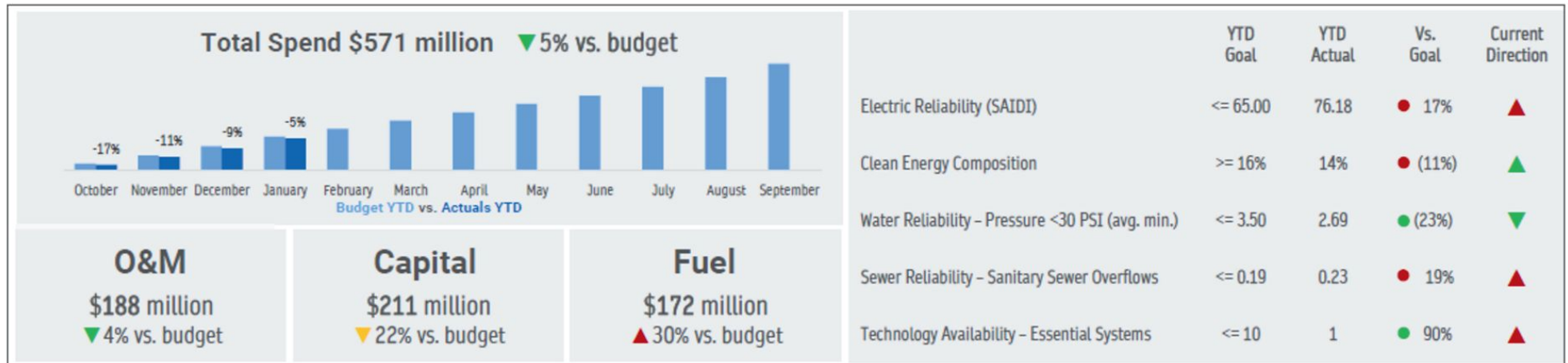
Unbeatable Team



Customer Loyalty



Business Excellence



JEA Performance Update Financial Update

Ted Phillips, Chief Financial Officer

Lisa Jennings, Program Manager, Project Outreach



ELECTRIC SYSTEM REVENUE & EXPENDITURES

	Budget	Actual	Delta	%	
Base Revenue	\$ 274,005,591	\$ 289,340,167	\$ 15,334,576	5.6%	↑
Other Revenue	182,353,402	202,356,103	20,002,701	11.0%	↑
Total Revenue	<u>\$ 456,358,993</u>	<u>\$ 491,696,270</u>	<u>\$ 35,337,277</u>	<u>7.7%</u>	↑
O&M	\$ 107,778,947	\$ 100,686,359	\$ (7,092,588)	-6.6%	↓
Fuel & Purchased Power	132,550,506	149,619,003	17,068,497	12.9%	↑
Debt	41,671,805	38,586,475	(3,085,330)	-7.4%	↓
Capital Funding	59,305,183	59,305,183	-	0.0%	↓
City Contribution	32,569,606	29,597,799	(2,971,807)	-9.1%	↓
Non Fuel Purchase Power	95,450,478	96,722,644	1,272,166	1.3%	↑
Other Expenditures	(7,440,109)	(5,302,346)	2,137,763	-28.7%	↑
Total Expenditures	<u>\$ 461,886,416</u>	<u>\$ 469,215,117</u>	<u>\$ 7,328,701</u>	<u>1.6%</u>	↑
Surplus / (Deficit)	<u>\$ (5,527,423)</u>	<u>\$ 22,481,153</u>	<u>\$ 28,008,576</u>		↑



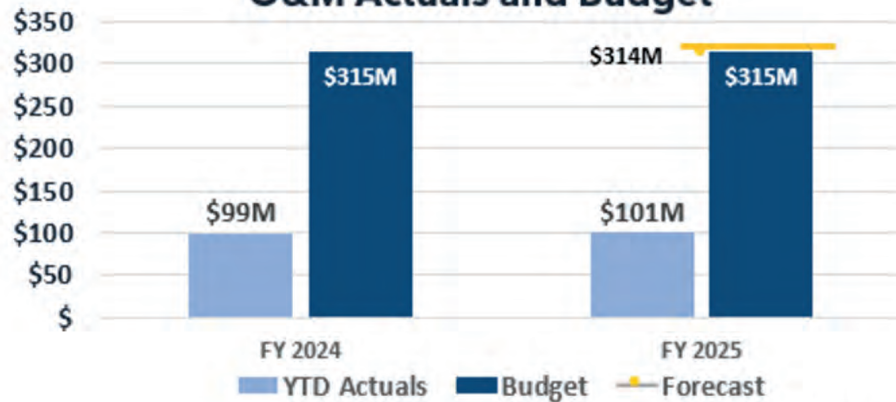
COST PER MWH

	<u>YTD 2024</u>	<u>YTD 2025</u>
Generated Power per MWh	\$ 36.04	\$ 38.19
Purchased Power per MWh	78.06	100.45
Total	<u>\$ 54.25</u>	<u>\$ 63.72</u>

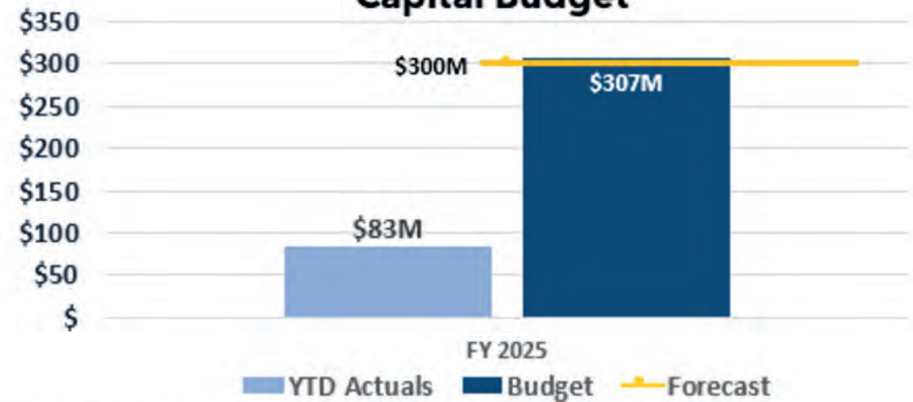


ELECTRIC SYSTEM

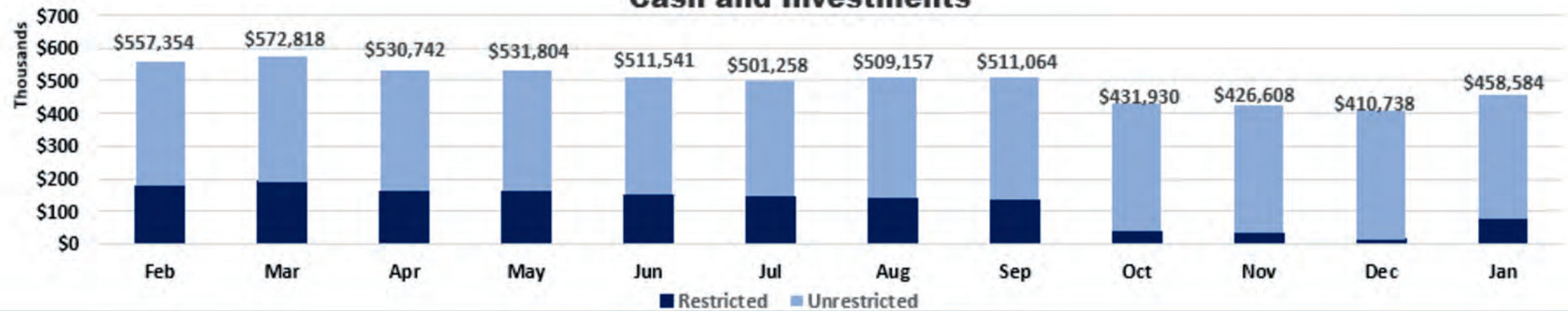
O&M Actuals and Budget



Capital Budget



Cash and Investments



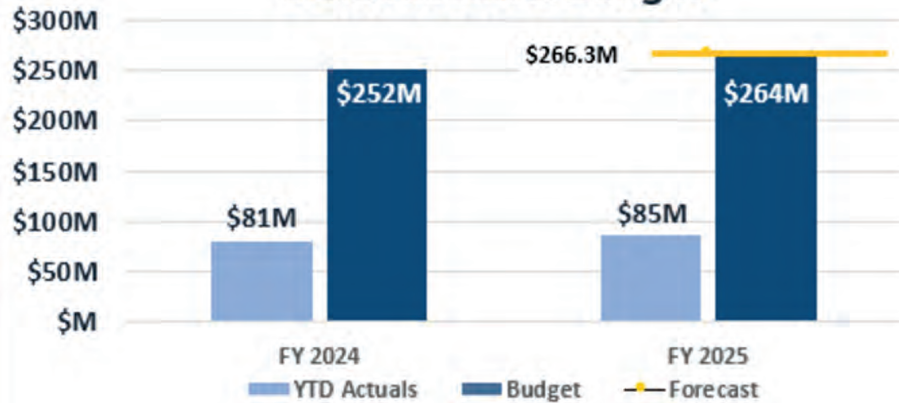
WATER SYSTEM REVENUE & EXPENDITURES

	Budget	Actual	Delta	%	
Water & Sewer	\$ 165,653,392	\$ 162,710,586	\$ (2,942,806)	-1.8%	↓
Capacity & Extension	20,381,016	24,876,829	4,495,813	22.1%	↑
Investment Income	1,581,999	1,892,321	310,322	19.6%	↑
Other Income	8,528,406	7,876,732	(651,674)	-7.6%	↓
Total Revenue	<u>\$ 196,144,813</u>	<u>\$ 197,356,468</u>	<u>\$ 1,211,655</u>	<u>0.6%</u>	<u>↑</u>
O&M	\$ 86,692,817	\$ 85,325,604	\$ (1,367,213)	-1.6%	↓
Capital	30,831,252	35,287,650	4,456,398	14.5%	↑
Debt	45,408,423	40,539,695	(4,868,728)	-10.7%	↓
City Contribution	13,238,560	12,030,610	(1,207,950)	-9.1%	↓
Other Expenditures	4,030,253	4,236,752	206,499	5.1%	↑
Total Expenditures	<u>\$ 180,201,305</u>	<u>\$ 177,420,311</u>	<u>\$ (2,780,994)</u>	<u>-1.5%</u>	<u>↓</u>
Surplus / (Deficit)	<u>\$ 15,943,508</u>	<u>\$ 19,936,157</u>	<u>\$ 3,992,649</u>		<u>↑</u>

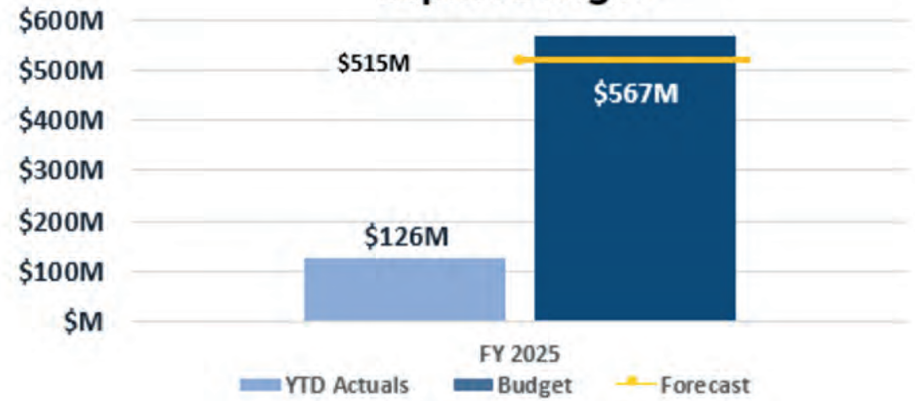


WATER SYSTEM

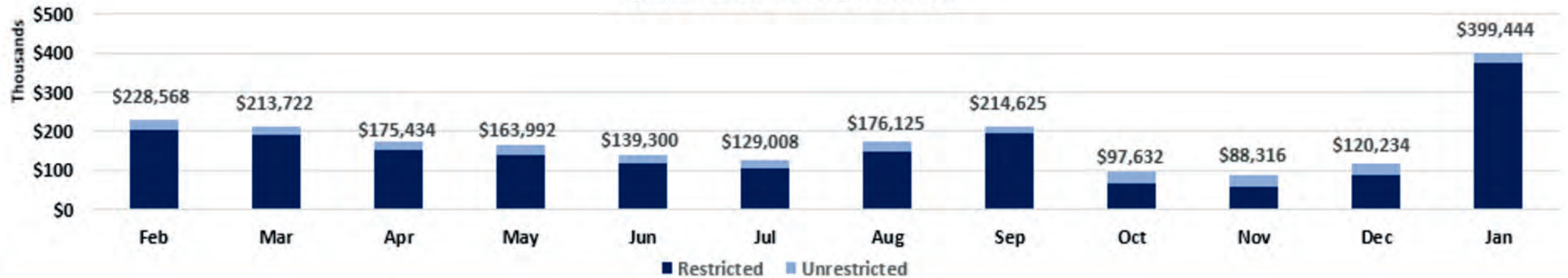
O&M Actuals & Budget



Capital Budget



Cash and Investments



Financial Metrics

E
L
E
C
T
R
I
C

Days of Liquidity

213 

Target: 150

Debt Service Coverage

2.59x 

Target: 2.2x

Debt to Asset Ratio

43.2% 

Target: 50%

Fixed Charge Coverage

1.08x 

Target: 1.6x

Weighted Average Yield
of Investments4.63% 

Target: 4.38%

W
A
T
E
R

Days of Liquidity

144 

Target: 100

Debt Service Coverage

2.38x 

Target: 1.8x

Debt to Asset Ratio

48.0% 

Target: 50%

Fixed Charge Coverage

2.63x 

Target: 2.0x

Weighted Average Yield
of Investments4.63% 

Target: 4.38%

Financial Metrics | FY 2025 January



Electric, Water, and Sewer Rate Hearing

General Joseph DiSalvo, Chair

Reina Gonzalez Yedra, Customer Advisor III



Comments From The Public on Rates

General Joseph DiSalvo, Chair



Electric, Water, and Sewer Rate Review

Ted Phillips, Chief Financial Officer
Victor Blackshear, Director, Financial Planning & Rates

Northside Generating System



JEA Rate Strategic Goals



Achieve Target Revenue

Reduce inter-class subsidies
based on Cost-of-Service Study

Improve Rate Structure

Increase fixed cost recovery in fixed
charges and reduce reliance on
variable rates for recovery of non-
variable costs

Revise Tariff

Address content issues in tariff
that align with JEA operations and
expectations by modifying tariff
language where needed

Our rate design objectives are the continuation of rate restructuring plans that supports JEA's revenue requirements

A photograph of a large industrial facility, possibly a power plant or refinery, with complex piping, scaffolding, and large storage tanks. The image is faded and serves as a background for the title text.

Electric System Recommendations

Electric System: FY25 Target Revenue

FY25 Revenue Requirements to Projected Revenues with rate class adjustments in April of 2025

FY25 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GLSD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$879.4	\$557.8	\$94.0	\$124.6	\$80.8	\$12.9	\$9.4
Projected Revenue Under <u>Current</u> Rates	\$843.7	\$471.5	\$96.1	\$159.0	\$95.5	\$12.8	\$8.9
Projected Under/(Over) Collection (\$)	\$35.7	\$86.3	(\$2.1)	(\$34.4)	(\$14.8)	\$0.2	\$0.5
Projected Collection to Cost (%)	95.9%	84.5%	102.2%	127.6%	118.3%	98.7%	94.3%
Proposed % Base Rate Adjustment Mid-Year*	6.0%	7.5%	7.4%	0.0%	7.4%	2.6%	7.0%
Proposed \$ Base Rate Adjustment Mid-Year	\$25.2	\$17.6	\$3.6	\$0.0	\$3.5	\$0.2	\$0.3
Target Rate Revenue at <u>New</u> Rates	\$868.9	\$489.1	\$99.6	\$159.0	\$99.1	\$12.9	\$9.2
Adjusted Under/(Over) Collection (\$)	\$10.5	\$68.7	(\$5.7)	(\$34.4)	(\$18.3)	\$0.0	\$0.2
Adjusted Collection to Cost (%)	98.8%	87.7%	106.0%	127.6%	122.7%	100.0%	97.6%

*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal

Electric System: FY26 Target Revenue

FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

FY26 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GLSD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$932.2	\$592.8	\$99.5	\$131.0	\$84.7	\$14.6	\$9.7
Projected Revenue Under <u>FY25</u> Rates	\$893.5	\$505.7	\$102.6	\$159.1	\$102.5	\$13.1	\$9.5
Projected Under/(Over) Collection (\$)	\$39.7	\$87.1	(\$3.1)	(\$28.2)	(\$17.8)	\$1.5	\$0.2
Projected Collection to Cost (%)	95.7%	85.3%	103.1%	121.5%	121.0%	89.8%	97.7%
Proposed % Base Rate Adjustment	4.5%	7.0%	3.0%	0.0%	0.0%	8.0%	2.3%
Proposed \$ Base Rate Adjustment	\$39.7	\$35.4	\$3.1	\$0.0	\$0.0	\$1.1	\$0.2
Target Rate Revenue at <u>New</u> Rates	\$932.2	\$541.1	\$105.7	\$159.1	\$102.5	\$14.2	\$9.7
Adjusted Under/(Over) Collection (\$)	\$0.0	\$51.7	(\$6.2)	(\$28.2)	(\$17.8)	\$0.4	\$0.0
Adjusted Collection to Cost (%)	100.0%	91.3%	106.2%	121.5%	121.0%	97.1%	100.0%

*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

4.5% Rate Revenue Adjustment Proposal



Water & Sewer System Recommendations

Water & Sewer System: FY25 Target Revenue



FY25 Revenue Requirements to Projected Revenues with Rate Class Adjustments in April of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY25 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements – Cost	\$521.4	\$248.8	\$272.6	\$119.2	\$155.9	\$18.5	\$35.9	\$42.2	\$71.3	\$5.7	\$3.9	\$50.2	\$18.6
Projected Revenue at <u>Current</u> Rates	\$506.3	\$225.9	\$280.3	\$111.5	\$166.0	\$13.2	\$37.3	\$36.3	\$73.3	\$1.7	\$2.0	\$43.2	\$21.8
Projected Under/(Over) Collection (\$)	\$15.2	\$22.8	(\$7.7)	\$7.7	(\$10.1)	\$5.3	(\$1.5)	\$6.0	(\$2.1)	\$4.1	\$1.9	\$7.0	(\$3.2)
Projected Collection to Cost (%)	97%	91%	103%	94%	106%	71%	104%	86%	103%	29%	51%	86%	117%
Proposed % Adjustment Mid-Year	6.0%	14.4%	-0.8%	11.3%	-2.3%	45.1%	-10.2%	27.0%	4.8%	65.0%	29.4%	9.9%	0.0%
Proposed \$ Adjustment Mid-Year	\$15.1	\$16.3	(\$1.2)	\$6.3	(\$1.9)	\$3.0	(\$1.9)	\$4.9	\$1.8	\$0.5	\$0.3	\$2.1	\$0.0
Projected Revenue at <u>New</u> Rates	\$521.4	\$242.2	\$279.1	\$117.8	\$164.1	\$16.2	\$35.4	\$41.2	\$75.1	\$2.2	\$2.3	\$45.3	\$21.8
Adjusted Under/(Over) Collection (\$)	\$0.0	\$6.5	(\$6.5)	\$1.5	(\$8.2)	\$2.4	\$0.4	\$1.1	(\$3.8)	\$3.5	\$1.6	\$4.9	(\$3.2)
Adjusted Collection to Cost (%)	100%	97%	102%	99%	105%	87%	99%	97%	105%	39%	58%	90%	117%

Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal

Water & Sewer System: FY26 Target Revenue



FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY26 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements – Cost	\$570.1	\$268.3	\$301.8	\$127.7	\$176.6	\$18.4	\$38.5	\$43.7	\$77.4	\$5.5	\$3.9	\$56.2	\$22.4
Projected Revenue at FY25 Rates	\$547.3	\$263.5	\$283.8	\$126.0	\$167.4	\$19.2	\$33.8	\$46.1	\$77.6	\$2.7	\$2.3	\$49.8	\$22.4
Projected Under/(Over) Collection (\$)	\$22.8	\$4.8	\$18.0	\$1.7	\$9.2	(\$0.8)	\$4.8	(\$2.4)	(\$0.2)	\$2.7	\$1.6	\$6.3	(\$0.0)
Projected Collection to Cost (%)	96%	98%	94%	99%	95%	104%	88%	106%	100%	50%	59%	89%	100%
Proposed % Adjustment Annualized	4.2%	1.8%	6.4%	1.7%	6.9%	0.0%	3.7%	1.2%	3.0%	65.0%	50.0%	1.0%	7.0%
Proposed \$ Adjustment Annualized	\$22.8	\$4.8	\$18.0	\$2.2	\$11.5	\$0.0	\$1.3	\$0.5	\$2.3	\$1.8	\$1.1	\$0.5	\$1.6
Projected Revenue at New Rates	\$570.1	\$268.3	\$301.8	\$128.2	\$178.9	\$19.2	\$35.1	\$46.7	\$79.9	\$4.5	\$3.4	\$50.3	\$23.9
Adjusted Under/(Over) Collection (\$)	(\$0.0)	\$0.0	(\$0.0)	(\$0.5)	(\$2.3)	(\$0.8)	\$3.5	(\$3.0)	(\$2.6)	\$0.9	\$0.5	\$5.8	(\$1.6)
Adjusted Collection to Cost (%)	100%	100%	100%	100%	101%	104%	91%	107%	103%	83%	88%	90%	107%

4.2% Rate Revenue Adjustment Proposal

FY25 & FY26 Rate Restructuring Recommendations



Water Rates Restructure

- Basic Monthly Charges
- Volume Charges
- Irrigation Volume Charges
- Multi-family Class
- Bulk Reclaim Charges
- Fire Protection Charge

Sewer Rates Restructure

- Basic Monthly Charges
- Volume Charges
- Increase Sewer Surcharge
- Hauled Scavenger Waste
- Modify Sewer Tap Fee

Electric Rates

- Increase Basic Monthly Charge
- Restructure Residential Rates
- Increase Commercial & Industrial Rates
- Revise and extend Economic Development Riders

The Value of Residential Energy

Recommending Tier 1 ~\$0.07/kwh and Tier 2 ~\$0.08/kwh

37

Hours



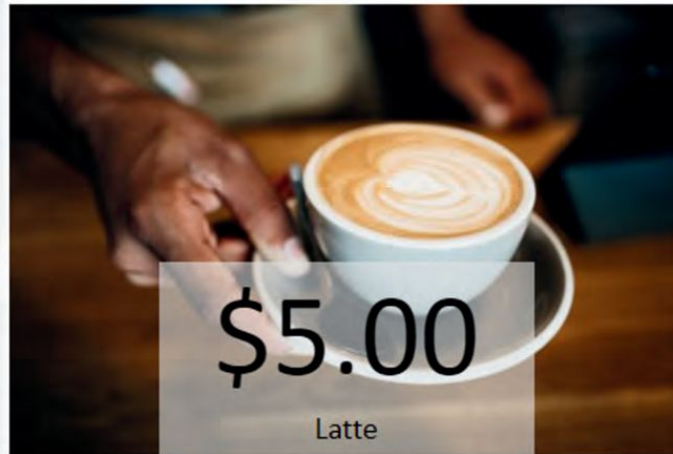
1,460

Hours



\$5.00

Latte



\$5.00 = 73 kwh of JEA Electricity

61

Hours



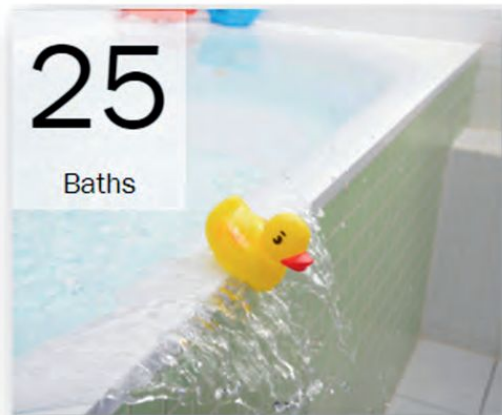
405

Hours



For about the price of a latte from a coffee shop, our customers can do any of these activities

The Value of JEA's Residential Water Volume Charge



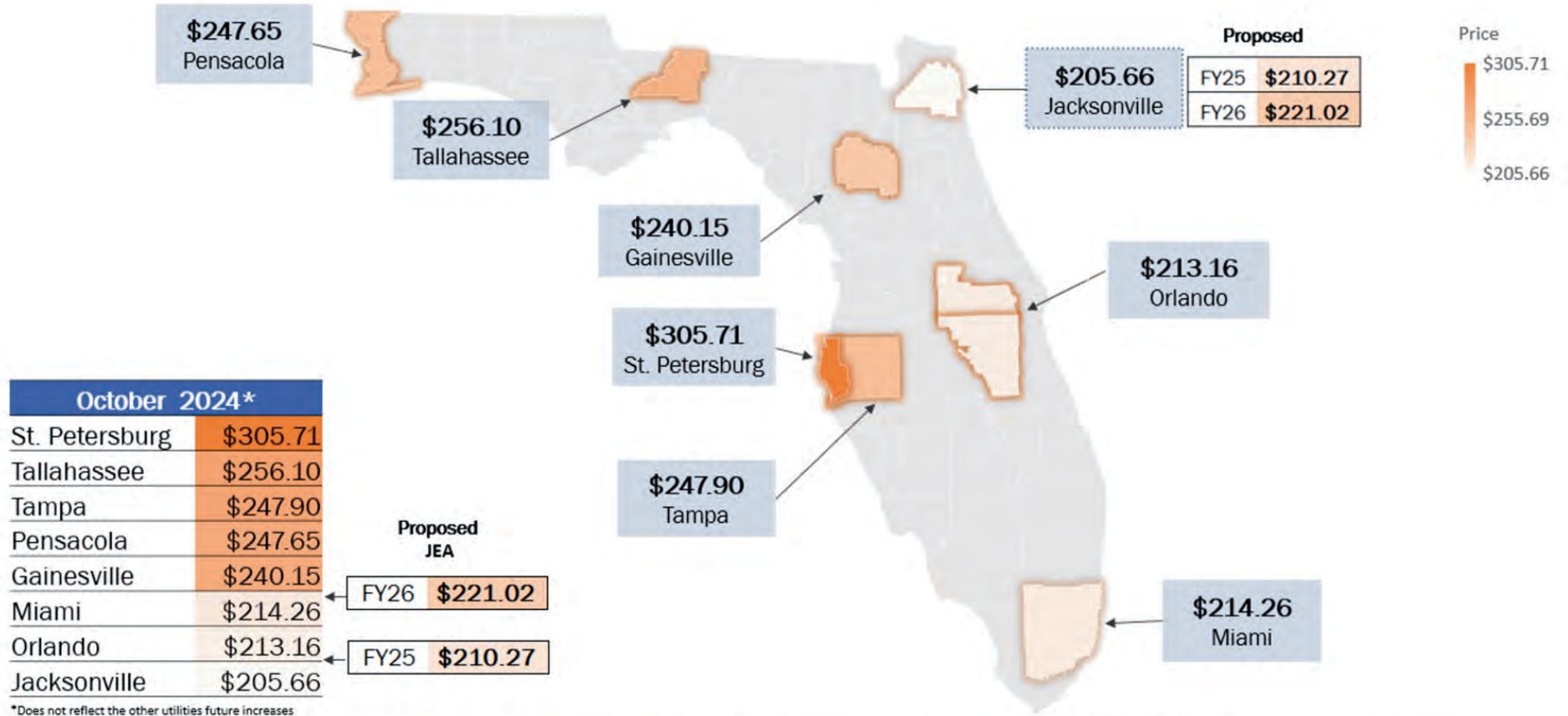
\$1.67 = 1,000 gallons of JEA Water



For less than the price of one bottled water at a convenience store, our customers can do any of these activities

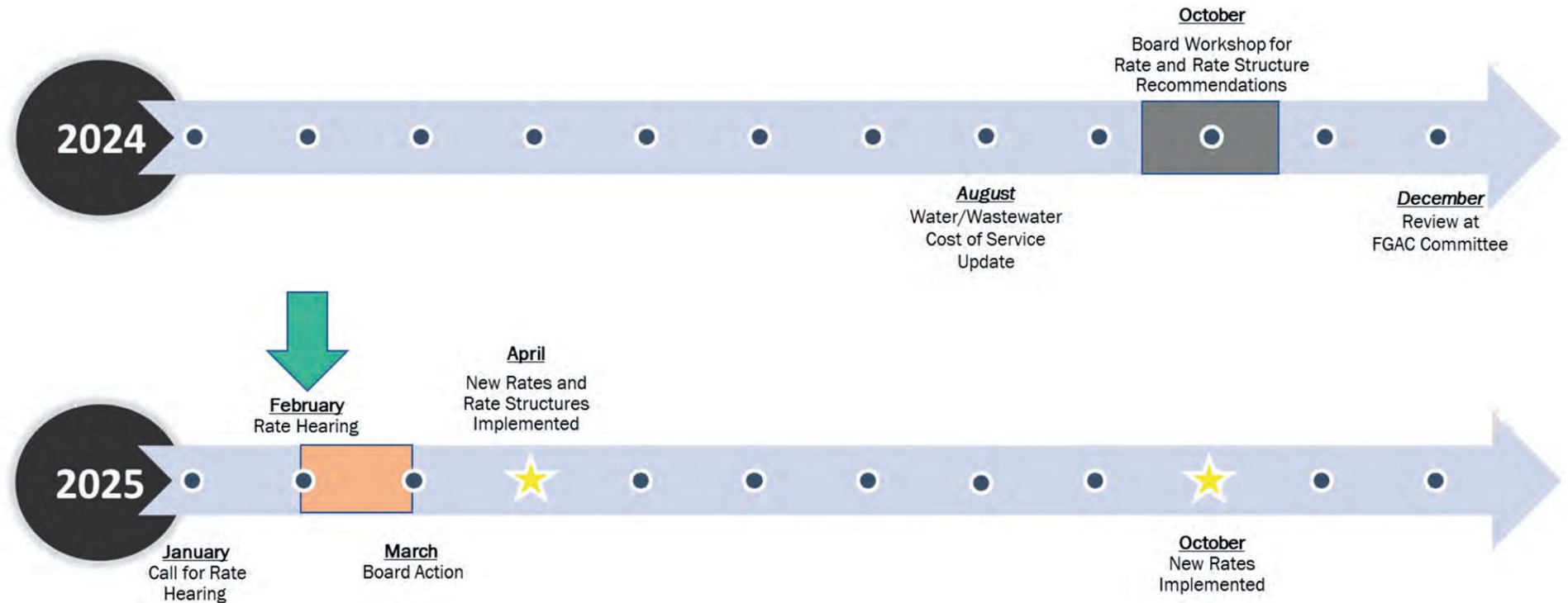
FY25 and FY26 Residential Rates – Electric, Water, & Sewer Combined Bill

How will our proposed combined residential services compare with other major Florida cities?



With proposed rate adjustments, the combined JEA Electric, Water, and Sewer residential bill remains low in comparison

Rate Recommendations Timeline



Next Step: Public Rate Hearing at the February 25, 2025 JEA Board Meeting

Consent Agenda

General Joseph DiSalvo, Chair

Action

✓ **Board Meeting Minutes -
January 28, 2025**

Robbie Addy, Utilities Pipefitter Crewleader



Executive Committee Report

General Joseph DiSalvo, Chair

Action



Slate of Officers

Elizabeth Paulson, Program Manager, Customer Solutions



Compensation Committee Report

General Joseph DiSalvo, Chair

Action

✓ **Managing Director/CEO
Terms of Contract**

JEA Headquarters



Finance, Governance, and Audit Committee Report

MG Orender, Committee Chair

Action

Kyle Schoettler, Manager, System Operations



Finance, Governance & Audit Committee Report

Action

- ✓ Amended and Restated Interagency Agreement
- ✓ 457 Deferred Compensation Plan
- ✓ Internal Audit Charter
- ✓ Enterprise Risk Management Policy
- ✓ Warehouse Lease Extension



Capital Projects Committee Report

Rick Morales, Committee Chair

Action

Allen Harrell, Material Handling Operator Maintainer
Leon Woolard, External Contractor
CC Higginbotham, Power Plant Operator
Scott Musselman, Material Handling Operator Maintainer
Andra Rochay, Material Handling Operator Maintainer



Capital Projects Committee Report

Action



Arlington East Water Reclamation Facility (WRF) Phase 2 Expansion



138kV / 230kV Fulton Cut Replacement



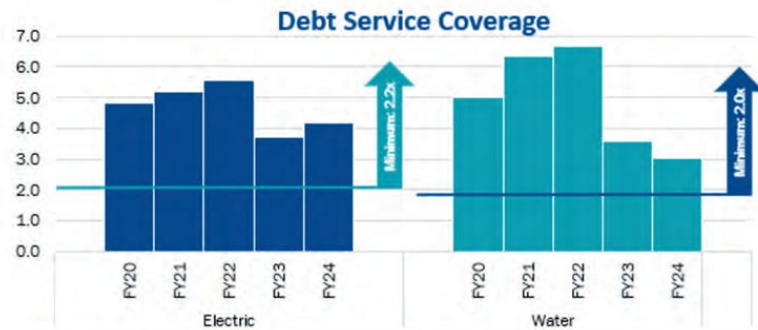
Rating Agency Presentation

Joe Orfano, Deputy Chief Financial Officer & Treasurer
A.J. Souto, Manager, Debt Capital Markets

Scott Vigliotti, Community and Project Impact



JEA Consolidated | Historical Financial Metrics



Electric and Water System return to normal debt service range after previous years were impacted by early debt payoff.



Electric Debt to Asset Ratio continued to improve in FY24. Water System increased after new money issuance.

¹ Includes Electric System, Scherer and SJRPP



Days Liquidity remained strong and above the long-term pricing policy targets. Water System decrease in FY23 reflects increased capital investments and focus on efficient use of liquidity.

JEA Electric System | Debt Management

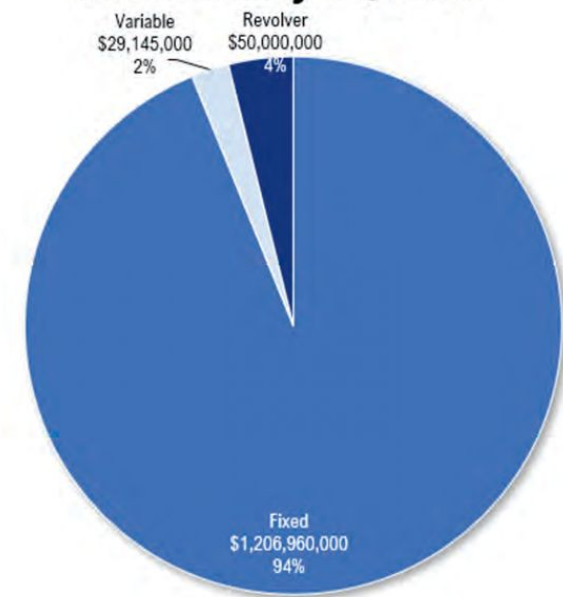
Debt Outstanding¹



¹ Includes Electric System, Scherer, and SJRPP

² Fiscal 2021 medians – Top 30 City Owned Generators By Debt Outstanding – Aa-rated
Moody's Sector Profile – Public Power – US, 2023-01-30

Debt Composition as of January 31, 2025



\$3.0 billion reduction in debt since peak

Variable rate debt down to 2% of the portfolio after
Electric De-risking

Electric drew on the Revolver for capital expenditures
for the first time on January 23rd

JEA Electric System | Financial Results

Our Forecasts For FY2024

- **3.8x** Combined debt service coverage
- **208** Days of liquidity
- **43%** Debt to asset ratio¹
- **47%** Debt to capitalization ratio¹
- **\$271M** Capital expenditures
- **0%** System MWh Sales growth

¹ Includes Electric System, Scherer, and SJRPP

Our Outcomes for FY2024

- **4.2x** Combined debt service coverage
- **198** Days of liquidity
- **43%** Debt to asset ratio¹
- **47%** Debt to capitalization ratio¹
- **\$263M** Capital expenditures
- **3.9%** System MWh Sales growth

JEA Electric System | Unit Sales

Weather Normalized Unit Sales in MWh

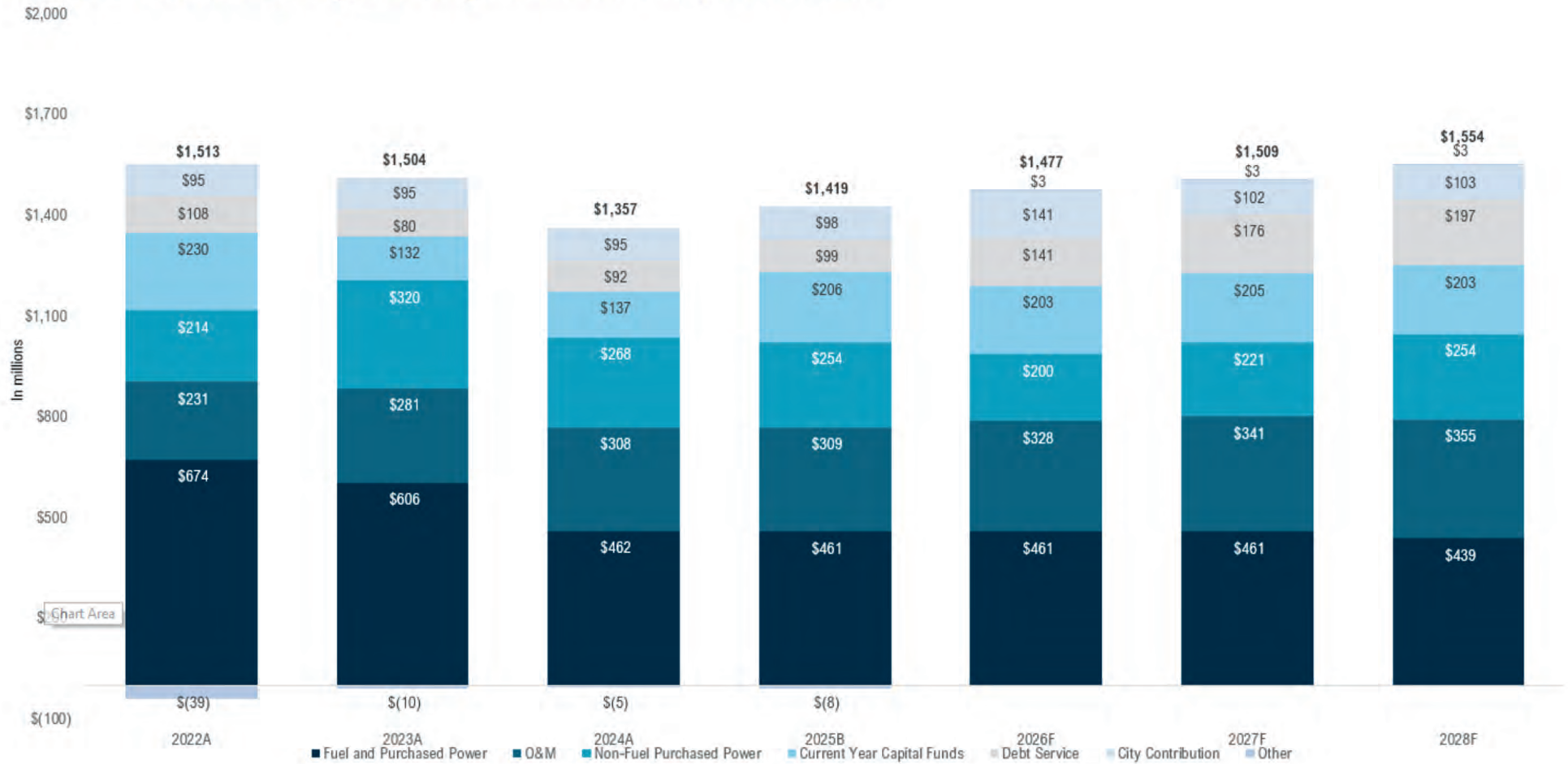


- For generation planning purposes, the electric system experienced 0.2% annualized unit sales growth from 2015 – 2024¹ and currently projecting 0.8% annualized growth from 2025-2028² on a weather normalized basis. This aligns with financial planning projections.

¹ Includes impact of expiration of sales for resale- territorial contract with FPU

² Most recent forecast as of Feb 2025

JEA Electric System | Revenue Requirements



JEA Electric System | Capital Funding Sources & Uses

	Actual	Budget	Forecast		
	2024	2025	2026	2027	2028
Beginning Electric System Capital Fund Balance	\$135	(\$2)	(\$0)	(\$0)	\$0
Beginning Environmental Fund Balance	\$15	\$11	\$2	\$2	\$2
Funds from Current Year Revenue ¹	\$137	\$206	\$203	\$205	\$203
Funds from Debt Issuance	\$0	\$0	\$291	\$319	\$454
Funds from Operating Fund Transfers	\$0	\$0	\$0	\$0	\$1
Total Sources of Funds	\$137	\$206	\$494	\$524	\$659
Capital Spending²	(\$263)	(\$300)	(\$375)	(\$530)	(\$661)
Early Debt Retirements	\$0	\$0	\$0	\$0	\$1
Other ³	(\$14)	\$87	(\$119)	\$6	\$2
Total Uses of Funds	(\$278)	(\$213)	(\$494)	(\$524)	(\$659)
Ending Electric System Capital Fund Balance	(\$2)	(\$0)	(\$0)	\$0	\$0
Ending Environmental Fund Balance	\$11	\$2	\$2	\$2	\$2

**The Electric System capital plan is centered on renewal and replacement,
while preparing for additional capital needs including future generation beginning in FY2027**

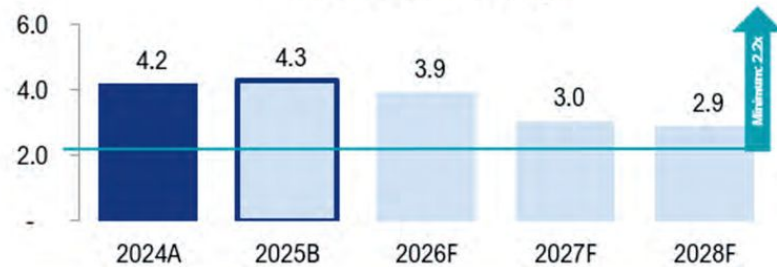
¹FY26 includes \$30M budget surplus rollover

² Includes Capital Spending for the Combined Cycle generation plant

³ Include items such as sale of property, changes in working capital, adjustments for CWIP, Environmental O&M, and Amortization of Environmental Regulatory Asset, etc. FY26 includes a \$126M repayment for RCF

JEA Electric System | Financial Metrics

Debt Service Coverage



Strong Debt Service Coverage metrics continue to remain above pricing policy target

Debt to Asset %



Debt to Asset % increases due to higher capital investment, expected to briefly cross target before returning below 50%

Days Liquidity

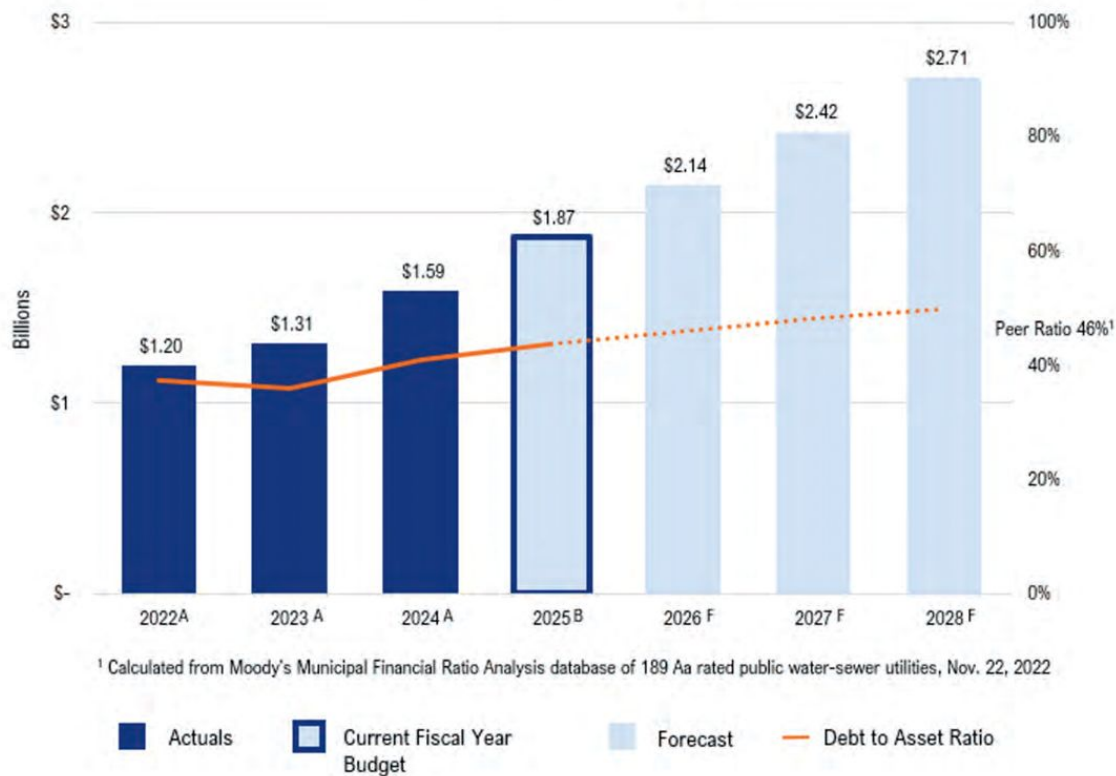


Liquidity metrics impacted by revolver allocation, however days liquidity above pricing policy target

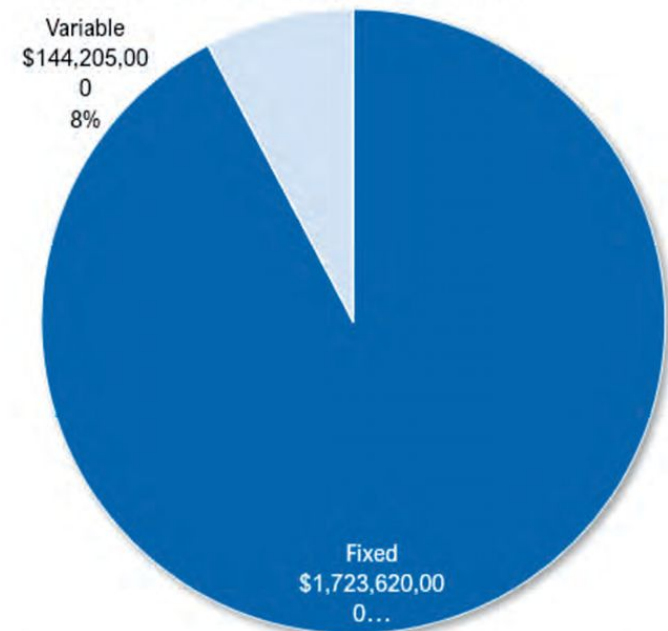
Actuals
 Current Fiscal Year
 Forecast
 Pricing Policy Target

JEA Water System | Debt Management

Debt Outstanding



Debt Composition as of January 31, 2025



Variable rate exposure reduced from 18% in 2009 to 8% in 2024

Swap position has been eliminated along with a pay down of the outstanding Revolver Balance

JEA Water System | Financial Results

Our Forecasts For FY2024

- **3.6x** Combined debt service coverage¹
- **150** Days of liquidity
- **40%** Debt to asset ratio
- **39%** Debt to capitalization ratio
- **\$514M** Capital expenditures
- **2%** increase in Water kgal sales

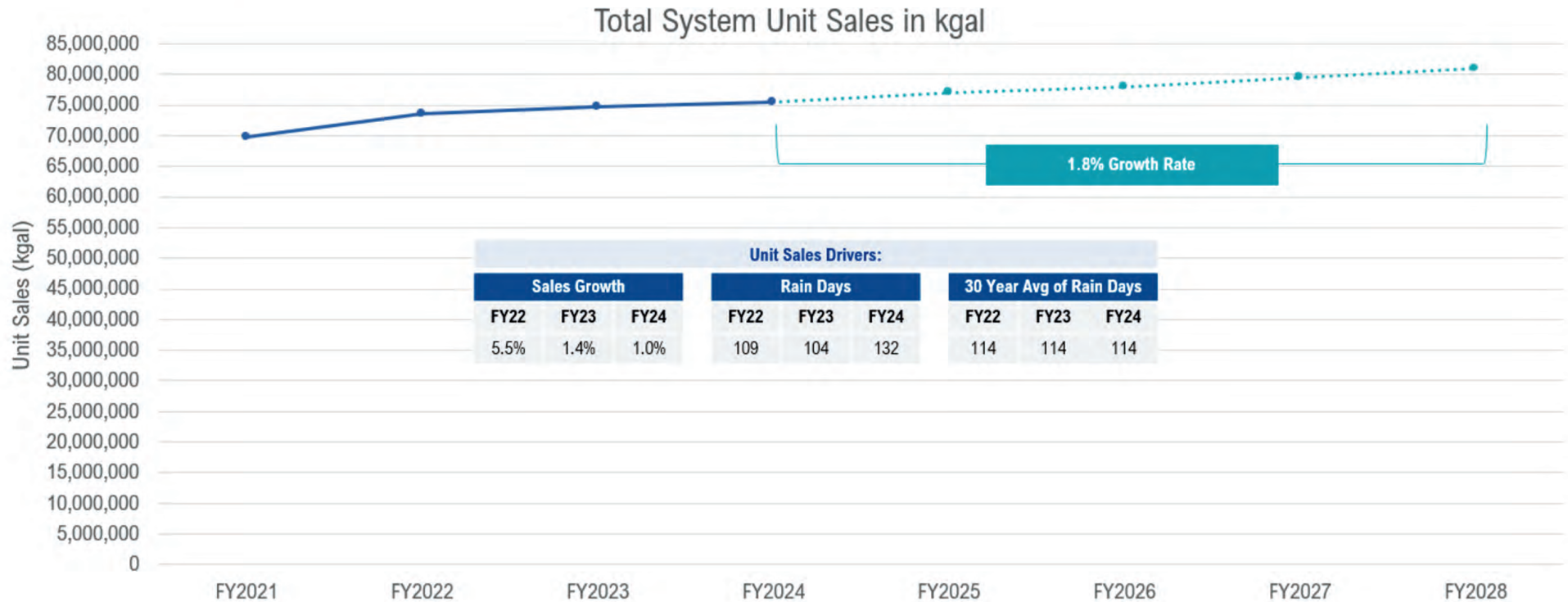
¹ Includes capacity fees

² Net of \$9.9M principal repayment and \$127M RCF draws

Our Outcomes for FY2024

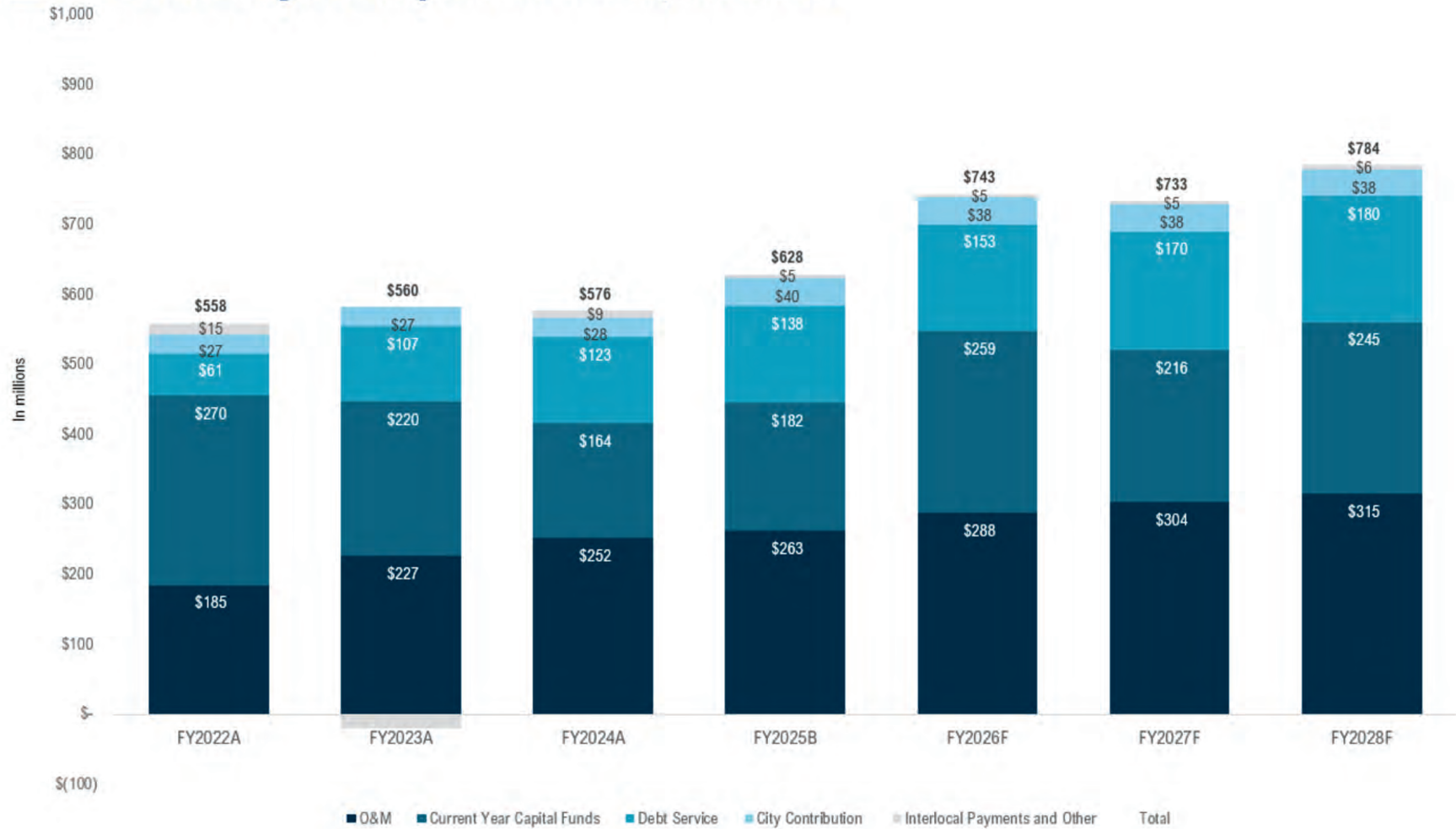
- **3.6x** Combined debt service coverage¹
- **140** Days of liquidity
- **\$41%** Debt to asset ratio
- **39%** Debt to capitalization ratio
- **\$491M** Capital expenditures
- **1%** increase in Water kgal sales

JEA Water System | Unit Sales



- FY2025-2028 projected growth rate by commodity is 1.4% for Water, 1.3% for Sewer, 6.1% for Retail Reclaim, and 0% for Bulk Reclaim. Overall system projected unit sales growth is 1.8% from FY2025-2028.
- Sales growth assumptions based on production versus sales reconciliation utilizing historic average production ratios for each commodity

JEA Water System | Revenue Requirements



JEA Water System | Capital Funding Sources & Uses

	Actuals	Budget	Forecast		
	2024	2025	2026	2027	2028
Beginning Capital Fund Balance	\$1	\$26	\$39	\$0	\$0
Beginning Environmental Fund Balance	\$0	\$0	\$0	\$0	\$0
Funds from Current Year Revenue ¹	\$164	\$182	\$259	\$216	\$245
Funds from Debt Issuance	\$353	\$462	\$326	\$326	\$340
Funds from Operating Fund Transfers	\$0	\$0	\$0	\$0	\$0
Total Sources of Funds	\$517	\$644	\$585	\$541	\$585
Capital Spending²	(\$491)	(\$505)	(\$568)	(\$541)	(\$600)
Early Debt Retirements	\$0	\$0	\$0	\$0	\$0
Other ³	(\$1)	(\$125)	(\$56)	\$0	\$15
Total Uses of Funds	(\$492)	(\$630)	(\$625)	(\$541)	(\$585)
Ending Capital Fund Balance	\$26	\$39	\$0	\$0	\$0
Ending Environmental Fund Balance	\$0	\$0	\$0	\$0	\$0

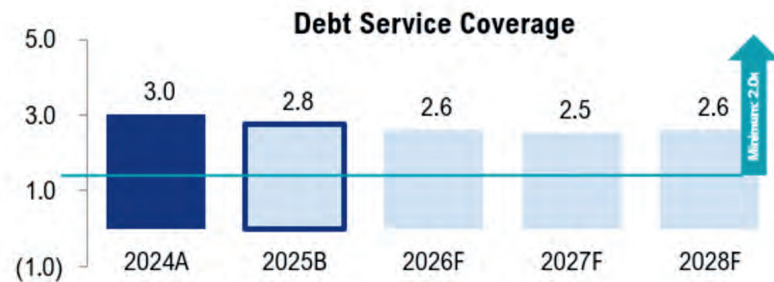
The Water System capital plan is driven by growth, programs to rehabilitate and harden infrastructure critical to system operation and reliability, and a Surface Water Discharge Elimination program.

¹ FY26 includes \$60M budget surplus rollover

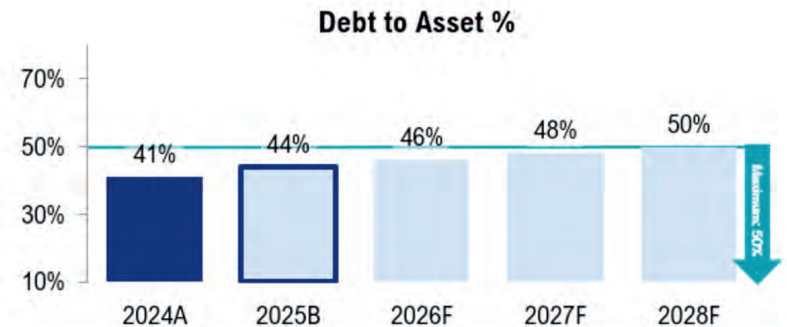
² Includes Capital Spending for Senate Bill 64 compliance

³ Include items such as sale of property, changes in working capital, adjustments for CWIP, Environmental O&M, Amortization of Environmental Regulatory Asset, etc. FY25 includes a \$120M repayment for RCF

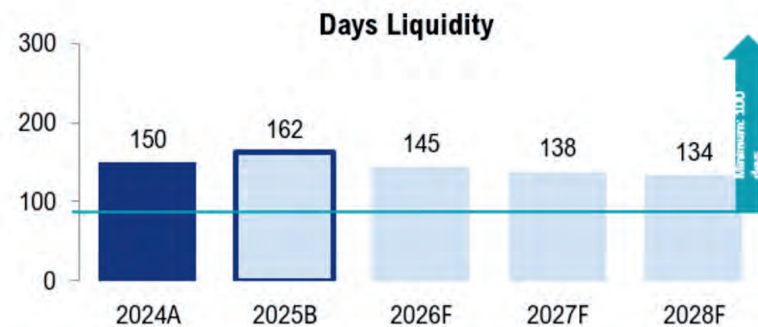
JEA Water System | Financial Metrics



Strong Debt Service Coverage metrics, result of prior accelerated debt repayments, above pricing policy target



Debt to Asset % under or reaching internal policy targets



Days Liquidity remains above target

■ Actuals
 ■ Current Fiscal Year
 ■ Forecast
 — Pricing Policy Target

— February 25, 2025

What are the responsibilities of the Board of Directors for JEA's Bond Disclosures?

JEA Board of Directors Training



The Bottom Line

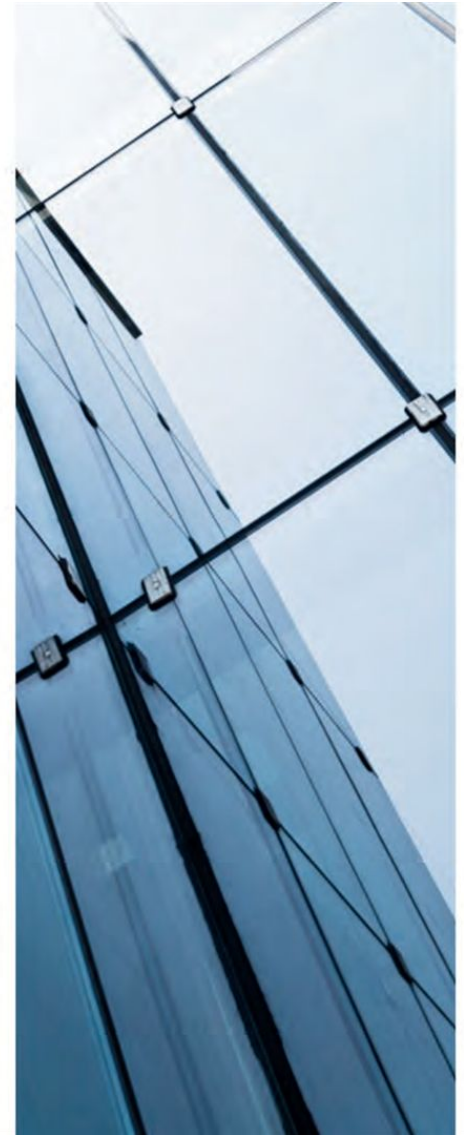
What is the Board of Directors required to do with respect to JEA's disclosures?

Make a reasonable delegation

- ✓ Since the Board of Directors approves the issuance of JEA's bonds, it is important for the Board of Directors to be aware of the steps that JEA staff is taking to ensure accurate and complete disclosure.

You yourselves are part of JEA's disclosure policies and procedures

- ✓ JEA needs to make sure that your unique knowledge of and perspective on significant facts and developments of JEA are incorporated into JEA's disclosure process.
- ✓ Board of Directors should do an "elephant in the room" analysis and confirm that any major trends or developments that you are aware of are appropriately disclosed.



Who is the SEC and why is it so concerned about our market?

The Securities and Exchange Commission (SEC) enforces the federal antifraud laws, which require issuers to be reasonable in providing investors a complete and accurate description of the bonds that issuers are offering to investors.

The SEC has substantially increased its efforts to enforce these laws in the municipal securities market because it believes that the market suffers from a number of problems.

These problems include:

- / **“Silo” Effect:** the SEC is concerned when divisions within an issuer do not effectively communicate with each other to ensure that their disclosure documents tell an accurate and complete story to investors.
- / **Lack of systematic process:** the SEC believes that too many issuers in the market do not have a careful process to ensure that their disclosure documents are accurate and complete, or that fail to train relevant employees.
- / **Inappropriate impact of political influence:** Several of the SEC actions involve direct or indirect influence of political considerations that had the effect of distorting the content of disclosure provided to investors.



What is an example where the SEC charged an issuer?

Port Authority of New York and New Jersey

What happened? Port Authority issued several series of bonds between 2012 and 2014 to fund so-called “Roadway Projects” which arguably fell outside of the Port Authority’s statutory authority. Port Authority attorneys knew, and in fact, corresponded with each other about these authorization problems, but still issued legal opinions covering authorization. From the SEC’s perspective, Port Authority attorneys stopped raising any authorization concerns right after a meeting with the New Jersey Governor. The Port Authority never disclosed the risks related to authorization to bondholders.

What did the SEC do? The SEC settled with the Port Authority. The terms of that settlement required the Port Authority to pay a fine of \$400,000 and to admit wrongdoing (first time a municipal issuer has admitted wrongdoing).

What did we learn?

- / The SEC was alarmed because it viewed politics as influencing what was and was not told to investors.
- / Port Authority attorneys corresponded about these authorization concerns without appreciating how this might impact the disclosure. It shows how a municipality can become focused on its own issues and lose sight of what bondholders need to know.



What are issuers required to do to comply with the Federal securities laws when issuing bonds?

Develop sound policies and procedures

/ **Connect silos:**

- Municipalities naturally have several divisions that operate independently from each other, and this can present challenges to preparing effective disclosure.
- Policies and procedures should ensure that these “silos” are properly connected.

/ **Develop a working group:** Policies and procedures should include a working group that will be responsible for the issuer’s disclosure process and meaningfully review and discuss its disclosure(s).

/ **Documentation:** Policies and procedures should require that the issuer document its compliance.

/ **Training:** Policies and procedures should ensure that the individuals involved in the disclosure process understand the issuer’s responsibilities and their own responsibilities under the federal securities laws.



What are issuers required to do to comply with the Federal securities laws when issuing bonds?

Tell the credit story

- / **Why?** Almost all SEC actions against municipal issuers are the result of the municipal issuer failing to communicate a major trend, development, or risk that investors should know when making an investment decision.
- / **What is the credit story?** It means telling the “big picture” of what matters to investors, from the investor’s perspective. When an issuer prepares an offering document or continuing disclosure annual report, the issuer needs to be sure that it both provides investors all of the information they need to make a good investment decision and provides that information in a way that investors can understand.
 - It means making sure all appropriate employees are involved to ensure the whole story is told.
 - It means telling the bad news along with the good news.
 - It means thinking about the information in disclosure documents from an investor’s perspective and not from the perspective of someone inside the issuer.
- / **“Elephants in the room.”** Often, telling the credit story comes down to making sure that the major developments or problems facing an issuer are effectively communicated to investors.



What does JEA staff do to comply with these requirements?

Based on SEC guidance, here are the main actions that JEA staff is focused on:

/ Maintaining and complying with Disclosure Policies and Procedures

- The Board of Directors adopted disclosure policies and procedures in 2015, and it has most recently updated these policies and procedures in 2022. JEA staff has complied with those updated disclosure policies and procedures since then.
- JEA's policies and procedures:
 - Create a Disclosure Management Group (which consists of the Treasurer and other debt-related staff) and delegate the responsibility for the preparation and dissemination of disclosure documents to the Disclosure Management Group;
 - Set forth specific procedures for how JEA will prepare annual reports and official statements; and
 - Require periodic training of JEA staff and the Board of Directors.



What does JEA staff do to comply with these requirements?

Based on SEC guidance, here are the main actions that JEA staff is focused on:

- / Telling the whole credit story in JEA disclosure documents.
 - While appropriate effort is made to ensure the accuracy and completeness of the disclosure, JEA staff also considers JEA's disclosure from a "big picture" perspective to ensure that JEA's credit story is appropriately told:
 - JEA's Disclosure Management Group reviews and meets to discuss JEA's disclosures;
 - JEA conducts multiple drafting sessions with outside counsel, advisors and underwriters to gather external input; and
 - JEA provides draft disclosure documents to and conducts due diligence sessions with senior management when appropriate to make sure that senior management's knowledge and perspective are taken into consideration in the preparation of the disclosure.



What am I as a Director supposed to do with JEA's disclosures (such as the draft annual disclosure report we are receiving today)?

- / Am I supposed to read the whole thing and comment on it, ignore it, or something else?
- / The federal antifraud laws are a “statements-based” liability regime – which means that what makes someone liable is when they make a statement.
 - JEA ultimately is the entity that is making all of these statements.
 - But individuals within JEA are also involved with making these statements.
- / When the SEC is looking to hold individuals liable under the federal antifraud laws, they look to the scope of that individual's participation in making the disclosures at question.
 - Those individuals who are most involved will obviously be the focus of any inquiry.
 - But the Board of Directors themselves, while not integrated into the disclosure process, also participate within their own specific scope of work.



Lessons Learned - Understanding what happened in Orange County, California

- / The SEC found that the governing body members of Orange County violated the federal antifraud laws even though they were not involved in the day-to-day drafting of the offering documents.
- / There, the SEC focused on what the supervisors did – they approved the issuance of the bonds and use of the disclosure documents in question.
- / While that may seem like a very small act to focus on, the SEC focused on the significance of that act because:
 - The supervisors had to approve the issuance of the bonds in order for them to be issued;
 - The supervisors knew information (according to the SEC) that called into question the solvency of the County; and
 - Even though all the supervisors did was approve the bonds, with what they knew, the SEC expected them to ask what the SEC considered to be obvious questions of how an investor would purchase bonds from a county that was likely headed to bankruptcy.
- / The point is: **the SEC did not expect the supervisors to be actively involved in the preparation of disclosure, but did expect the supervisors to act reasonably within the scope of their own participation of the bond offering.**



So why do you need to be involved?

While the Board of Directors will not be actively involved in the day-to-day disclosure process, you nevertheless do participate in the disclosure (whether knowingly or not) in two ways:

- / JEA's Board of Directors approve JEA's bond offerings and disclosures; and
- / JEA's Board of Directors directly or indirectly have supervisory responsibilities over the staff that is fully involved in preparing the disclosures.

In a sense, the Board of Directors is its own “silo”:

- / JEA's Board of Directors has its own information and perspectives; and
- / JEA needs to make sure to appropriately involve you into the disclosure process to ensure that it has the benefit of that information and perspective.



Just to restate what we said:

What is the Board of Directors responsible to do?

Make a reasonable delegation

- / Since the Board of Directors ultimately approves the issuance of JEA's bonds, it is important for the Board of Directors to be aware of the steps that JEA staff is taking to ensure accurate and complete disclosure.

You yourselves are part of JEA's disclosure policies and procedures

- / JEA needs to make sure that your unique knowledge of and perspective on significant facts and developments of JEA are included into JEA's disclosure process.
- / Board of Directors should do an "elephant in the room" analysis to ensure that they are not aware of major trends or developments that may not be appropriately disclosed.
- / Board of Directors should feel free to discuss with JEA staff key developments at JEA – especially ones JEA staff may be unaware of – so that JEA staff can fold that information and perspective both into its disclosure at the time of offerings and into ongoing investor disclosures outside of offerings that are becoming increasingly important.



Thank you!



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Old and Other New Business / Open Discussion

General Joseph DiSalvo, Chair

Robbie Addy, Utilities Pipefitter Crewleader



Chair's Report

General Joseph DiSalvo, Chair

Northside Generating Center



Announcements - Upcoming Meetings

Board of Directors – March 25

Capital Projects Committee – May 23

FY26 JEA Budget Workshop – June 4

Finance, Governance, and Audit Committee – August 11

JEA



Building Community®

BOARD OF DIRECTORS MEETING

S U P P L E M E N T A L
M A T E R I A L

IMPROVING LIVES...BUILDING COMMUNITY

JEA BOARD OF DIRECTORS MEETING MINUTES

January 28, 2025

The JEA Board met in regular session at 9:00 am on Tuesday, January 28, 2025, on the 1st Floor, 225 North Pearl Street, Jacksonville, Florida. The meeting was properly noticed, and the public was invited to attend this meeting in-person at the physical location and virtually.

WELCOME

Meeting Called to Order – Board Chair General Joseph DiSalvo called the meeting to order at 9:00 am. Board members in attendance were Vice Chair Rick Morales, Secretary Kwanza Humphrey, Board Members Arthur Adams, John Baker, MG Orender, and Bobby Stein.

Others in attendance were Vickie Cavey, Managing Director/CEO; Ted Phillips, Chief Financial Officer; Jody Brooks, Chief Administrative Officer; Joe Orfano, Deputy Chief Financial Officer and Treasurer; Ricky Erixton, Chief Electric Systems Officer; Kurt Wilson, Chief of Staff; Brad Krol, Chief Information Officer; Regina Ross, Chief Legal Officer, Office of General Counsel; Sheree Brown, Executive Assistant to the CEO; and Melissa Dalton, Manager, Board Services.

Time of Reflection – A moment of reflection was observed by all.

Adoption of the Agenda – On *motion* by Mr. Baker and seconded by Vice Chair Morales, the agenda was approved.

Safety Briefing / Values Moment – Craig Galley, Principal IT Solutions Architect, provided the safety briefing and a values moment on safety.

COMMENTS / PRESENTATIONS

Comments from the Public –

John Nooney – Spoke to the Board regarding the St. Johns River Accord and supporting public access to waterways.

Council Liasson's Comments – Council Member Michael Boylan welcomed new Board member Arthur Adams and extended his appreciation to Chair DiSalvo and the Board for their continued due diligence.

Managing Director / CEO Comments – Vickie Cavey, Managing Director/CEO, welcomed new Board member Mr. Adams; provided the Board an update on winter storm Enzo and thanked staff for keeping customers online during the storm; Florida Municipal Electric Association (FMEA) 2024 Restoring Communities Award; Inaugural FMEA Preparedness Roundtable and recognized Adam Pendley, Manager, Emergency Preparedness and team members including, Matthew Wiita, Patrica McDaniel, and Gina Silvestri. Joe Orfano, Deputy Chief Financial Officer and Treasurer, provided an update to JEA's Moody's rating upgrade from A2 to A1 which he noted reflected strong management; and A.J. Souto, Manager, Debt Capital Market, provided highlights on the \$533M water/wastewater bond transaction from January 14, 2025. Ms. Cavey welcomed Dr. Charles Moreland, JEA's new Chief Customer Experience Officer, and congratulated Rob Zammataro on his promotion to Chief Water Systems Officer.

JEA Performance Update

Corporate Scorecard – Juli Crawford, Director, Enterprise Planning & Analytics, provided updates through December 31, 2024, to include employee engagement and safety with zero loss time incidents; customer satisfaction; O&M, capital, and fuel metrics; electric and water reliability; and clean energy composition. This presentation was received for information.

FY2024 Q4 Financial Update – Joe Orfano, Deputy Chief Financial Officer and Treasurer, provided an update on the electric and water system revenue and expenditures; electric cost per MWh; electric and water system O&M actuals, capital budget; cash and investments; and financial metrics. This presentation was received for information.

BOARD AND COMMITTEE REPORTS AND ITEMS FOR CONSIDERATION

CONSENT AGENDA

The Consent Agenda consists of agenda items that require Board approval but are routine in nature or have been discussed in previous meetings of the Board.

On *motion* by Vice Chair Morales and seconded by Mr. Orender, all Consent Agenda items were approved.

Board Meeting Minutes – November 19, 2024

DELIVERING BUSINESS EXCELLENCE

Finance, Governance, and Audit Committee Report – Committee Chair Bobby Stein provided highlights on the Finance, Governance, and Audit Committee meeting held on Thursday, January 22, 2025, thanked Board members DiSalvo and Morales for attending; and an overview of the presentations was given highlighting agenda items brought before the Board for consideration including:

Finance, Governance, and Audit Committee Meeting Minutes – October 24, 2024 – Committee Chair Stein noted due to lack of quorum the committee was unable to approve the minutes which are in Appendix A of the meeting materials.

On *motion* by Vice Chair Morales and seconded by Mr. Orender, the Board unanimously approved the October 24, 2024 Finance, Governance, and Audit Committee Meeting Minutes.

St. Johns River Power Park Surplus Declaration – Committee Chair Stein provided background information on the former St. Johns River Power Park parcels designated under the rules and procedures of a prior Real Estate Services Procurement Directive; potential utility use for future operational needs; and noted which parcels could be offered to the market for sale.

On *motion* by Mr. Baker and seconded by Vice Chair Morales, the Board unanimously approved to rescind Resolution 2023-55, as amended, and approved Resolution 2025-03.

Supplemental District Energy System (DES) Delegation of Authority Resolution - Debt Authorization – Committee Chair Stein provided background information on the purpose of the supplemental District Energy System (DES) Delegation of Authority and prior approval by the Board; and the proposal which consists of adding two components necessary for the taxable debt issuance of the system.

On ***motion*** by Vice Chair Morales and seconded by Mr. Orender, the Board unanimously approved the proposed supplemental Delegation of Authority under Resolution 2025-02. This supplemental resolution will repeal and supersede the previous District Energy System Delegation of Authority resolution.

Surface Water Discharge Elimination (SWDE) Response to Senate Bill 64 – Rob Zammataro, Chief Water Systems Officer, provided background information on the timeline for surface water discharge elimination; Florida Department of Environmental Protection original and proposed SWDE plan; reclaimed water program; H2.0 purification program facilities and schedule; alternative solutions to include deep well disposal, regional water supply initiative with potential benefits, and Buckman Wetland Pilot. This presentation was received for information.

Electric, Water, and Sewer Call for Rate Hearing – Ted Phillips, Chief Financial Officer, provided a brief overview of the rate recommendation timeline noting the rate hearing would be held at the February 25, 2025 Board meeting.

On ***motion*** by Mr. Stein and seconded by Vice Chair Morales, the Board unanimously approved to call for a public rate hearing to be held at the February 25, 2025 Board meeting.

Managing Director / CEO Contract – General Joseph DiSalvo, Chair, opened discussions to the Board for continuing Managing Director/CEO Vickie Cavey's contract; Ms. Ross noted a Compensation Review Committee would need to convene after discussions with Ms. Cavey. This presentation was received for information.

OTHER BUSINESS AND CLOSING CONSIDERATION

Old and Other New Business / Open Discussion – Mr. Stein announced this would be his last Board meeting. Board members and staff expressed their gratitude to Mr. Stein for his service to the Board and JEA.

Chair's Report – Chair DiSalvo expressed his appreciation to Mr. Erixton and team during the storm and thanked Mr. Stein for his time and dedication to the Board.

Announcements – Next Board Meeting – February 25, 2025

Adjournment - With no further business coming before the Board, Chair General DiSalvo declared the meeting adjourned at 10:23 am.

APPROVED BY:

JEA Board Secretary

Date: _____

Board Meeting Recorded by:

Allison S Hickok

Allison S Hickok
Executive Staff Assistant

JEA Board Agenda

MEMORANDUM**Electric, Water, and Sewer Rate Review**

Board Meeting Date: February 25, 2025

Outcome:



INFORMATION ONLY



ACTION



FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:



Yes



No

Presenter:

Victor Blackshear, Director, Financial Planning & Rates

Chief:

Ted Phillips, Chief Financial Officer

Strategic Focus Area:



DEVELOPING AN UNBEATABLE TEAM



DELIVERING BUSINESS EXCELLENCE



EARNING CUSTOMER LOYALTY

Background Information & Analysis:

The JEA Pricing Policy's overall philosophy is to provide the advantages of a community-owned utility by delivering high quality, reliable, and exceptional service at fair and competitive rates. In turn, JEA develops a pricing structure that recovers costs from the appropriate customer classes based on the cost to serve each class utilizing the FY2025 Budget and Three-Year FY2025-2027 Business Plan presented to the Board on June 25, 2024.

JEA recommends rate and structure changes for FY2025 and FY2026 to better align revenue to specific customer class cost recoveries. For FY2025, the mid-year recommendation is recommended to be effective April 1st, 2025, to close the revenue gap for the FY25 Board Approved Budget. For FY2026, the full year of rate recommendations to be effective October 1st, 2025, is to recover additional cost and reposition the Rate Hearings to occur after the FY2027 Budget is presented in Spring of 2026.

Financial Impact:

The Electric System is seeking to recover sufficient revenues to meet the budgeted costs for Fiscal Year 2025 and Fiscal Year 2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, and October 1, 2025, base rate adjustments are approximately \$25.2 million and \$39.7 million, respectively.

The Water and Sewer System is seeking to recover sufficient revenues to meet the budgeted costs for Fiscal Year 2025 and Fiscal Year 2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, and October 1, 2025, base rate adjustments are approximately \$15.1 million and \$22.8 million, respectively.

JEA Board Agenda

MEMORANDUM



Electric, Water, and Sewer Rate Review

Committee/Board Meeting/Workshop & Date Presented:

August 20, 2024 Finance, Governance, and Audit Meeting
October 29, 2024 Board Workshop
January 28, 2025 Board Meeting

Appendix:

- Resolution 2025-01
- Redline Tariffs

Please Note: All information presented during the Electric, Water, and Sewer Rate Review at the February 25, 2025 Board meeting is for information only. This information will be provided again at the March 25, 2025 meeting for the Board's consideration.



**Example of Resolution for the March 25, 2025
JEA Board Meeting**

BOARD RESOLUTION: 2025-08

March 25, 2025

A RESOLUTION OF THE BOARD ADOPTING MODIFICATIONS TO JEA'S ELETRIC SYSTEM TARIFF DOCUMENTATION AND WATER AND SEWER SYSTEM TARIFF DOCUMENTATION; PROVIDING FOR THE IMPLEMENTATION OF THESE MODIFICAITONS; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, the JEA Board of Directors (the Board), pursuant to duly published notice, a copy of which is attached hereto as Exhibit I, held a public hearing to consider changes to the existing Electric System Tariff Document and Water and Sewer Tariff Document to adjust base rates for multiple classes and other administrative items; and

WHEREAS, statements and documentation were presented at the public hearing, which demonstrated the requested modifications of the existing Electric Tariff Document and Water and Sewer Tariff Document; and

WHEREAS, rate matters addressed at the public hearing included adjusting basic monthly charges, energy charges, economic riders, volume charges, other commercial water and sewer charges and other administrative items; and

WHEREAS, the Board has heard all presentations, reviewed all documentation, considered all public testimony presented at the public hearing, and is fully advised of the premises; and

WHEREAS, the Board finds that the proposed modification to the Electric Tariff Document and Water and Sewer Tariff Document to be reasonable and in the best interests of JEA,

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the modifications to the Electric Tariff Document and Water and Sewer Tariff Document attached hereto as Exhibit II substantially in the same form as attached. The effective dates of the modifications shall be as of the dates provided in Exhibit II.
3. The Board directs the Managing Director or her designee to take any necessary administrative actions to implement the approved Electric Tariff Document and Water and Sewer Tariff Document modifications.
4. If there are any typographical, administrative, or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, such errors may be corrected with no further action by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of March 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

Notice of Public Hearing



JEA will conduct a public hearing at 9:00 a.m., or as soon thereafter as the matter may be heard, on Tuesday, February 25, 2025 at the First Floor Boardroom, 225 North Pearl Street Jacksonville, Florida 32202, to consider the following:

- 1) Modification of the Electric Tariff Documentation basic monthly charges, energy charges, and the Economic Riders; and other administrative items
- 2) Modification of the Water and Sewer Tariff Documentation basic monthly charges, volume charges, and other commercial water and sewer charges; and other administrative items

The public is invited to be present and heard. If any person with a disability requires reasonable accommodations to participate in the above hearing, please call (904) 665-7550 no later than three (3) days before the meeting.

If a person decides to appeal any decisions made by JEA with respect to any matter considered at the proceedings, for the purpose of such appeal, that person will need a record of the proceedings and for such purpose, that person may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based.

Robert Stein
Chair



ELECTRIC TARIFF DOCUMENTATION

VOLUME 2

JEA
225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board
March 25, 2025



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Second Revised Sheet No. 3.0
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RATE SCHEDULES



Second Revised Sheet No. 4.0
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RS
RATE SCHEDULE RS

Residential Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06846 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kwh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$17.50 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



Second Revised Sheet No. 5.0
Canceling First Sheet No. 5.0

GS

RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$23.00

Energy Charge: \$0.06670 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$23.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



Second Revised Sheet No. 5.1
Canceling First Sheet No. 5.1

GST
RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$25.00

Energy Charge:

\$0.13486 per kWh during On-Peak hours

\$0.04439 per kWh during Off-Peak hours

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$25.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD

RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$203.00 per Month	Basic Monthly Charge:	\$203.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03313 per kWh plus Fuel Charge	Energy Charge:	\$0.07472 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$203.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



First Revised Sheet No. 6.2
Canceling Original Sheet No. 6.2

GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$203.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06481 per kWh during On-Peak hours

\$0.02191 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



First Revised Sheet No. 6.3
Canceling Original Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$203.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02910 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$825.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



Second Revised Sheet No. 7.2
Canceling First Sheet No. 7.2

GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05215 per kWh during On-Peak hours

\$0.01915 per kWh during Off-Peak hours

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



First Revised Sheet No. 7.3
Canceling Original Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$825.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



First Revised Sheet No. 7.6
Canceling Original Sheet No. 7.6

(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$825.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Closed to New Customers)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.502 cent per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Coincident Peak Demand

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



First Revised Sheet No. 8.2
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



First Revised Sheet No. 8.3
Canceling Original Sheet No. 8.3

GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01900 per kWh during On-Peak hours

\$0.01556 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 8.3)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



First Revised Sheet No. 10.0
Canceling Original Sheet No. 10.0

SL

RATE SCHEDULE SL

Street Lighting

Available

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.74
SLHPS2	Standard	200W HPS	CH, FL	88	\$8.58
SLHPS3	Standard	250W HPS	CH	108	\$9.00
SLHPS4	Standard	400W MH	CH, FL	169	\$10.64
SLMHS1	Standard	100W MH	DA	47	\$11.23
SLMHS2	Standard	150W MH	PT	67	\$8.45
SLMHS3	Standard	175W MH	PT	76	\$8.65
SLMHS4	Standard	320W MH	CH, FL	130	\$9.81
SLMHS5	Standard	150W MH	DA	67	\$14.24
SLMHS6	Standard	400W MH	CH, FL	164	\$10.57
SLMHS7	Standard	175W MH	DA	76	\$14.44
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.80
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.00
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$4.22
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$4.98
SLLED1	Standard	40W LED	CH	15	\$6.51
SLLED2	Standard	40W LED	PT	16	\$7.28
SLLED3	Standard	115W LED	CH	41	\$7.74
SLLED4	Standard	162W LED	SB	59	\$11.79
SLLED5	Standard	275W LED	CH	99	\$10.20
SLLED6	Standard	72W LED	PT	26	\$7.82
SLLED7	Standard	100W LED	DA	36	\$9.71
SLLED8	Standard	60W LED	AC	22	\$8.06
SLLED9	Standard	150W LED	TD	54	\$11.26
SLLED10	Standard	185W LED	TD	54	\$10.20

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR
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Effective April 1, 2025



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03427 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03427 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



Second Revised Sheet No. 12.0
Canceling First Sheet No. 12.0

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$23.00	\$203.00	\$825.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05455	\$0.02392	\$0.02097
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05333	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0
Canceling Original Sheet No. 13.0

(For Future Use)



MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$203.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025

EDP
RIDER EDP

Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP
RIDER EEDP

First Revised Sheet No. 15.10
Canceling Original Sheet No. 15.10

Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDDT, or GSDDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



First Revised Sheet No. 15.11
Canceling Original Sheet No. 15.11

(Continued from Sheet No. 15.10)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Florida's Target Industry

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership, and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - Multi-tenant residential or commercial properties
 - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13
Canceling Original Sheet No. 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

Second Revised Sheet No. 17.0
Canceling First Sheet No. 17.0

Curtailable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1650.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

Option B:

Demand Charge: \$14.41 per kW

Energy Charge: \$0.02582 per kWh

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



First Revised Sheet No. 17.2
Canceling Original Sheet No. 17.2

(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, or higher.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,650.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A & B:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0
Canceling First Sheet No. 23.0

KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \hline
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX

(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 \\
 & .025 & .025 \\
 \hline
 & = & = \\
 & (1 - .025 - .06) & 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c. _____

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



~~Second-Third~~ Revised Sheet No. 1.0
Cancelling ~~First-Second~~ Sheet 1.0

ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA
225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board
~~February 27, 2024~~ March 25, 2025

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~⁴



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Second Revised Sheet No. 3.0
Canceling First Sheet No. 3.0

INDEX OF ELECTRIC SERVICE RATE SCHEDULES

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GSDT	<u>General Service Demand Time-of-Day</u> (Optional)	6.2
GSLD	<u>General Service Large Demand</u>	7.0
GSLDT	<u>General Service Large Demand Time-of-Day</u> (Optional)	7.2
GSLDHLF	<u>General Service Large Demand High Load Factor</u>	7.5
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<u>RIDERS</u>		
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MA	<u>Multiple Account Load Factor Improvement Rider</u>	14.0
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(Continued to Sheet No. 3.1)



Second Revised Sheet No. 3.1
Canceling First Sheet No. 3.1

(Continued from Sheet No. 3.0)

CS	Curtable Service Rider (Closed to New Customers)	17.0
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SC	Retail Service Charges	21.0
EA	Energy Audits	22.0
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TAXES AND FEES

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GRT	Gross Receipts Tax (Non-Franchise Area)	26.0
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DISCLAIMER

	Disclaimer	28.0
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CONTRACTS AND AGREEMENTS

	Electric Power Contracts and Agreements Index	29.0
	JEA SolarMax Rate Agreement (Closed to New Customers)	30.0



RATE SCHEDULES



~~First-Second~~ Revised Sheet No. 4.0
Canceling ~~Original-First~~ Sheet No. 4.0

RS
RATE SCHEDULE RS

Residential Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$~~15.75~~17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06821 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~15.75~~17.50 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No. 5.0
Canceling ~~Original-First~~ Sheet No. 5.0

GS

RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$~~21~~23.00

Energy Charge: \$0.~~06276~~06670 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~23~~1.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No. 5.1
Canceling ~~Original-First~~ Sheet No. 5.1

GST
RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$2~~45~~.00

Energy Charge:

\$0.~~12690-13486~~ per kWh during On-Peak hours

\$0.~~04177-04439~~ per kWh during Off-Peak hours

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~2425~~.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~⁴



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



~~First~~ ~~Second~~ Revised Sheet No. 6.0
Canceling ~~First~~ ~~Original~~ Sheet No. 6.0

GSD

RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$ 185 <u>203</u> .00 per Month	Basic Monthly Charge:	\$ 185 <u>203</u> .00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. 03330 <u>03313</u> per kWh plus Fuel Charge	Energy Charge:	\$0. 07510 <u>07472</u> per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~185~~203.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



Original First Revised Sheet No. 6.2
 Canceling Original Sheet No. 6.2

GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~185~~²⁰³.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~06514~~⁰⁶⁴⁸¹ per kWh during On-Peak hours

\$0.~~02202~~⁰²¹⁹¹ per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



Original First Revised Sheet No. 6.3
 Canceling Original Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~185~~203.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



~~First~~ ~~Second~~ Revised Sheet No. 7.0
Canceling ~~First~~ ~~Original~~ Sheet No. 7.0

GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$~~825750~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02~~910588~~ per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$~~825750~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



~~First-Second~~ Revised Sheet No. 7.2
Canceling ~~Original-First~~ Sheet No. 7.2

GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$750~~825.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

~~\$7~~.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.04638~~05215 per kWh during On-Peak hours

~~\$0.01703~~01915 per kWh during Off-Peak hours

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



Original First Revised Sheet No. 7.3
 Canceling Original Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

~~\$750~~~~825~~.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No.7.5
Canceling ~~Original-First~~ Sheet No.7.5

GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~750~~825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02588~~02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~01912~~02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.008~~9900~~ per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



[First Revised Sheet No. 7.6](#)
[Canceling Original Sheet No. 7.6](#)

(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$~~750~~825.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Closed to New Customers)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



~~First-Second~~ Revised Sheet No. 8.1
Canceling ~~Original-First~~ Sheet No. 8.1

(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: ~~1.470cent~~ 739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: ~~1.340cent~~ 585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.270cent~~ 502 cent per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Coincident Peak Demand

T is the time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.



~~First~~ ~~Second~~ Revised Sheet No. 8.1
Canceling ~~Original~~ ~~First~~ Sheet No. 8.1

(Continued on Sheet No. 8.2)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September~~ ~~April~~ 1, 2025 ~~54~~



First Revised Sheet No. 8.2
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



~~Original First Revised~~ Sheet No. 8.3
~~Cancelling Original Sheet No. 8.3~~

GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.01300~~ \$0.01900 per kWh during On-Peak hours

~~\$0.01006~~ \$0.01556 per kWh during Off-Peak hours

VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



~~Original First Revised~~ Sheet No. 8.3
~~Canceling Original Sheet No. 8.3~~

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



(Continued from Sheet No. 8.39)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



Original-First Revised Sheet No. 10.0
 Canceling Original Sheet No. 10.0

SL

RATE SCHEDULE SLStreet LightingAvailable

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.74 \$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$8.58 \$7.59
SLHPS3	Standard	250W HPS	CH	108	\$9.00 \$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$10.64 \$8.73
SLMHS1	Standard	100W MH	DA	47	\$11.23 \$10.70
SLMHS2	Standard	150W MH	PT	67	\$8.45 \$7.69
SLMHS3	Standard	175W MH	PT	76	\$8.65 \$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$9.81 \$8.34
SLMHS5	Standard	150W MH	DA	67	\$14.24 \$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$10.57 \$8.72
SLMHS7	Standard	175W MH	DA	76	\$14.44 \$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.80 \$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.00 \$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$4.22 \$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$4.98 \$3.13
SLLED1	Standard	40W LED	CH	15	\$6.51 \$6.34
SLLED2	Standard	40W LED	PT	16	\$7.28 \$7.10
SLLED3	Standard	115W LED	CH	41	\$7.74 \$7.28
SLLED4	Standard	162W LED	SB	59	\$11.79 \$11.13
SLLED5	Standard	275W LED	CH	99	\$10.20 \$9.08
SLLED6	Standard	72W LED	PT	26	\$7.82 \$7.53
SLLED7	Standard	100W LED	DA	36	\$9.71 \$9.30
SLLED8	Standard	60W LED	AC	22	\$8.06 \$7.81
SLLED9	Standard	150W LED	TD	54	\$11.26 \$10.65
<u>SLLED10</u>	<u>Standard</u>	<u>185W LED</u>	<u>TD</u>	<u>54</u>	<u>\$10.20</u>

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
 AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
 PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 20235



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



First Revised Sheet No. 11.0
 Canceling Original Sheet No. 11.0

OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03~~427233~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03~~427050~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~3~~⁵



RIDER SCHEDULES



First-Second Revised Sheet No. 12.0
Canceling Original-First Sheet No. 12.0

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$2 13 .00	\$ 185 203.00	\$ 825 750.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. 05 133 05455	\$0.02392	\$0. 01 865 02097
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. 05 160 05333	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



~~First~~Second Revised Sheet No. 12.0
Canceling ~~Original~~First Sheet No. 12.0

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025~~5~~⁴



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0
Canceling Original Sheet No. 13.0

(For Future Use)



MA
 RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~185~~203.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



[First Revised Sheet No. 14.0](#)
[Canceling](#) Original Sheet No. 14.0

(f) — Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(S)(f) _____



~~First-Second~~ Revised Sheet No. 15.0
 Canceling ~~Original-First~~ Sheet No.
 15.0

EDP
 RIDER EDP

Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025~~58~~.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDDT, or GSDDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



~~First-Second~~ Revised Sheet No. 15.0
Canceling ~~Original-First~~ Sheet No.
15.0

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Identified as the City of Jacksonville's Areas-in-City's Economically Distressed Areas ~~map~~ and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.



First Revised Sheet No. 15.01
Canceling Original Sheet No. 15.01

(Continued on Sheet No. 15.02)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 15.01)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP
RIDER EEDP

Original-First Revised Sheet No. 15.10
Canceling Original Sheet No. 15.10

Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025~~58~~

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDD, or GSDDHFL. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



Original-First Revised Sheet No. 15.11
 Canceling Original Sheet No. 15.11

(Continued from Sheet No. 15.10)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Florida's Target Industry

~~Identified Those industries identified as Target Industries by Enterprise Florida, Inc., Florida Department of Commerce, JaxUSA Partnership, and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are as~~ Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, ~~Information Technology~~, Financial/Business Services and ~~HQ~~Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. ~~Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.~~

Definition of Targeted Area

~~Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA. Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.~~

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.



~~Original-First Revised~~ Sheet No. 15.11
~~Canceled Original Sheet No. 15.11~~

(Continued on Sheet No. 15.12)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



First Revised Sheet No. 15.12
 Canceling Original Sheet No. 15.12

(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - Multi-tenant residential or commercial properties
 - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



~~Original-First Revised~~ Sheet No. 15.13
~~Canceled Original Sheet No. 15.13~~

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



~~First-Second~~ Revised Sheet No. 16.0
Canceling ~~Original-First~~ Sheet No. 16.0

ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 202~~8~~⁵.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

~~First-Second~~ Revised Sheet No. 17.0
Canceling ~~Original-First~~ Sheet No. 17.0

Curtailable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,500~~650~~.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

Option A—Single Price with Peaking Price Rolled In:

Demand Charge: \$14.41 per kW

Energy Charge: ~~As stated in the applicable rate schedule \$0.02588-02910~~ per kWh

Option B:—Peaking Price Separately Listed

Demand Charge: \$14.41 per kW

Energy Charge: \$0.~~02005~~-02582 per kWh

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Effective April 1, 202~~4~~5



~~First~~Second Revised Sheet No. 17.0
Canceling ~~Original~~First Sheet No. 17.0

(Continued on Sheet No. 17.1)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~4~~5



~~First~~ Second Revised Sheet No. 17.1
Canceling ~~Original~~ First Sheet No. 17.1

(Continued from Sheet No. 17.0)

~~Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.~~

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,~~500~~650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



First Revised Sheet No. 17.2
Canceling Original Sheet No. 17.2

(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



~~First-Second~~ Revised Sheet No. 18.0
Canceling ~~Original-First~~ Sheet No. 18.0

IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, or higher.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,~~500~~650.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

~~Option A & B - Single Price with Peaking Price Rolled In:~~

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

~~Option B - Peak Price Separately Listed (Closed to New Customers):~~



~~First~~ Second Revised Sheet No. 18.0
Canceling ~~Original~~ First Sheet No. 18.0

~~Demand Charge: As stated in the General Service Large Demand (Sheet No. 7.0)~~

~~Energy Charge: As stated in the below table plus applicable Fuel Charge (For GSLD Only)~~ GSLD (Sheet No. 7.0)

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	\$0.02165	As stated in GSLD (Sheet No. 7.0)

(Continued on Sheet No. 18.1)



~~First-Second~~ Revised Sheet No. 18.1
Canceling ~~Original-First~~ Sheet No. 18.1

(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,~~500~~650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0
Canceling First Sheet No. 23.0

KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} =$$

$$\frac{.06}{\text{(1 - .025 - .06)}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \hline
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX

(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 & & \\
 & .025 & = \quad .025 \\
 \hline
 & & = \\
 & (1 - .025 - .06) & \quad 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
IKEA	May 17, 2023

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c. _____

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



ELECTRIC TARIFF DOCUMENTATION

VOLUME 2

JEA
225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board
March 25, 2025

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<u>Index of Electric Service Rate Schedules</u>	3.0
<u>Electric Service Rate Schedules</u>	4.0 – 11.0
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<u>Charges, Energy Audits and Policies</u>	20.0 – 23.0
<u>Applicable Taxes and Fees</u>	24.0 – 27.0
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Second Revised Sheet No. 3.0
Canceling First Sheet No. 3.0

INDEX OF ELECTRIC SERVICE RATE SCHEDULES

Rate Schedule Designations		Sheet Number
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GS	<u>General Service</u>	5.0
GST	<u>General Service Time-of-Day</u> (Optional)	5.1
GSD	<u>General Service Demand</u>	6.0
GSDT	<u>General Service Demand Time-of-Day</u> (Optional)	6.2
GSLD	<u>General Service Large Demand</u>	7.0
GSLDT	<u>General Service Large Demand Time-of-Day</u> (Optional)	7.2
GSLDHLF	<u>General Service Large Demand High Load Factor</u>	7.5
ISXLD	<u>Interruptible Service Extra Large Demand</u> (Closed to New Customers)	8.0
GSXLDT	<u>General Service Extra Large Demand TOU (Experimental)</u>	8.3
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<u>RIDERS</u>		
GSXLD	<u>General Service Extra Large Demand Rider</u>	12.0
MA	<u>Multiple Account Load Factor Improvement Rider</u>	14.0
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EEDP	<u>Enhanced Economic Development Rider</u>	15.1
ES	<u>Economic Stimulus Rider</u>	16.0

(Continued to Sheet No. 3.1)



Second Revised Sheet No. 3.1
Canceling First Sheet No. 3.1

(Continued from Sheet No. 3.0)

CS	<u>Curtailable Service Rider</u> <u>(Closed to New Customers)</u>	17.0
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CHARGES, ENERGY AUDITS, AND POLICIES

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SC	<u>Retail Service Charges</u>	21.0
EA	<u>Energy Audits</u>	22.0
KVAR	<u>Excess Reactive Demand (KVAR) Policy</u>	23.0
NM	<u>Net Metering</u>	23.0

TAXES AND FEES

FFA	<u>Franchise Fee Adjustment</u>	24.0
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GRT	<u>Gross Receipts Tax</u> (Franchise Area)	27.0

DISCLAIMER

	<u>Disclaimer</u>	28.0
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CONTRACTS AND AGREEMENTS

	<u>Electric Power Contracts and Agreements Index</u>	29.0
	<u>JEA SolarMax Rate Agreement</u> (Closed to New Customers)	30.0



RATE SCHEDULES



RS
RATE SCHEDULE RS

Residential Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08987 per kwh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$19.25 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS

RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$25.00

Energy Charge: \$0.06813 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$25.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST

RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$25.00

Energy Charge:

\$0.13776 per kWh during On-Peak hours

\$0.04535 per kWh during Off-Peak hours

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$25.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD

RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$223.00 per Month	Basic Monthly Charge:	\$223.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03286 per kWh plus Fuel Charge	Energy Charge:	\$0.07411 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$223.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06428 per kWh during On-Peak hours

\$0.02173 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



Second Revised Sheet No. 6.3
Canceling First Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$223.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



Second Revised Sheet No. 6.3
Canceling First Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02898 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$925.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



Third Revised Sheet No. 7.2
Canceling Second Sheet No. 7.2

GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05193 per kWh during On-Peak hours

\$0.01696 per kWh during Off-Peak hours

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$925.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02898 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.02141 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



Second Revised Sheet No. 7.6
Canceling First Sheet No. 7.6

(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$925.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Closed to New Customers)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.762 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.599 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.511 cent per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Coincident Peak Demand

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Second Revised Sheet No. 8.3
Canceling First Sheet No. 8.3

GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01984 per kWh during On-Peak hours

\$0.01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



(Continued from Sheet No. 8.3)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



Second Revised Sheet No. 10.0
Canceling First Sheet No. 10.0

SL

RATE SCHEDULE SL

Street Lighting

Available

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$7.09
SLHPS2	Standard	200W HPS	CH, FL	88	\$9.65
SLHPS3	Standard	250W HPS	CH	108	\$10.31
SLHPS4	Standard	400W MH	CH, FL	169	\$12.69
SLMHS1	Standard	100W MH	DA	47	\$11.80
SLMHS2	Standard	150W MH	PT	67	\$9.26
SLMHS3	Standard	175W MH	PT	76	\$9.57
SLMHS4	Standard	320W MH	CH, FL	130	\$11.38
SLMHS5	Standard	150W MH	DA	67	\$15.05
SLMHS6	Standard	400W MH	CH, FL	164	\$12.55
SLMHS7	Standard	175W MH	DA	76	\$15.36
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$3.61
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.92
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$5.79
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$6.96
SLLED1	Standard	40W LED	CH	15	\$6.69
SLLED2	Standard	40W LED	PT	16	\$7.47
SLLED3	Standard	115W LED	CH	41	\$8.24
SLLED4	Standard	162W LED	SB	59	\$12.51
SLLED5	Standard	275W LED	CH	99	\$11.39
SLLED6	Standard	72W LED	PT	26	\$8.14
SLLED7	Standard	100W LED	DA	36	\$10.14
SLLED8	Standard	60W LED	AC	22	\$8.33
SLLED9	Standard	150W LED	TD	54	\$11.92
SLLED10	Standard	185W LED	TD	54	\$11.39

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03633 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03633 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



Third Revised Sheet No. 12.0
Canceling Second Sheet No. 12.0

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$25.00	\$223.00	\$925.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05572	\$0.02372	\$0.02088
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05289	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0
Canceling Original Sheet No. 13.0

(For Future Use)



MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$223.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



Second Revised Sheet No. 14.0
Canceling First Sheet No. 14.0

- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)


 EDP
 RIDER EDP

Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

 VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



First Revised Sheet No. 15.02
Canceling Original Sheet No. 15.02

(Continued from Sheet No. 15.01)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



First Revised Sheet No. 15.10
Canceling Original Sheet No. 15.10

EEDP

RIDER EEDP

Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



First Revised Sheet No. 15.11
Canceling Original Sheet No. 15.11

(Continued from Sheet No. 15.10)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Florida's Target Industry

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - Multi-tenant residential or commercial properties
 - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13
Canceling Original Sheet No. 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

Third Revised Sheet No. 17.0
Canceling Second Sheet No. 17.0

Curtailable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

Option B:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
 - 1. The prior 12 months or
 - 2. The number of months since the prior curtailment period, or
 - 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.



Second Revised Sheet No. 17.2
Canceling First Sheet No. 17.2

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, or higher.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A & B:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0
Canceling First Sheet No. 23.0

KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} =$$

$$\frac{.06}{\text{(1 - .025 - .06)}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \\
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX

(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 \\
 & .025 & .025 \\
 \hline
 & = & = \\
 & (1 - .025 - .06) & 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c. _____

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



~~Third-Fourth~~ Revised Sheet No. 1.0
Cancelling ~~Second-Third~~ Sheet 1.0

ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA
225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board
March 25, 2025

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



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Second Revised Sheet No. 3.0
Canceling First Sheet No. 3.0

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(Continued to Sheet No. 3.1)



Second Revised Sheet No. 3.1
Canceling First Sheet No. 3.1

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CHARGES, ENERGY AUDITS, AND POLICIES

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CONTRACTS AND AGREEMENTS

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	<u>JEA SolarMax Rate Agreement</u> (Closed to New Customers)	30.0



RATE SCHEDULES



~~Second-Third~~ Revised Sheet No. 4.0
Canceling ~~First-Second~~ Sheet No. 4.0

RS
RATE SCHEDULE RS

Residential Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$~~17.50~~19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.~~06846~~07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.~~08346~~08987 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~17.50~~19.25 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 5.0
Canceling ~~First-Second~~ Sheet No. 5.0

GS

RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$~~23~~25.00

Energy Charge: \$0.~~06670~~06813 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~23~~5.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 5.1
Canceling ~~First-Second~~ Sheet No. 5.1

GST

RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$25.00

Energy Charge:

\$0.~~13486~~~~13776~~ per kWh during On-Peak hours

\$0.~~04439~~~~04535~~ per kWh during Off-Peak hours

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$25.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 6.0
Canceling ~~First-Second~~ Sheet No. 6.0

GSD

RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$2 20 3.00 per Month	Basic Monthly Charge:	\$2 20 3.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. 03313-03286 per kWh plus Fuel Charge	Energy Charge:	\$0. 07472-07411 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$~~203223~~.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



First-Second_Revised Sheet No. 6.2
Canceling ~~Original~~ First_Sheet No. 6.2

GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~203~~223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$~~0.06481~~06428 per kWh during On-Peak hours

\$~~0.02191~~02173 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



~~First-Second~~ Revised Sheet No. 6.3
Canceling ~~Original-First~~ Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$2~~0~~3.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



~~First~~ Second Revised Sheet No. 6.3
Canceling ~~Original~~ First Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~ October 1, 2025



~~Second-Third~~ Revised Sheet No. 7.0
Canceling ~~First-Second~~ Sheet No. 7.0

GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$~~98~~25.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.~~02910~~02898 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$~~825~~925.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



~~Second-Third~~ Revised Sheet No. 7.2
Canceling ~~First-Second~~ Sheet No. 7.2

GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$825~~925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.05215~~05193 per kWh during On-Peak hours

~~\$0.01915~~01696 per kWh during Off-Peak hours

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



~~First-Second~~ Revised Sheet No. 7.3
Canceling ~~Original-First~~ Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

~~\$825~~925.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No.7.5
Canceling ~~First-Second~~ Sheet No.7.5

GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~825925~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02910~~~~02898~~ per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~02150~~~~02141~~ per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



~~First~~Second Revised Sheet No. 7.6
Canceling ~~Original~~First Sheet No. 7.6

(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$~~825~~925.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Closed to New Customers)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



~~Second-Third~~ Revised Sheet No. 8.1
Canceling ~~First-Second~~ Sheet No. 8.1

(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: ~~1.739-762~~ cent per kWh
For the next 65 kWh per kW of Ratcheted Demand: ~~1.585-599~~ cent per kWh
For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.502-511~~ cent per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Coincident Peak Demand

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



First Revised Sheet No. 8.2
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



~~First-Second~~ Revised Sheet No. 8.3
Canceling ~~Original-First~~ Sheet No. 8.3

GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~01900~~~~01984~~ per kWh during On-Peak hours

\$0.~~01556~~~~01680~~ per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



(Continued from Sheet No. 8.3)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



First-Second Revised Sheet No. 10.0
Canceling Original-First Sheet No. 10.0

SL

RATE SCHEDULE SLStreet LightingAvailable

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.74 <u>7.09</u>
SLHPS2	Standard	200W HPS	CH, FL	88	\$8.58 <u>9.65</u>
SLHPS3	Standard	250W HPS	CH	108	\$9.00 <u>10.31</u>
SLHPS4	Standard	400W MH	CH, FL	169	\$10.64 <u>12.69</u>
SLMHS1	Standard	100W MH	DA	47	\$11.23 <u>11.80</u>
SLMHS2	Standard	150W MH	PT	67	\$8.45 <u>9.26</u>
SLMHS3	Standard	175W MH	PT	76	\$8.65 <u>9.57</u>
SLMHS4	Standard	320W MH	CH, FL	130	\$9.81 <u>11.38</u>
SLMHS5	Standard	150W MH	DA	67	\$14.24 <u>15.05</u>
SLMHS6	Standard	400W MH	CH, FL	164	\$10.57 <u>12.55</u>
SLMHS7	Standard	175W MH	DA	76	\$14.44 <u>15.36</u>
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.80 <u>3.61</u>
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.00 <u>3.92</u>
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$4.22 <u>5.79</u>
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$4.98 <u>6.96</u>
SLLED1	Standard	40W LED	CH	15	\$6.54 <u>6.69</u>
SLLED2	Standard	40W LED	PT	16	\$7.28 <u>7.47</u>
SLLED3	Standard	115W LED	CH	41	\$7.74 <u>8.24</u>
SLLED4	Standard	162W LED	SB	59	\$11.79 <u>12.51</u>
SLLED5	Standard	275W LED	CH	99	\$10.20 <u>11.39</u>
SLLED6	Standard	72W LED	PT	26	\$7.82 <u>8.14</u>
SLLED7	Standard	100W LED	DA	36	\$9.71 <u>10.14</u>
SLLED8	Standard	60W LED	AC	22	\$8.06 <u>8.33</u>
SLLED9	Standard	150W LED	TD	54	\$11.26 <u>11.92</u>
SLLED10	Standard	185W LED	TD	54	\$10.20 <u>11.39</u>

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

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(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



First-Second Revised Sheet No. 11.0
Canceling Original-First Sheet No. 11.0

OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.~~03427~~03633 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.~~03427~~03633 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

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RIDER SCHEDULES



~~Second-Third~~ Revised Sheet No. 12.0
Canceling ~~First-Second~~ Sheet No. 12.0

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$ 23 <u>25</u> .00	\$ 203 <u>223</u> .00	\$ 825 <u>925</u> .00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. 05455 <u>05572</u>	\$0. 02392 <u>02372</u>	\$0. 02097 <u>02088</u>
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. 05333 <u>05289</u>	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0
Canceling Original Sheet No. 13.0

(For Future Use)



No. 14.0

~~First-Second~~ Revised Sheet No. 14.0
Canceling ~~Original-First~~ Sheet

MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~203~~223.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.

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Effective ~~April-October~~ 1, 2025



No. 14.0

~~First-Second~~ Revised Sheet No. 14.0
Canceling ~~Original-First~~ Sheet

- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

EDP
RIDER EDP

Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



First Revised Sheet No. 15.10
Canceling Original Sheet No. 15.10

EEDP

RIDER EEDP

Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.10)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Florida's Target Industry

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - Multi-tenant residential or commercial properties
 - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13
Canceling Original Sheet No. 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

~~Second-Third~~ Revised Sheet No. 17.0
Canceling ~~First-Second~~ Sheet No. 17.0

Curtailable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$~~1650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

Option B:

Demand Charge: \$14.41 per kW

Energy Charge: ~~\$0.02582 per kWh~~As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)

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Effective ~~April-October~~ 1, 2025



~~Second-Third~~ Revised Sheet No. 17.1
Canceling ~~First-Second~~ Sheet No. 17.1

(Continued from Sheet No. 17.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$~~1,650~~1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



~~First-Second~~ Revised Sheet No. 17.2
Canceling ~~Original-First~~ Sheet No. 17.2

(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:~~

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
 1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as

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~~First-Second~~ Revised Sheet No. 17.2
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specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



~~Second-Third~~ Revised Sheet No. 18.0
Canceling ~~First-Second~~ Sheet No. 18.0

IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, or higher.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$~~1,650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

Option A & B:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



~~Second-Third~~ Revised Sheet No. 18.1
Canceling ~~First-Second~~ Sheet No. 18.1

(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,~~650~~800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



~~First-Second~~ Revised Sheet No. 18.2
 Canceling ~~Original-First~~ Sheet No. 18.2

(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:~~

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- Service hereunder shall be subject to the Rules and Regulations of JEA.
- JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.



~~First~~~~Second~~ Revised Sheet No. 18.2
Canceling ~~Original~~~~First~~ Sheet No. 18.2

(Continued on Sheet No. 18.3)

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Effective ~~April~~~~October~~ 1, 2024



First Revised Sheet No. 18.3
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0
Canceling First Sheet No. 23.0

KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \\
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX

(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 \\
 & .025 & .025 \\
 \hline
 & = & = \\
 & (1 - .025 - .06) & 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c. _____

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023

WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

March 25, 2025



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges and Sewer Tap Extension Fees

A sewer tap charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.

Extension Size	Fee
All Sizes	\$2,894

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post- payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$4.68
Water (without irrigation)	
¾"	\$1,170.00
1"	\$1,404.00
1 ½"	\$2,106.00
Water (with irrigation)	
¾"	\$936.00
1"	\$1,170.00
1 ½"	\$1,404.00
Irrigation	
¾"	\$1,053.00
1"	\$1,521.00
1 ½"	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

Where:

SCS = Sewer Capacity Surcharge

Qmgd = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

COD = Chemical Oxygen Demand in parts per million

SS = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
 1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
 3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
 1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 – Residential Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation ⁽¹⁾
5/8"	\$13.24	\$15.86	\$13.24	\$12.60
3/4"	\$17.67	\$21.61	\$17.67	\$18.90
1"	\$26.53	\$33.10	\$26.53	\$31.50
1 ½"	\$48.70	\$61.83	\$48.70	\$63.00
2"	\$75.29	\$96.31	\$75.29	\$100.80

- (1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal			\$4.02	
>7 kgal			\$6.03	
1-14 kgal				\$2.97
>14 kgal				\$5.97



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 – Commercial Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation(1)	Reclaim Irrigation(2,3)	Bulk Reclaim Irrigation
5/8"	\$13.24	\$37.08	\$13.24	\$12.60	\$13.24
3/4"	\$17.67	\$53.43	\$17.67	\$18.90	\$17.67
1"	\$26.53	\$86.14	\$26.53	\$31.50	\$26.53
1 ½"	\$48.70	\$167.90	\$48.70	\$63.00	\$48.70
2"	\$75.29	\$266.03	\$75.29	\$100.80	\$75.29
3"	\$159.52	\$576.74	\$159.52	\$201.60	\$159.52
4"	\$270.34	\$985.58	\$270.34	\$315.00	\$270.34
6"	\$602.79	\$2,212.09	\$602.79	\$630.00	\$602.79
8"	\$713.61	\$2,620.92	\$713.61	\$1,008.00	\$713.61
10"	\$1,866.13	\$6,872.82	\$1,866.13	\$1,974.55	\$1,866.13
12"	\$2,353.73	\$8,671.70	\$2,353.73	\$3,691.55	\$2,353.73
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

- (1) Includes Multi-Family Potable Irrigation
 (2) Includes Multi-Family Reclaim Irrigation Service
 (3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ⁽¹⁾	Potable Irrigation ⁽²⁾	Reclaim Irrigation ⁽³⁾	Bulk Reclaim Irrigation
All kgal	\$3.06					
All kgal		\$4.88				
All kgal			\$3.90			
1-7 kgal				\$3.49		
>7 kgal				\$4.69		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 ⁽⁴⁾

- (1) No new Limited Service Sewer accounts shall be allowed
 (2) Includes Multi-Family Potable Irrigation
 (3) Includes Multi-Family Reclaimed Irrigation Service
 Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

203 – Multi-Family Rates

Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.24	\$15.86
3/4"	\$17.67	\$21.61

Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$4.88

Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$4.88

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

Unmetered connection to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$6.83
6	\$19.83
8	\$42.27
10 or greater	\$76.01

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.

- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.

- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.001468 (\text{COD} - 650) + \$0.001526 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V_s = sewage volume in kgal

\$0.001468 = unit charge factor for COD based on 17.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.001526 = unit charge factor for suspended solids based upon 18.3 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – Scavenger and Leachate Hauled Waste

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

February ~~March 25~~, 20242025



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges and Sewer ~~Line~~-Tap Extension Fees

A [sewer tap](#) charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

[A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.](#)

Extension Size	Fee
All Sizes	\$2,894

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post- payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$4.68
Water (without irrigation)	
¾"	\$1,170.00
1"	\$1,404.00
1 ½"	\$2,106.00
Water (with irrigation)	
¾"	\$936.00
1"	\$1,170.00
1 ½"	\$1,404.00
Irrigation	
¾"	\$1,053.00
1"	\$1,521.00
1 ½"	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006 – current)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

Where:

SCS = Sewer Capacity Surcharge

Qmgd = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

COD = Chemical Oxygen Demand in parts per million

SS = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
 1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
 3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
 1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 - Residential Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation ^{*(1)}	Reclaim Irrigation ⁽¹⁾
5/8"	\$12.60 13.24	\$14.10 15.86	\$12.60 13.24	\$12.60
3/4"	\$18.90 17.67	\$21.15 61	\$18.90 17.67	\$18.90
1"	\$31.50 26.53	\$35.25 33.10	\$31.50 26.53	\$31.50
1 1/2"	\$63.00 48.70	\$70.50 61.83	\$63.00 48.70	\$63.00
2"	\$100.80 75.29	\$112.80 96.31	\$100.80 75.29	\$100.80
3"	\$201.60 159.52	\$225.60 191.78	\$201.60 159.52	

(1)

(1) — Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation [*]	Reclaim Irrigation
1-6 kgal	\$1.30 1.34			
7-20 kgal	\$2.97 2.99			
>20 kgal	\$5.97 5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal	\$1.30	\$5.31 4.88	\$4.02	
All kgal				
>7 kgal	\$7.00 7.00	\$6.39	\$6.03	
1-14 kgal	\$1.30		\$2.97 4.02	\$2.97
14-7 kgal			\$5.97 6.03	
>14 kgal				\$5.97



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 - Commercial Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation*(1,2)	Reclaim Irrigation(2,3)	Bulk Reclaim Irrigation
5/8"	\$12.60 13.24	\$21.15 37.08	\$12.60 13.24	\$12.60	\$13.24 12.60
3/4"	\$18.90 17.67	\$31.73 53.43	\$18.90 17.67	\$18.90	\$17.67 18.90
1"	\$31.50 26.53	\$52.88 86.14	\$31.50 26.53	\$31.50	\$26.53 31.50
1 1/2"	\$63.00 48.70	\$105.75 167.90	\$63.00 48.70	\$63.00	\$48.70 63.00
2"	\$100.80 75.29	\$169.20 266.03	\$100.80 75.29	\$100.80	\$75.29 100.80
3"	\$201.60 159.52	\$338.40 576.76	\$201.60 159.52	\$201.60	\$159.52 201.60
4"	\$315.00 270.34	\$528.75 985.50	\$315.00 270.34	\$315.00	\$270.34 315.00
6"	\$630.00 602.79	\$1,057.50 2,212.09	\$630.00 602.79	\$630.00	\$602.79 630.00
8"	\$1,008.00 713.61	\$1,692.00 2,620.92	\$1,008.00 713.61	\$1,008.00	\$713.61 1,008.00
10"	\$1,974.55 1,866.13	\$2,432.25 6,872.82	\$1,974.55 1,866.13	\$1,974.55	\$1,866.13 1,974.55
12"	\$3,691.55 2,353.73	\$4,547.25 8,671.70	\$3,691.55 2,353.73	\$3,691.55	\$2,353.73 3,691.55
20"	\$7,726.50 4,706.00	\$9,517.50 12,163.62	\$7,726.50 4,706.00	\$7,726.50	\$4,706.00 7,726.50

(1) ~~(1) Includes Multi-Family Irrigation and~~ Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation~~ed~~ Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional

\$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ^(1,2)	Potable Irrigation* ^(2,4)	Reclaim Irrigation ⁽³⁾	Bulk Reclaim Irrigation ^e
All kgal	\$1.86 3.06					
All kgal		\$6.39 4.88				
All kgal			\$5.11 3.90			



1-14.7	\$3.81	<u>\$3.49</u>
kgal		
>14.7	\$4.33	<u>\$4.69</u>
kgal		
<u>1-14</u>	<u>\$3.81</u>	
kgal		
<u>>14 kgal</u>	<u>\$4.33</u>	
<u>All kgal</u>		<u>\$0.28⁽⁴⁾</u>
All kgal	All kgal	\$0.28 ⁽³⁾ \$0.28 ⁽⁴⁾

}

(1) ~~Includes Multi-Family Irrigation and Multi-Family Reclaimed Service~~

(1) ~~No new Limited Service Sewer accounts shall be allowed~~

(2) ~~Includes Multi-Family Potable Irrigation~~

(3) ~~Includes Multi-Family Reclaimed Irrigation Service~~

~~Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~ (2)

~~No new Limited Service Sewer accounts shall be allowed.~~

(3) ~~Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~

(4) ~~Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

203 – Multi-Family Rates

Basic Monthly Charge – Small Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>5/8"</u>	<u>\$13.24</u>	<u>\$15.86</u>
<u>3/4"</u>	<u>\$17.67</u>	<u>\$21.61</u>

Basic Monthly Charge – All Other Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>1"</u>	<u>\$51.93</u>	<u>\$79.69</u>
<u>1 1/2"</u>	<u>\$99.48</u>	<u>\$155.01</u>
<u>2"</u>	<u>\$156.55</u>	<u>\$245.39</u>
<u>3"</u>	<u>\$337.26</u>	<u>\$531.60</u>
<u>4"</u>	<u>\$575.04</u>	<u>\$908.20</u>
<u>6"</u>	<u>\$1,288.39</u>	<u>\$2,037.98</u>
<u>8"</u>	<u>\$1,526.17</u>	<u>\$2,414.57</u>
<u>10"</u>	<u>\$3,999.08</u>	<u>\$6,331.15</u>
<u>12"</u>	<u>\$5,045.32</u>	<u>\$7,988.16</u>
<u>20"</u>	<u>\$9,295.50</u>	<u>\$13,624.56</u>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>
<u>1-4 kgal</u>	<u>\$1.34</u>	
<u>5-8 kgal</u>	<u>\$2.99</u>	
<u>9-15 kgal</u>	<u>\$5.13</u>	
<u>>15 kgal</u>	<u>\$6.45</u>	
<u>All kgal</u>		<u>\$4.88</u>

Basic Monthly Charge

Meter Size	Water	Sewer
<u>5/8" ⁽⁺⁾</u>	<u>\$18.4113.24</u>	<u>\$24.6815.86</u>
<u>3/4" ⁽⁺⁾</u>	<u>\$27.6217.67</u>	<u>\$37.0121.61</u>
<u>1"</u>	<u>\$46.0351.93</u>	<u>\$61.6979.69</u>
<u>1 1/2"</u>	<u>\$92.0599.48</u>	<u>\$123.38155.01</u>



2"	<u>\$147.28156.55</u>	<u>\$197.40245.39</u>
3"	<u>\$294.56337.26</u>	<u>\$394.80531.60</u>
4"	<u>\$460.25575.04</u>	<u>\$616.88908.20</u>
6"	<u>\$920.501,288.39</u>	<u>\$1,233.752,037.98</u>
8"	<u>\$1,472.801,526.17</u>	<u>\$1,974.002,414.57</u>
10"	<u>\$2,117.153,999.08</u>	<u>\$2,837.636,331.15</u>
12"	<u>\$3,958.155,045.32</u>	<u>\$5,305.137,988.16</u>
20"	<u>\$8,284.509,295.50</u>	<u>\$11,103.7513,624.56</u>

Note: For Multi-Family Irrigation Basic Monthly Charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.

Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal-⁽¹⁾	<u>\$1.372.47</u>	
All kgal		<u>\$6.394.88</u>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply ~~Commercial Irrigation and Reclaimed rates will apply.~~

~~(1) Multi Family 5/8" and 3/4" meter sizes will be billed the same as residential rates.~~



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

~~Closed~~ **Unmetered connection** to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule: ~~there shall be a charge according to the following schedule for each year or portion thereof of the services provided:~~

a)

Size of Branch (inches)	Monthly Charge
4 or less	\$5.58 <u>6.83</u>
6	\$11.08 <u>19.83</u>
8	\$22.83 <u>42.27</u>
10 or greater	\$40.67 <u>76.01</u>

a) **Closed Unmetered connection** ~~It's~~ use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

~~The charge shall be billed on a monthly basis.~~

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service, ~~there shall be a monthly charge according to the following schedule:~~

Size of Branch (inches)	Monthly Charge
4 or less	\$21.006.83
6	\$28.0019.83
8	\$42.0042.27
10 or greater	\$55.0076.01

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a ~~an~~ [potable](#) irrigation or reclaimed [irrigation](#) service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.

- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.

- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00\text{1468}\text{08031} (\text{COD} - 650) + \$0.00\text{1526}\text{09810} (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V_s = sewage volume in kgal

$\$0.00\text{1468}\text{08031}$ = unit charge factor for COD based on 17.69.629 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

$\$0.00\text{1526}\text{09810}$ = unit charge factor for suspended solids based upon 18.31.763 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – ~~Scavenger and Leachate Hauled Waste~~ **Scavenger Waste Charges**

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA ~~and with prior payment at~~ of a charge of ~~\$4.49~~\$6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$-30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.

~~Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$5.16~~\$6.30 ~~per 100 gallons of waste based on the full capacity of each vehicle for each discharge.~~



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and *vice versa*. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

WATER AND SEWER SYSTEM

TARIFF DOCUMENT



225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

March 25, 2025



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges and Sewer Tap Extension Fees

A charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.

Extension Size	Fee
All Sizes	\$2,894

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$4.68
Water (without irrigation)	
¾"	\$1,170.00
1"	\$1,404.00
1 ½"	\$2,106.00
Water (with irrigation)	
¾"	\$936.00
1"	\$1,170.00
1 ½"	\$1,404.00
Irrigation	
¾"	\$1,053.00
1"	\$1,521.00
1 ½"	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

Where:

SCS = Sewer Capacity Surcharge

Qmgd = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

COD = Chemical Oxygen Demand in parts per million

SS = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
 1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
 3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
 1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 – Residential Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation ⁽¹⁾
5/8"	\$13.60	\$17.03	\$13.60	\$12.60
3/4"	\$18.23	\$23.37	\$18.23	\$18.90
1"	\$27.48	\$36.06	\$27.48	\$31.50
1 ½"	\$50.63	\$67.77	\$50.63	\$63.00
2"	\$78.40	\$105.83	\$78.40	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$5.17		
1-7 kgal			\$4.08	
>7 kgal			\$6.13	
1-14 kgal				\$2.97
>14 kgal				\$5.97



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 – Commercial Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation ⁽¹⁾	Reclaim Irrigation ^(2,3)	Bulk Reclaim Irrigation
5/8"	\$13.60	\$37.08	\$13.60	\$12.60	\$13.60
3/4"	\$18.23	\$53.43	\$18.23	\$18.90	\$18.23
1"	\$27.48	\$86.14	\$27.48	\$31.50	\$27.48
1 1/2"	\$50.63	\$167.90	\$50.63	\$63.00	\$50.63
2"	\$78.40	\$266.03	\$78.40	\$100.80	\$78.40
3"	\$166.35	\$576.74	\$166.35	\$201.60	\$166.35
4"	\$282.08	\$985.58	\$282.08	\$315.00	\$282.08
6"	\$629.25	\$2,212.09	\$629.25	\$630.00	\$629.25
8"	\$744.97	\$2,620.92	\$744.97	\$1,008.00	\$744.97
10"	\$1,948.50	\$6,872.82	\$1,948.50	\$1,974.55	\$1,948.50
12"	\$2,457.68	\$8,671.70	\$2,457.68	\$3,691.55	\$2,457.68
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

(1) Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ⁽¹⁾	Potable Irrigation ⁽²⁾	Reclaim Irrigation ⁽³⁾	Bulk Reclaimed
All kgal	\$3.06					
All kgal		\$5.17				
All kgal			\$4.14			
1-7 kgal				\$3.99		
>7 kgal				\$5.36		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 ⁽⁴⁾

(1) No new Limited Service Sewer accounts shall be allowed

(2) Includes Multi-Family Potable Irrigation

(3) Includes Multi-Family Reclaimed Irrigation Service

(4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

203 – Multi-Family Rates

Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.60	\$17.03
3/4"	\$18.23	\$23.37

Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$5.17

Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$5.17

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

Unmetered connection to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$7.17
6	\$20.83
8	\$44.38
10 or greater	\$79.81

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.

- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.

- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.002385 (\text{COD} - 650) + \$0.002552 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V_s = sewage volume in kgal

\$0.002385 = unit charge factor for COD based on 28.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.002552 = unit charge factor for suspended solids based upon 30.6 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – Scavenger and Leachate Hauled Waste

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

WATER AND SEWER SYSTEM

TARIFF DOCUMENT



225 N. Pearl St.
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

March 25, 2025



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges and Sewer Tap Extension Fees

A charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.

Extension Size	Fee
All Sizes	\$2,894

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post- payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$4.68
Water (without irrigation)	
¾"	\$1,170.00
1"	\$1,404.00
1 ½"	\$2,106.00
Water (with irrigation)	
¾"	\$936.00
1"	\$1,170.00
1 ½"	\$1,404.00
Irrigation	
¾"	\$1,053.00
1"	\$1,521.00
1 ½"	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

Where:

SCS = Sewer Capacity Surcharge

Qmgd = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

COD = Chemical Oxygen Demand in parts per million

SS = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
 1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
 3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
 1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 – Residential Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation ⁽¹⁾
5/8"	\$13.60 \$13.24	\$17.03 \$15.86	\$13.60 \$13.24	\$12.60
3/4"	\$18.23 \$17.67	\$23.37 \$21.61	\$18.23 \$17.67	\$18.90
1"	\$27.48 \$26.53	\$36.06 \$33.10	\$27.48 \$26.53	\$31.50
1 ½"	\$50.63 \$48.70	\$67.77 \$61.83	\$50.63 \$48.70	\$63.00
2"	\$78.40 \$75.29	\$105.83 \$96.31	\$78.40 \$75.29	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$5.17 \$4.88		
1-7 kgal			\$4.08 \$4.02	
>7 kgal			\$6.13 \$6.03	
1-14 kgal				\$2.97
>14 kgal				\$5.97



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 – Commercial Rates

Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation ⁽¹⁾	Reclaim Irrigation ^(2,3)	Bulk Reclaim Irrigation
5/8"	\$13.60 \$13.24	\$37.08 \$37.08	\$13.60 \$13.24	\$12.60	\$13.60 \$13.24
3/4"	\$18.23 \$17.67	\$53.43 \$53.43	\$18.23 \$17.67	\$18.90	\$18.23 \$17.67
1"	\$27.48 \$26.53	\$86.14 \$86.14	\$27.48 \$26.53	\$31.50	\$27.48 \$26.53
1 1/2"	\$50.63 \$48.70	\$167.90 \$167.90	\$50.63 \$48.70	\$63.00	\$50.63 \$48.70
2"	\$78.40 \$75.29	\$266.03 \$266.03	\$78.40 \$75.29	\$100.80	\$78.40 \$75.29
3"	\$166.35 \$159.52	\$576.74 \$576.74	\$166.35 \$159.52	\$201.60	\$166.35 \$159.52
4"	\$282.08 \$270.34	\$985.58 \$985.58	\$282.08 \$270.34	\$315.00	\$282.08 \$270.34
6"	\$629.25 \$602.79	\$2,212.09 \$2,212.09	\$629.25 \$602.79	\$630.00	\$629.25 \$602.79
8"	\$744.97 \$713.61	\$2,620.92 \$2,620.92	\$744.97 \$713.61	\$1,008.00	\$744.97 \$713.61
10"	\$1,948.50 \$1,866.13	\$6,872.82 \$6,872.82	\$1,948.50 \$1,866.13	\$1,974.55	\$1,948.50 \$1,866.13
12"	\$2,457.68 \$2,353.73	\$8,671.70 \$8,671.70	\$2,457.68 \$2,353.73	\$3,691.55	\$2,457.68 \$2,353.73
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

(1) Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ⁽¹⁾	Potable Irrigation ⁽²⁾	Reclaim Irrigation ⁽³⁾	Bulk Reclaimed
All kgal	\$3.06					
All kgal		\$5.17 \$4.88				
All kgal			\$4.14 \$3.90			
1-7 kgal				\$3.99 \$3.49		
>7 kgal				\$5.36 \$4.69		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	



All kgal

\$0.28⁽⁴⁾

- (1) No new Limited Service Sewer accounts shall be allowed
- (2) Includes Multi-Family Potable Irrigation
- (3) Includes Multi-Family Reclaimed Irrigation Service
- (4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

203 – Multi-Family Rates

Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.60 \$13.24	\$17.03 \$15.86
3/4"	\$18.23 \$17.67	\$23.37 \$21.61

Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$5.17 4.88

Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$5.17 4.88

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

Unmetered connection to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$6.83 <u>7.17</u>
6	\$19.83 <u>20.83</u>
8	\$42.27 <u>44.38</u>
10 or greater	\$76.01 <u>79.81</u>

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.

- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.

- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00 \cancel{2385} \cancel{1468} (\text{COD} - 650) + \$0.00 \cancel{2552} \cancel{1526} (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V_s = sewage volume in kgal

$\$0.00 \cancel{2385} \cancel{1468}$ = unit charge factor for COD based on $\cancel{28} \cancel{17}.6$ cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

$\$0.00 \cancel{2552} \cancel{1526}$ = unit charge factor for suspended solids based upon $\cancel{30.6} \cancel{18.3}$ cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – Scavenger and Leachate Hauled Waste

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of $\$ \cancel{8} \cancel{6}.30$ for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of $\$ \cancel{8} \cancel{6}.30$ per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

JEA Board Agenda

MEMORANDUM**Managing Director / CEO Terms of Contract**

Board Meeting Date: February 25, 2025

 Outcome: ☐ INFORMATION ONLY ☒ ACTION ☐ FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Compensation Committee recommend the Board approve the Managing Director/CEO terms of contract.

 Consent Agenda Item: ☐ Yes ☒ No

Presenter: Diane Moser, Chief Human Resources Officer

Chief: Diane Moser, Chief Human Resources Officer

Strategic Focus Area:



DEVELOPING AN UNBEATABLE TEAM



DELIVERING BUSINESS EXCELLENCE



EARNING CUSTOMER LOYALTY

Background Information & Analysis:

Review statistics and data from the American Public Power Association (APPA), Large Public Power Council (LPPC), Towers Watson and CompData to determine the appropriate amount of compensation for the Managing Director/CEO.

Financial Impact:

The impact will be the difference between the current salary which is \$560,000 annually and the determined amount. There will be an additional impact for benefits. Currently, the rate for benefits is 47.97%. Therefore, the financial impact for benefits would be the difference between \$268,632 (\$560,000X47.97%) and 47.97% of the determined amount.

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

Resolution 2025-09
Managing Director/CEO Contract



BOARD RESOLUTION: 2025-09

February 25, 2025

A RESOLUTION BY THE JEA BOARD OF DIRECTORS APPROVING AN AMENDMENT TO THE TERMS AND CONDITIONS REGARDING EMPLOYMENT OF THE JEA CHIEF EXECUTIVE OFFICER AND MANAGING DIRECTOR; AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, in accordance with Section 21.08(b) of the JEA Charter, as the governing body, the JEA Board of Directors (Board) is tasked with employing a Chief Executive Officer and Managing Director (CEO) to serve at the pleasure of the Board in managing the affairs of the utilities systems; and

WHEREAS, the Board is further tasked with approving the terms and conditions of the CEO's employment agreement; and

WHEREAS, on October 29, 2024, the Board entered into the Employment Agreement for JEA Chief Executive Officer/Managing Director (Agreement) with CEO Vickie Cavey, providing the terms and conditions of her employment; and

WHEREAS, the Board is desirous of amending the Agreement to extend the term and to provide for the CEO's compensation and performance review.

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals above are true and correct and hereby incorporated into this Resolution as findings of fact.
2. The Board hereby approves the terms and conditions provided in the First Amendment to the Agreement, attached hereto as Exhibit A and incorporated herein by reference.
3. The Board authorizes the Chair to execute, of behalf of the Board, an amendment to the Agreement in substantially the same form and format as provided in Exhibit A.
4. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by:

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

Revised Draft Employment Agreement
per the Compensation Committee's
Request – 2/18/25
Will be provided to the Board for
consideration at the 2/25/25 meeting

**FIRST AMENDMENT TO THE
EMPLOYMENT AGREEMENT
FOR JEA CHIEF EXECUTIVE OFFICER/MANAGING DIRECTOR**

THIS FIRST AMENDMENT TO THE EMPLOYMENT AGREEMENT FOR JEA CHIEF EXECUTIVE OFFICER/MANAGING DIRECTOR (First Amendment) is made on this ___ day of _____, 2025, (“Amendment Effective Date”), by JEA, a body politic and corporate under the laws of the State of Florida and an independent agency of the Consolidated City Jacksonville, hereinafter referred to as “JEA” (Employer), and Vickie Cavey, currently employed by Employer as the Chief Executive Officer/Managing Director (“Employee” or “CEO”).

RECITALS

WHEREAS, on October 29, 2024, Employer and Employee entered into the Employment Agreement for JEA Chief Executive Officer/Managing Director (Agreement), providing for the terms and conditions of Employee’s appointment (a copy of which is attached hereto as Exhibit A); and

WHEREAS, during its regularly scheduled meeting on February 25, 2025 the JEA governing body (Board) voted to amend the Agreement to extend the term as well as provide for Employee’s compensation and performance review; and

WHEREAS, the Board’s Chairman, as authorized by the Board, and the CEO have reviewed and approved of the modifications to the Agreement as provided in this First Amendment.

NOW, THEREFORE, for and in consideration of the mutual promises, covenants, and obligations contained herein, JEA and Employee agree as follows:

1. The Recitals above are hereby incorporated into and made part of this Amendment, and such recitals are adopted as findings of fact.

2. Section 1.1 of the Agreement, entitled “Term” is hereby deleted and replaced in its entirety as follows:

“1.1. **Term and Renewal.** JEA agrees to employ Employee and Employee agrees to be employed as the Chief Executive Officer/Managing Director of JEA beginning September 24, 2024 (“Effective Date”). Unless sooner terminated pursuant to Section III hereof, the mutual promises, covenants and obligations contained herein shall be in effect through and until **February 20, 2028** (“Term”), at which time this Agreement shall be deemed to have expired and to have no further force and effect. Provided that this Agreement has not been terminated pursuant to Section III hereof, at least one month prior to expiration of the Term, Employer and Employee may amend this Agreement to extend the Term for up to two (2) additional one-year terms. Nothing in this provision, or elsewhere in this Agreement, shall be construed to alter the Employee’s at-will employment status.”

3. Sections 2.1, 2.2 and 2.4 of the Agreement, respectively entitled “Base Salary,” “Performance Review,” and “Annual Leave” are hereby deleted and replaced in their entirety as follows:

2.1 **Annual Base Salary.** Employee shall be paid a salary of \$700,000 per annum (“Annual Base Salary”), which shall be paid in accordance with JEA’s standard payroll practice, including deductions for all legally applicable taxes and withholdings, with accrual commencing with the pay period **beginning February 24, 2025**. The Annual Base Salary shall be increased by (3%) per annum, effective February 20th of years 2026 through 2028. Employee agrees that Employee is not entitled to incentive compensation and agrees to forego participation in any incentive based compensation plan developed for all other JEA employees.

2.2 **Performance Review.** The JEA Board will establish goals and objectives for the Employee and will perform an annual overall evaluation of Employee. The annual performance review evaluation shall be completed with **sixty (60)** days of the end of each year of the Term of this Agreement.

2.4 **Annual Leave.** Upon execution of this Agreement, Employee shall be credited with **120** hours of annual leave. Thereafter, Employee will be provided annual leave in accordance with JEA’s policies and procedures, as may be amended from time to time. Employee’s annual rate of accrual will be 280 hours of annual leave per year, in consideration of Employee’s prior years of employment with JEA.

4. With the exception of the provisions referenced above, all terms and conditions contained in the Agreement shall remain in full force and effect.

5. This First Amendment may be executed in one or more electronic or original counterparts, each of which shall be deemed an original and both of which together shall constitute the same instrument.

IN WITNESS WHEREOF, the parties hereto have duly executed this Amendment to the Agreement on this day and year above first written.

EMPLOYER

EMPLOYEE

Joseph DiSalvo
Chair

Vickie Cavey
Chief Executive Officer/Managing Director

JEA Board Agenda

MEMORANDUM**Amended and Restated Interagency Agreement**

Board Meeting Date: February 25, 2025

Outcome: ☐ INFORMATION ONLY ☒ ACTION ☐ FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee review and recommend the Board approve the terms and conditions of the Amended and Restated Interagency Agreement by and between the City and JEA.

Consent Agenda Item: ☐ Yes ☒ No

Presenter: Joe Orfano, Deputy Chief Financial Officer & Treasurer

Chief: Ted Phillips, Chief Financial Officer

Strategic Focus Area: ☒ DEVELOPING AN UNBEATABLE TEAM ☒ DELIVERING BUSINESS EXCELLENCE ☐ EARNING CUSTOMER LOYALTY

Background Information & Analysis:

The City and JEA maintain a unique relationship and as consideration for the unique relationship and in recognition of the shared attributes in connection with its electric, water, and sewer distribution systems, JEA pays an annual assessment to the City in accordance with the assessment calculations contained within Section 21.07 of Article 21 of the City Charter. The proposed Amended and Restated Interagency Agreement contains JEA's obligation through December 31, 2033, to continue to transfer annual Basin Management Action Plan for the Lower St. Johns River Basin ("BMAP") water quality credits of 45.34 metric tons and, subject to availability, supplemental credits of 35 to 45 metric tons.

Further, the agreement sets annual contribution payments to the City for FYs 2025 through 2029 in the following amounts:

- FY2025 - \$137,424,496
- FY2026 - \$178,798,741
- FY2027 - \$140,186,728
- FY2028 - \$141,588,596
- FY2029 - \$143,004,482

Financial Impact: Additional \$40 million payment to the City in FY2026 is not anticipated to cause an additional increase in Electric System base rates

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

- Draft Amended and Restated Interagency Agreement
- Resolution: 2025-10



BOARD RESOLUTION: 2025-10

February 25, 2025

A RESOLUTION BY THE BOARD APPROVING THE TERMS AND CONDITIONS OF AN AMENDED AND RESTATED INTERAGENCY AGREEMENT BY AND BETWEEN THE CITY OF JACKSONVILLE (CITY) AND JEA; AUTHORIZING EXECUTION OF THE AGREEMENT; PROVIDING FOR CORRECTIONS OF ERRORS; AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, the City of Jacksonville (City) and JEA entered into an Interagency Agreement dated March 22, 2016 ("2016 Agreement"), in accordance with Ordinance 2015-764-E, setting forth the collective understanding and agreement regarding JEA's annual assessment to the City; JEA's additional contribution to the City; reservation and transfer of Water Quality Credits; and the Parties' cooperative efforts and responsibilities regarding City sewer projects; and

WHEREAS, the parties subsequently amended the 2016 Agreement to, among other things, extend JEA's annual assessment calculation for two additional years; provide for JEA's additional contribution to the City; and to provide for the reservation and transfer of additional future Water Quality Credits; and

WHEREAS, the parties have engaged in extensive discussions relative to JEA's total annual contribution to the City and JEA's continued reservation and transfer of Water Quality Credits; and

WHEREAS, based upon such discussions, the City and JEA desire to amend and restate their understanding and agreement regarding JEA's total annual payment to the City as well as JEA's continued reservation and transfer of Water Quality Credits.

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors (Board) that:

1. The Recitals above are true and correct and hereby incorporated into this Resolution as findings of fact.
2. The Board has reviewed the terms and conditions of the proposed Amended and Restated Interagency Agreement by and between the City and JEA, attached hereto as Exhibit A, and incorporated herein.
3. Based upon its review, the Board hereby approves such terms and conditions and authorizes the Board Chair and the Board Secretary, on behalf of the Board, to execute an interagency agreement in substantially the same form and format as provided in Exhibit A.
4. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.

5. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

JEA Board Chair

JEA Board Secretary

Form Approved By:

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

**AMENDED AND RESTATED
INTERAGENCY AGREEMENT
BY AND BETWEEN
THE CITY OF JACKSONVILLE AND JEA**

This Amended and Restated Interagency Agreement (“Agreement”) is made and entered into this ____ day of _____, 2025, by and between the **CITY OF JACKSONVILLE**, a Florida municipal corporation (“City”), whose address is 117 West Duval Street, Jacksonville, Florida 32202 and **JEA**, a body politic and corporate organized and existing under the laws of the State of Florida (“JEA”), whose address is 225 North Pearl Street, Jacksonville, Jacksonville, Florida 32202, (collectively “the Parties”).

RECITALS

WHEREAS, the Parties maintain a unique relationship and as consideration for the unique relationship and in recognition of the shared attributes in connection with its electric, water, and sewer distribution systems, JEA pays an annual assessment to the City in accordance with the assessment calculations contained within Section 21.07 of Article 21 of the Charter of the City, as amended and readopted by Chapter 80-515, Laws of Florida, Special Acts of 1980, as subsequently amended by Chapter 92-341, Laws of Florida, Special Acts of 1992 and as thereafter amended in accordance with the terms thereof prior to the date hereof (“City Charter”); and

WHEREAS, the Parties entered into an Interagency Agreement dated March 22, 2016, attached hereto as Exhibit A (“2016 Agreement”), in accordance with Ordinance 2015-764-E, setting forth the collective understanding and agreement regarding JEA’s annual assessment to the City; JEA’s additional contribution to the City; conveyance of Basin Management Action Plan (“BMAP”) Water Quality Credits from JEA to the City; and the Parties’ cooperative efforts and responsibilities regarding City sewer projects; and

WHEREAS, the Parties subsequently amended the 2016 Agreement, on February 28, 2019 (“First Amendment”), August 18, 2022 (“Second Amendment”) and December 21, 2023 (“Third Amendment”), to supplement portions thereof by extending the annual assessment formula for two additional years; setting forth the Parties collective understanding and agreement

regarding JEA's additional contribution to the City; providing for the reservation and transfer of additional future BMAP Water Quality Credits from JEA to the City; continuing cooperative efforts and responsibilities regarding City sewer projects; and completing a study concerning water and sewer infrastructure technologies (a copy of each amendment is attached hereto as Exhibit B, Exhibit C, and Exhibit D, respectively); and

WHEREAS, the Parties have engaged in extensive discussions relative to the annual assessment paid by JEA to the City, JEA's additional contribution to the City, and JEA's transfer of BMAP Water Quality Credits to the City; and

WHEREAS, based upon such discussions, the Parties desire to amend and restate the 2016 Agreement, as amended, as set forth herein.

NOW, THEREFORE, in consideration of the mutual covenants, promises and conditions contained herein, the Parties mutually agree to enter into this Agreement, subject to the following terms and conditions:

Section 1 – Recitals

1.1 The City and JEA acknowledge that the recitals contained above are true and accurate, to best of their knowledge, and are hereby incorporated herein by reference.

Section 2 – Duration

2.1 This Agreement shall be effective beginning on October 1, 2024, and unless amended as provided herein, shall continue through and until September 30, 2029 ("Duration").

Section 3 – Definitions

For purposes of this Agreement, the terms below are defined as follows:

3.1 "BMAP" shall mean the Basin Management Action Plan for the Lower St. Johns River Basin. The BMAP's purpose is to implement load reductions to achieve the nutrient TMDLs for the Lower St. Johns River Basin. This Agreement shall concern only those portions of the BMAP that apply to the City.

3.2 "City" shall mean the City of Jacksonville.

3.3 "EPA" shall mean the United States Environmental Protection Agency.

3.4 “FDEP” shall mean the Florida Department of Environmental Protection.

3.5 “Fiscal Year” means the Fiscal Year of both the City and JEA, which runs from October 1 to September 30.

3.6 “LSJR” shall mean the Lower St. Johns River and its tributaries.

3.7 “Marine Portion of the LSJR” shall mean the portion of the LSJR extending from Black Creek to the mouth of the LSJR.

3.8 “Nonpoint Source” shall mean any source of nitrogen or other constituents that is not a Point Source.

3.9 “PLRG” shall mean the pollution load reduction goal for the City which for this Agreement shall mean the amount of total nitrogen reduction the City must achieve to reach load allocation for the Marine Portion of the LSJR. At this time, the PLRG for the City is 324,328 lb/yr (147,422 kg/yr) of total nitrogen.

3.10 “Point Source” shall mean any source of nitrogen or other constituents that constitutes a discernible, confined, and discrete conveyance, including, but not limited to, any pipe, ditch, channel, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, landfill leachate collection system, vessel or other floating craft from which constituents are or may be discharged. This term does not include flows from irrigated agriculture or agricultural stormwater runoff.

3.11 “TMDL” shall mean the total maximum daily load of nutrients for a receiving water body, such as the LSJR, which is the sum of the individual wasteload allocations for Point Sources and the load allocations for Nonpoint Sources and natural background. TMDL, when plural, shall be referred to herein as TMDLs.

3.12 “TN” shall mean total nitrogen.

3.13 “Water Quality Credits” shall mean the point source load reduction or nonpoint source load reduction that is generated when Total Nitrogen loads are reduced below the baseline load allowable under an adopted TMDL or BMAP and may be used or traded in accordance with section 403.067(8), Florida Statutes, and Rule 62-306, Florida Administrative Code. For purposes of calculating the number of Water Quality Credits under this agreement, the base unit shall be measured in metric tons per year (MT/yr).

Section 4 - Water Quality Credits Transfer

4.1 At no cost to the City, JEA shall provide to City Water Quality Credits as more fully detailed below.

4.2 JEA's obligation to transfer Water Quality Credits to the City in an amount up to 45.34 MT/yr of TN, as provided in the 2016 Agreement, as amended, shall be effective through and until **December 31, 2033**. Thereafter, it is the intent of JEA to continue to extend such transfer every ten years so long as the transfer complies with applicable local, state, and federal laws and is authorized and approved by the appropriate regulatory agency (or agencies). Upon the Parties' mutually written consent, JEA's continued transfer of the Water Quality Credits may survive the Duration of this Agreement.

4.3 Subject to availability, as solely determined by JEA, JEA agrees to transfer additional excess Water Quality Credits ("Supplemental Credits") to the City so long as such transfer complies with applicable local, state, and federal laws and is approved by the appropriate regulatory agency (or agencies). The maximum Supplemental Credits shall be in an amount between 35 to 45 MT/yr of TN and shall be reserved and transferred to the City through and until **December 31, 2033**. Upon the Parties' mutually written consent, JEA's continued reservation and transfer of the Supplemental Credits may survive the Duration of this Agreement.

Section 5 – Rights and Responsibilities of the Parties Regarding the Water Quality Credits (Initial Credits and Supplemental Credits)

5.1 The City shall:

5.1.1 If required by FDEP, amend its Municipal Separate Storm Sewer Systems (MS4) Permit to the transferred amount of Water Quality Credits as provided in this Agreement.

5.1.2 Utilize the Water Quality Credits provided in this Agreement solely for the purpose of meeting its own PLRG obligations, and hereby agrees not to sell, assign or otherwise transfer any of the Water Quality Credits to any third party without the prior express written consent of JEA.

5.1.3 Maintain an ongoing obligation to JEA to execute, or cause to be executed, any documents necessary to effectuate JEA's reservation and transfer of Water Credits described in this Agreement.

5.1.4 Agrees to cooperate and fully support any modifications and/or renewals of JEA's National Pollutant Discharge Elimination System (NPDES) Permit necessary for JEA's performance of this Agreement. Such cooperation and support shall include but not be limited to addressing opposition to any effort to impede or challenge the issuance of a modified or renewed permit through litigation or administrative action.

5.2. By entering into this Agreement, JEA makes no express or implied representation, warranty, or guaranty, or otherwise makes or provides no assurance(s) that a transfer of the Water Quality Credits described herein shall permit, allow, or assist the City in meeting its PLRG obligations. Further, by entering into this Agreement, JEA makes no express or implied representation, warranty, or guaranty, or otherwise makes or provides no assurance(s) that a transfer of the Water Quality Credits described herein shall limit or eliminate the necessity for the City to pursue additional stormwater and/or drainage projects to meet its PLRG.

5.3 JEA shall maintain an ongoing obligation to the City to execute, or cause to be executed, any and all documents necessary to effectuate the reservation and transfer of Water Quality Credits described in this Agreement.

5.4 The Parties hereby expressly agree that no cause of action shall be created based upon, stemming from, or associated with any failure of the Water Quality Credits described herein to aid or assist the City in meeting its PLRG obligations.

5.5 As the regulatory reduction of TN in the LSJR is an ongoing annualized requirement that both the City and JEA will be required to meet beyond December 31, 2033, the Parties agree to work in good faith in discussing and collaborating efforts to develop a plan for meeting their respective needs beyond the Duration of this Agreement.

5.6 The Parties hereby recognize and acknowledge that Water Quality Credits may be eliminated, rescinded, reduced, or otherwise affected by applicable local, state and federal laws. Accordingly, in the event that JEA cannot provide the Water Quality Credits described in this Agreement pursuant to applicable changes in the law, then the Parties shall cooperatively work in good faith to address any Water Quality Credit shortfall.

5.7 This Agreement embodies the entire agreement and understanding between the Parties regarding the reservation and transfer of Water Quality Credits, and supersedes the 2016 Agreement, as amended, regarding such reservation and transfer.

Section 6 – JEA’s Annual Payments to the City

6.1 As consideration for the unique relationship between the Parties, and in recognition of the shared attributes associated with its electric, water, and wastewater distribution systems, effective October 1, 2024, consistent with the provisions of Section 21.07(c), of the City Charter, as amended, JEA shall make annual payments to the City as follows:

Fiscal Year	Total Payment Amount
2025 (October 1, 2024 - September 30, 2025)	\$137,424,496
2026 (October 1, 2025 - September 30, 2026)	\$178,798,741
2027 (October 1, 2026 - September 30, 2027)	\$140,186,728
2028 (October 1, 2027 - September 30, 2028)	\$141,588,596
2029 (October 1, 2028 – September 30, 2029)	\$143,004,482

6.2 JEA shall pay the Total Payment Amount for each Fiscal Year in equal monthly installments by no later than the 10th day of each month. JEA shall make the installment payments due for the period beginning October 1, 2024 through the 10th day of the month preceding full execution of this Agreement in lump sum within 30 days of the full execution date.

6.3 Unless otherwise provided by City ordinance or written agreement of Parties, following the Duration of this Agreement, JEA shall be assessed and shall pay to the City a minimum calculated amount that increases by one percent (1%) per year for each Fiscal Year computed in accordance with Section 21.07(c) of the City Charter, as amended.

Section 7 – Miscellaneous Provisions

7.1 Each party agrees that it shall not, assign, delegate, or otherwise dispose of this Agreement, the duties to be performed under this Agreement, or the monies to become due under this Agreement without the other party’s prior written consent.

7.2 Except as otherwise expressly provided in this Agreement, all remedies provided for in this Agreement shall be cumulative and in addition to and not in lieu of any other remedies available to either party at law, in equity or otherwise.

7.3 Failure by either the City or JEA to insist upon strict performance of any of the provisions contained in this Agreement shall not constitute a waiver thereof nor shall it release either party from any of its obligations under this Agreement.

7.4 This Agreement will not be changed, modified, revised or otherwise amended except by prior written agreement, executed by duly authorized representatives of each party.

7.5 All notices required or permitted under this Agreement shall be in writing and shall be deemed received if sent by one of the following means: (a) upon receipt if delivered by hand; (b) one day after being sent by an express courier with a reliable system for tracking delivery; (c) three days after being sent by certified or registered first class mail, postage prepaid and return receipt requested; or (d) upon confirmed facsimile transmission provided that a copy shall be sent by another of the foregoing means. All notices shall be addressed by a party to the other party as follows:

If to JEA, such notice shall be addressed to JEA at:

JEA
Attention: Jody Brooks, Chief Administrative Officer
225 North Pearl Street
Jacksonville, FL 32202
Email: broojl@jea.com

JEA
Attention: Ted Phillips, Chief Financial Officer
225 North Pearl Street
Jacksonville, FL 32202
Email: philtb2@jea.com

Copies to: Office of General Counsel
Attention: Regina D. Ross
225 North Pearl Street
Jacksonville, FL 32202
rossrd@jea.com

If to the City, such notice shall be addressed to the City at:

City of Jacksonville
Office of the Mayor
Attention: Karen Bowling, Chief Administrative Officer
117 West Duval Street, Suite 400
Jacksonville, FL 32202
Email: bowlingk@coj.net

City of Jacksonville
Attention: Nina Sickler, Director of Public Works
117 West Duval Street
Jacksonville, FL 32202
Email: nsickler@coj.net

Copies to: Office of General Counsel
Attention: Government Operations
117 West Duval Street, Suite 480
Jacksonville, FL 32202

Either party may change its point of contact information from time to time upon prior written notice to the other specifying the effective date of such change.

7.6 Neither party shall be liable to the other for failure of or delay in performing obligations set forth in this Agreement, and neither shall be deemed in breach of its obligations, if such failure or delay is due to any cause beyond the reasonable control of either party. In the event of such force majeure, the nonperforming party shall use all reasonable efforts to cure or overcome the same and resume performance of its obligations hereunder.

7.7 The headings used are for convenience only and they shall be disregarded in the construction and interpretation of this Agreement.

7.8 All exhibits attached to and identified in this Agreement are hereby incorporated and deemed to be a part of this Agreement. If there is a discrepancy or conflict between or among the provisions of this Agreement and the exhibits, the terms and conditions of this Agreement shall be given precedence over the exhibits, except as otherwise expressly agreed to in writing by the Parties.

7.9 This Agreement shall be construed and interpreted according to the laws of the state of Florida. Any conflicts

7.10 This Agreement, upon execution by City and JEA, constitutes the entire agreement of the Parties, and supersedes the 2016 Agreement, as amended, regarding reservation and transfer of Water Quality Credits together with payment of JEA's annual assessment and additional contributions to the City. The Parties are not bound by any stipulations, representations, agreements, or promises, oral or otherwise, not printed or inserted herein. If any part of this Agreement shall be determined to be invalid or unenforceable by a court of competent jurisdiction, or by any other legally constituted body having jurisdiction to make such determination, the remainder of this Agreement shall remain in full force and effect provided that the part of this Agreement thus invalidated or declared unenforceable is not material to the intended operation of this Agreement.

7.11 Each of the Parties represents and warrants that its undersigned representative(s) has been expressly authorized to execute this Agreement for and on behalf of such party.

[Signatures on the next page.]

IN WITNESS WHEREOF, the City of Jacksonville, Florida has caused this Agreement to be executed on the day and year written below in its name by the Mayor, and JEA has caused this Agreement to be executed on the day and year written below in its name by its duly authorized representatives, and if appropriate, each party has caused its respective seal to be attached.

CITY OF JACKSONVILLE

Donna Deegan, Mayor

Date _____

ATTEST:

Corporation Secretary

FORM APPROVED FOR CITY:

By _____
Office of General Counsel

JEA

Joseph DiSalvo, Chair

Date _____

Kawanza Humphrey, Secretary

Date _____

FORM APPROVED FOR JEA:

By: _____
Office of General Counsel

EXHIBIT A
(2016 Agreement)

DRAFT

EXHIBIT B
(First Amendment)

DRAFT

Exhibit C
(Second Amendment)

DRAFT

Exhibit D
(Third Amendment)

DRAFT

JEA Board Agenda

MEMORANDUM**457 Deferred Compensation Plan**

Board Meeting Date: February 25, 2025

 Outcome: ☐ INFORMATION ONLY ☒ ACTION ☐ FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Super Catch-Up Amendment.

 Consent Agenda Item: ☐ Yes ☒ No

Presenter:

 Diane Moser, Chief Human Resources Officer
 Carl Becker, Manager, Benefit Services

Chief:

Diane Moser, Chief Human Resources Officer

Strategic Focus Area:

☐ DEVELOPING AN UNBEATABLE TEAM ☒ DELIVERING BUSINESS EXCELLENCE ☐ EARNING CUSTOMER LOYALTY

Background Information & Analysis:

JEA is the Plan Sponsor of the JEA Deferred Compensation Plan ("the Plan") that is provided to all JEA employees.

The Plan currently allows a participant who attains age 50 or older in a year to make an additional contribution to the Plan that exceeds the statutory limit otherwise applicable to elective deferrals by Plan participants ("Catch-Up Contribution").

SECURE 2.0

- Amended existing law effective January 1, 2025, to increase the amount of the permissible Catch-Up Contribution for a participant who attains ages 60 to 63 during a year ("Super Catch-Up Contribution");
- Provides that the Super Catch-Up Contribution limit is \$11,250 which is subject to an annual adjustment per the consumer price index; and
- The addition and implementation of Super Catch-Up Contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA

Financial Impact:

The addition and implementation of Super Catch-Up contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA.

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

Board Resolution: 2025-07

**BOARD RESOLUTION: 2025-07**

February 25, 2025

A RESOLUTION RATIFYING AND APPROVING SUPER CATCH-UP CONTRIBUTIONS FOR THE JEA 457 DEFERRED COMPENSATION PLAN (PLAN); AUTHORIZING THE CHIEF EXECUTIVE OFFICER AND MANAGING DIRECTOR TO EXECUTE IMPLEMENTATION OF SUPER CATCH-UP CONTRIBUTIONS FOR THE PLAN; AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, JEA, as the sponsoring employer, previously adopted the JEA 457 Deferred Compensation Plan ("Plan"), which Plan has subsequently been amended and restated effective May 19, 2014, was thereafter amended via a Clarifying Amendment effective retroactive to June 26, 2013, was thereafter again amended via a Compliance Amendment effective retroactive to June 1, 2002 or February 25, 2013 (as applicable to each provision in the Compliance Amendment), was thereafter again amended via an Interim Amendment effective retroactive to January 1, 2016, January 1, 2020, and January 1, 2022 (as applicable to each provision in the Interim Amendment), was thereafter again amended via an Interim Amendment effective retroactive to March 27, 2020, and is currently in effect; and

WHEREAS, as permitted by applicable law, the Plan currently allows participants who attain age 50 or older in a year to make an additional contribution to the Plan that exceeds the statutory limit otherwise applicable to elective deferrals by Plan participants ("Catch-Up Contribution"); and

WHEREAS, the federal SECURE 2.0 Act of 2022 ("SECURE 2.0") was enacted on December 29, 2022, with provisions that have effective dates ranging from 2022 to 2033; and

WHEREAS, effective January 1, 2025, Section 109 of SECURE 2.0 permits higher Catch-Up Contributions for participants attaining ages 60, 61, 62, or 63 before the end of the taxable year ("Super Catch-Up Contribution"); and

WHEREAS, SECURE 2.0 provides that the maximum Super Catch-Up Contribution limit is the greater of \$10,000 (indexed for cost-of-living increases starting in 2026), or 150% of the regular Catch-Up Contribution limit; and

WHEREAS, the addition and implementation of Super Catch-Up Contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA; and

WHEREAS, to assist Plan participants in maximizing their retirement savings, JEA seeks to ratify and approve the Plan's implementation of Super Catch-Up Contributions effective January 1, 2025.

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors (Board) that:

1. The above recitals are incorporated by reference into the body of this Resolution and hereby adopted as findings of fact.
2. The addition and implementation of Super Catch-Up Contributions in the Plan effective as of January 1, 2025 is hereby ratified and approved.
3. The Chief Executive Officer and Managing Director (CEO) is authorized, on behalf of the Board, to execute an amendment to the governing Plan documents together with all supplemental

documentation necessary to incorporate provisions allowing for Super Catch-Up Contributions in the Plan as described above.

4. The CEO is further authorized to take all other actions as are reasonably necessary to add and implement Super Catch-Up Contributions in the Plan.
5. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.
6. This Resolution shall be effective upon adoption by the Board.

Dated this 25th day of February 2025.

JEA Board Chair

JEA Board Secretary

Form Approved:

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

JEA Board Agenda

MEMORANDUM



Internal Audit Charter

Board Meeting Date: February 25, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Internal Audit Charter.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Lee Montanez, Director, Internal Audit & Enterprise Risk

Chief:

Jody Brooks, Chief Administrative Officer

Strategic Focus Area:

☐

DEVELOPING AN UNBEATABLE TEAM

☒

DELIVERING BUSINESS EXCELLENCE

☐

EARNING CUSTOMER LOYALTY

Background Information & Analysis:

The Internal Audit Charter is reviewed annually to ensure accuracy and alignment with the Board's and JEA vision and mission.

Due to recent changes to the Institute of Internal Auditor's Global Audit Standards, it was necessary to update the Internal Audit Charter to align with these Standards.

Financial Impact:

N/A

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

- Resolution 2025-06
- Current Internal Audit Charter
- Proposed Internal Audit Charter

**BOARD RESOLUTION: 2025-06**

February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING CHANGES TO THE
INTERNAL AUDIT CHARTER**

WHEREAS, JEA's Internal Audit & Enterprise Risk provides independent and objective assurance and consulting services designed to add value to JEA's operations by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of internal control, compliance, and governance processes; and

WHEREAS, JEA's Internal Audit & Enterprise Risk adheres to the Institute of Internal Auditors (IIA) Global Audit Standards, which requires for the annual review and approval of the Internal Audit Charter; and

WHEREAS, approval of the Internal Audit Charter (i) demonstrates that the Board has reviewed, and is in agreement with, the Internal Audit Charter and (ii) allows Internal Audit to be in compliance with IIA standards; and

WHEREAS, the proposed Internal Audit Charter was reviewed and recommended for Board approval by the Finance, Audit and Governance Committee (Committee) on February 18, 2025; and

WHEREAS, staff requests that the Board adopt the Committee's recommendation and approve the proposed Internal Audit Charter.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee's recommendation and approves the Internal Audit Charter in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

Proposed Internal Audit Charter

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

POLICY STATEMENT:

The purpose of JEA's internal audit function is to strengthen JEA's ability to create, protect, and sustain value by providing the Board of Directors and management with independent, risk-based, and objective assurance advice, insight, and foresight. Internal Audit enhances: (1) successful achievement of its objectives, (2) governance, risk management, and control processes, (3) decision-making and oversight, (4) reputation and credibility with its stakeholders and, (5) ability to serve the public interest. JEA's internal audit function governs itself by adhering to the mandatory elements of the Institute of Internal Auditors' International Professional Practices Framework, which are the Global Internal Audit Standards and Topical Requirements. The Director, Internal Audit & Enterprise Risk will report quarterly to the Finance, Governance and Audit Committee of JEA's Board of Directors and Leadership Team regarding the internal audit function's conformance with the Standards, which will be assessed through a quality assurance and improvement program. **GENERAL DESCRIPTION of PROCEDURE:**

This procedure is intended to:

1. Address the authority of the Director, Internal Audit & Enterprise Risk, and the Internal Audit Staff.
2. Describe the key roles and responsibilities of Internal Audit.
3. Outline Internal Audit's Quality Assurance program.

ASSIGNMENT of RESPONSIBILITY:

The Director, Internal Audit & Enterprise Risk or designee shall establish, maintain, and disseminate this Charter and any related supporting documentation.

DEFINITIONS:

Internal Auditing – The Institute of Internal Auditors' (IIA) definition of internal auditing is "An independent, objective assurance and advisory service designed to add value and improve an organization's operations. It helps an organization accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of governance, risk management, and control processes. It also enhances and protects organizational value by providing risk-based and objective assurance, advice, and insight."

Assurance Services – Services through which internal auditors perform objective assessments to provide assurance. Examples of assurance services include compliance, financial, operational/performance, and technology engagements. Internal auditors may provide limited or reasonable assurance, depending on the nature, timing, and extent of procedures performed.

Consulting Services – Services through which internal auditors provide advice to an organization's stakeholders without providing assurance or taking on management responsibilities. The nature and scope of advisory services are subject to agreement with relevant stakeholders. Examples include advising on the design and implementation of new policies, processes, systems, and products; providing forensic services; providing training; and facilitating discussions about risks and controls. "Advisory services" are also known as "Consulting Services."

Quality Assurance – A program established by the Director, Internal Audit & Enterprise Risk to evaluate and ensure the internal audit function conforms with the Global Internal Audit Standards, achieves performance objectives, and pursues continuous improvement. The program includes internal and external assessments.

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

PROCEDURE:**A. Roles & Responsibilities**

Responsibility	Action
Director, Internal Audit & Enterprise Risk	<p>The Director, Internal Audit & Enterprise Risk responsibilities include:</p> <ul style="list-style-type: none"> Oversees the execution of a program of Internal Audit projects as necessary to fulfill the purpose and mission of the department, including an annual risk assessment and development of an annual risk-based audit plan. Is also the organization's Chief Audit Executive (CAE). Confirm to the Finance, Governance and Audit Committee, at least annually, the organizational independence of the internal audit function and conformance with the IIA's Code of Ethics and Standards. Report to the Committee and Leadership team regarding: (1) Internal Audit's mandate, (2) Plan and performance relative to the plan, (3) Significant revisions to the audit plan, (4) Potential impairments to independence, (5) Results from the quality assurance and improvement program, (6) Significant risk exposures and control issues, including fraud and, (7) Results of assurance and advisory services. Ensure internal auditors conform with the Global Internal Audit Standards, including the principles of Ethics and Professionalism: integrity, objectivity, competency, due professional care, and confidentiality. Develop, implement, and maintain a quality assurance and improvement program that covers all aspects of the internal audit function.
Chief Administrative Officer	To whom the Director, Internal Audit & Enterprise Risk, and the Internal Audit function reports administratively.
Managing Director / Chief Executive Officer (CEO)	To whom the Director, Internal Audit & Enterprise Risk reports when Internal Audit conducts audits of Compliance Department functions. Meets regularly with the Director, Internal Audit & Enterprise Risk.
JEA Management	<p>Although the role of Internal Audit is to assess internal controls, systems, procedures, risks, etc., JEA management retains full responsibility for ensuring that JEA maintains an appropriate framework of controls to reduce business risks to an acceptable level.</p> <p>Management also has the responsibility and accountability for addressing weaknesses and inefficiencies identified in both External and Internal Audit Reports and for taking the necessary corrective action.</p> <p>Management should immediately inform the CAE of any significant internal control problems, thefts, frauds, or unauthorized transactions.</p>
Internal Audit Staff	<p>Executes the program of Internal Audit projects, including the annual risk-based audit plan. Internal Audit's authority and key responsibilities are described as follows:</p> <p>Ethics and Professionalism</p> <ul style="list-style-type: none"> Conform with the Global Internal Audit Standards, including the principles of Ethics and Professionalism: integrity, objectivity, due professional care, and confidentiality. Understand, respect, meet, and contribute to the legitimate and ethical expectations of the organization and be able to recognize conduct that is contrary to those expectations. Encourage and promote an ethics-based culture in the organization.

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

	<ul style="list-style-type: none"> Report organizational behavior that is inconsistent with the organization's ethical expectations, as described in applicable policies and procedures. <p>Authority, Independence & Objectivity</p> <ul style="list-style-type: none"> To have access to all JEA records, assets, properties, plants, computers, personnel, etc., with strict and absolute accountability for safekeeping and confidentiality while conducting their internal audit duties. Remain free from all conditions that threaten the ability to carry out their responsibilities in an unbiased manner, including matters of engagement selection, scope, procedures, frequency, timing, and communication. maintain an unbiased mental attitude that allows them to perform engagements objectively, with no quality compromises, and without subordinating their judgement on audit matters to others. Internal Audit staff will have no direct operational responsibility or authority over any of the activities audited. Accordingly, internal auditors will not implement controls, develop procedures, install systems, prepare records, or engage in any other activity that may impair their judgement. Auditors will not be assigned to audits where their degree of independence could be questioned in any other way. <p>Annual Risk Assessment and Audit Plan Activities</p> <ul style="list-style-type: none"> Perform annual risk assessment activities and develop an annual risk-based audit plan. The Director, Internal Audit & Enterprise Risk will present the annual audit plan to the Finance, Governance and Audit Committee for review and approval. <p>Scope and Types of Internal Audit Services</p> <p>The scope of internal audit services covers the entire breadth of the organization, including all JEA activities, assets, and personnel. The scope of internal audit activities also encompasses but is not limited to objective examinations of evidence to provide objective assurance and advisory services to Finance, Governance and Audit Committee and management on the adequacy and effectiveness of governance, risk management and control processes for JEA.</p> <p>The nature and scope of advisory services may be agreed with the party requesting the services, provided the internal audit function does not assume management responsibility. Opportunities for improving the efficiency of governance, risk management, and control processes may be identified during advisory engagements. These opportunities will be communicated to the appropriate level of management.</p> <p>Internal audit engagements may include evaluating whether to:</p> <ul style="list-style-type: none"> Evaluate the effectiveness of controls over the reliability and integrity of management information. Ascertain the level of compliance with policies, procedures, laws, and regulations. Review operations to evaluate whether established objectives and goals are being achieved. Assist management in identifying operational, financial, regulatory, and reputational risks, and assess JEA's ability to adequately mitigate these risks.
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OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

	<ul style="list-style-type: none"> • Conduct objective reviews of company business activities, operations, internal controls and performance management systems, and report results to JEA management. • Provide consulting services. • Proactively consult with internal customers on recommendations and the implementation of action plans and monitor results. • Perform engagement level audit planning and risk control assessment. • Perform action plan follow-up. <p>Reporting</p> <ul style="list-style-type: none"> • Written reports will be prepared and issued to management following the completion of each audit. The contents will be discussed with auditee management before the reports are finalized, except in cases of fraud. • Reports will generally be distributed to the Chief/Vice President and Director/Manager of the area being audited, along with the Managing Director/Chief Executive Officer and/or the President/ Chief Operating Officer. Final audit reports are also submitted to the City of Jacksonville's Council Auditor's office and the Office of the Inspector General. Quarterly summaries of audit results are presented to the Finance and Audit Committee of the Board of Directors.
Finance, Governance, and Audit Committee of JEA's Board of Directors	<p>To establish, maintain, and ensure that JEA's internal audit function has sufficient authority to fulfill its duties, the Committee will:</p> <ul style="list-style-type: none"> • Review and approve the internal audit Charter. • Review and approve the risk-based internal audit plan. • Ensure the Director, Internal Audit & Enterprise Risk has unrestricted access to and communicates and interacts with the Committee and Board. • Receive communications from the Director, Internal Audit & Enterprise Risk about the internal audit function including its performance relative to its plan.
JEA's External Auditors	Primary auditor of JEA's financial statements. To minimize duplication of efforts, Internal Audit will not audit JEA's financial statements, although operational audits of Finance areas may be scheduled.

SIGNED:

Title: Managing Director / Chief Executive Officer (CEO)

Effective Date: TBD

Revised Dates: August 14, 2020 (1.13.23) (2.23.24) (TBD – 2025)

Origination Date: October 5, 2004, with fourteen (14) subsequent annual subsequent revisions / presentations / approvals, most recently on February 23, 2024 (TBD – 2025)

Keywords: internal audit, assurance, consulting, quality assurance

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

POLICY STATEMENT:

The purpose of JEA's internal audit function is to provide risk-based independent and objective assurance, advice, and insight to enhance and protect JEA's organizational value. Internal Audit helps JEA to accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of governance, risk management, and control processes.

JEA's internal audit function governs itself by adhering to the mandatory elements of the Institute of Internal Auditors' International Professional Practices Framework, including the Core Principles for the Professional Practice of Internal Auditing, the Code of Ethics, the International Standards for the Professional Practice of Internal Auditing, and the definition of Internal Auditing.

GENERAL DESCRIPTION of PROCEDURE:

This procedure is intended to:

1. Address the authority of the Director, Audit, and the Internal Audit Staff.
2. Describe the key roles and responsibilities of Internal Audit.
3. Outline Internal Audit's Quality Assurance program.

ASSIGNMENT of RESPONSIBILITY:

The Director, Audit or designee shall establish, maintain, and disseminate this Charter and any related supporting documentation.

DEFINITIONS:

Internal Auditing – The Institute of Internal Auditors' (IIA) definition of internal auditing is "An independent, objective assurance and consulting activity designed to add value and improve an organization's operations. It helps an organization accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes. It also enhances and protects organizational value by providing risk-based and objective assurance, advice, and insight."

Assurance Services – An objective examination of evidence for the purpose of providing an independent assessment of governance, risk management, and control processes for the organization. Examples may include financial, performance, compliance, system security, and due diligence engagements. A key part of Internal Audit's responsibilities.

Consulting Services – Advisory and related client service activities, the nature and scope of which are agreed with the client, are intended to add value, and improve an organization's governance, risk management, and control processes without the internal auditor assuming management responsibility. Examples include counsel, advice, facilitation, and training. A key part of Internal Audit's responsibilities.

Quality Assurance – A program based on an IIA Standard, which is designed to enable an evaluation of Internal Audit's conformance with the IIA's Definition of Internal Auditing and the Standards and an evaluation of whether internal auditors apply the Code of Ethics. The program also assesses the efficiency and effectiveness of Internal Audit and identifies opportunities for improvement. Adequate supervision and quality assurance will be performed and documented for each auditor and each audit assignment as defined in Internal Audit's Quality Assurance Improvement Program (QAIP) Procedure ASC0500QA, which includes external peer reviews as required by the IIA, at least every five years.

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

PROCEDURE:**A. Roles & Responsibilities**

Responsibility	Action
Director, Audit	<p>Oversees the execution of a program of Internal Audit projects as necessary to fulfill the purpose and mission of the department, including an annual risk assessment and development of an annual risk-based audit plan. Is also the organization's Chief Audit Executive (CAE).</p> <p>Additionally, the Director, Audit will confirm to the Finance and Audit Committee, at least annually, the organizational independence of the internal audit function and conformance with the IIA's Code of Ethics and Standards.</p>
VP Compliance	To whom the Director, Audit, and Internal Audit reports administratively.
Managing Director / Chief Executive Officer (CEO)	To whom the Director, Audit reports when Internal Audit conducts audits of Compliance Department functions. Meets regularly with the Director, Audit.
JEA Management	<p>Although the role of Internal Audit is to assess internal controls, systems, procedures, risks, etc., JEA management retains full responsibility for ensuring that JEA maintains an appropriate framework of controls to reduce business risks to an acceptable level.</p> <p>Management also has the responsibility and accountability for addressing weaknesses and inefficiencies identified in both External and Internal Audit Reports and for taking the necessary corrective action.</p> <p>Management should immediately inform the CAE of any significant internal control problems, thefts, frauds, or unauthorized transactions.</p>
Internal Audit Staff	<p>Executes the program of Internal Audit projects, including the annual risk-based audit plan. Internal Audit's authority and key responsibilities are described as follows:</p> <p>Authority, Independence & Objectivity</p> <ul style="list-style-type: none"> To have access to all JEA records, assets, properties, plants, computers, personnel, etc., with strict and absolute accountability for safekeeping and confidentiality while conducting their internal audit duties. Internal Audit staff will maintain an unbiased mental attitude that allows them to perform engagements objectively, with no quality compromises, and without subordinating their judgement on audit matters to others. Internal Audit staff will have no direct operational responsibility or authority over any of the activities audited. Accordingly, internal auditors will not implement controls, develop procedures, install systems, prepare records, or engage in any other activity that may impair their judgement. Auditors will not be assigned to audits where their degree of independence could be questioned in any other way. <p>Annual Risk Assessment and Audit Plan Activities</p> <ul style="list-style-type: none"> Perform annual risk assessment activities and develop an annual risk-based audit plan. The Director, Audit will present the annual audit plan to the Finance and Audit Committee for review and approval.

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

	<p>Assurance/Audit Activities</p> <ul style="list-style-type: none"> • Evaluate the effectiveness of controls over the reliability and integrity of management information. Ascertain the level of compliance with policies, procedures, laws, and regulations. • Review operations to evaluate whether established objectives and goals are being achieved. • Assist management in identifying operational, financial, regulatory, and reputational risks, and assess JEA's ability to adequately mitigate these risks. • Conduct objective reviews of company business activities, operations, internal controls and performance management systems, and report results to JEA management. • Proactively consult with internal customers on recommendations and the implementation of action plans and monitor results. • Perform engagement level audit planning and risk control assessment. • Perform action plan follow-up. <p>Consulting Activities</p> <ul style="list-style-type: none"> • Provide consulting services where the level of risk warrants our involvement. However, Internal Audit does not act in an operating capacity, and cannot be part of the approval process. <p>Reporting</p> <ul style="list-style-type: none"> • Written reports will be prepared and issued to management following the completion of each audit. The contents will be discussed with auditee management before the reports are finalized, except in cases of fraud. • Reports will generally be distributed to the Chief/Vice President and Director/Manager of the area being audited, along with the Managing Director/Chief Executive Officer and/or the President/ Chief Operating Officer. Final audit reports are also submitted to the City of Jacksonville's Council Auditor's office and the Office of the Inspector General. Quarterly summaries of audit results are presented to the Finance and Audit Committee of the Board of Directors.
Finance and Audit Committee of JEA's Board of Directors	Meets regularly with the Director, Audit. Annual review and approval of Charter.
JEA's External Auditors	Primary auditor of JEA's financial statements. To minimize duplication of efforts, Internal Audit will not audit JEA's financial statements, although operational audits of Finance areas may be scheduled.

SIGNED:**Title:** Managing Director / Chief Executive Officer (CEO)**Effective Date:** February 23, 2024

OPP:	COMP	Corporate Policy Ref:
		Internal Audit Charter

Revised Dates: August 14, 2020 (1.13.23) (2.23.24)

Origination Date: October 5, 2004, with fourteen (14) subsequent annual subsequent revisions / presentations / approvals, most recently on February 23, 2024

Keywords: internal audit, assurance, consulting, quality assurance

**BOARD RESOLUTION: 2024-09**

February 27, 2024

**A RESOLUTION BY THE BOARD APPROVING CHANGES TO THE
INTERNAL AUDIT CHARTER**

WHEREAS, JEA's Internal Audit provides independent and objective assurance and consulting services designed to add value to JEA's operations by bringing a systematic, disciplined approach to evaluate, and improve the effectiveness of internal control, compliance, and governance processes; and

WHEREAS, JEA's Internal Audit adheres to the Institute of Internal Auditors (IIA) International Standards for the Professional Practice of Internal Auditing, which requires for the review and approval of the Internal Audit Charter; and

WHEREAS, approval of the Internal Audit Charter (i) demonstrates that the Board has reviewed, and is in agreement with, the Internal Audit Charter and (ii) allows Internal Audit to be in compliance with IIA standards; and

WHEREAS, the proposed Internal Audit Charter was reviewed and recommended for Board approval by the Finance, Audit, and Governance Committee (Committee) on February 23, 2024; and

WHEREAS, Staff requests that the Board adopt the Committee's recommendation and approve the proposed Internal Audit Charter.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee's recommendation and approves the Internal Audit Charter in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 27th day of February, 2024.



JEA Board Chair



Acting Board Secretary

Form Approved by



Office of General Counsel

VOTE	
In Favor	7
Opposed	0
Abstained	0

JEA Board Agenda

MEMORANDUM**Enterprise Risk Management Policy**

Board Meeting Date: February 25, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Enterprise Risk Policy.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Lee Montanez, Director, Internal Audit & Enterprise Risk

Chief:

Jody Brooks, Chief Administrative Officer

Strategic Focus Area:

☐

DEVELOPING AN UNBEATABLE TEAM

☒

DELIVERING BUSINESS EXCELLENCE

☐

EARNING CUSTOMER LOYALTY

Background Information & Analysis:

The Enterprise Risk Management Roadmap was presented to the Committee during the September, 2024 meeting as part of the Enterprise Risk Management restart.

The Enterprise Risk Management Policy is the first deliverable from the Roadmap and sets the objectives, framework and responsibilities of the Enterprise Risk Management Program.

Financial Impact:

N/A

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

- Resolution 2025-05
- Proposed Enterprise Risk Management Policy

**BOARD RESOLUTION: 2025-05**

February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING THE ENTERPRISE
RISK MANAGEMENT POLICY**

WHEREAS, JEA's Internal Audit & Enterprise Risk provides Enterprise Risk Management services that identify, assess, mitigate, and report on a variety of risks facing JEA, to maintain risk exposures with agreed upon risk tolerance levels.

WHEREAS, approval of the Enterprise Risk Management Policy (i) demonstrates that the Board has reviewed, and is in agreement with, the Enterprise Risk Management Policy and (ii) allows for JEA's risk management framework to be based on the 2017 Committee of Sponsoring Organizations of the Treadway Commission (COSO) ERM Framework; and

WHEREAS, the proposed Enterprise Risk Management Policy was reviewed and recommended for Board approval by the Finance, Audit and Governance Committee (Committee) on February 18, 2025; and

WHEREAS, Staff requests that the Board adopt the Committee's recommendation and approve the proposed Enterprise Risk Management Policy.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee's recommendation and approves the Enterprise Risk Management Policy in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

 JEA Board Chair

 JEA Board Secretary

Form Approved by

 Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

Enterprise Risk Management Policy

Date: February 18, 2025

POLICY STATEMENT

JEA will implement and maintain an Enterprise Risk Management (ERM) Program that identifies, assesses, manages, mitigates, and reports on a variety of risks facing JEA, to maintain risk exposures within agreed upon risk tolerance levels.

KEY OBJECTIVES

- Provide a risk management framework that will assist in properly documenting, assessing, reporting, and monitoring risks, including assignment of responsibility.
- Seek to identify and mitigate risks that could affect JEA's ability to carry out its objectives.
- Enhance the effectiveness of planning and decision-making by JEA.
- Establish a Risk Management Committee as a management tool for identifying, measuring, mitigating, and reporting risk.
- Provide transparency to JEA's Board of Directors and Leadership regarding JEA's risks and the actions taken to manage those risks.

FRAMEWORK

JEA's risk management framework will be based on the 2017 Committee of Sponsoring Organizations of the Treadway Commission (COSO) ERM Framework.

ASSIGNMENT OF RESPONSIBILITY**A. Board of Directors**

- Ensure that JEA is maintaining an ERM program that fulfills this policy.
- Approve this policy and its amendments.
- Review ERM information, related risk activities, and strategies on an as-needed basis.

B. Chief Executive Officer / Managing Director (CEO)

- Establish a Risk Management Committee to regularly assess the risks facing JEA.
- Review and approve the Risk Management Committee Charter.
- Ensure risk owners present relevant risk information at the Risk Management Committee meetings.
- Promote and encourage an Enterprise Risk Management culture.

C. Chief Administrative Officer

- Is also the Chief Risk Officer for JEA.
- Reviews and validates the Enterprise Risk Management Policy and Risk Management Committee Charter.
- Functionally oversees the Enterprise Risk area.

D. Director, Internal Audit & Enterprise Risk

- Responsible for developing the procedures and processes related to enterprise risk.
- Identify and monitor risks and risk management activities.
- Discuss with management the major risk exposures and the steps management has taken to monitor and control such exposures.
- Review periodically the activities of all business units and consider risks that may affect the entire organization.
- Report to the Board of any risk committee activities, issues, and related recommendations.
- Prepare Risk Management Committee Charter and any amendments thereto for review and validation by the Chief Administrative Officer and review and approval by the CEO.
- Schedule, report and document all risk information discussed at Risk Management Committee meetings.

E. Risk Owners (VPs/Directors)

- Assist in the identification, assessment and monitoring of risks for their respective functions or department.
- Collaborate with Enterprise Risk throughout the risk process.
- Facilitate the identification and implementation of risk mitigation plans.
- Reporting of risk information to the Risk Management Committee.

RISK MANAGEMENT COMMITTEE (RMC)

The purpose of the Committee is to:

- Setting risk tolerance and appetite.
- Review JEA's risk profile periodically.
- Review and assess the current and planned approach to managing key risks.
- Discuss any new risks identified by Risk Owners or Enterprise Risk.
- Ensure that effective risk mitigation plans are in place and results are evaluated and acted upon.
- Evaluate any early indicators for new or established risks established by the Risk Owners.

The RMC will have a Charter that defines roles and responsibilities, guidelines for risk identification, assessment, categorization, and reporting structure.

(END OF DOCUMENT)

JEA Board Agenda

MEMORANDUM**Warehouse Lease Extension**

Board Meeting Date: February 25, 2025

Outcome: ☐ INFORMATION ONLY ☒ ACTION ☐ FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the proposed lease as outlined in Resolution 2025-04.

Consent Agenda Item: ☐ Yes ☒ No

Presenter:

Jordan Pope, Director, Administrative Services
Jenny McCollum, Director, Procurement Services

Chief:

Jody Brooks, Chief Administrative Officer / Ted Phillips, Chief Financial Officer

Strategic Focus Area:

☐ DEVELOPING AN UNBEATABLE TEAM☒ DELIVERING BUSINESS EXCELLENCE☐ EARNING CUSTOMER LOYALTY

Background Information & Analysis:

In March 2023, JEA entered a sublease with AAR Government Services, Inc. for a 100,000 square foot portion of a warehouse facility near the Westlake industrial area to address increased inventory needs caused by supply chain disruptions. The warehouse space currently holds approximately \$30 million worth of JEA materials and serves several critical purposes:

- Storm Stock: Dedicated materials are kept separate from primary inventory and pre-packaged for rapid deployment during storm recovery efforts.
- Construction Project Materials: Supplies are stored to support planned and forecasted development projects.
- Inventory Management: To accommodate fluctuations in supply lead times and increased demand, JEA is maintaining higher inventory levels than in previous years.

The current sublease with AAR Government Services, Inc. runs through March 2025. JEA has negotiated a three-year extension to the sublease that includes an additional 23,000 square feet for a total leased space of 123,000 square feet. The JEA Real Estate Services Procurement Directive requires Board approval for leases that exceed \$2,000,000 in value. JEA's total rent for the three-year term is estimated to be \$3,836,215.00 inclusive of base rent and all other expenses.

Additionally, JEA is advancing an Inventory Optimization Program focused on:

- Maximizing warehouse space utilization
- Assessing long-term space requirements to determine whether to lease or purchase additional facilities in response to supply chain challenges and organizational growth
- Evaluating and refining operations and technology to improve efficiency and resilience

JEA Board Agenda

MEMORANDUM**Warehouse Lease Extension****Financial Impact:**

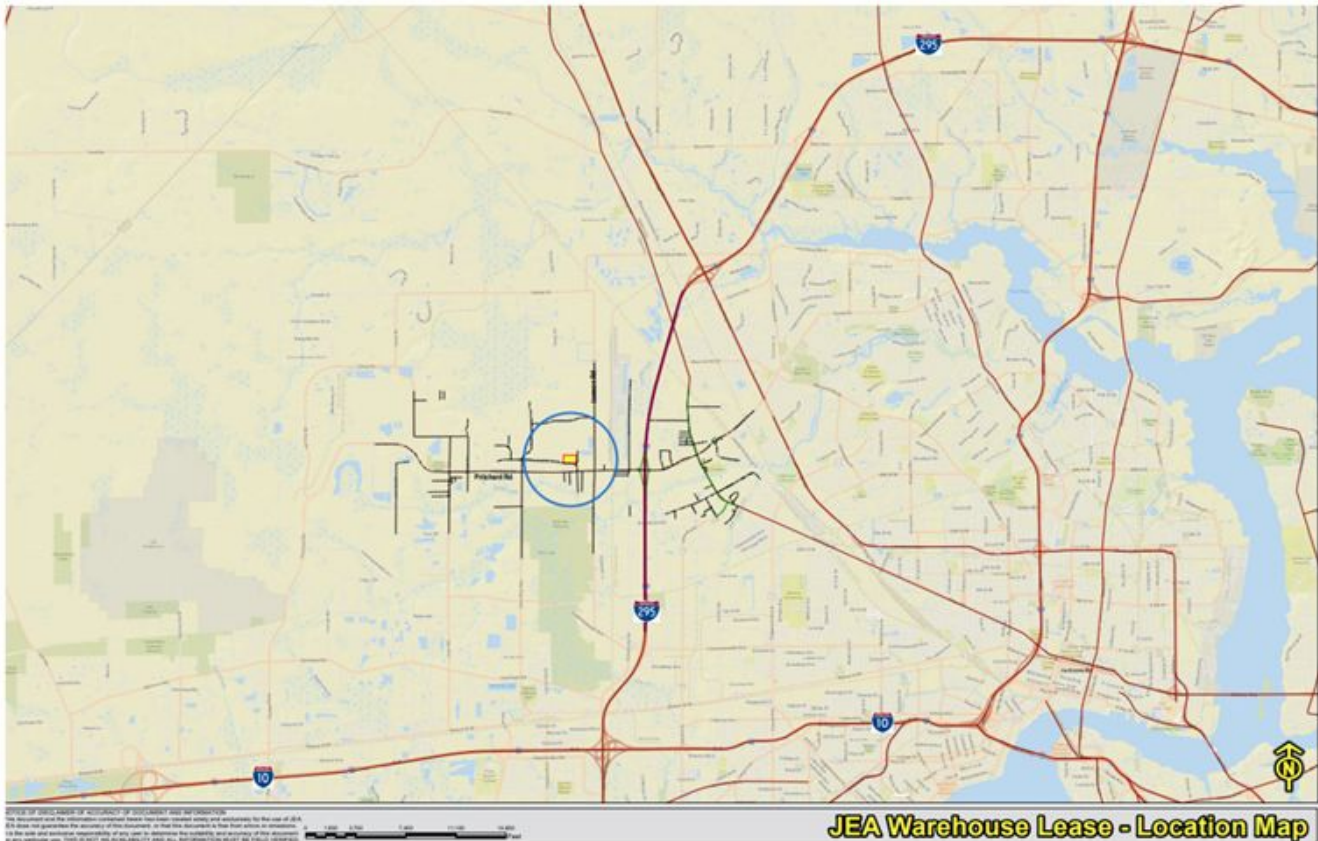
The total lease expense is estimated to be \$3,836,215.00 over the three-year period.

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

- Resolution 2025-04
- Proposed Sublease
- Location Map

Warehouse Lease Extension - Location Map

**BOARD RESOLUTION: 2025-04**

February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING A
SUBLEASE EXTENSION FOR EXISTING WAREHOUSE
SPACE;**

WHEREAS, JEA subleases 100,000 square feet of warehouse space from AAR Government Services, Inc. for the storage of certain items for storm stock, construction projects, and general inventory management; and

WHEREAS, the current sublease expires March 25, 2025, and JEA desires to increase its leased area to 123,000 square feet and extend the sublease to March 31, 2028; and

WHEREAS, the maximum indebtedness of the lease will not exceed \$3,836,215.00 over the extension period; and

WHEREAS, Article 3 of the Real Estate Services Procurement Directive provides for JEA to lease real property when it is advantageous; and

WHEREAS, article 7 of the real estate services procurement directive requires Board approval for transactions exceeding \$2,000,000;

BE IT RESOLVED by the JEA Board of Directors that:

1. The Board approves the sublease provided in Exhibit A with AAR Government Services, Inc.
2. The Board hereby delegates to the Chief Executive Officer and Managing Director or her designee the authority to execute all documents in connection with the sublease and all other documentation as may be reasonably required to consummate the real estate transaction.
3. The maximum indebtedness of the extension period of the sublease shall not exceed \$3,836,215.00 without prior approval of the Board.
4. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

AMENDMENT TO SUBLEASE AGREEMENT

THIS AMENDMENT TO SUBLEASE AGREEMENT (the “Amendment”) is made and entered into as of this ____ day of February 2025, by and between **AAR Government Services, Inc.**, an Illinois corporation whose address is 1100 North Wood Dale Road Wood Dale, Illinois 60191, hereinafter referred to as the “Sublandlord”, and **JEA (formerly known as Jacksonville Electric Authority)**, a body politic and corporate whose address is 225 North Pearl Street, Jacksonville, Florida 32202, hereinafter referred to as “Subtenant.”

WHEREAS, the Sublandlord and Subtenant entered into that certain Sublease Agreement dated as of January 31, 2023 (the “Sublease”); and

WHEREAS, the parties are entering into this Amendment to (i) extend and renew the Sublease for an additional three (3) years, and (ii) amend the description of the Subleased Premises, upon the terms and conditions as set forth herein.

NOW THEREFORE, in consideration of Ten and no/100 Dollars (\$10.00) and other good and valuable considerations, the receipt and sufficiency of which are acknowledged, the parties agree as follows:

1. **Recitals and Definitions.** The foregoing recitals are true and correct and incorporated herein by this reference. Capitalized terms used herein shall have the same meaning given to them in the Sublease. The Sublease is in full force and effect and neither party is in default thereunder.
2. **Term Extension.** The Sublease is hereby extended for a renewal term of three (3) years, commencing on March 26, 2025 and expiring on March 31, 2028 (the “Renewal Term”).
3. **Rent.** The Base Rent for the Renewal Term shall be Seventy-Two Thousand Seven Hundred Seventy-Five and 00/100 Dollars (\$72,775.00) per month for the first twelve (12) months of the Renewal Term. The Base Rent shall increase by 3.75% each year of the Renewal Term as illustrated in the table below.

Term	Monthly Base Rent	Annual Base Rent
March 26, 2025 – March 31, 2026	\$72,775.00	\$873,300.00
April 1, 2026 – March 31, 2027	\$75,504.06	\$906,048.75
April 1, 2027 – March 31, 2028	\$78,335.47	\$940,025.58

4. **Utilities Expenses.** Section 3.b of the Sublease is hereby amended to add the following sentence: During the Renewal Term, reasonable utility charges will be added to the Base Rent at a rate of \$0.42 per SF to cover electricity, natural gas, water, sewer and garbage.
5. **Subleased Premises.** Sublandlord and Subtenant hereby amend the description of the Subleased Premises to be approximately 123,000 SF of the Premises leased under the

Primary Lease shown on Exhibit A attached to this Amendment. All references in the Sublease to the Subleased Premises and/or to Exhibit A shall be deemed to refer to the premises described in Exhibit A attached to this Amendment.

6. **Termination.** Subtenant may terminate the Sublease, with an effective date of termination on or after April 1, 2027, if Subtenant provides Sublandlord a twelve (12) month written notice prior to the effective date of termination. Subtenant must vacate the facility prior to the effective date of termination. Any unamortized commissions paid by Sublandlord to its sales agent, Phoenix Realty Group, Inc. (a/k/a Newmark Phoenix Realty Group, Inc.), shall be payable by Subtenant to Sublandlord, on or before the effective termination date.
7. **Notices.** Section 18 of the Sublease is hereby amended to change Subtenant's notice address as follows:

JEA
225 North Pearl Street
Jacksonville, Florida 32202
Attention: Real Estate Services
8. **Reaffirmation of Terms.** Except as expressly modified hereby, all of the terms, covenants and provisions of the Sublease are hereby confirmed and ratified and shall remain unchanged and in full force and effect. Any sections of the Sublease containing language inconsistent with the foregoing shall be deemed amended to reflect the intent of the parties as expressed herein. All other terms and conditions of the Sublease shall remain in full force and effect. Defined terms which have been modified or changed in this Amendment shall be incorporated into the Sublease as defined herein.
9. **Representations.** Subtenant hereby represents and warrants to Sublandlord that it (i) is not in default of any of its obligations under the Sublease and that such Sublease is valid, binding and enforceable in accordance with its terms, (ii) has full power and authority to execute and perform this Amendment, and (iii) has taken all action necessary to authorize the execution and performance of this Amendment. Sublandlord hereby represents and warrants to Subtenant that it (i) is not in default of any of its obligations under the Sublease and that such Sublease is valid, binding and enforceable in accordance with its terms, (ii) has full power and authority to execute and perform this Amendment, and (iii) has taken all action necessary to authorize the execution and performance of this Amendment.
10. **Counterpart Copies; Electronic Signatures.** This Amendment may be executed in two or more counterpart copies, each of which shall be deemed to be an original and all of which counterparts shall have the same force and effect as if the parties hereto had executed a single copy of this Amendment. The parties acknowledge and agree that notwithstanding any law or presumption to the contrary, an electronic or telefaxed signature of either party shall be deemed valid and binding and admissible by either party against the other as if same were an original ink signature.

11. **Maximum Indebtedness.** Section 3.c of the Sublease is hereby modified so that Subtenant's maximum indebtedness for all fees, costs, expenses, and all other amounts payable under the Sublease shall be a fixed monetary amount not to exceed \$3,836,215. All other terms of section 3.c shall remain in effect.

Signature Page Follows

IN WITNESS WHEREOF, the parties hereto have executed this Amendment to the Sublease as of the day and year written above.

SUBLANDLORD

AAR Government Services, Inc., an Illinois corporation

By: _____

Its: _____

SUBTENANT

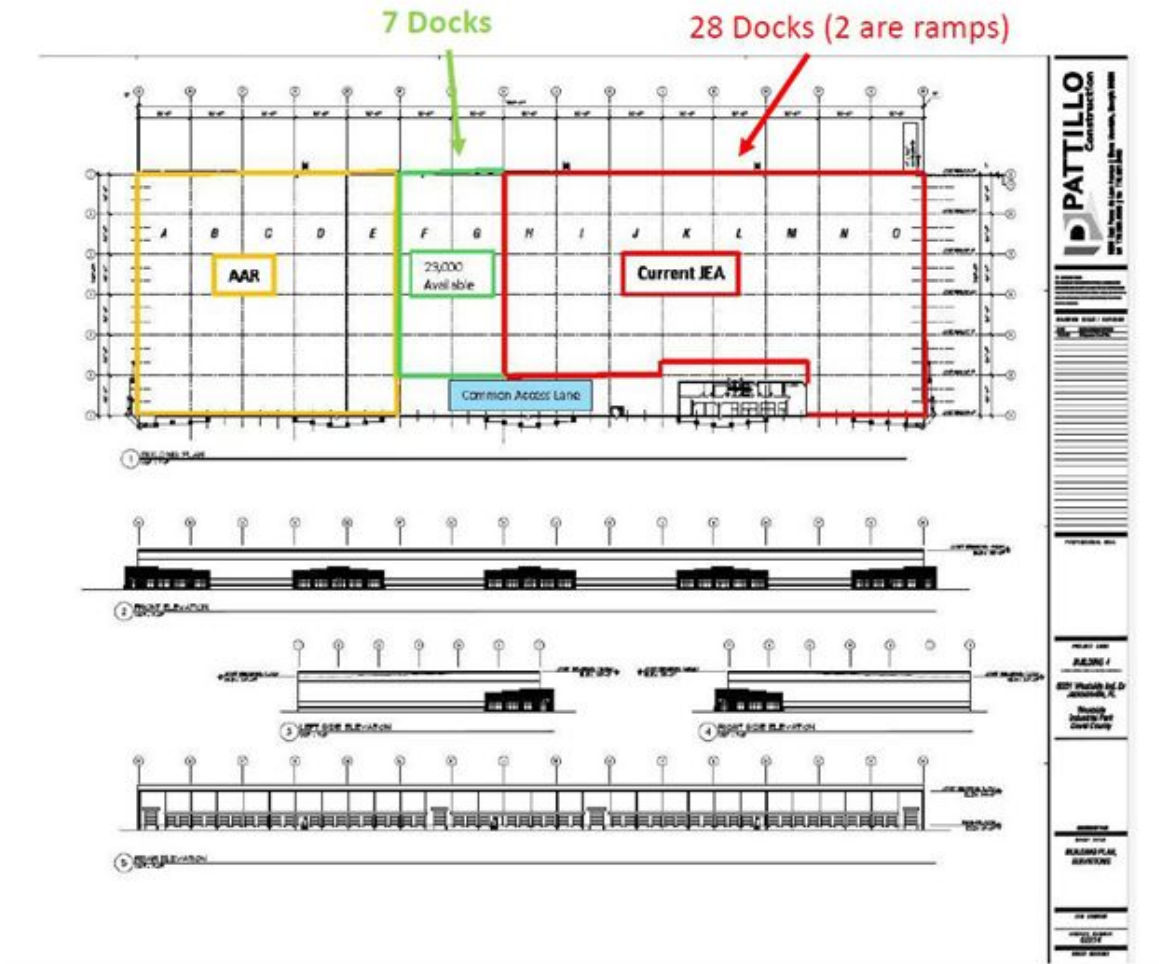
JEA, a body politic and corporate

By: _____

Its: _____

EXHIBIT A

The Subleased Premises



JEA Board Agenda

MEMORANDUM
**Arlington East Water Reclamation Facility (WRF)
Phase 2 Expansion**

Board Meeting Date: February 25, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Capital Projects Committee recommend the Board approve an award to Wharton-Smith for construction of the Arlington East WRF Phase 2 Expansion project. This includes construction of a new Influent Structure, Aeration Basin, Primary Clarifier, and Blowers in the amount of \$99,117,000.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Sean Conner, Director, Water/Wastewater Project Engineering & Construction

Chief:

Rob Zammataro, Chief Water Systems Officer

Strategic Focus Area:

☐
DEVELOPING AN
UNBEATABLE TEAM
☒
DELIVERING BUSINESS
EXCELLENCE
☐
EARNING CUSTOMER
LOYALTY

Background Information & Analysis:

The Arlington East Water Reclamation Facility (WRF) is currently permitted for 25 million gallons per day. Multiple parts of the existing plant need to be replaced or upgraded to meet the permitted capacity and effluent limits, as well as increase flexibility and redundancy of the plant.

Phase 1 of the expansion was completed in 2020. Phase 2 of the plant expansion includes upgrades of the influent structure, aeration basin and blowers. The influent structure, including the screens, concrete structure, influent and effluent channels, and piping are experiencing severe deterioration due to high levels of hydrogen sulfide gas. The aeration basin, primary clarifier and blowers are undersized, making it difficult to meet nitrogen reduction during winter months and peak storm events. Phase 2 will completely replace the influent structure, add a new aeration basin and new blowers, and replace two primary clarifiers.

The project was advertised in November 2023. In January 2024, JEA received one bid from Wharton-Smith in the amount of \$96,857,000.00.

On May 14, 2024, staff presented the project to the Capital Projects Committee. The Committee was concerned about the cost and that only one bid was received, and recommended staff to review options for re-bidding.

Three options were identified for re-bidding:

1. Re-bid the project as is, but with more targeted marketing efforts
2. Break the project out into two projects and bid separately
3. Use different delivery method, such as CMAR or Evaluated Bid

JEA Board Agenda

MEMORANDUM
**Arlington East Water Reclamation Facility (WRF)
Phase 2 Expansion**
**Background
Information &
Analysis
(cont'd):**

The decision was made to re-bid the project with additional targeted marketing efforts as well as change the format of the RFP to an evaluated bid (50% Cost / 50% Qualifications). On October 2, 2024, JEA re-advertised the project, modified per contractor feedback and with additional, targeted marketing efforts. On November 19, 2024, one bid was received from Wharton-Smith, in the amount of \$99,117,000. The increase of 2.3% above the January 2024 bid was found to be consistent with current market escalations. Overall, the bid showed competitive pricing from subcontractors and material and equipment suppliers and was deemed to be reasonable. Staff recommends approval of an award to Wharton-Smith for construction of the Arlington East WRF Phase 2 Expansion Project in the not-to-exceed amount of \$99,117,000.

**Financial
Impact:**

\$99,117,000

Committee/Board Meeting/Workshop & Date Presented:

May 14, 2024 Capital Projects Committee Meeting

Appendix:

Resolution 2025-12



BOARD RESOLUTION: 2025-12

February 25, 2025

A RESOLUTION AWARDED JEA INVITATION TO BID NO. 1411852047 ARLINGTON EAST WRF EXPANSION TO WHARTON-SMITH, INC., AND AUTHORIZING THE MANAGING DIRECTOR/CHIEF EXECUTIVE OFFICER, OR HER DESIGNEE TO EXECUTE AN AGREEMENT BETWEEN JEA AND WHARTON-SMITH, INC., FOR THE CONSTRUCTION OF THE ARLINGTON EAST WRF PHASE 2 EXPANSION PROJECT

WHEREAS, the Arlington East Water Reclamation Facility (the WRF) is JEA's second largest water treatment facility; and

WHEREAS, between 2015 and 2020, JEA completed Phase 1 of the expansion of the WRF, including adding a fifth secondary clarifier and upgrading the four existing secondary clarifiers and associated appurtenances, in order to increase the WRF's capacity and flexibility and ensure reliability and redundancy; and

WHEREAS, Phase 2 of the WRF expansion includes upgrades of the influent structure, aeration basin, and blowers and replacement of the two primary clarifiers; and

WHEREAS, in November 2023, JEA issued Invitation to Bid No. 1411464646 Arlington East WRF Expansion (the Initial Bid), for which JEA received one bid in response from Wharton-Smith, Inc., in the amount of ninety-six million eight hundred fifty-seven thousand dollars (\$96,857,000.00); and

WHEREAS, at the May 14, 2024 Capital Projects Committee meeting, the Capital Projects Committee recommended that JEA staff review options for re-bidding the project; and

WHEREAS, in June 2024, JEA issued a Request for Information (RFI) to qualified contractors in order to (i) inform contractors of JEA's intent to re-bid the project; and (ii) provide optional site visits and allow prospective contractors to review project scope and design documents; and

WHEREAS, in October 2024, JEA issued Invitation to Bid No. 1411852047 Arlington East WRF Expansion (the Re-Bid) as an evaluated bid based fifty percent on cost and fifty percent on qualifications; and

WHEREAS, JEA created a targeted advertisement plan to reach contractors and held optional site tours and meetings at the facility in order to allow potential bidders to gather additional information about the project; and

WHEREAS, JEA received a single bid in response to the Re-Bid from Wharton-Smith, Inc. in the amount of ninety-nine million one hundred seventeen thousand dollars (\$99,117,000.00), which amount is 2.3 percent higher than Wharton-Smith's response to the Initial Bid; and

WHEREAS, the increase in Wharton-Smith's bid amount from the Initial Bid to the Re-Bid was due to material price increases; labor rate increases; updated bonds, insurance, and other indirect costs; and recalculation of multipliers on direct cost increases; and

WHEREAS, the Board of Directors has determined that it is in the best interests of JEA to award the Re-Bid to Wharton-Smith.

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors that:

1. The above recitals are incorporated by reference into the body of this resolution and are adopted as findings of fact.

Page 2

2. The Board of Directors hereby awards JEA Solicitation Number 1411852047, Invitation To Bid For Arlington East WRF Expansion, to Wharton-Smith, Inc. (the Company). The Chief Procurement Officer, or her designee, is directed to take all necessary steps to implement the award.
3. The Managing Director/CEO, or her designee, is authorized to execute a contract in substantially the same form and format as provided in the Invitation to Bid and in an amount not to exceed ninety-nine million one hundred seventeen thousand dollars (\$99,117,000.00) with the Company to perform the services as set forth in the Invitation to Bid.
4. To the extent there are typographical, clerical, or administrative errors that do not affect the tone, tenor, or context of this resolution, such errors may be corrected without further Board authorization.
5. This resolution shall be effective immediately upon passage.

Dated this 25th day of February, 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

JEA Board Agenda

MEMORANDUM**138kV / 230kV Fulton Cut Replacement**

Board Meeting Date: February 25, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Capital Projects Committee recommend the Board approve the contract award to QISG for \$89,899. 951.21. Secondly, staff requests the Committee recommend the Board approve the proposed Interlocal Agreement between JEA, JaxPort, and the City of Jacksonville for the funding and construction of the Fulton cut Replacement Project.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Ricky Erixton, Chief Electric Systems Officer

Chief:

Ricky Erixton, Chief Electric Systems Officer

Strategic Focus Area:

☐

DEVELOPING AN UNBEATABLE TEAM

☒

DELIVERING BUSINESS EXCELLENCE

☐

EARNING CUSTOMER LOYALTY

Background Information & Analysis:

JAXPORT identified that increasing the height of Six aerial high-voltage electric transmission lines that cross the St. Johns River at the Fulton Cut Crossing will improve the conditions for the size and types of ships anticipated to traverse the water crossing thereby allowing for expanded navigation capacity into Jacksonville. In March 2023, the board approved JEA to enter into a binding Interlocal Agreement with JAXPORT to proceed with this project and perform detailed design activities with funding identified by JAXPORT of \$45M.

Various reconfiguration alternatives were analyzed to ensure safe construction to raise the lines to at least 225 feet above mean high water to provide a minimum 205 feet of navigation operational clearance by no later than December 31, 2026. Staff has coordinated easements with the Harbor Waterways Special District and JaxPort and is actively engaging the nearby neighborhoods to ensure appropriate use of access to site.

Quanta (Quanta Infrastructure Solutions Group, LLC) is the contractor and has determined the construction Guarantee Maximum Price of \$89, 899,951.23 for the phase of the project. Staff is recommending this project for Board approval and to Award the contract in accordance with procurement directives.

A tri-party interlocal agreement between JEA, JaxPort and COJ is being presented to adjust the Project financial responsibilities.

Financial Impact:

JEA \$32.5M, JaxPort \$32.5M, COJ/State \$52M - Total Project Cost \$117M

Committee/Board Meeting/Workshop & Date Presented:

March 10, 2023 Finance and Operations Committee & March 28, 2023 JEA Board - Action item

Appendix:

Resolution 2025-11, Interlocal Agreement, JEA Fulton Cut Crossing Reconfiguration - Project Cost Sheet 013125



BOARD RESOLUTION: 2025-11a

February 25, 2025

A RESOLUTION ACCEPTING THE REVISED GUARANTEED MAXIMUM PRICE PROPOSAL FOR THE PROJECT TO RAISE THE FULTON CUT LINES, AUTHORIZING THE CHIEF EXECUTIVE OFFICER/MANAGING DIRECTOR TO EXECUTE AN AMENDMENT TO THE AGREEMENT BETWEEN JEA AND QUANTA INFRASTRUCTURE SOLUTIONS GROUP LLC FOR DESIGN BUILD SERVICES FOR THE FULTON CUT TRANSMISSION LINES RELOCATION WITH JEA'S TOTAL MAXIMUM INDEBTEDNESS UNDER THE CONTRACT NOT TO EXCEED NINETY MILLION DOLLARS (\$90,000,000.00)

WHEREAS, JEA issued Solicitation Number 1410860846, Request for Proposals for Design Build Services for the Fulton Cut - Transmission Line Raising & Tower Replacement Project; and

WHEREAS, in a publicly noticed meeting, on April 13, 2023, the JEA Awards Committee awarded a contract under the RFP to Quanta Infrastructure Solutions Group, LLC (Quanta); and

WHEREAS, on May 22, 2023, JEA and Quanta entered into JEA Contract No. JEA11354 (the Original Contract) for the Fulton Cut - Transmission Line Raising & Tower Replacement Project, attached hereto and incorporated herein, with a maximum indebtedness of one million six hundred ninety-six thousand thirty-six and 44/100 dollars (\$1,696,036.44); and

WHEREAS, under the Original Contract, as Phase I of the project, Quanta was to perform certain preliminary professional engineering and design services in order to establish a Guaranteed Maximum Price (GMP) for the construction phase of the project; and

WHEREAS, on November 15, 2024, Quanta submitted its GMP proposal for the completion of Phase II of the project; and

WHEREAS, on January 3, 2025, Quanta submitted a revised GMP proposal in the amount of eighty-nine million eight hundred ninety-nine thousand nine hundred and fifty-one and 23/100 Dollars (\$89,899,951.23) revising its GMP amendment based on conversations between the JEA and Quanta project teams; and

WHEREAS, in order to accept the revised GMP Proposal, it is necessary for JEA and Quanta to execute a GMP Amendment to the Original Contract with new total maximum indebtedness in the amount of ninety million dollars (\$90,000,000.00); and

WHEREAS, the Board of Directors has determined that it is in the best interests of JEA to accept the revised GMP Proposal and execute a GMP Amendment for Fulton Cut Phase 2 – Project Execution.

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors that:

1. The above recitals are incorporated by reference into the body of this resolution and are incorporated as findings of fact.
2. The Board of Directors hereby accepts the revised GMP Proposal dated January 3, 2025 and authorizes the Chief Executive Officer/Managing Director or her designee to execute a GMP Amendment to JEA Contract No. JEA11354, with a new total maximum indebtedness not to exceed ninety million dollars (\$90,000,000.00).
3. To the extent there are typographical, clerical, or administrative errors that do not affect the tone, tenor, or context of this resolution, such errors may be corrected without further authorization from the Board of Directors.

4. This Resolution shall be effective immediately upon passage.

Dated this 25th day of February, 2025.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	



BOARD RESOLUTION No. 2025-11b

February 25, 2025

A RESOLUTION BY THE BOARD APPROVING A TRIPARTE INTERLOCAL AGREEMENT WITH THE JACKSONVILLE PORT AUTHORITY AND THE CITY OF JACKSONVILLE FOR CONSTRUCTION AND FUNDING OF THE FULTON CUT CROSSING TRANSMISSION LINES RELOCATION PROJECT AND TERMINATING THE INTERLOCAL AGREEMENT WITH THE JACKSONVILLE PORT AUTHORITY DATED APRIL 18, 2023; AUTHORIZING THE CHIEF EXECUTIVE OFFICER/MANAGING DIRECTOR OR DESIGNEE TO EXECUTE THE TRIPARTE INTERLOCAL AGREEMENT ON BEHALF OF THE BOARD; PROVIDING FOR THE CORRECTION OF ERRORS; AND PROVIDING FOR AN EFFECTIVE DATE.

RECITALS

WHEREAS, the Jacksonville Port Authority (JAXPORT), a body politic and corporate created under chapter 2001-319, Laws of Florida, as amended, is charged with operating, managing, and controlling the publicly owned seaport and ancillary facilities situated within the geographic boundaries of the City of Jacksonville (CITY); and

WHEREAS, JEA, a body politic and corporate created under chapter 78-538, Laws of Florida, as amended, and Article 21 of the City Charter, is vested with plenary authority to own, manage, and operate electric, waste, wastewater, natural gas, and other utility systems situated within and without the City in accordance with Article 21; and

WHEREAS, JEA owns and operates six (6) aerial high-voltage electric transmission lines that cross the St. Johns River at the Fulton Cut Crossing; and

WHEREAS, the transmission lines are currently carried by three (3) double circuit lattice towers located on each side of the crossing; and

WHEREAS, JAXPORT seeks to increase the height of JEA's transmission lines to improve conditions for the size and types of ships traversing Fulton Cut Crossing, thereby expanding navigation into and out of JAXPORT facilities as well as providing for more reliable, updated and resilient infrastructure; and

WHEREAS, JEA has confirmed the feasibility of replacing the existing lattice towers to increase or raise the height of JEA's transmission lines to at least 225 feet above mean high water to provide a minimum of 205 feet of navigation operational clearance (the "Project") and agrees to facilitate construction and partial funding of the Project in coordination with JAXPORT and CITY; and

WHEREAS, on March 27, 2023, JAXPORT and CITY entered into that certain Jacksonville Port Authority Fulton Cut Powerlines Raising Funding Agreement (City Agreement) to provide partial funding for the Project; and

WHEREAS, on April 18, 2023, JAXPORT and JEA entered into that certain interlocal agreement regarding the Fulton Cut Crossing Transmission Lines (JEA Agreement) to facilitate construction of the Project; and

Page 2

WHEREAS, in 2023, the preliminary estimated aggregate cost of the Project was between \$42,000,000 and \$45,000,000, inclusive of the contingency amounts, over a four-year period; and

WHEREAS, since that time the total aggregate cost of the Project has increased to \$117,000,000, inclusive of contingency amounts; and

WHEREAS, JAXPORT has secured partial funding for the Project in the amount of Fifty-Two Million, Five Hundred Thousand Dollars (\$52,500,000) from the Florida Department of Transportation ("FDOT") and CITY to be disbursed to JAXPORT during the Project duration; and

WHEREAS, JEA and JAXPORT propose to each contribute Thirty-Two Million, Five Hundred Thousand (\$32,500,000) towards the cost of the Project; and

WHEREAS, the Parties desire to terminate the City Agreement and JEA Agreement and enter into the attached Triparte Interlocal Agreement; and

WHEREAS, pursuant to Chapter 163.01, Florida Statutes, as amended, the Parties are authorized and empowered to cooperate with each other on a basis of mutual advantage to enter into interlocal agreements to make the most efficient use of their powers; and

WHEREAS, the Parties desire to terminate the City Agreement and JEA Agreement and enter into an interlocal agreement in substantially the same form and format as attached hereto as Attachment 1, and incorporated herein, detailing their respective duties and obligations in completing the Project; and

WHEREAS, based upon its review, the Board finds that entering into the proposed interlocal agreement to cooperate with JAXPORT to complete the Project provides mutual advantage and effective use of the Parties respective powers.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby approves the terms, conditions, and provisions of the proposed Triparte Interlocal Agreement, which includes termination of the Interlocal Agreement with the Jacksonville Port Authority dated April 18, 2023.
3. The Board authorizes the Chief Executive Officer/Managing Director, or designee, to execute an interlocal agreement in substantially the same form and format as attached hereto as Attachment 1, providing for completion of the Project.
4. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

Instrument Prepared By:

Christine Valliere
Assistant General Counsel
Office of General Counsel
117 W. Duval Street, Suite 480
Jacksonville, FL 32202

INTERLOCAL AGREEMENT

(Regarding the Fulton Cut Crossing Transmission Lines)

THIS INTERLOCAL AGREEMENT ("Agreement") is entered into this ____ day of _____, 2025 (the "Effective Date"), among the **JACKSONVILLE PORT AUTHORITY** ("JAXPORT"), a body politic and corporate existing under the laws of the State of Florida, located at 2831 Talleyrand Avenue, Jacksonville, FL 32206, **CITY OF JACKSONVILLE**, a consolidated municipal corporation and political subdivision of the State of Florida ("CITY") and **JEA**, a body politic and corporate existing under the laws of the State of Florida ("JEA"), located at 225 N. Pearl Street, Jacksonville, FL 32202 (together, the "Parties").

RECITALS:

WHEREAS, JAXPORT, a body politic and corporate created under chapter 2001-319, Laws of Florida, as amended, and Part B, Article 5 of the City Charter is charged with operating, managing, and controlling the publicly owned seaport and ancillary facilities situated within the geographic boundaries of the City; and

WHEREAS, JEA, a body politic and corporate created under chapter 78-538, Laws of Florida, as amended, and Part A, Article 21 of the City Charter, is vested with plenary authority to own, manage and operate electric, water, wastewater, natural gas, and other utility systems situated within and without the City in accordance with Article 21; and

WHEREAS, JEA owns and operates six (6) aerial high-voltage electric transmission lines that cross the St. Johns River at the Fulton Cut Crossing; and

WHEREAS, the transmission lines are currently carried by three (3) double circuit lattice towers located on each side of the crossing; and

WHEREAS, JAXPORT desires to increase the height of JEA's transmission lines to improve conditions for the size and types of ships traversing Fulton Cut Crossing, thereby expanding navigation into and out of JAXPORT facilities, and JEA will acquire more updated infrastructure to serve the area; and

WHEREAS, JEA has confirmed the feasibility of replacing the existing lattice towers so as to increase or raise the height of JEA's transmission lines to at least 225 feet above mean high water to provide a minimum 205 feet of navigation operational clearance (the "Project") and agrees to facilitate construction of the Project in coordination with JAXPORT and CITY; and

WHEREAS, on March 27, 2023, JAXPORT and CITY entered into that certain Jacksonville Port Authority Fulton Cut Powerlines Raising Funding Agreement ("City Agreement") to provide partial funding for the Project in the up to, maximum amount of \$22,500,000 (the "2023 City Funding"), and as of the Effective Date hereof no portion of the 2023 City Funding has been disbursed in connection with the Project; and

WHEREAS, on April 18, 2023, JAXPORT and JEA entered into that certain interlocal agreement regarding the Fulton Cut Crossing Transmission Lines ("JEA Agreement") to facilitate construction of the Project; and

WHEREAS, in 2023, the preliminary estimated aggregate cost of the Project was between \$42,000,000 and \$45,000,000, inclusive of the contingency amounts, over a four-year period; and

WHEREAS, since that time the total aggregate cost of the Project has increased to a not to exceed amount of \$117,000,000 (inclusive of contingency amounts and as further defined in Section 3.c.(iii) below, the "Total Project Cost"); and

WHEREAS, CITY and JAXPORT desire to terminate the City Agreement, and JEA and JAXPORT desire to terminate the JEA Agreement, and the Parties desire to enter into this Agreement to adjust the financial responsibilities of the Parties related to the Project as a result of the increased costs for the Project; and

WHEREAS, JAXPORT has secured funding for the Project from the Florida Department of Transportation ("FDOT") in the amount of Twenty-Two Million, Five Hundred Thousand Dollars (\$22,500,000) ("FDOT Grant Funds"), to be disbursed on a reimbursement basis during the Project duration; and

WHEREAS, CITY agrees to provide JAXPORT a grant in the amount of Twenty-Nine Million, Five Hundred Thousand Dollars (\$29,500,000), comprised of the 2023 City Funding and \$7,000,000 of cost savings credited to the City from funding previously approved for the St. Johns River Harbor Deepening Project as authorized by 2020-377-E (collectively, the "City Grant"), subject to and contingent upon a lawful appropriation

therefor by City Council, to be used exclusively to partially fund the Project on a pro rata basis with the FDOT Grant Funds and funds contributed by JAXPORT and JEA, and an additional \$5,000,000 of contingent City funding to be used exclusively in the event the actual Project costs exceeds the Total Project Cost, with JEA and JAXPORT splitting any further cost over runs on a 50/50 basis; and

WHEREAS, JEA agrees to provide the work necessary to complete the Project and contribute Thirty-Two Million, Five Hundred Thousand Dollars (\$32,500,000) ("JEA Funding") towards the cost of the Project; and

WHEREAS, JAXPORT agrees to provide Thirty-Two Million, Five Hundred Thousand Dollars (\$32,500,000) ("JAXPORT Funding") towards the cost of the Project; and

WHEREAS, pursuant to Resolution 2025-____, the JEA Board approved the JEA Funding and Project responsibilities for the purposes set forth in this Agreement; and

WHEREAS, pursuant to Board Resolution 2025-____, JAXPORT approved the JAXPORT Funding and Project responsibilities for the purposes set forth in this Agreement; and

WHEREAS, the City is authorized to enter into this Agreement pursuant to Ordinance 2025-____-E; and

WHEREAS, supplemental to their other powers, JAXPORT, CITY and JEA, pursuant to Chapter 163.01, *Florida Statutes*, as amended, are authorized and empowered to cooperate with each other on a basis of mutual advantage and governmental agencies are permitted to enter into interlocal agreements to make the most efficient use of their powers on the basis of mutual advantage, and JAXPORT, CITY and JEA desire to enter into this Agreement for the mutual advantages to each party contemplated herein.

NOW THEREFORE, in consideration of the mutual covenants and promises contained herein, the sufficiency of which is hereby acknowledged, JAXPORT, CITY and JEA agree as follows:

1. **Incorporation of Recitals.** The Recitals set forth above are true and correct and incorporated into this Agreement.

2. Termination and Replacement; Term. The respective Parties hereby terminate the City Agreement and JEA Agreement. This Agreement shall commence on the Effective Date hereof and shall remain in effect unless terminated by the mutual agreement of the Parties or as otherwise provided in this Agreement.

3. Project Scope and Administration.

(a) JEA to Provide the Work. JEA shall perform, undertake, oversee, manage, and supervise all work required for the design, permitting, engineering, construction, quality control, and completion of the Project (the "Work"). As part of such duties, JEA will manage timely completion of the Project Work in accordance with the Project schedule attached hereto as **Exhibit A** ("Project Schedule"), as amended, while providing reliable services to JEA customers. The Parties acknowledge and agree that the attached Project Schedule is preliminary and will be updated and amended by the Parties administratively during the term of this Agreement based on appropriation of funding, finalized permitting, design, construction plans, or as otherwise agreed by the Parties. The Parties further acknowledge and agree that (1) construction of the Project is inherently complicated and safety is of paramount concern, and (2) the Project Schedule is subject to seasonal ambient air temperatures and storm events. Accordingly, JEA cannot reasonably guarantee the Project will achieve substantial completion (navigation operational clearance) as of December 31, 2026, but shall make all reasonable efforts to achieve substantial completion as of this date.

(b) Project Permitting; Project Design. JEA shall secure all federal, state, and local permits, licenses, and authorizations required for JEA to commence, undertake, and complete the Project, including, but not limited to, the permit authorizations regarding the Project issued by the United States Army Corps of Engineers (the "Permits"). JAXPORT has provided to JEA the FDOT grant requirements applicable to the Project's engineering and design. JEA has commenced Project design in accordance with the prior JEA Agreement. JAXPORT shall have an opportunity to review and comment on the Project engineering and design plans ("Plans") to ensure that the Plans comply with the FDOT grant requirements and any impacts to JAXPORT owned properties. JEA will ensure that the Project is completed in accordance with the final Plans approved by the Parties, the Agreement terms, and all applicable laws, regulations, orders, permits, guidelines, and directives. At the reasonable request of JAXPORT and/or CITY, and subject to all applicable safety regulations, JEA shall allow JAXPORT and CITY prompt access to the Project site to observe progress of the Work.

(c) Construction Guaranteed Maximum Price; Total Project Cost; Change Orders; Costs Overruns; Cost Savings.

- (i) JAXPORT hereby acknowledges and consents to JEA's execution of the Award to Quanta Infrastructure Solutions Group, LLC ("Quanta") for construction of the Project and payment of the Guaranteed Maximum Price ("GMP") in the amount of up to \$90,000,000.
- (ii) JAXPORT agrees and acknowledges that JEA's performance of the Work may entail amendments or "change orders" to contracts JEA has entered with third party contractors. JEA shall have sole authority to accept all "change orders" submitted by its contractor, except that JAXPORT shall first authorize in writing those "change orders" which, exceed \$100,000 or more.
- (iii) If no individual change order has exceeded \$100,000, but, due to JEA's approval of cumulative change orders, the Total Project Cost has increased in excess of \$117,000,000, JAXPORT and JEA shall authorize in writing the approval of all additional change orders, subject to approval by each agency's governing board. "Total Project Cost" shall mean the GMP of up to \$90 million pursuant to the JEA contract with Quanta, plus the owner provided direct purchases of materials and services up to \$27 million as set forth in the schedule of values as of the date of this Agreement attached hereto as **Exhibit D**. JEA shall be solely responsible for payment of any Project costs or change orders that fall outside of the Plans, constitute upgrades or enhancements to the Plans, or are solely requested by JEA for its convenience. JEA shall be responsible for any Project costs incurred by JEA and ineligible for reimbursement as expressly provided in the terms and conditions of the FDOT Grant Agreement, defined below. Notwithstanding anything contained herein, JAXPORT and JEA shall share equal responsibility on a 50/50 basis for payment of all change orders and other costs related to the Project that would cause the Total Project Cost to exceed \$122,000,000. Additional funding contributions from CITY, JAXPORT and JEA are subject to annual budget appropriations and prior approval in accordance with their respective governing documents. Once the amount of cost overruns is determined, JEA and JAXPORT will enter into an amendment to this Agreement to incorporate the additional financial responsibilities.
- (iv) In the event the Project achieves a cost savings, the CITY, JAXPORT and JEA contribution amounts shall be reduced as follows: CITY (50%), JAXPORT (25%) and JEA (25%).

(d) Project Access. Construction access for the Project will be by land, barge and air. If JEA's contractor requires access to property owned or controlled by JAXPORT, JAXPORT will cooperate by providing reasonable access as needed to complete the Project, in compliance with JAXPORT's policies and security protocols, which includes compliance with 33 CFR § 101.514, et seq.

(e) Applicable Laws; Procurement. JEA shall procure all design, engineering, and construction services required for performance of the Work and completion of the Project, subject to applicable laws. In so doing JEA shall adhere to Florida public procurement laws, as applicable, including, but not limited to, Section 287.055, *Florida Statutes* (the "Competitive Consultants Negotiation Act"), applicable Grant Agreement terms, and the Disadvantaged Business Enterprise (DBE) Policy. To the extent JEA's normal procurement practices, including those involving DBE Policy and Jacksonville Small and Emerging Businesses (JSEB) programs, conflict with Grant Agreement requirements, JEA shall follow those procurement practices that are consistent with the requirements of the Grant Agreement and applicable law.

(f) Project Status Reports and Completion Report; Project Certifications. JEA shall provide quarterly Project Reports to CITY and JAXPORT summarizing current progress, which shall include current financials outstanding invoices and updated timelines. JEA will submit a Project completion report to JAXPORT and CITY within ninety (90) days following final completion of the Project. The report shall contain, at a minimum, the as-built drawings, surveys, and a certification from the engineer and contractor of record that the Project has been constructed in accordance with the Plans. JEA shall provide the report and certifications in writing to JAXPORT and CITY (i) at such time as JEA has raised the Fulton Cut transmission lines to a navigation operational clearance of 205 feet ("Substantial Completion"); and (ii) upon final completion of the Project, meaning the transmissions lines are raised to their required height, replacement towers are constructed, and JEA has formally closed all contracts related to performance of the Work ("Final Completion").

4. Project Funding.

(a) Generally. The Parties acknowledge and agree that funding of the Total Project Cost amount of \$117,000,000 will be provided by FDOT, CITY, JAXPORT and JEA. The expenditure and timeline of each entity providing funds for the Project is outlined in "Exhibit B."

(b) **State Funds.** Pursuant to the “Public Transportation Grant Agreement,” between FDOT and JAXPORT, dated December 14, 2022 – Contract No. G2F55 (the “FDOT Grant Agreement”), incorporated by reference and made a part of this Agreement as if fully set forth herein, FDOT shall fund the Project in the form of a \$22,500,000 grant payable to JAXPORT on a reimbursement basis (“FDOT Funds”). While not a party to the Grant Agreement, JEA agrees and understands that JEA may be required to adhere to certain conditions and requirements set forth therein, including procurement matters and the terms of agreements JEA enters into with third party contractors on the Project. As a condition of receiving FDOT funds, JAXPORT may be required to certify that the Project contractors are in compliance with certain terms of the Grant Agreement. JAXPORT represents and warrants that, prior to the Effective Date herein, it has informed JEA as to the FDOT requirements it must comply with, and JEA warrants that it understands it must adhere to these obligations under the Grant Agreement for JAXPORT to receive FDOT grant funding for the Project. In addition, JEA agrees to provide JAXPORT with information as needed to establish JEA’s compliance with the Grant Agreement terms. JAXPORT’s receipt of FDOT funding is contingent upon receiving a project status update from JEA with each request for reimbursement. JEA shall not expend FDOT Funds on ineligible or disallowed grant expenditures, as determined by FDOT.

(c) **CITY Funds.**

- (i) **City Grant.** As approved by Ordinance 2025-____-E, CITY shall provide funding to JAXPORT in the amount of a \$22,500,000 grant and accept and reappropriate \$7,000,000 as a portion of the refund from the Jacksonville Harbor Deepening Project. All funding provided by CITY to JAXPORT shall only be utilized for services associated with the planning, design, equipment and construction of the Project, as detailed in a scope of work and estimated cost proposal provided by JEA, which shall be subject to review and approval by CITY prior to disbursement of the funds by CITY. All planning, design and construction services shall be conducted by design professionals, construction companies and/or equipment and material suppliers licensed or certified to conduct business in the State of Florida and procured in accordance with applicable state law.
- (ii) **City Additional Grant.** In addition, CITY is authorized and will provide a contingent grant of up to \$5,000,000 to JAXPORT to be used exclusively for cost overrun amounts exceeding the Total Project Cost of

\$117,000,000. Any additional cost overruns shall be split 50/50 between JEA and JAXPORT.

(iii) Disbursement Requests. On a no more frequently than monthly basis and no later than fifteen (15) days from the desired date of disbursement, JAXPORT may make disbursement requests to CITY for work performed and paid for by JEA, which request shall include such supporting documentation thereof as reasonably requested by CITY. City funds shall be disbursed as outlined in **Exhibit B**.

(iv) Maximum Indebtedness. The maximum indebtedness of CITY for the City Grant, City Additional Grant and other costs under this Agreement shall be a fixed, monetary amount of up to Thirty- Four Million Five Hundred Thousand and No/100 Dollars (\$34,500,000.00), comprised of the 2023 City Funding previously authorized, the \$7,000,000 of cost savings under the Harbor Deepening Project, and the \$5,000,000 contingency for cost overruns of the Project, all subject to and contingent upon City Council appropriation therefor.

(d) JEA Funds. As by approved by Board Resolution 2025-____, JEA shall provide funding for the Project in the amount of \$32,500,000, subject to the payment schedule set forth in **Exhibit B**, plus cost overruns as described in Paragraph 3(c).

(e) JAXPORT Funds. As approved by Board Resolution 2025-____, JAXPORT shall provide funding to the Project in the amount of \$32,500,000, subject to the payment schedule set forth in **Exhibit B**, plus cost overruns as described in Paragraph 3(c).

(f) Prior Expenditures. Any funds previously contributed by the Parties to the Project pursuant to the prior City Agreement and JEA Agreement shall be included in the maximum funding amounts established in this Agreement.

(f) Replacement Funding Sources. To the extent FDOT Funds, CITY Funds and/or JAXPORT Funds become unavailable during this Agreement term, JAXPORT shall promptly notify JEA and within 120 days of such notice, identify alternative or replacement funding sources to pay for the Project as provided herein. If JAXPORT fails to timely identify alternative or replacement funding sources to pay for the Project, JEA shall reserve the right to (1) stop work until JAXPORT identifies such alternative or replacement funding or (2) terminate this Agreement. Any Project change orders resulting from JAXPORT's delay in obtaining alternative or replacement funding shall be the sole financial responsibility of JAXPORT.

5. Payment and Reimbursement. The Parties acknowledge and agree that JAXPORT's access to FDOT funding is contingent on prior payment by JEA of the Project expenses. JAXPORT shall fund the Work and all Project costs by timely reimbursing JEA therefor. Accordingly, JEA shall timely pay all Project and Work-related invoices within ten (10) days of submission. Due to CITY funding requirements outlined in Paragraph 4(c), JEA shall notify JAXPORT promptly upon receipt of any Work-related invoices. On a monthly basis, JEA shall provide to JAXPORT any invoices, proof of payment, and a project status update in substantially the same form and format as "**Exhibit C,**" attached hereto, for the prior month. Within 45 days of receipt of the paid invoice, JAXPORT shall pay JEA the full amount due thereunder, drawing upon its funding sources as described in **Exhibit B.** JEA agrees to cooperate with any reporting and invoicing requirements applicable to JEA, as contractor, under the Grant Agreement, with JAXPORT to inform JEA as to any such requirements. JAXPORT shall pay JEA the full amount due for eligible Project costs, subject to JAXPORT's review for compliance with FDOT applicable terms.

6. Reporting. In connection with its management and oversight of the Project, JEA shall keep JAXPORT and CITY informed as to the progress of the Work, including by furnishing written status reports to JAXPORT and CITY monthly. JEA will inform JAXPORT and CITY of any progress meetings with its prime contractor, and JAXPORT and CITY, through designated executives or staff, may attend such meetings in person or virtually.

7. Cooperation. The Parties recognize that planning and coordination among the Parties will ensure that responsibilities under this Agreement are carried out and accommodated in an efficient and timely manner so that the Project Schedule will not be unnecessarily delayed or compromised. JEA, CITY and JAXPORT shall work cooperatively to ensure the timely, safe and cost-effective completion of the Project which will inure to the benefit of the Parties.

8. Insurance. The Parties agree and acknowledge that they are self-insured pursuant to Section 768.28, *Florida Statutes*. JEA shall require its contractors and sub-contractors performing Work on the Project to obtain insurance coverage satisfactory to JEA in its sole discretion. JEA shall require its contractors and sub-contractors to have all insurance required by JEA to be endorsed to the name of JEA, CITY and JAXPORT. Additionally, due to the nature of the Project, prior to the issuance of a notice to proceed to the contractor, JEA will obtain an insurance policy in to be endorsed in the name of JEA, CITY and JAXPORT, to provide coverage for incidents which occur during construction of the Project, provided the cost of such insurance does not cause the aggregate costs to exceed the Total Project Cost. The coverage amount shall be

determined by JEA and the policy will remain in effect through construction and the four years after completion of the Project.

9. Indemnity.

(a) JEA shall require that its contractors and sub-contractors hold harmless, indemnify, and defend JEA, CITY and JAXPORT, its members, officers, officials, employees and agents (collectively, the “Indemnified Parties”) from and against, without limitation, any and all claims, suits, actions, losses, damages, injuries, liabilities, fines, penalties, costs and expenses of whatsoever kind or nature, which may be incurred by, charged to or recovered from the Indemnified Parties related to the Project.

(b) In the event the Project cannot be completed within the time schedule set forth in **Exhibit A** due to a force majeure event, JAXPORT agrees to indemnify and hold JEA harmless from any claims of third parties against JAXPORT for loss, injury or damages arising out of the timing of completion of the Project, including reasonable legal costs incurred in defense of such claims.

10. Force Majeure.

(a) No party shall be liable for any default or delay in the performance of its obligations under this Agreement due to an act of God, weather conditions affecting construction methodologies or other event to the extent that: (i) the non-performing party is without fault in causing such default or delay; (ii) such default or delay could not have been prevented by reasonable precautions; and (iii) such default or delay could not have been reasonably circumvented by the non-performing party through the use of alternate sources, work-around plans or other means. Such causes include, but are not limited to: act of civil or military authority (including but not limited to courts or administrative agencies); acts of God; war; terrorist attacks; riot; insurrection; inability of JEA to secure approval, validation or sale of bonds; inability of JEA or the contractor to obtain any required permits, licenses or zoning; blockades; embargoes; sabotage; pandemics; fires; hurricanes, tornados, floods; or strikes.

(b) In the event of any delay resulting from such causes, the time for performance of each of the parties hereunder (including the payment of monies if such event actually prevents payment) shall be extended for a period of time reasonably necessary to overcome the effect of such delay, except as provided for elsewhere in the Contract Documents.

(c) In the event of any delay or nonperformance resulting from such causes, the party affected shall promptly notify the other in writing of the nature, cause,

date of commencement and the anticipated impact of such delay or nonperformance. Such written notice, including Change Orders, shall indicate the extent, if any, to which it is anticipated that any delivery or completion dates will be thereby affected within seven (7) calendar days.

11. Representations and Warranties. JEA, CITY and JAXPORT represent, warrant and agree, one to the other as their respective interests may appear, as follows:

(a) JEA is a body politic and corporate under the laws of the State of Florida, CITY is a consolidated municipal corporation and political subdivision of the State of Florida and JAXPORT is a body politic and corporate under the laws of the State of Florida, respectively, and each is duly organized, validly existing and in good standing under the laws of the State of Florida, with full legal right, power and authority to conduct its operations substantially as presently conducted, and to execute, deliver and perform its obligations under this Agreement.

(b) After a duly noticed public meeting of its respective governing body, at which a quorum was present and acting throughout, an ordinance or resolution, as applicable, authorizing the execution and delivery of this Agreement was duly enacted or adopted, as applicable, by the governing body of JEA, CITY or JAXPORT, respectively. Such ordinance or resolution remains in full force and effect as of the Effective Date hereof and has not been revoked or modified in any respect.

(c) This Agreement is a legal, valid, and binding obligation of each of JEA, CITY and JAXPORT, respectively, enforceable against JEA, CITY and JAXPORT, respectively, in accordance with its terms, except as enforceability may be limited by equitable principles, or bankruptcy, insolvency, reorganization, moratorium, or other similar laws affecting the enforcement of creditors' rights generally.

(d) The execution and delivery of this Agreement and compliance with the provisions hereof will not conflict with or constitute a breach of or a default under the provisions of the City of Jacksonville Charter, JEA Charter or JAXPORT Charter, respectively, the bylaws of JEA or bylaws of JAXPORT or any existing law, court or administrative regulation, judgment, decree or order, agreement, indenture, or other instrument to which CITY, JEA or JAXPORT, respectively, is a party.

12. Termination. Upon the occurrence of a default by a party, the non-defaulting party, at its sole and absolute election, may terminate this Agreement and exercise all rights and remedies it may have at law or in equity. The failure for any party to timely pay its invoices pursuant to Paragraph 5 and reimburse JEA for more than three consecutive months is a default of this Agreement and grounds for termination. In the

event JEA terminates this Agreement, JEA has the authority, in its sole discretion, to determine whether it will stop the Work or complete all or a portion of the Project with its own funds. All Parties shall have 60 days to cure a condition of default from the date of notification.

13. Notices. Whenever either party desires to give notice to the other, such notice must be in writing, sent by certified United States Mail, postage prepaid, return receipt requested, or by hand-delivery with a request for a written receipt of acknowledgement of delivery, addressed to the party for whom it is intended at the place last specified, except, JEA may provide paid invoices and proof of payment to JAXPORT via email. The place for giving notice shall remain the same as set forth herein until changed in writing in the manner provided in this section. For the present, the Parties designate the following:

If to JAXPORT:

Nick Primrose
Chief of Regulatory Compliance
2831 Talleyrand Avenue
Jacksonville FL 32206
nicholas.primrose@jaxport.com
Phone: (904) 357-3132

With copies to:

Harry M. Wilson, IV
Assistant General Counsel
Office of General Counsel
117 W. Duval Street, Suite 480
Jacksonville FL 32202
RMWilson@coj.net
Phone: (904) 255-7763

If to JEA:

Ricky Erixton
Chief Electric Systems Officer
225 N. Pearl Street
Jacksonville FL 32202
ErixRD@jea.com

Phone: (904) 665-7110

With copies to:

Regina D. Ross, JEA Chief Legal Officer
Office of General Counsel
225 N. Pearl Street
Jacksonville FL 32202
rossrd@jea.com
Phone (904) 665-6844

If to CITY:

Michael Weinstein
Chief of Staff, Mayor Donna Deegan
117 W. Duval Street, Ste. 400
Jacksonville, FL 32202
WeinsteinM@coj.net
(904) 255-5362

With copies to:

John C. Sawyer, Jr.
Deputy General Counsel
Office of General Counsel
117 W. Duval Street, Suite 480
Jacksonville FL 32202
JSawyer@coj.net
Phone: (904) 255-5074

A Party may change the recipient or address to which such communications are to be directed by giving written notice to the other Party in the manner provided in this paragraph.

14. Severability. If any word, phrase, sentence, part, subsection, section, or other portion of this Agreement, or any application thereof, to any person, or circumstances is declared void, unconstitutional, or invalid for any reason, then such word, phrase, sentence, part, subsection, other portion, or the proscribed application thereof, not having been declared void, unconstitutional, or invalid shall remain in full force, and effect.

15. Relationship of the Parties. The Parties' relationship, as established by this Agreement, is solely that of independent contractors. This Agreement does not create any partnership, joint venture, or similar business relationship between the Parties. Neither party is a legal representative of the other party, and neither party can assume or create any obligation, representation, warranty or guarantee, express or implied, on behalf of the other party for any purpose whatsoever.

16. Incorporation of Exhibits. The exhibits identified in this Agreement are incorporated herein by reference and made part hereof.

17. Entire Agreement. This Agreement contains the entire agreement between the respective parties hereto relating to the subject matter hereof. No statement or representation of the respective parties hereto, their agents or employees, made outside of this Agreement, and not contained herein, shall form any part hereof or bind any respective party hereto. This Agreement shall not be supplemented, amended or modified except by written instrument signed by the respective parties hereto.

18. Survival. All representations, warranties, indemnities and other covenants set forth herein shall be deemed continuing in nature and shall survive the expiration or early termination of this Agreement.

19. Venue; Governing Law. The parties acknowledge, consent and agree that all legal actions or proceedings arising out of or related to this Agreement shall be initiated in a state or federal court in Duval County, Florida having competent jurisdiction. This Agreement shall be governed by, construed, and enforced in accordance with the laws of the State of Florida.

20. Successors in Interest. This Agreement shall bind and inure to the benefit of the Parties hereto and their respective heirs, legal representatives and successors. Whenever used, the singular shall include the plural and one gender shall include all genders. Neither Party to this Agreement may assign this Agreement or any interest therein without the prior written consent of the other Parties.

21. Waiver. Failure of any Parties to insist on strict performance of any covenant or condition of this Agreement or to exercise any right herein contained shall not be construed as a waiver or relinquishment for the future of any such covenant, condition or right; but the same shall remain in full force and effect.

22. Future Funding. This Agreement is limited to the terms expressly set forth herein and shall not be construed to require the Parties to provide funding as otherwise

set forth herein, nor is it intended to prevent the Parties from providing other funds for direct investment in the Project pursuant to a separate instrument.

- (a) Additional funds received by the Parties to offset the cost of the Project shall be applied to reimburse each Party as follows: CITY (50%), JAXPORT (25%) and JEA (25%), except that CITY shall first be reimbursed 100% for any City Additional Grant funds utilized for cost overruns.
- (b) Example 1 – There are no Project cost overruns and additional funding in the amount of \$10,000,000 is secured. CITY receives a \$5,000,000 cost offset. JAXPORT and JEA each receive a \$2,500,000 cost offset.
- (c) Example 2 – There are Project cost overruns and CITY contributes \$5,000,000 of the City Additional Grant. If additional funding in the amount of \$10,000,000 is secured, CITY receives a \$7,500,000 cost offset (\$5,000,000 for the City Additional Grant and \$2,500,000 of the remaining additional funding). JAXPORT and JEA each receive a \$1,250,000 cost offset.
- (d) In the event conditions attached to such additional future funds require a different reimbursement distribution, those conditions shall supersede the above allocations.

23. Counterparts. This Agreement may be executed electronically and in one or more counterparts, but all such counterparts, when duly executed, shall constitute one and the same Agreement. Delivery of a signed counterpart by electronic means shall be valid for all purposes.

24. Addendum. Any addendum or exhibit attached hereto shall be deemed a part of this Agreement.

25. Effective Date. Pursuant to Section 163.01(11), *Florida Statutes*, it will be a condition precedent to the effectiveness of this Agreement that it is filed with the Clerk of the Circuit Court in and for Duval County, Florida. The costs of such filing shall be borne by JEA. As such, upon full execution of the Agreement, JEA shall file a fully executed original of this Agreement with the Clerk and shall return copies of the filed Agreement to the JAXPORT and CITY representative identified in Section 13.

Exhibit A: Project Schedule

Exhibit B: Payment Schedule

Exhibit C: Invoice, Proof of Payment, Project Status Format

Exhibit D: Schedule of Values

[Remainder of page left blank intentionally. Signature pages follow.]

IN WITNESS WHEREOF, the parties, by and through their lawfully authorized representatives, have executed this Agreement on the day and year first above written.

JEA

By: _____
Vicky Cavey, Chief Executive Officer

Form Approved (As to JEA)

By: _____
Office of General Counsel

STATE OF FLORIDA)
COUNTY OF DUVAL)

The foregoing instrument was acknowledged before me by means of ☐ physical presence or ☐ online notarization, this _____ day of _____, 20____, by _____, the _____ of _____, a _____, on behalf of said _____. Such person did not take an oath and: *(notary must check applicable box)*

- ☐ is/are personally known to me.
- ☐ produced a current _____ driver's license as identification.
- ☐ produced _____ as identification.

{Notary Seal must be affixed}

Signature of Notary

Name of Notary (Typed, Printed or Stamped)
Commission Number (if not legible on seal): _____
My Commission Expires (if not legible on seal)

JACKSONVILLE PORT AUTHORITY

By: _____
Eric Green, Chief Executive Officer

Form Approved (As to JAXPORT)

By: _____
Office of General Counsel

STATE OF FLORIDA)

COUNTY OF DUVAL)

The foregoing instrument was acknowledged before me by means of ☐ physical presence or ☐ online notarization, this _____ day of _____, 20_____, by _____, the _____ of _____, a _____, on behalf of said _____. Such person did not take an oath and: *(notary must check applicable box)*

- ☐ is/are personally known to me.
- ☐ produced a current _____ driver's license as identification.
- ☐ produced _____ as identification.

{Notary Seal must be affixed}

Signature of Notary

Name of Notary (Typed, Printed or Stamped)
Commission Number (if not legible on seal):_____
My Commission Expires (if not legible on seal):__

Attest:

CITY OF JACKSONVILLE

James R. McCain, Jr.
Corporation Secretary

By:_____
Donna Deegan, Mayor

Form Approved (As to CITY)

By:_____
Office of General Counsel

STATE OF FLORIDA)

COUNTY OF DUVAL)

The foregoing instrument was acknowledged before me by means of ☐ physical presence or ☐ online notarization, this _____ day of _____, 2025, by Donna Deegan and James R. McCain, Jr., as Mayor and Corporation Secretary, respectively, of the City of Jacksonville. Such person did not take an oath and: *(notary must check applicable box)*

- ☐ is/are personally known to me.
- ☐ produced a current _____ driver's license as identification.
- ☐ produced _____ as identification.

{Notary Seal must be affixed}

Signature of Notary

Name of Notary (Typed, Printed or Stamped)
Commission Number (if not legible on seal):_____
My Commission Expires (if not legible on seal):__

Exhibit A

Project Schedule

Unless otherwise agreed to by the Parties, JEA agrees to complete the Project in various phases, spanning multiple fiscal years, using its best efforts to adhere to the following schedule:

Fiscal Year	Description of Work
October 1, 2022- September 30, 2023	Procure Engineering Services. Complete 10% Engineering Design. Perform Initial Site Inspection. Begin Permitting Phase.
October 1, 2023- September 30, 2024	Complete 30% Engineering Design. Start Long Leadtime Material Procurement. Begin Re-design of Westernmost Option.
October 1, 2024- September 30, 2025	Complete 60% Engineering Design. Complete 100% Engineering Design. Provide Final GMP. Complete all Permitting. Complete all Long Leadtime Material Purchases. Complete all Real Estate Acquisitions. Mobilize Construction Services. Prepare Site Access. Begin Installation of Foundations.
October 1, 2025- September 30, 2026	Complete Foundation Installation. Begin and Complete Tower Construction. Begin and Complete all Stringing Activities across the river. Pull Cable and Energize Three Westernmost Circuits. Begin Pulling Cables on Circuit 938.
October 1, 2026- September 30, 2027	Complete all Cable Pulling Activities. Energize Three Easternmost Circuits. Achieve Substantial Completion on or before December 31, 2026. Demolish and Remove Existing Towers. Begin and Complete Site Restoration.

Exhibit B

Payment Schedule

POWERLINE PROJECT FY2025 - FY2027

CASH FLOW PROJECTIONS

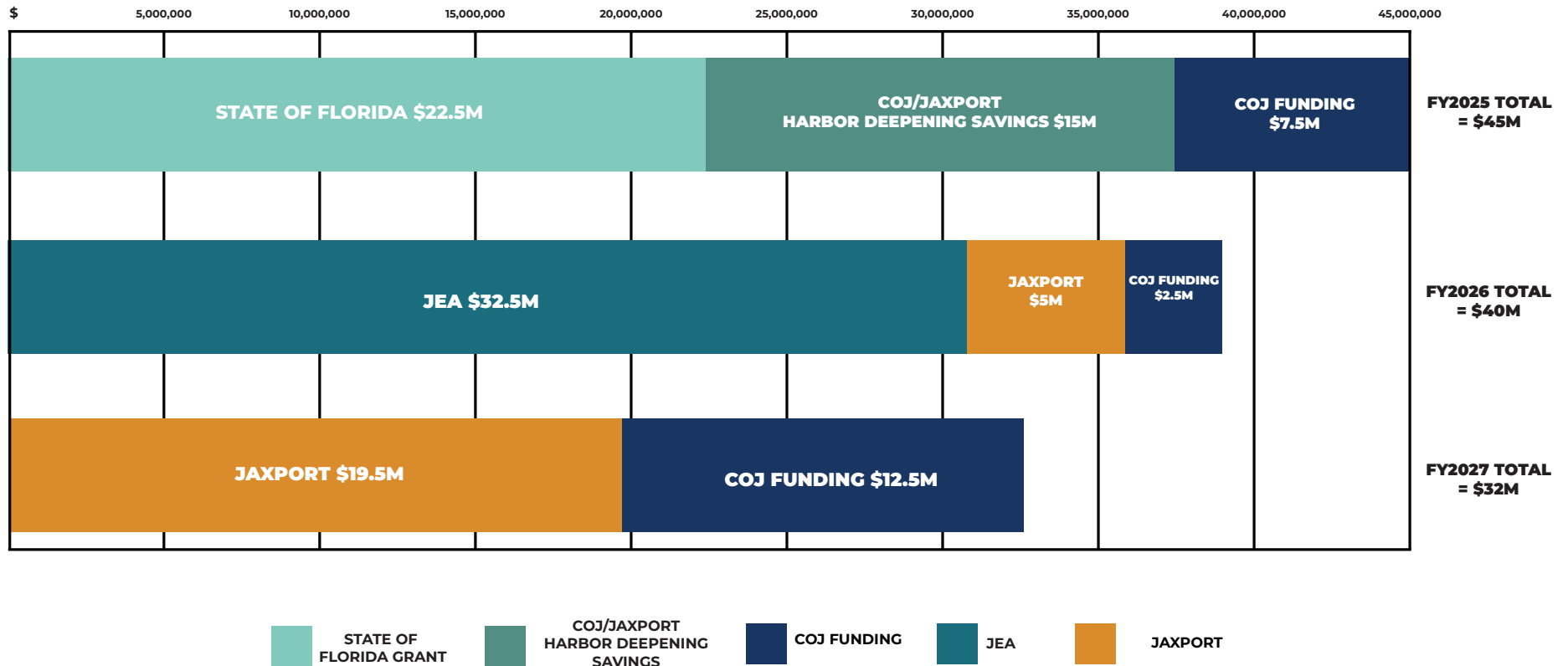




EXHIBIT C
 STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
SEAPORT GRANT PROGRAM
PROJECT MONITORING STATUS REPORT

725-085-02
 SEAPORT
 05/18

INSTRUCTIONS: Seaport Sponsor (AGENCY) or designated representative to complete this form.		
NOTE: Seaport Sponsor may supplement this form with their own normal project progress report or SeaCIP Progress Report documents.		
SEAPORT NAME: Jacksonville Port Authority	DATES OF REPORTING PERIOD: From _____ To _____	FDOT FINANCIAL PROJECT NO.:
PROJECT DESCRIPTION:		
INVOICE ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	SeaCIP PROGRESS REPORT ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	OTHER PROGRESS REPORT ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>
PHOTOS ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	PROJECT NOTICE-TO-PROCEED DATE:	ESTIMATED PROJECT COMPLETION DATE:
TOTAL PROJECT COST (per PTGA):	GRANT FUNDS EXPENDED TO DATE:	GRANT FUNDS REMAINING:
1. PROJECT STATUS / ESTIMATE OF PERCENT COMPLETE:		
2. WORK COMPLETED OR IN PROGRESS THIS PERIOD (use a separate sheet of paper if more space is needed):		
3. WORK ANTICIPATED FOR NEXT PERIOD (use a separate sheet of paper if more space is needed):		
4. PROBLEM AREAS/OTHER COMMENTS (Plan revisions, changes in specifications, delays, difficulties, etc., and actions taken):		
SEAPORT	SEAPORT SPONSOR (AGENCY) OR DESIGNATED REPRESENTATIVE * I certify that the information provided above is true and correct per the terms of the Public Transportation Grant Agreement.	
	DATE:	PRINTED NAME AND TITLE:
	SIGNATURE:	
<small>* Only Seaport Sponsor or Designated Representative may sign this form. A non-Seaport Sponsor employee (e.g., consultant) cannot sign this form.</small>		
FDOT	COMMENTS/NOTES:	
	VERIFICATION DATE:	SITE VISIT: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>
	DISTRICT SEAPORT COORDINATOR PRINTED NAME:	
DISTRICT SEAPORT COORDINATOR SIGNATURE:		

PTGA (Public Transportation Grant Agreement)
 Distribution: Project File



STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
SEAPORT GRANT PROGRAM
PROJECT MONITORING STATUS REPORT

725-085-02
 SEAPORT
 05/18

INSTRUCTIONS: Seaport Sponsor (AGENCY) or designated representative to complete this form.		
NOTE: Seaport Sponsor may supplement this form with their own normal project progress report or SeaCIP Progress Report documents.		
SEAPORT NAME: Jacksonville Port Authority	DATES OF REPORTING PERIOD: From _____ To _____	FDOT FINANCIAL PROJECT NO.:
PROJECT DESCRIPTION:		
INVOICE ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	SeaCIP PROGRESS REPORT ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	OTHER PROGRESS REPORT ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>
PHOTOS ATTACHED: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	PROJECT NOTICE-TO-PROCEED DATE:	ESTIMATED PROJECT COMPLETION DATE:
TOTAL PROJECT COST (per PTGA):	GRANT FUNDS EXPENDED TO DATE:	GRANT FUNDS REMAINING:
1. PROJECT STATUS / ESTIMATE OF PERCENT COMPLETE:		
2. WORK COMPLETED OR IN PROGRESS THIS PERIOD (use a separate sheet of paper if more space is needed):		
3. WORK ANTICIPATED FOR NEXT PERIOD (use a separate sheet of paper if more space is needed):		
4. PROBLEM AREAS/OTHER COMMENTS (Plan revisions, changes in specifications, delays, difficulties, etc., and actions taken): None		
SEAPORT	SEAPORT SPONSOR (AGENCY) OR DESIGNATED REPRESENTATIVE * I certify that the information provided above is true and correct per the terms of the Public Transportation Grant Agreement.	
	DATE:	PRINTED NAME AND TITLE:
	SIGNATURE:	
* Only Seaport Sponsor or Designated Representative may sign this form. A non-Seaport Sponsor employee (e.g., consultant) cannot sign this form.		
FDOT	COMMENTS/NOTES:	
	VERIFICATION DATE:	SITE VISIT: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>
	DISTRICT SEAPORT COORDINATOR PRINTED NAME:	
DISTRICT SEAPORT COORDINATOR SIGNATURE:		

PTGA (Public Transportation Grant Agreement)
 Distribution: Project File

Exhibit D

SCHEDULE OF VALUES
ALTERNATE PLAN - February 11, 2025
JEA FULTON CUT CROSSING RECONFIGURATION

Description	JEA Total
Mobilization / Administration	\$6,506,226.07
Engineering Support	\$1,635,045.00
Foundation Construction	\$21,789,739.02
Access & Matting	\$20,216,778.15
Transmission Construction	\$39,144,136.99
SUB-TOTAL	\$89,291,925.23
Performance and Payment Bond	\$608,026.00
TOTAL GMP AMOUNT	\$89,899,951.23
Owner Provided	\$25,103,719.36
Existing POs and Costs	\$1,996,329.41
TOTAL PROJECT COST	\$117,000,000.00

SCHEDULE OF VALUES
ALTERNATE PLAN January 31, 2025
JEA FULTON CUT CROSSING RECONFIGURATION

Description	Quantity	UoM	Unit Price	QISG Total	JEA Total
Mobilization / Administration				\$6,506,226.07	\$6,506,226.07
Project Supervision & Administration	1	LS	\$2,463,387.00	\$2,463,387.00	\$2,463,387.00
Mobilization / Demobilization	1	LS	\$1,747,839.07	\$1,747,839.07	\$1,747,839.07
Barge Activities	1	LS	\$882,000.00	\$882,000.00	\$882,000.00
Risk Contingency	1	LS	\$1,413,000.00	\$1,413,000.00	\$1,413,000.00
Engineering Support				\$1,635,045.00	\$1,635,045.00
Geotechnical	1	LS	\$86,530.00	\$86,530.00	\$86,530.00
Permitting (Heavy Haul & MOT)	1	LS	\$32,245.00	\$32,245.00	\$32,245.00
Construction Support	1	LS	\$781,270.00	\$781,270.00	\$781,270.00
Surveying	1	LS	\$432,050.00	\$432,050.00	\$432,050.00
As-Builts	1	LS	\$302,950.00	\$302,950.00	\$302,950.00
Foundation Construction				\$21,789,739.02	\$21,789,739.02
Blount Island	1	LS	\$10,328,832.87	\$10,328,832.87	\$10,328,832.87
Reed Island	1	LS	\$11,460,906.15	\$11,460,906.15	\$11,460,906.15
Access & Matting				\$20,216,778.15	\$20,216,778.15
BMP Installation, Maintance, Removal	1	LS	\$803,509.91	\$803,509.91	\$803,509.91
Fence Demo	1	LS	\$8,941.02	\$8,941.02	\$8,941.02
Clearing	1	LS	\$41,455.36	\$41,455.36	\$41,455.36
Spoils maintenance crew	5	MO	\$53,648.11	\$268,240.55	\$268,240.55
Upgrade Access Roads - Grade/Base	8,908	LF	\$71.15	\$633,804.20	\$633,804.20
Grading - South Bank (STR 70/10/15)	2,976	CY	\$9.15	\$27,230.40	\$27,230.40
Access Matting	19,109	EA	\$830.57	\$15,871,362.13	\$15,871,362.13
Site Improvements	1	LS	\$815,398.18	\$815,398.18	\$815,398.18
Riprap	3,816	CY	\$379.15	\$1,446,836.40	\$1,446,836.40
Neighborhood Access	1	EA	\$300,000.00	\$300,000.00	\$300,000.00
Transmission Construction				\$39,144,136.99	\$39,144,136.99
Material Management	1	LS	\$5,911,552.75	\$5,911,552.75	\$5,911,552.75
Monopole Assembly/Erection	1	LS	\$3,251,423.06	\$3,251,423.06	\$3,251,423.06
Pyramax Assembly/Erection	1	LS	\$12,846,034.95	\$12,846,034.95	\$12,846,034.95
Conductor Install	1	LS	\$7,100,173.77	\$7,100,173.77	\$7,100,173.77
Conductor Removal	1	LS	\$4,000,164.47	\$4,000,164.47	\$4,000,164.47
Tower Removal	1	LS	\$5,103,010.72	\$5,103,010.72	\$5,103,010.72
Distribution Install/Removal	1	LS	\$931,777.27	\$931,777.27	\$931,777.27
SUB-TOTAL				\$89,291,925.23	\$89,291,925.23
Performance and Payment Bond	1	LS	\$608,026.00	\$608,026.00	\$608,026.00

TOTAL GMP AMOUNT	\$89,899,951.23	\$89,899,951.23
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Owner Provided				\$21,601,960.39	\$22,638,581.36
Environmental	1	LS	\$500,000.00	\$500,000.00	\$500,000.00
Structure Procurement	1	LS	\$17,594,843.00	\$17,594,843.00	\$17,594,843.00
JEA Risk	1	LS	\$3,507,117.39	\$3,507,117.39	\$3,507,117.39
JEA PM and RES Costs	1	LS	\$186,620.97		\$186,620.97
Project Insurance*	1	LS	\$500,000.00		\$500,000.00
Owners Engineer through Construction	1	LS	\$350,000.00		\$350,000.00
Owner Provided Material Assemblies	1	LS		\$2,899,000.00	\$2,465,138.00
Conductor	1	LS	\$1,213,775.00	\$1,213,775.00	\$1,213,775.00
Conductor Contingency	1	LS	\$303,443.75	\$303,443.75	\$0.00
FAA Lighting	1	LS	\$124,823.00	\$124,823.00	\$124,823.00
FAA Lighting Contingency	1	LS	\$31,205.75	\$31,205.75	\$0.00
OPGW	1	LS	\$184,000.00	\$184,000.00	\$184,000.00
OPGW Contingency	1	LS	\$46,000.00	\$46,000.00	\$27,600.00
Bulk Materials	1	LS	\$795,600.00	\$795,600.00	\$795,600.00
Bulk Material Contingency	1	LS	\$198,900.00	\$198,900.00	\$119,340.00
Existing POs and Costs					\$1,996,329.41
QISG Design (Existing Contract)	1	LS	\$1,696,036.41		\$1,696,036.41
Owners Engineer through GMP	1	LS	\$300,293.00		\$300,293.00

TOTAL PROJECT COST	\$114,400,911.62	\$117,000,000.00
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*Insurance quote not available as of
01/31/24.



Rating Agency Presentation

Fiscal Year 2024

March 2025

Introduction

Overview of JEA and Jacksonville

Financials

FY2024 Results

FY2025 – FY2028 Projections

Electric System

Operational Overview

Water System

Operational Overview

Conclusion

Summary

Supplemental Information

Customer Data

Financial Projections

Board Biographies

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JEA Well-positioned to take on future challenges



Electric System

Maintained excellent financial and operational metrics with rates currently below median levels in the state

- Electric system Debt to Asset Ratio remains below the pricing policy target
- Continued excellent distribution system reliability

Committed to revisiting the IRP every 3 years and aligning all decisions with a 1,3 and 10 year plan

Capital program includes \$1.8 billion of projects over the next four years, 43% cash funded 57% bond funded

Water System

In FY2024 we continued to have strong financial and operational metrics

- \$491 million in capital expenditures for Water and Sewer
- Lowest number of customers affected by unplanned water main outages in 8 years

JEA continues construction of 1 MGD pilot facility for our Water Purification Program. Aquifer Replenishment well installation will begin at the H2.0 Purification Center

Capital program includes \$2.2 billion of projects over the next four years, 34% cash funded 66% bond funded

JEA Board of Directors

JEA has been a municipal electric system since 1895, an independent agency of the City of Jacksonville, Florida since 1968, and has operated the water and sewer system since 1997

JEA has a seven-member Board that meets at least eight times per year, with four members appointed by the City Council President and three members by the Mayor, all confirmed by City Council

On January 31, 2025, Robert L. Stein resigned from the JEA Board due to business commitments. It is expected that the Council will appoint a replacement for Mr. Stein



Joseph DiSalvo, Chair
Lieutenant General U.S. Army,
Retired



Rick Morales III, Vice Chair
President & CEO,
Morales Construction Co. Inc.



Kwanza Humphrey, Secretary
Chief Human Resources Officer,
VyStar Credit Union



Arthur Adams
Senior Vice President, Sales &
Marketing, CSX Corp.



John Baker
Executive Chairman & CEO,
FRP Holdings, Inc.



MG Orender
President, Hampton Golf

JEA Leadership Team



Vickie Cavey
Managing Director and Chief
Executive Officer



Ricky Erixton
Chief Electric Systems Officer



Robert Zammataro
Chief Water Systems Officer



Jody Brooks
Chief Administrative Officer



Ted Phillips
Chief Financial Officer



Kurt Wilson
Chief of Staff



Dr. Charles Moreland
Chief Customer Experience Officer



Diane Moser
Chief Human Resource Officer



Brad Krol
Chief Information Officer



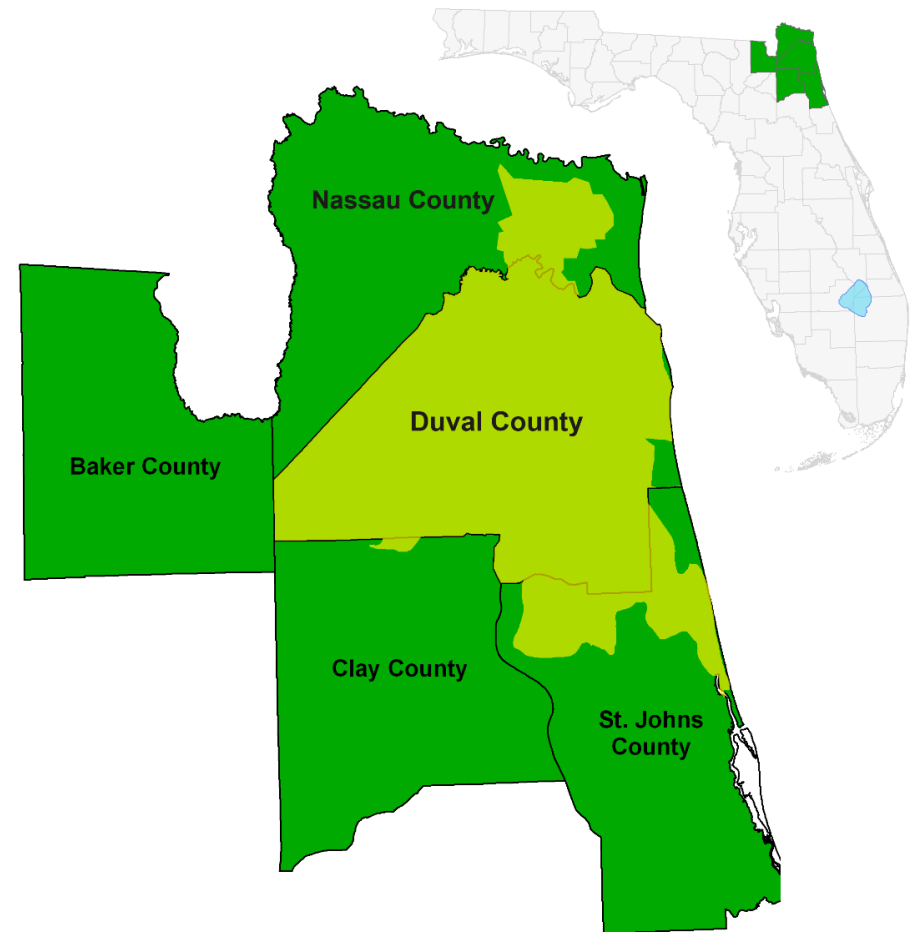
Joe Orfano
Deputy Chief Financial Officer
and Treasurer

JEA Service Territory

Located in Jacksonville, Florida, our service territory includes the entire Jacksonville Metropolitan Statistical Area (MSA) which has an estimated population of 1.7 million¹

The Jacksonville MSA saw a 26% increase in population from 2013 to 2023

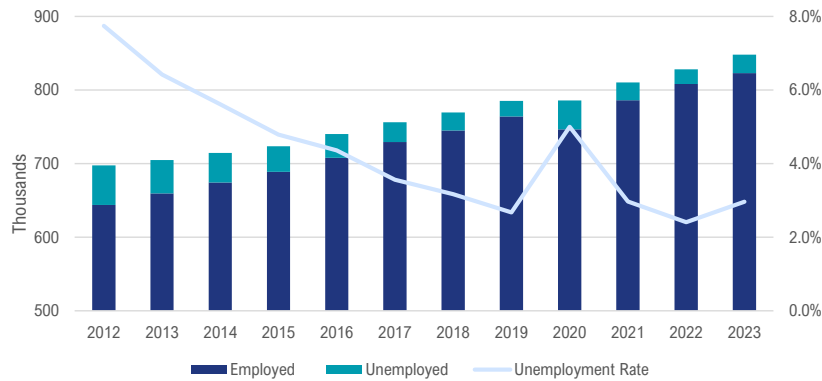
JEA's service territory also includes 191,571 electric, water and reclaimed meters in neighboring St. Johns, Nassau and Clay Counties



Source: U.S. Census Bureau, "2023 Metropolitan and Micropolitan Statistical Areas Population Totals"

JEA The local economy is made up of a diverse mix of industries

Employment & Unemployment



Source: US Bureau of Labor Statistics "Jacksonville, FL Economy at a Glance:"

Median Household Income

Florida's median household income increased 5.6% year over year.

Florida

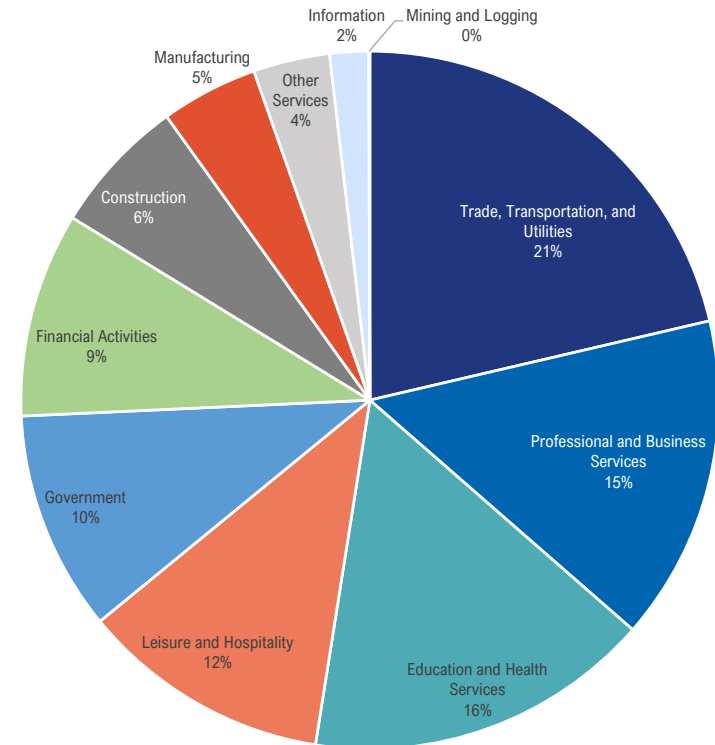


Duval County median household income increased 4.4% year over year.

Duval County



Source: U.S. Census Bureau, 2022 & 2023 American Community Survey 5-Year Estimates
Median household income in the Past 12 Months (in Inflation-Adjusted Dollars)



Source: US Bureau of Labor Statistics "Jacksonville, FL Economy at a Glance:", Jan 2024

JEA Committed to environmental stewardship

Reducing our Environmental Footprint



JEA has finalized agreements to develop three renewable energy solar facilities in Jacksonville, with a combined output of 200 megawatts, enough to power over 37,000 households. These solar sites, planned to be operational by 2027, will help JEA meet its clean energy goals, reduce emissions, and contribute to a more sustainable energy future for Northeast Florida, with potential future integration of battery storage.

JEA's reclaimed water program is focused conserving fresh water from the Floridan aquifer and minimizing wastewater discharge into the St. Johns River. The system consists of more than 300 miles of transmission and delivers reclaimed water to customers such as golf courses, power plants, and residential areas. JEA's strategy targets new developments, as it is more cost-effective than retrofitting existing neighborhoods. This approach not only conserves fresh water but also supports environmental sustainability and has earned recognition for its positive impact on the community.



Protecting our Local Environment



Joe Anderson, Vegetation Management Senior Specialist, received the "Outstanding Professional" award from Friends of Our Urban Forest, recognizing his leadership and advocacy for community and urban forests. His work with Greenscape of Jacksonville and statewide initiatives has showcased his professionalism, passion, and collaborative spirit.

JEA was awarded the WaterSense® Excellence award by the EPA for promotion of WaterSense products and conservation achievements in 2023. These included community events, partnerships with retailers, rebates and JEA's Neighborhood Energy Efficiency program.



JEA has started a multiphase plan to comply with the Lead and Copper Rule Revisions. Phase 1 is to review all lines in the service territory and randomly selected private lines. Phase 2 notifies customers that we have identified galvanized or unknown waterlines behind their meter. Letters for Phase 2 went out on November 15th with instructions for self verification of line material.

JEA Placing the wellbeing of our community & employees at the forefront of all that we do

Customer and Community Impact

JEA hosts a monthly Senior Resource Fair, offering senior customers tips on reducing utility bills and connecting them with local resources. The event featured support from various organizations, including Catholic Charities, United Way's 2-1-1, and JEA's Neighborhood Energy Efficiency Program, to assist seniors with financial aid and other services.



JEA was awarded the APPA's Sue Kelly Community Service Award for its exceptional community support and engagement, recognizing over 4,000 hours of volunteer work by its employees in 2023. Key initiatives highlighted include partnerships with schools, the Power Pals and Aqua Pals safety programs, a commitment to the JEA Sustainable Solutions Lab at UNF, and ongoing support through the Neighbor to Neighbor Fund



JEA presented scholarships to 10 University of North Florida female student-athletes who are pursuing STEM degrees. JEA's contribution provides for \$4,000 scholarships for each of the 10 student-athletes.



Building an Unbeatable Team



First Coast Worksite Wellness Council recognized JEA as one of their healthiest companies of 2024 with the Platinum Award

JEA promotes career growth by offering Tuition Assistance for higher education and professional development opportunities, including courses that provide credit hours, PDUs, and CEUs. The utility also provides training through JEA Academy, with both in-house and offsite programs to support employee skill development.



JEA has moved to a hybrid workforce model to allow for flexibility while also fostering corporate culture and employee engagement

The JEA T.E.A.M. achieved one million hours worked without an OSHA-defined lost time injury in December. Given that a significant portion of our work involves exposure to high energy sources, millions of miles on the roadways, and work at elevation or alongside our roadways, this milestone is always a fantastic achievement.



JEA Ensuring sound governance & stability for generations to come

Board and Leadership Team

With a diverse range of expertise, the board brings valuable experience that guides the organization through both challenges and opportunities.



Our leadership team is made up of Vickie Cavey, Managing Director and CEO, and 9 additional Chiefs.

JEA has promoted Robert Zammataro to Chief Water Systems Officer, a role created to enhance organizational efficiency by splitting the management of the electric and water/wastewater systems. This restructuring is designed to streamline operations and improve strategic alignment across JEA's divisions, with Ricky Erixton transitioning to Chief Electric Systems Officer to focus on energy systems.



Managing Risk Exposure

JEA employs a defense-in-depth approach to the physical protection of our personnel and assets. This approach incorporates a variety of security resources and technologies to protect our systems from an act of sabotage. JEA works continuously with our law enforcement partners at the local, state, and federal levels to ensure we are properly addressing the ever-changing threat landscape.



JEA continues to strengthen its cybersecurity program via its strategy of defense-in-depth (or layered defense). The JEA team also engaged several external parties in 2023 to provide their assessment results. These external assessments included CISA (Penetration, Phishing & Web App), Trend Micro (Purple Team Exercise), Sentinel (Penetration Test & Vulnerability), and Securely Yours CIS assessment. The results from JEA's Information Security Team internal assessments and the feedback from external assessments identified both the strengths in JEA's cyber program and identified the areas where JEA needs to continue to focus.





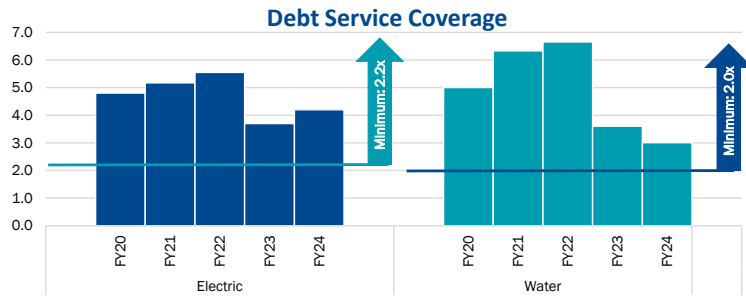
Financials

FY2024 Results

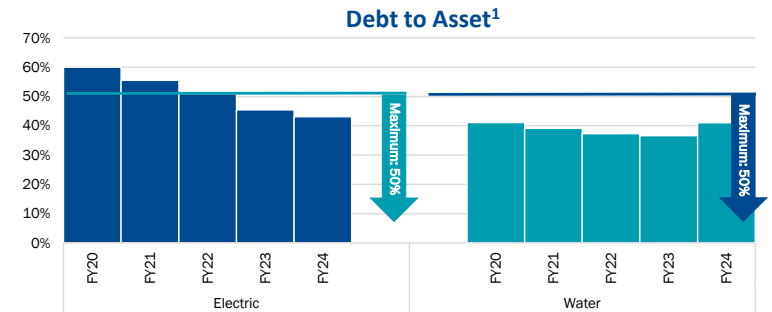
FY2025 – FY2028 Projections



JEA Consolidated | Historical Financial Metrics

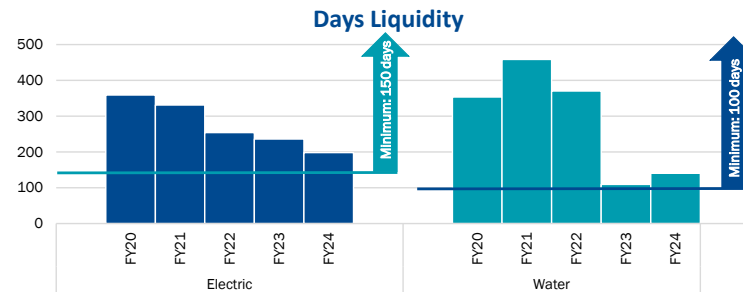


Electric and Water System return to normal debt service range after previous years were impacted by early debt paydown.



Electric Debt to Asset Ratio continued to improve in FY24. Water System increased after new money issuance.

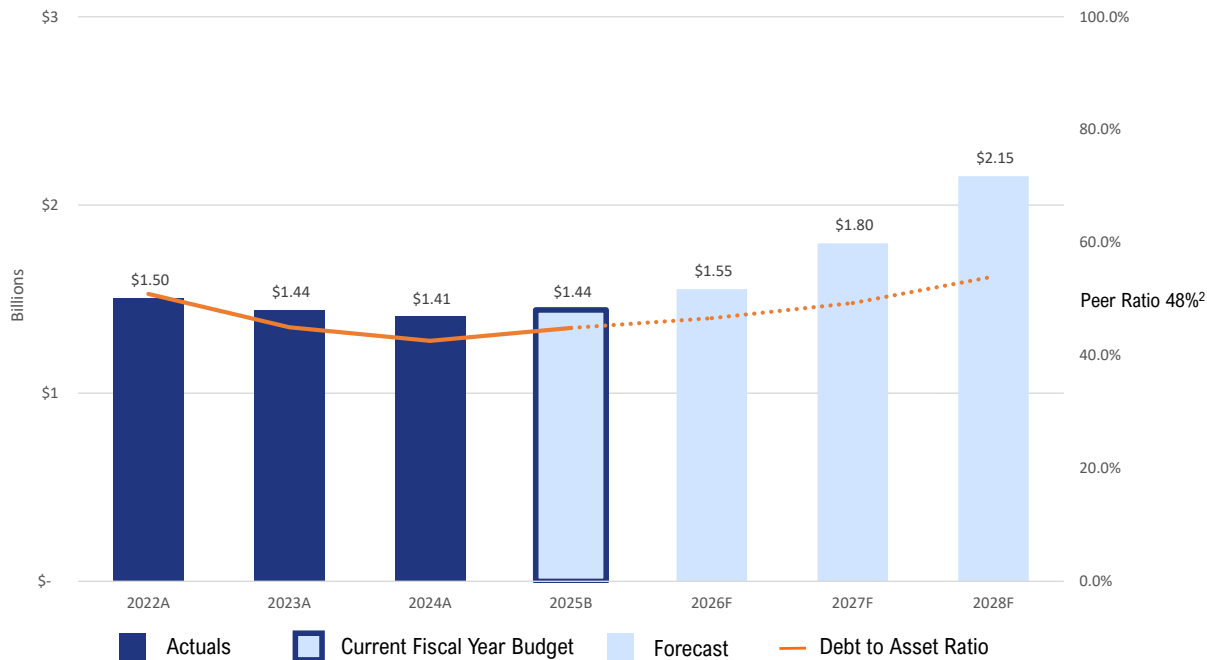
¹ Includes Electric System, Scherer and SJRPP



Days Liquidity remained strong and above the long-term pricing policy targets. Water System decrease in FY23 reflects increased capital investments and focus on efficient use of liquidity.

JEA Electric System | Debt Management

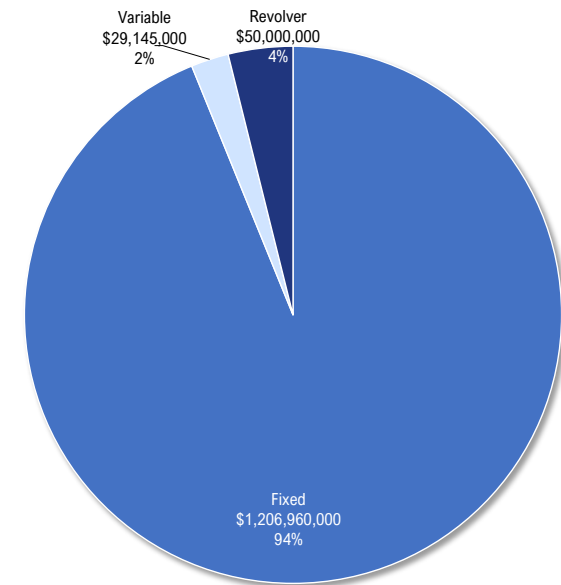
Debt Outstanding¹



¹ Includes Electric System, Scherer, and SJRPP

² Fiscal 2021 medians – Top 30 City Owned Generators By Debt Outstanding – Aa-rated
Moody's Sector Profile – Public Power – US, 2023-01-30

Debt Composition as of January 31, 2025



\$3.0 billion reduction in debt since peak

Variable rate debt down to 2% of the portfolio after
Electric De-risking

Electric drew on the Revolver for capital expenditures
for the first time on January 23rd

JEA Electric System | Financial Results

Our Forecasts For FY2024

- **3.8x** Combined debt service coverage
- **208** Days of liquidity
- **43%** Debt to asset ratio¹
- **47%** Debt to capitalization ratio¹
- **\$271M** Capital expenditures
- **0%** System MWh Sales growth

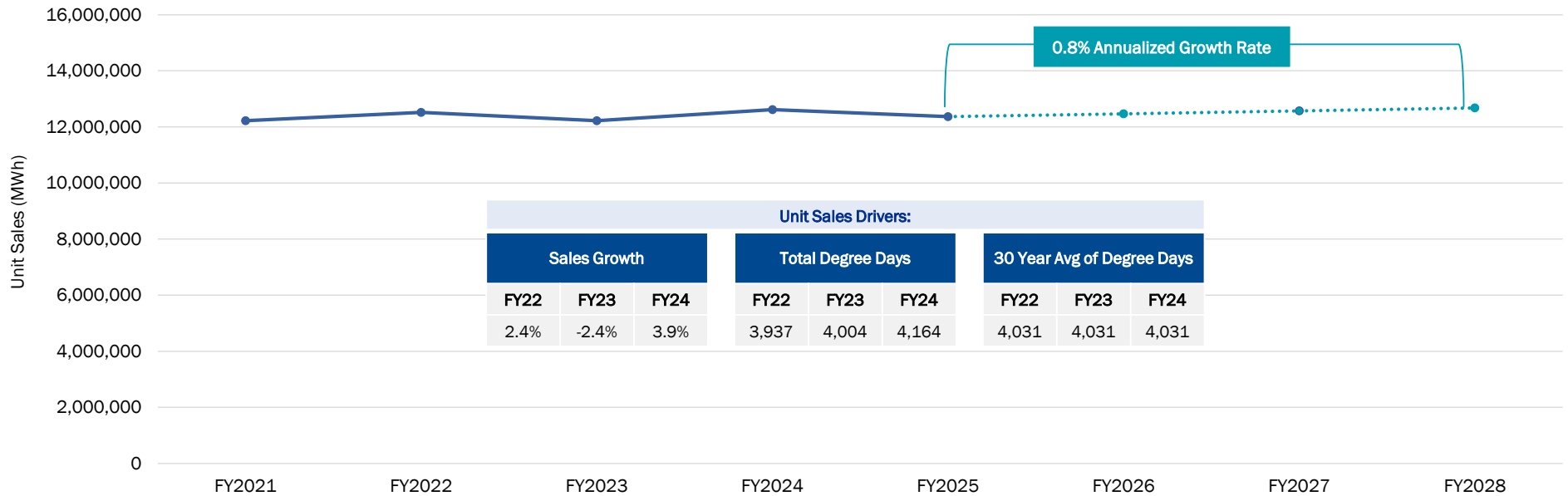
Our Outcomes for FY2024

- **4.2x** Combined debt service coverage
- **198** Days of liquidity
- **43%** Debt to asset ratio¹
- **47%** Debt to capitalization ratio¹
- **\$263M** Capital expenditures
- **3.9%** System MWh Sales growth

¹ Includes Electric System, Scherer, and SJRPP

JEA Electric System | Unit Sales

Weather Normalized Unit Sales in MWh

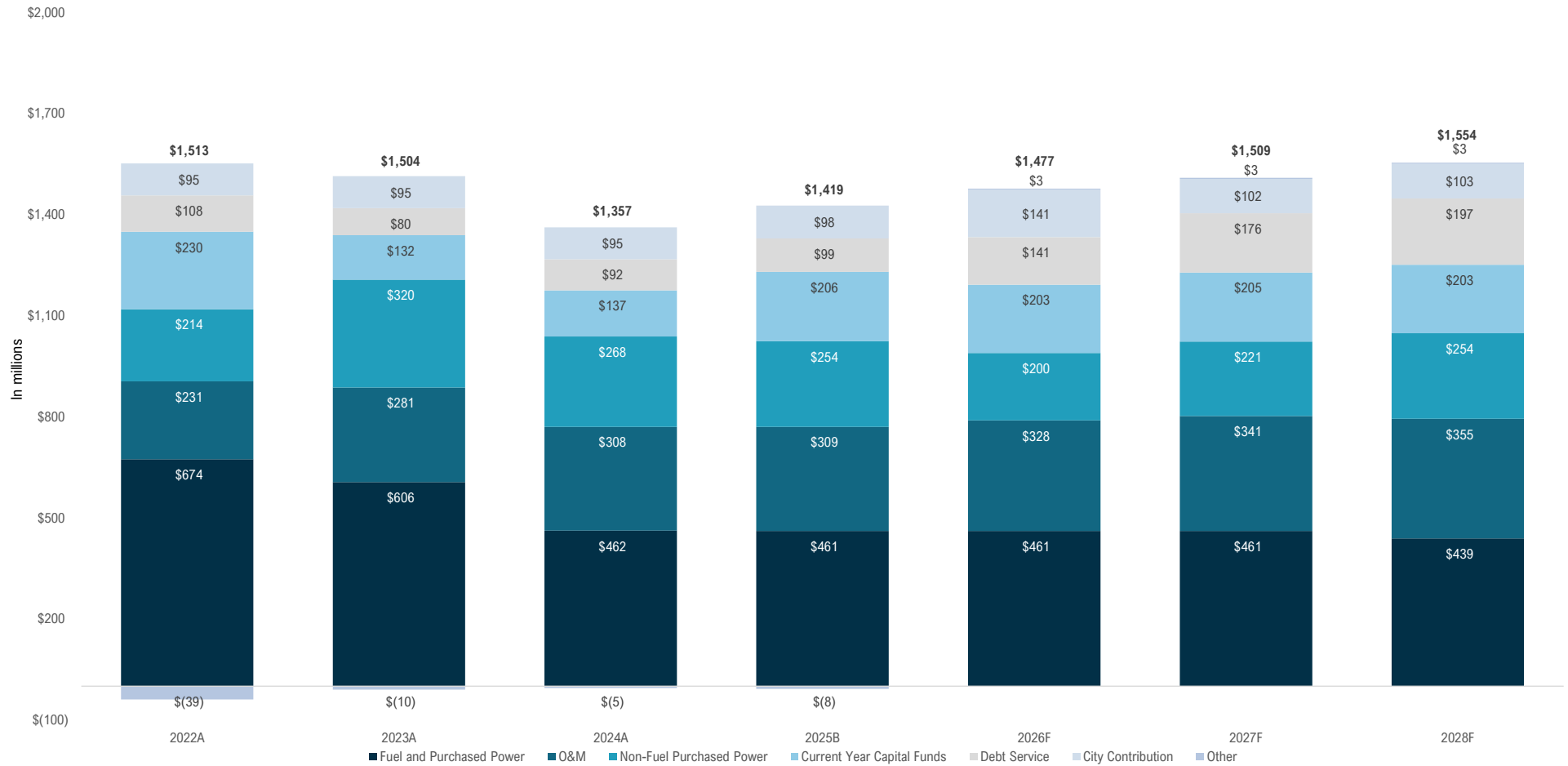


- For generation planning purposes, the electric system experienced 0.2% annualized unit sales growth from 2015 –2024¹ and currently projecting 0.8% annualized growth from 2025-2028² on a weather normalized basis. This aligns with financial planning projections.

¹ Includes impact of expiration of sales for resale- territorial contract with FPU

² Most recent forecast as of Feb 2025

JEA Electric System | Revenue Requirements



JEA Electric System | Capital Funding Sources & Uses

	Actual	Budget	Forecast		
	2024	2025	2026	2027	2028
Beginning Electric System Capital Fund Balance	\$135	(\$2)	(\$0)	(\$0)	\$0
Beginning Environmental Fund Balance	\$15	\$11	\$2	\$2	\$2
Funds from Current Year Revenue ¹	\$137	\$206	\$203	\$205	\$203
Funds from Debt Issuance	\$0	\$0	\$291	\$319	\$454
Funds from Operating Fund Transfers	\$0	\$0	\$0	\$0	\$1
Total Sources of Funds	\$137	\$206	\$494	\$524	\$659
Capital Spending²	(\$263)	(\$300)	(\$375)	(\$530)	(\$661)
Early Debt Retirements	\$0	\$0	\$0	\$0	\$1
Other ³	(\$14)	\$87	(\$119)	\$6	\$2
Total Uses of Funds	(\$278)	(\$213)	(\$494)	(\$524)	(\$659)
Ending Electric System Capital Fund Balance	(\$2)	(\$0)	(\$0)	\$0	\$0
Ending Environmental Fund Balance	\$11	\$2	\$2	\$2	\$2

The Electric System capital plan is centered on renewal and replacement, while preparing for additional capital needs including future generation beginning in FY2027

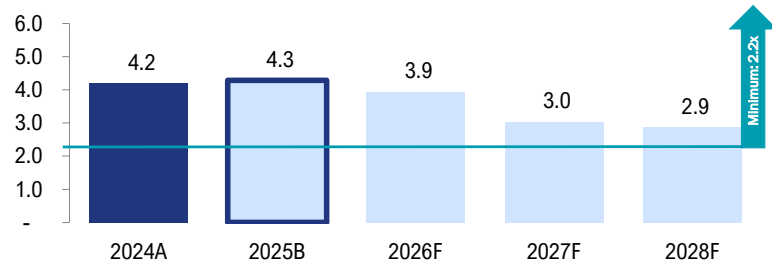
¹FY26 includes \$30M budget surplus rollover

² Includes Capital Spending for the Combined Cycle generation plant

³ Include items such as sale of property, changes in working capital, adjustments for CWIP, Environmental O&M, and Amortization of Environmental Regulatory Asset, etc. FY26 includes a \$126M repayment for RCF

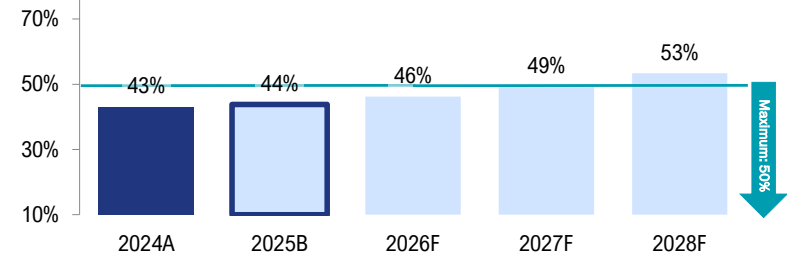
JEA Electric System | Financial Metrics

Debt Service Coverage



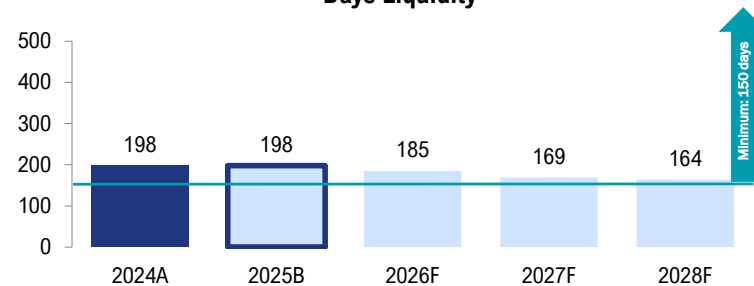
Strong Debt Service Coverage metrics continue to remain above pricing policy target

Debt to Asset %



Debt to Asset % increases due to higher capital investment, expected to briefly cross target before returning below 50%

Days Liquidity

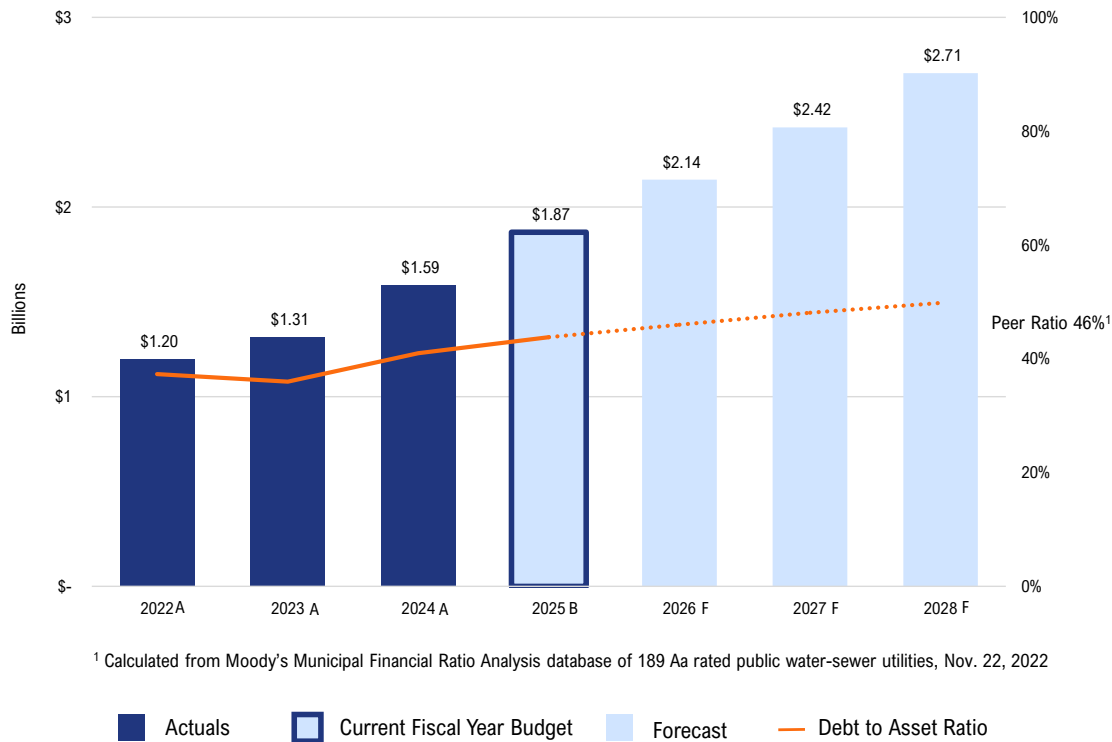


Liquidity metrics impacted by revolver allocation, however days liquidity above pricing policy target

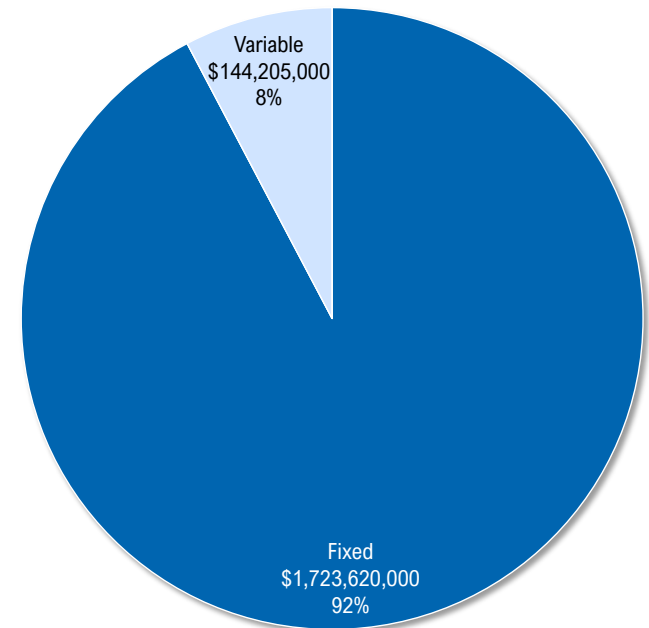
Actuals
 Current Fiscal Year
 Forecast
 Pricing Policy Target

JEA Water System | Debt Management

Debt Outstanding



Debt Composition as of January 31, 2025



Variable rate exposure reduced from 18% in 2009 to 8% in 2024

Swap position has been eliminated along with a pay down of the outstanding Revolver Balance

JEA Water System | Financial Results

Our Forecasts For FY2024

- **3.6x** Combined debt service coverage¹
- **150** Days of liquidity
- **40%** Debt to asset ratio
- **39%** Debt to capitalization ratio
- **\$514M** Capital expenditures
- **2%** increase in Water kgal sales

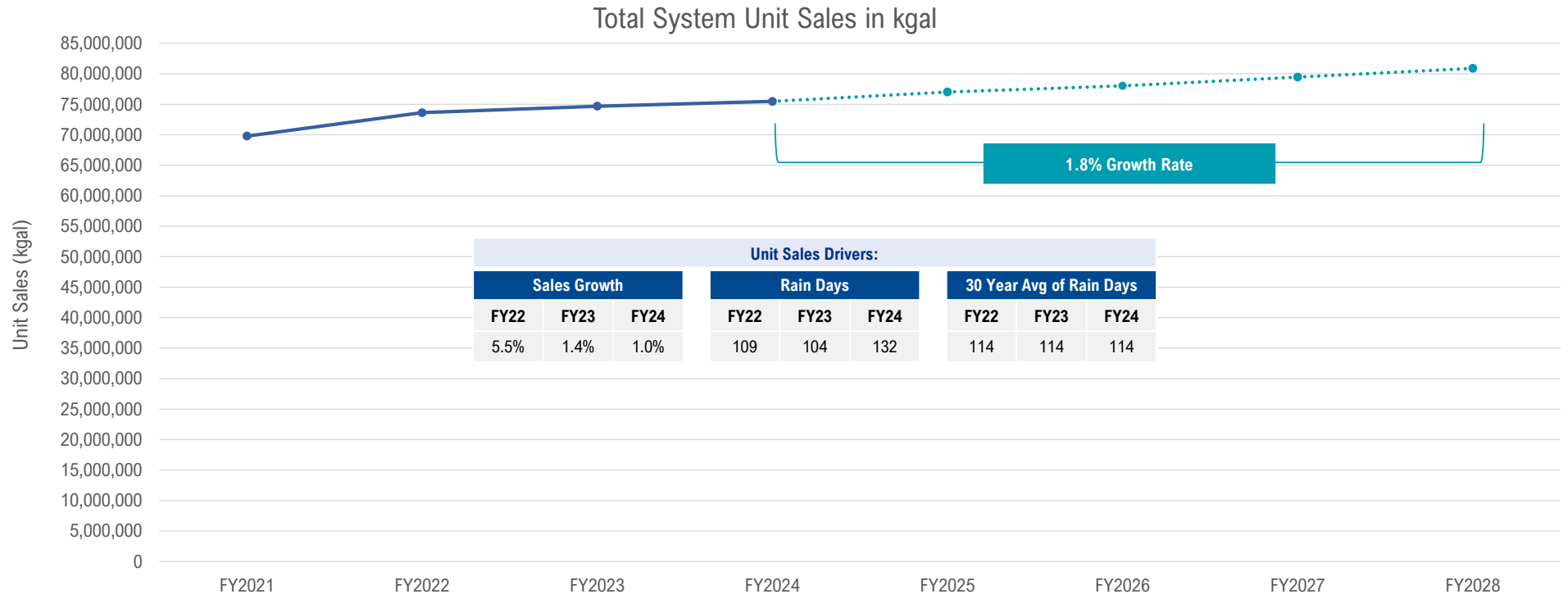
¹ Includes capacity fees

² Net of \$9.9M principal repayment and \$127M RCF draws

Our Outcomes for FY2024

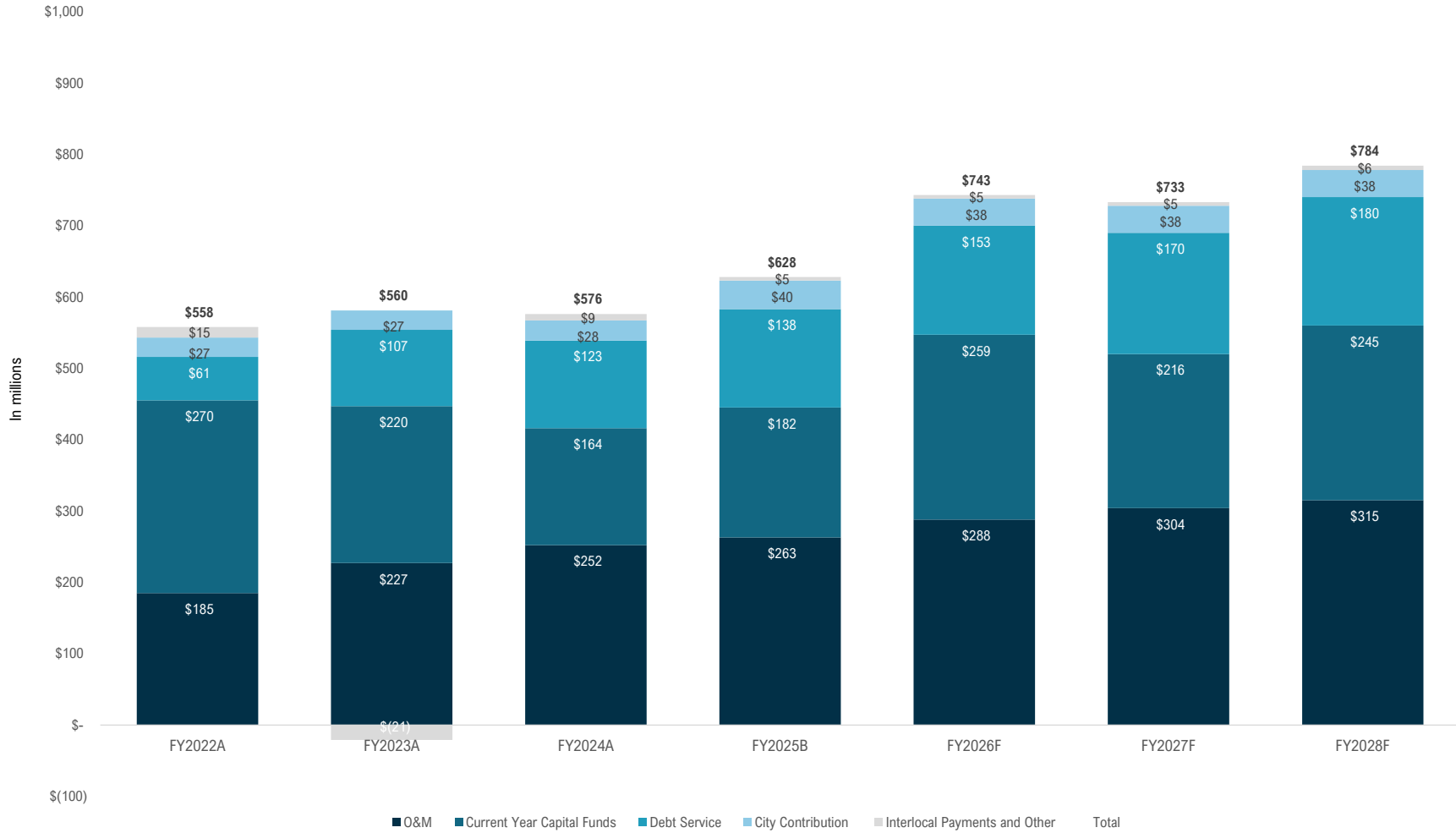
- **3.6x** Combined debt service coverage¹
- **140** Days of liquidity
- **\$41%** Debt to asset ratio
- **39%** Debt to capitalization ratio
- **\$491M** Capital expenditures
- **1%** increase in Water kgal sales

JEA Water System | Unit Sales



- FY2025-2028 projected growth rate by commodity is 1.4% for Water, 1.3% for Sewer, 6.1% for Retail Reclaim, and 0% for Bulk Reclaim. Overall system projected unit sales growth is 1.8% from FY2025-2028.
- Sales growth assumptions based on production versus sales reconciliation utilizing historic average production ratios for each commodity

JEA Water System | Revenue Requirements



JEA Water System | Capital Funding Sources & Uses

	Actuals	Budget	Forecast		
	2024	2025	2026	2027	2028
Beginning Capital Fund Balance	\$1	\$26	\$39	\$0	\$0
Beginning Environmental Fund Balance	\$0	\$0	\$0	\$0	\$0
Funds from Current Year Revenue ¹	\$164	\$182	\$259	\$216	\$245
Funds from Debt Issuance	\$353	\$462	\$326	\$326	\$340
Funds from Operating Fund Transfers	\$0	\$0	\$0	\$0	\$0
Total Sources of Funds	\$517	\$644	\$585	\$541	\$585
Capital Spending²	(\$491)	(\$505)	(\$568)	(\$541)	(\$600)
Early Debt Retirements	\$0	\$0	\$0	\$0	\$0
Other ³	(\$1)	(\$125)	(\$56)	\$0	\$15
Total Uses of Funds	(\$492)	(\$630)	(\$625)	(\$541)	(\$585)
Ending Capital Fund Balance	\$26	\$39	\$0	\$0	\$0
Ending Environmental Fund Balance	\$0	\$0	\$0	\$0	\$0

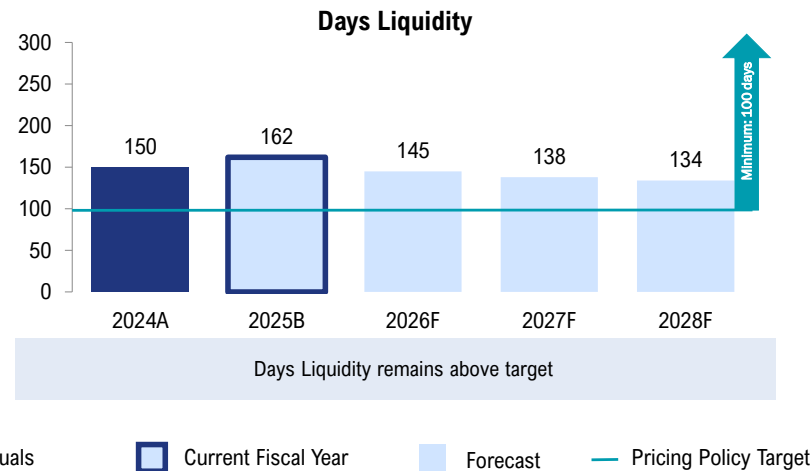
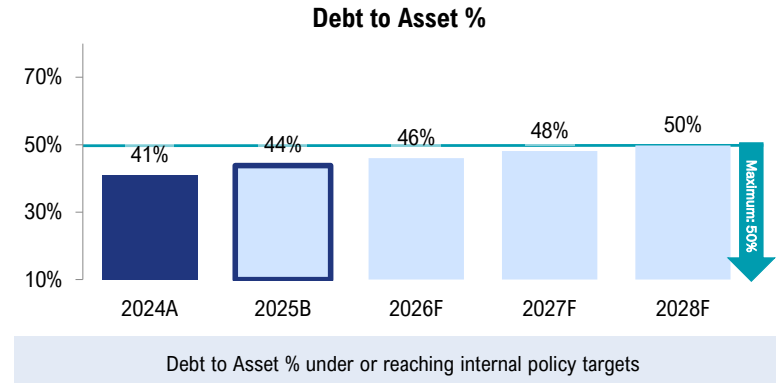
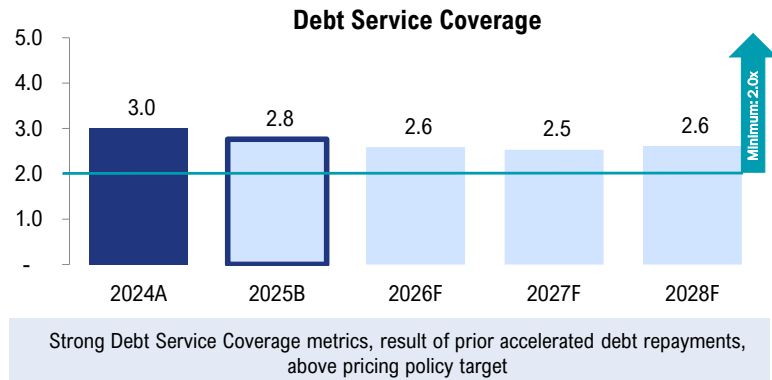
The Water System capital plan is driven by growth, programs to rehabilitate and harden infrastructure critical to system operation and reliability, and a Surface Water Discharge Elimination program.

¹ FY26 includes \$60M budget surplus rollover

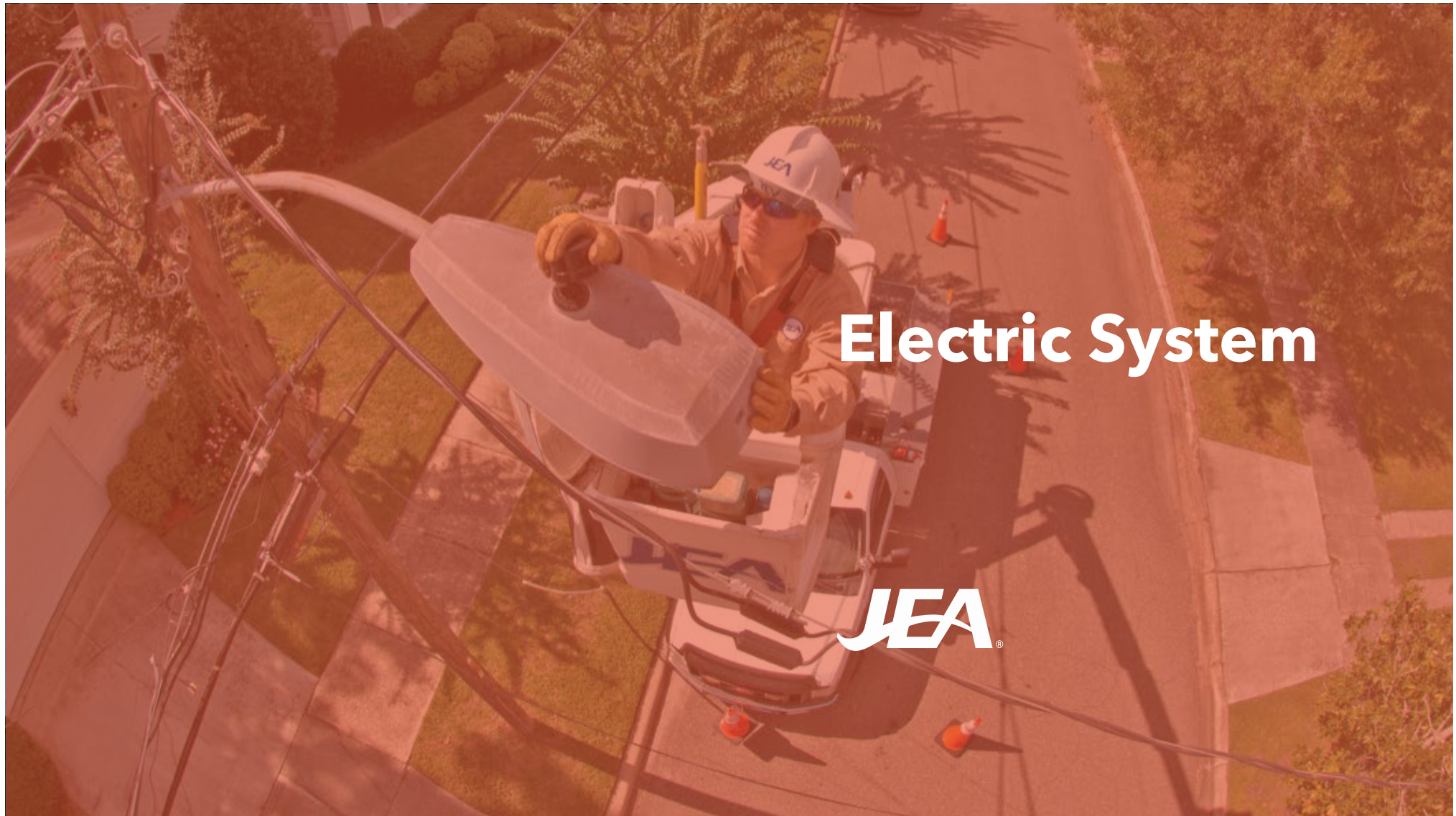
² Includes Capital Spending for Senate Bill 64 compliance

³ Include items such as sale of property, changes in working capital, adjustments for CWIP, Environmental O&M, Amortization of Environmental Regulatory Asset, etc. FY25 includes a \$120M repayment for RCF

JEA Water System | Financial Metrics



Actuals
 Current Fiscal Year
 Forecast
 Pricing Policy Target



JEA Electric System

Highlights

Excellent reliability performance

- Customers Experiencing More Than Five Outages continues to be at historic low

8% increase year over year in clean energy usage

Continued strong electric customer growth

An eye toward the future

- JEA is partnering with the Electric Power Research institute to conduct an EV charging study to better prepare for the transportation electrification transition
- JEA is finalizing contract negotiations for 100MW/4Hr battery energy storage systems, collocated with solar farms to further diversify resource portfolio

Lowest Electric Enterprise debt in 40 years

Infrastructure

Power Production Assets

- 4 Plants, 15 Units
- Net Capacity: 2,782 MW (2,952 MW winter)
- Fuel Sources: Natural Gas, Petroleum Coke, Coal, Oil, Biomass
- Small amount of Landfill Gas

Transmission System

- Voltage Levels (kV): 500, 230, 138 & 69
- 744 Miles of Transmission
- 85 Substations

Distribution System

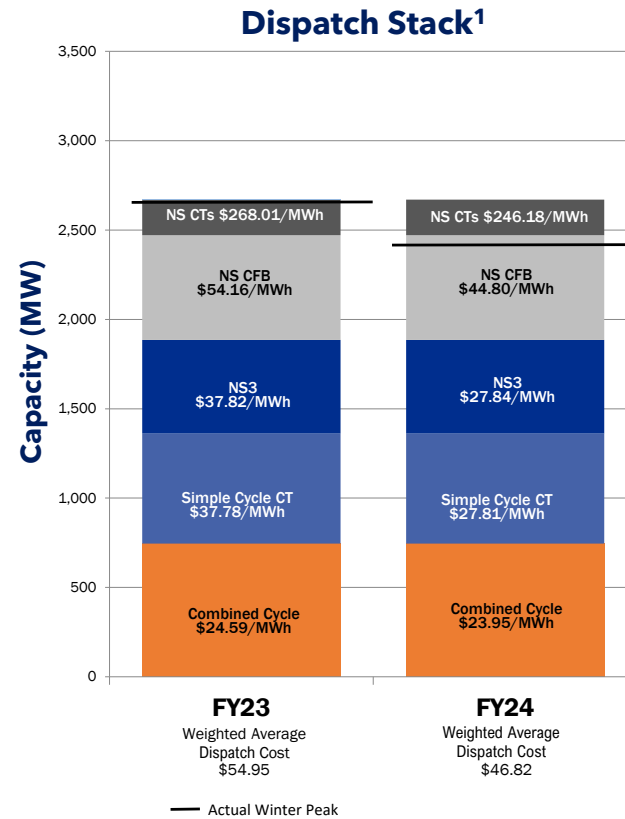
- Voltage Levels (kV): 26.4, 13.2 & 4.16
- 344 feeders (233 – 26.4kV; 82 – 13kV; 29 – 4kV)
- 7,483 circuit miles (41% Overhead, 59% Underground)
- 109,255 transformers, 210,756 poles

JEA Electric System | Generation Overview

Existing Generation Capacity = 2,655¹ MW

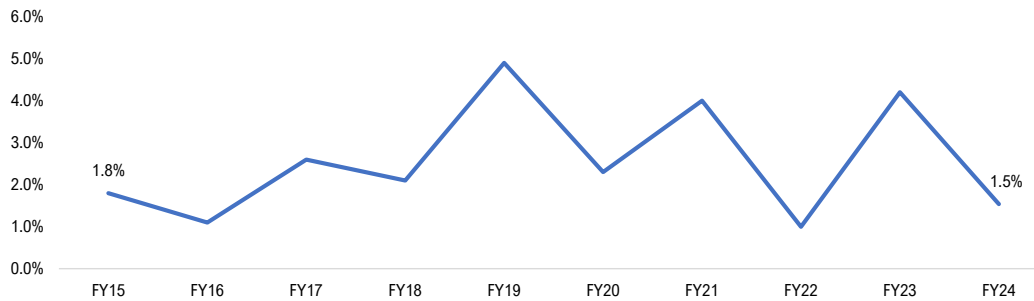
Facility and Unit	Summer Capacity	Fuel Type	In-Service Date
Brandy Branch CT 1	150	Natural Gas	2001
Brandy Branch CT 2	190	Natural Gas	2001
Brandy Branch CT 3	190	Natural Gas	2001
Brandy Branch STM 4	200	Natural Gas	2005
Greenland CT 1	150	Natural Gas/ Diesel	2011
Greenland CT 2	150	Natural Gas/ Diesel	2011
Kennedy CT 7	150	Natural Gas/ Diesel	2000
Kennedy CT 8	150	Natural Gas/ Diesel	2009
Northside 3	524	Natural Gas/ Oil	1977
Trail Ridge Landfill	15	Landfill Gas	2008
Gas Fuels	1,869 MW	70%	
Northside 1	293	Coal/ Petcoke	2003
Northside 2	293	Coal/ Petcoke	2003
Solid Fuels	586 MW	22%	
Northside CT 3-6	200	Diesel	1975
Peaking Reserve	200 MW	8%	
Total	2,655 MW		

⁽¹⁾ Based on summer net ratings and Brandy Branch, Greenland, and Kennedy on natural gas capacity. Summer net ratings with Brandy Branch, Greenland, and Kennedy on diesel is 2,782 MW. Winter net ratings and entitled capacity is 2,952 MW.

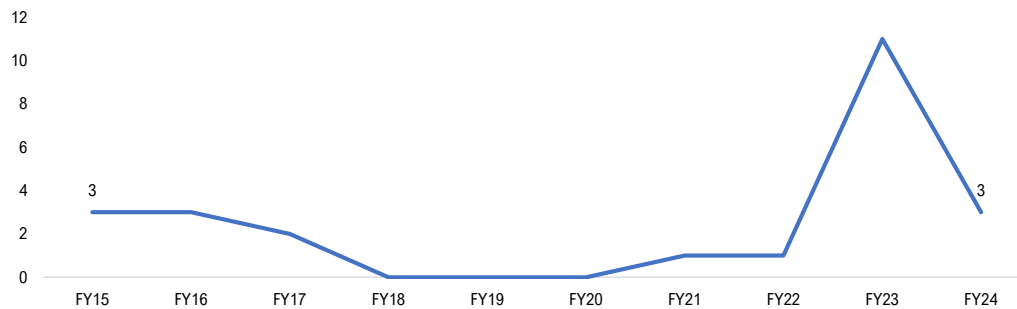


JEA Electric System Performance Monitoring | Generation

Electric Forced Outage Rate (% Hours in Forced Outage per Year)



Title V Permit Exceedances



Generating Fleet Reliability

- The JEA fleet Electric Forced Outage Rate finished FY23 at 1.54% which was below the target of 2.85
- Numerous improvements and projects continue to be implemented in generation to make the units more reliable, have greater capacity and lower costs

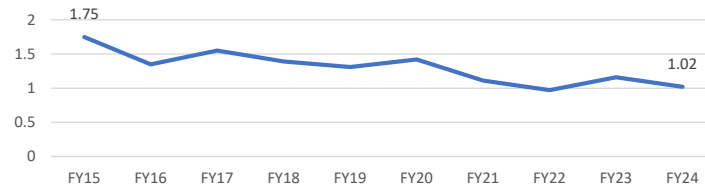
Environmental Compliance

- During FY2024 we have had 1 permit exceedance
- JEA remains actively engaged in preparing for all new and emerging environmental regulations

Generating Plant Performance	FY2024	FY2023	FY2022
Generation Fleet Reliability	1.54%	4.2%	0.99%
Environmental Compliance	1	11	1

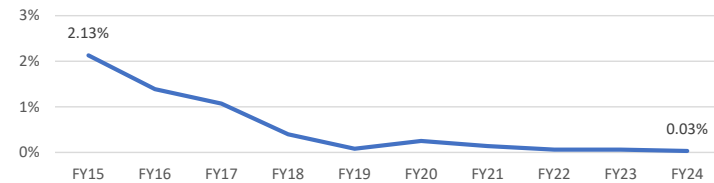
JEA Electric System Performance Monitoring | Transmission & Distribution

Customer Outage Frequency Per Year



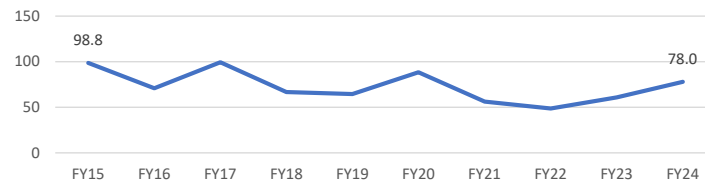
Outage Frequency has trended down over the past 10. The typical JEA customer experiencing 0.89 outages from October 2023 – July 2024

Percentage of Customers with > than 5 Outages a Year



Customers with more than 5 outages continues to be at its lowest in 10 years

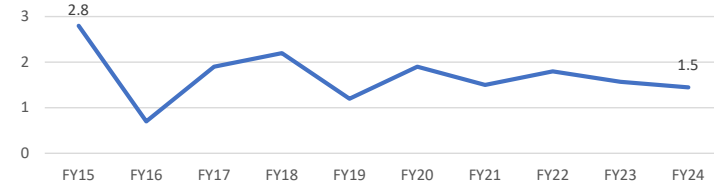
Electric Outage Duration (in minutes)



For FY2024 the typical JEA customer would have experienced about 78 minutes long outage

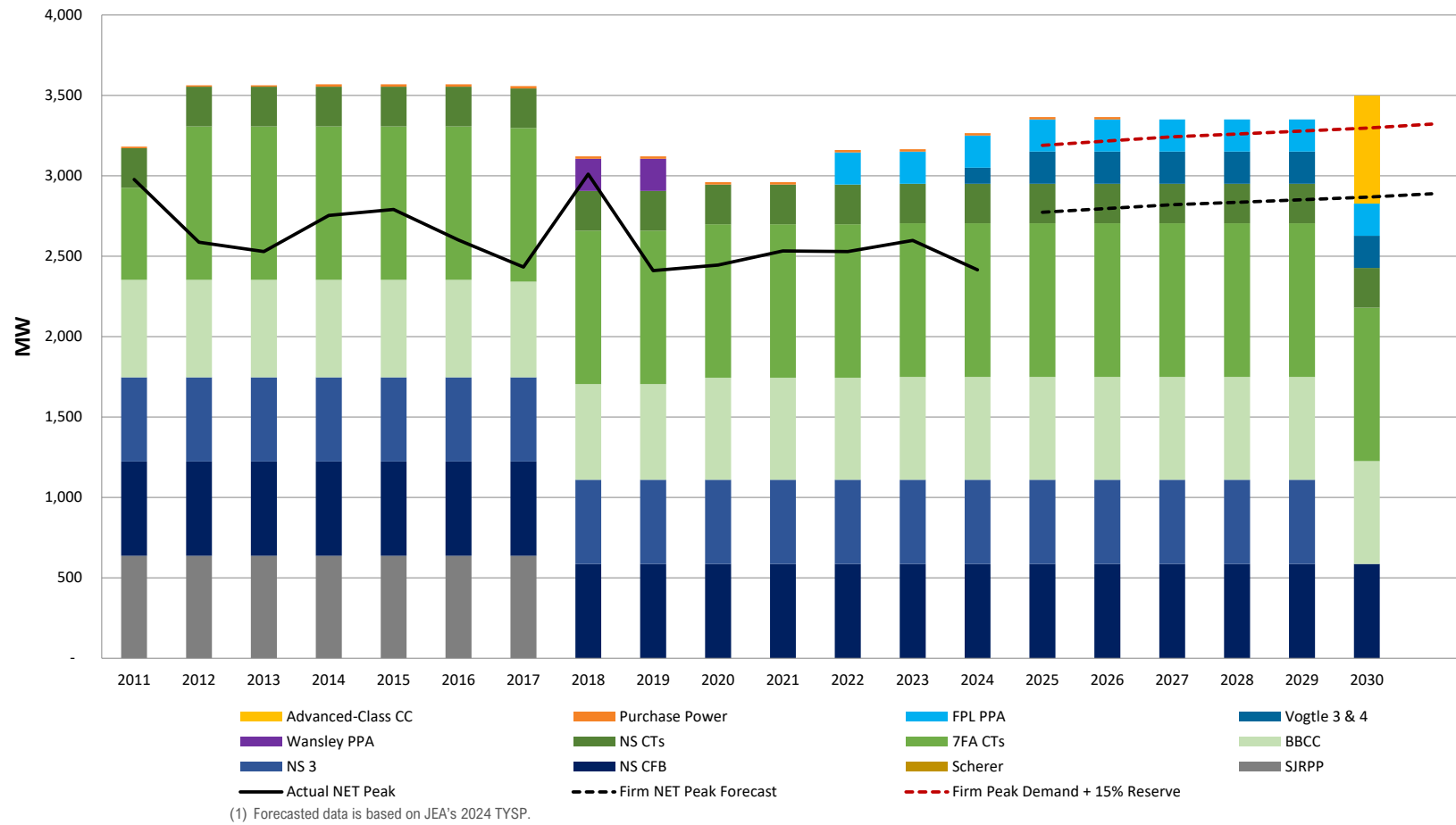
*FY2024 has been calculated for the 9 months from October 2023 – July 2024

Transmission Line Fault Frequency (# faults per 100 miles)

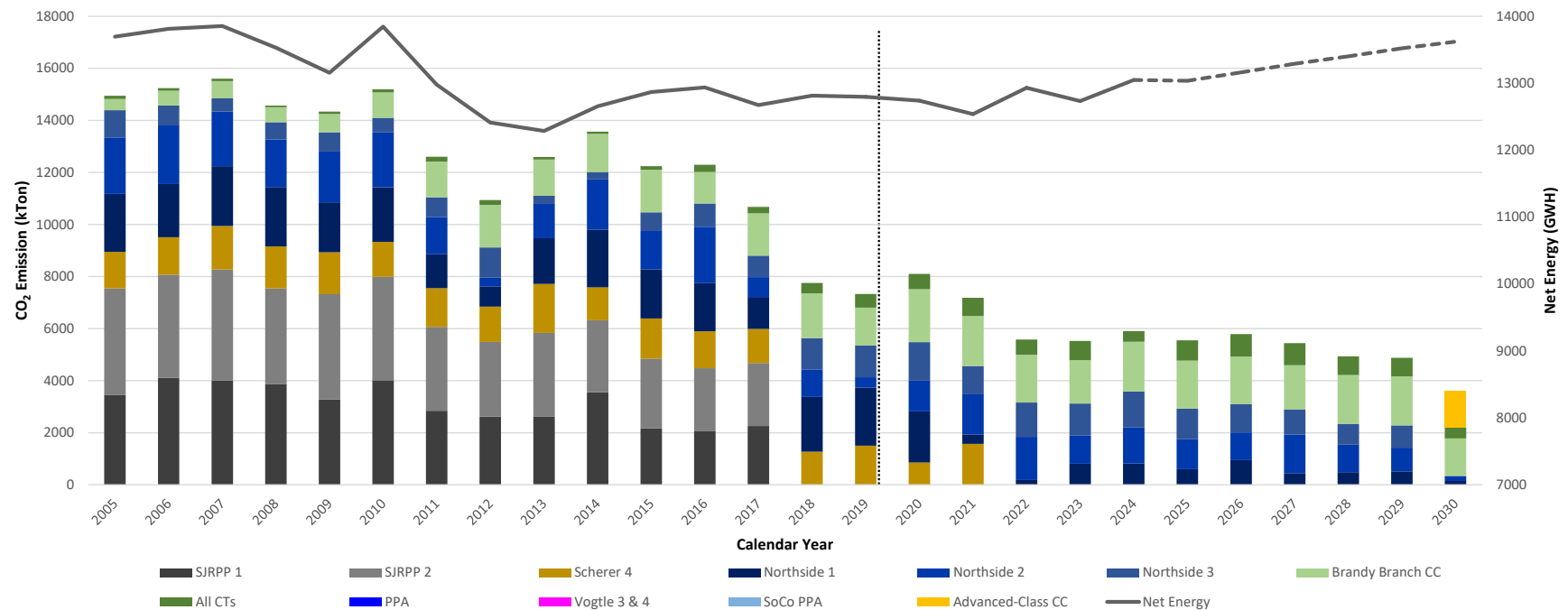


Overall, this has trended down over the last 10 years

JEA Electric System | Fleet Optimization & Asset Utilization



JEA Electric System | CO₂ Emissions



- (1) CO₂ emissions from 200 MW Power Purchase Agreement (PPA) in 2005 - 2010 are not included as emissions are attributed to the owner of the power supply.
 (2) SJRPP 1 and 2 CO₂ emissions based on JEA's 80% Ownership, where the joint ownership agreement shared the output MWh at a 50%/50% arrangement.
 (3) Scherer 4 CO₂ emissions based on JEA's 23.6% Ownership.
 (4) Approximately 600 kTon of CO₂ emissions per year from 200 MW of PPA starting 2022 are attributed to the owner of the Power Supply entity of the PPA.
 (5) Forecasted data is based on JEA's 2024 TYSP.

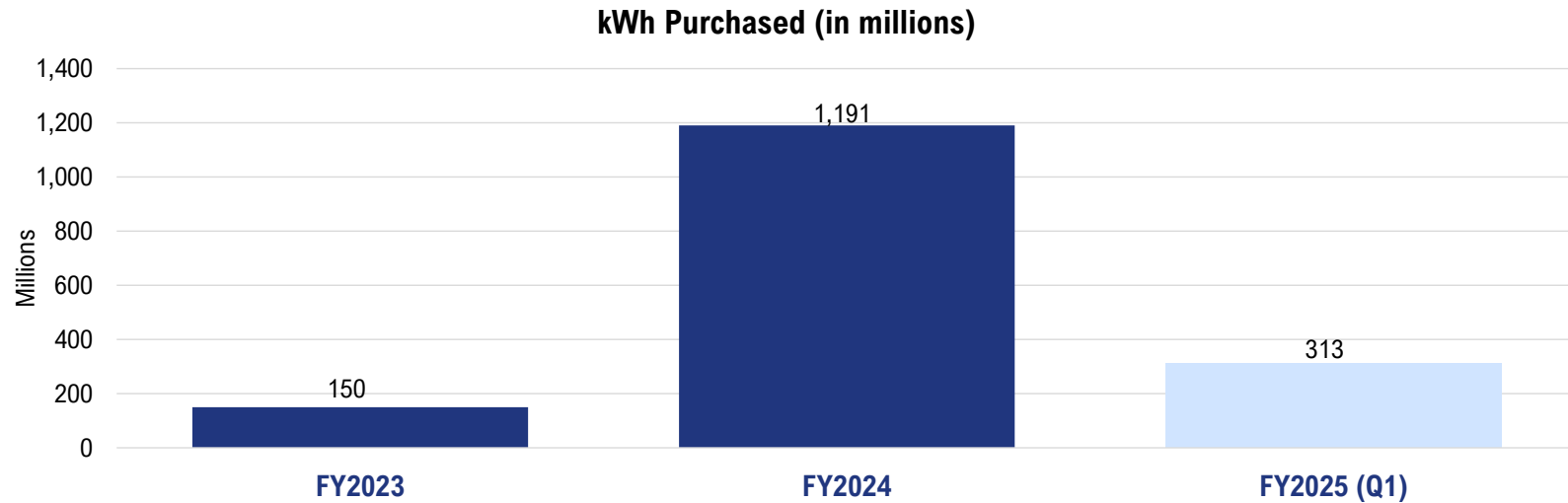
SJRPP 1 and 2

Retirement in December 2017 resulted in an average reduction of 4,800 kTons of CO₂ emissions per year

Scherer 4

Retirement in December 2021 resulted in an additional reduction of 1,300 kTons of CO₂ emissions per year - approximately 17% of total CO₂ emissions attributed to JEA³.

JEA Electric System | Plant Vogtle 3 & 4 Overview



Unit 3 entered commercial operation
on July 31, 2023

Unit 4 entered commercial operation
on April 29, 2024

FY25 will be the first full year with
both units in commercial operation

- Plant Vogtle is the largest producer of clean energy in the United States
- Both units supply 206 MW of net firm capacity to JEA

JEA Electric System | Looking Toward the Future

Responding to New Development



Jacksonville continues to grow rapidly and in response to this new neighborhoods and other developments are going in.

JEA is putting in the overhead and underground infrastructure to support these new developments.

Renewal & Replacement



JEA actively maintains its Electric system from generation to the meter.

We budget annually to maintain our meters, poles, and vehicle fleet. We capitalize outages at or generation stations.

We also are actively inspecting and making repairs and upgrades to Greenland, Kennedy and Northside generating station.

New Combined Cycle Plant



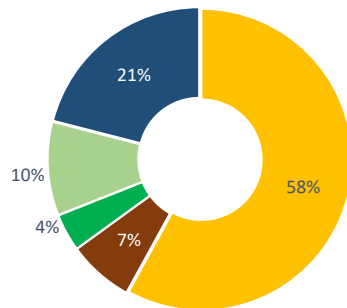
JEA is in the early stages of adding additional generation capacity to our fleet with an Advance Class 1x1 Combined Cycle.

This will allow us to maintain our required reserve margin and the reliability our customers are accustomed to.

JEA Electric System | Integrated Resource Plan (IRP)

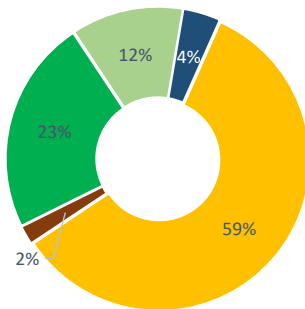
Net Energy Mix

2024 Net Energy Mix



■ Natural Gas ■ Coal/Petcoke ■ Renewables ■ Nuclear ■ Purchase Power

2030 Net Energy Mix



■ Natural Gas ■ Coal/Petcoke ■ Renewables ■ Nuclear ■ Purchase Power

In the next decade:

JEA's CO₂ emissions reduction to approximately 3,700,000 Tons by 2030 by transitioning to 35% non-carbon emitting energy resources by 2030

- 1275 MW Solar
- 206 MW Nuclear
- Reduction of approximately 32% from 2023 CO₂ emissions and 80% from 2005 CO₂ emissions

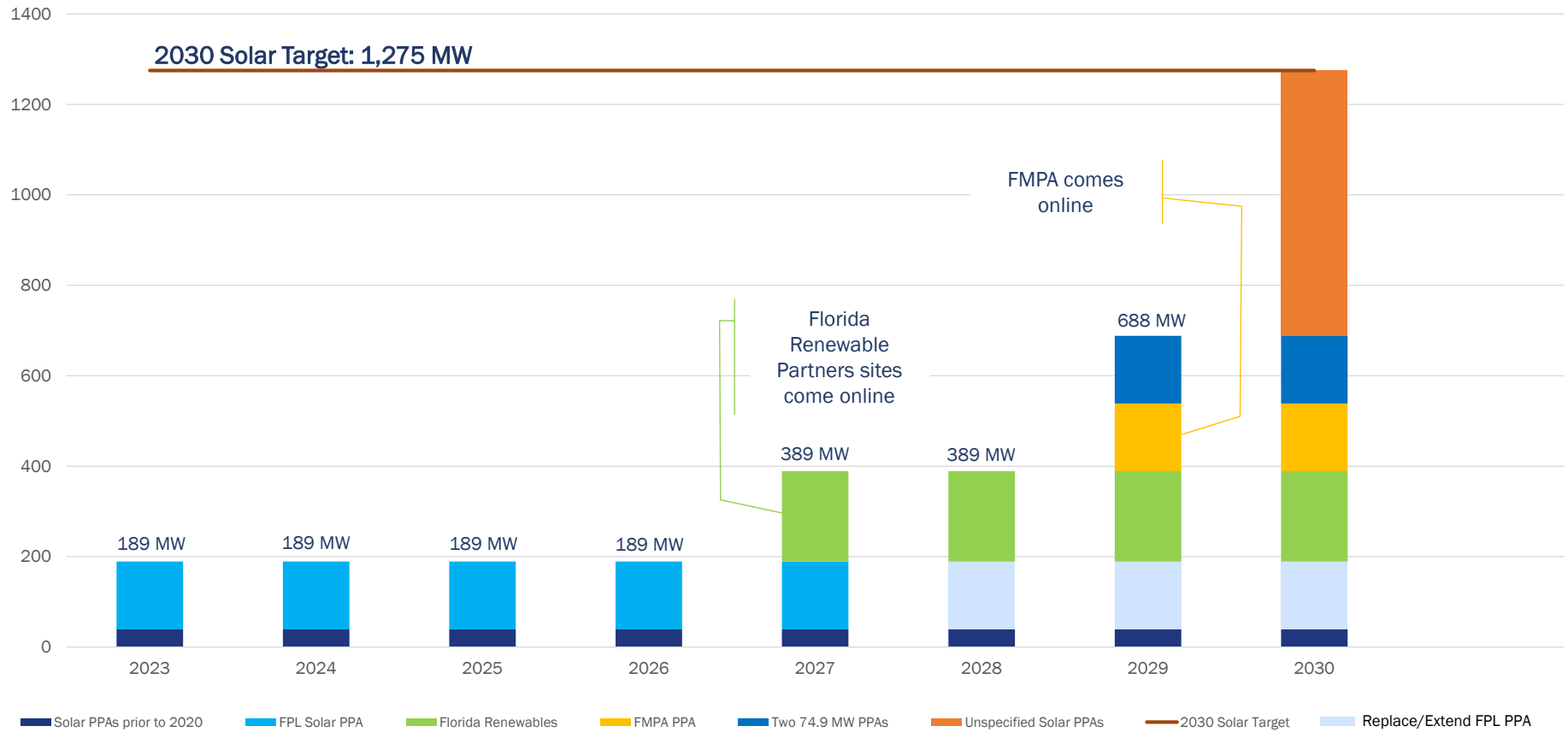
We will retire less efficient generating assets

- We plan to bring online a higher efficiency gas resource
 - 670 MW in winter capacity
 - 576 MW in summer capacity

We will lead the way by using 100 percent clean energy to serve JEA facilities

We will increase and enhance energy efficiency programs to offset growing demands from the ongoing electrification of homes, businesses, and vehicles

JEA Electric System | Solar Energy Initiatives



(1) Includes current JEA solar energy initiatives as of 1/24/2025.



Water System



JEA Water System | Infrastructure



Water System

- 29 major and 10 small water treatment plants and 2 re-pump facilities
- 139 permitted water supply wells, 5,194 miles of water distribution mains and total finished water storage capacity of over 84 million gallons
- Two major and four minor distribution grids

Water Reclamation System

- 11 treatment plants currently ranging in rated maximum daily treatment capacity from approximately 0.48 to 105 MGD
- Approximately 4,475 miles of gravity sewers and force mains
- 1,654 pumping stations and 750 low pressure sewer units

JEA The Future of the Water and Sewer System

H2.0 Water Purification



The one million-gallon-per-day purification center will be used to showcase purification technology.

The purification process is like what nature does through rainfall replenishing the aquifer — only with a smaller footprint, in a shorter amount of time. This process is based on membrane and advanced oxidation technology which will provide JEA long-term aquifer sustainability.

Estimated Completion Date: Fall 2025

Surface Water Discharge Elimination



JEAs plan for eliminating non beneficial surface water discharge includes several solutions:

- Expanding reclaimed water for irrigation
 - Purification of reclaimed water
- Aquifer recharge with purified water via deep well injections

Deadline for Completion: January 2032

Greenland Reclamation Facility



This is the first newly constructed water reclamation facility in Duval County in over 45 years.

This facility will treat an average of over 4 million gallons of wastewater daily for the purpose of reclaiming treated wastewater for irrigation purposes. This facility is a zero-discharge plant; it will not be discharging to surface water.

In Service Date: February 12, 2025

Total Completion in Summer 2025

JEA Responding to Growth

Jacksonville is the 4th fastest growing city in the United States with population growth of 14,066 people from 2022 to 2023. Currently the 10th most populous city in the country.

In response to this growth JEA is expanding existing water reclamation facilities to meet customer needs.

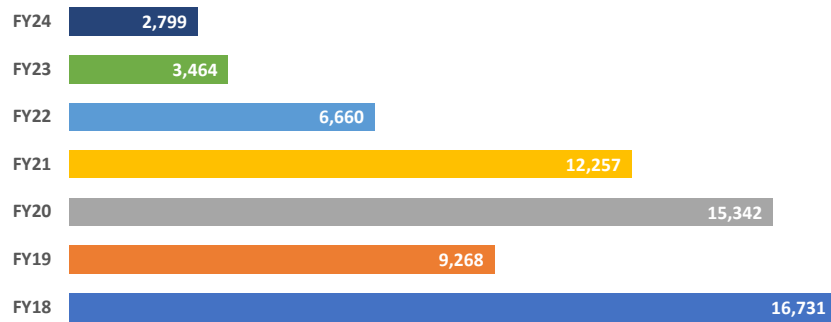
	Existing Size	Expanded Size	Estimated Completion Date
Southwest WRF	14 MGD	16 MGD	November 2025
Blacks Ford WRF	6 MGD	12 MGD	November 2028
Nassau Regional WRF	2 MGD	3 MGD	October 2025

JEA is also building an additional 2 MGD reclamation plant in the Cedar Bay grid.

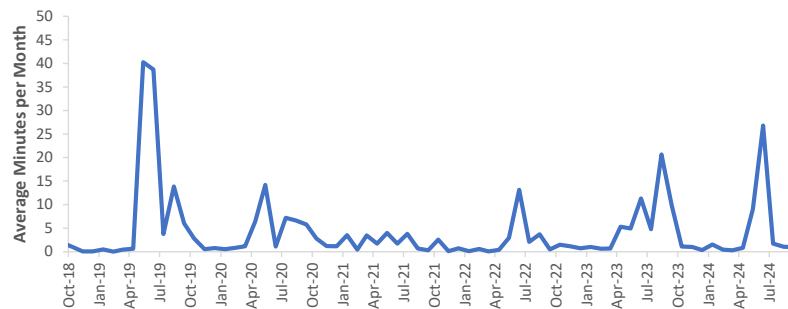


JEA Water System Metrics

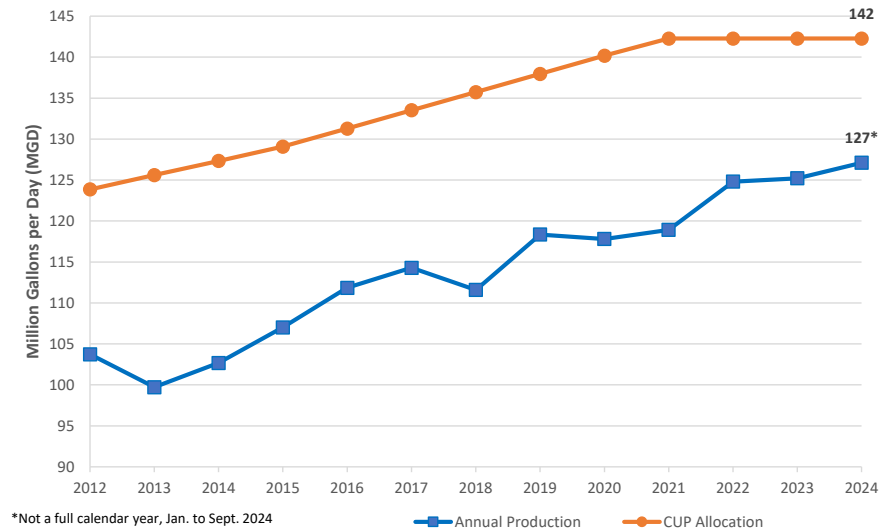
Number of Customers Affected by Unplanned Water Main Outages



Average Minutes Water Pressure Less Than 30 PSI

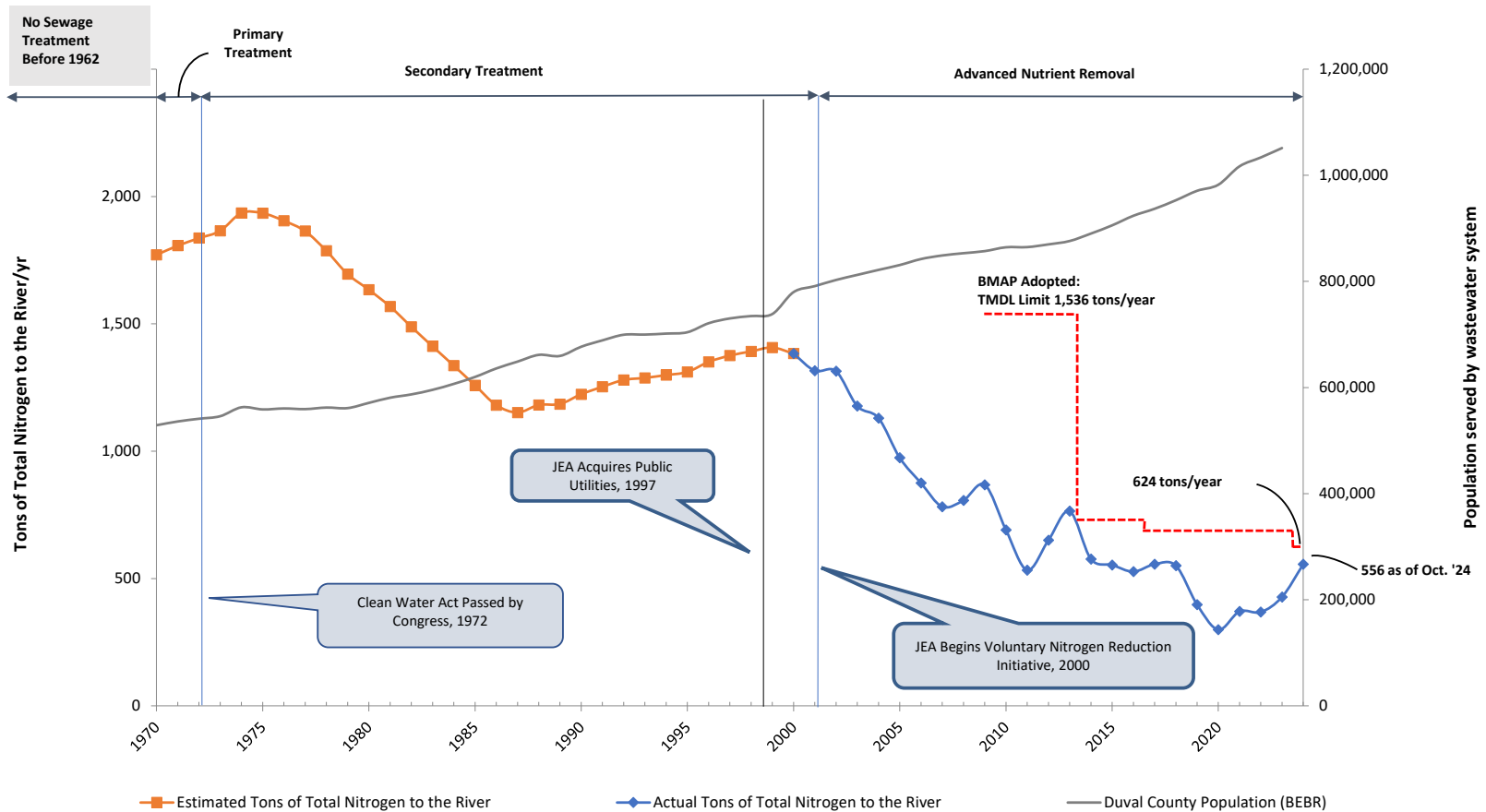


Consumptive Use Permit (CUP)



CUP extends through April 2031

JEA Water System | Continued Reduction of Nitrogen to the St. Johns River



JEA Water System | SWDE Compliance Plan



Reclaimed Water

Plans to expand reclaimed water system to from 18 MGD to 28.2 MGD for irrigation.



Purified Water

Expansion beyond the 1MGD facility to 11MGD. That would then be used to recharge the aquifer.



Deep Well Injection

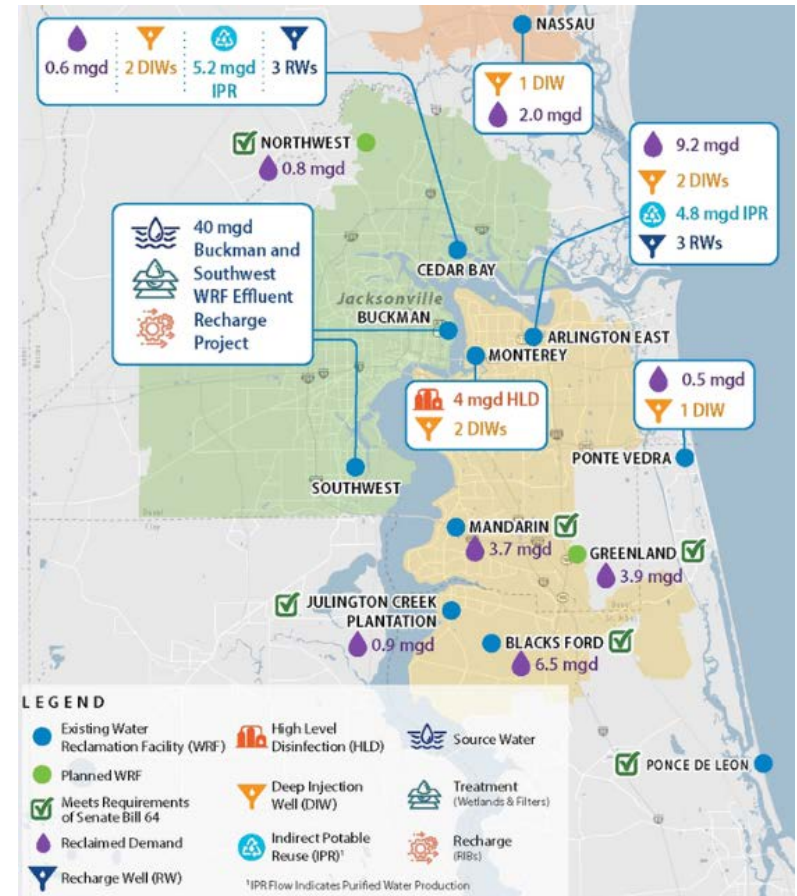
Injecting water greater than 2,600ft down into the aquifer.



Regional Wetland

Provide Natural Wetland treatment for 40MGD and convey water to a region of the state where recharge can occur. This protects surface waters in the NE, provides aquifer recharge and creates habitats which could drive ecotourism.

Senate Bill 64 Compliance is estimated to cost \$2 billion





Conclusion

JEA®

Consistently demonstrates superior financial & operational performance

Electric

JEA merits a AA credit rating

- ✓ Maintained excellent financial and operational metrics
- ✓ Completed Electric De-risking which limits variable rate exposure
- ✓ Financial plan reflects the additional cost of Plant Vogtle
- ✓ Capital program to be funded with comparable amounts of internal capital and new debt
- ✓ Base rate increases projected consistent with historical inflation rates over the forecast period

Water

JEA merits a AAA credit rating

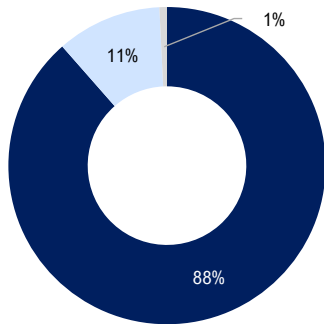
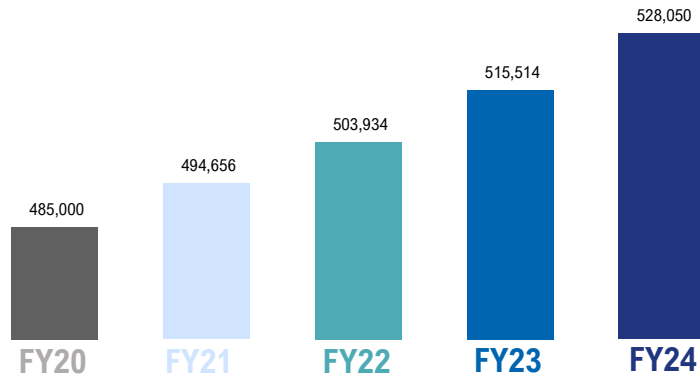
- ✓ Superior operational and financial metrics
- ✓ Completed first new money issuance in 14 years to fund increased system investment
- ✓ Robust growth in sales and customers
- ✓ Capital program funded primarily with debt
- ✓ Continued commitment to investing in infrastructure to ensure reliability in operations now and into the future



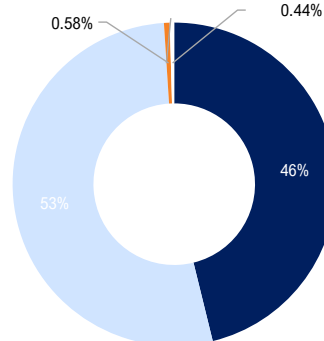


JEA Electric System | Customer Overview

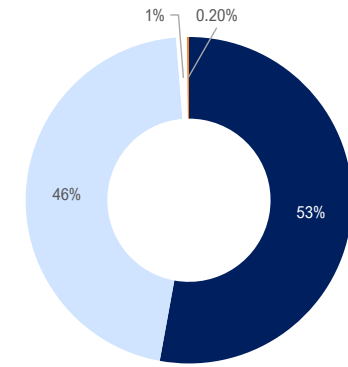
Average Number of Customer Accounts



Average Number of Accounts
528,050



System Sales (MWh)
12,769,116



Revenues (in millions)
\$1,393

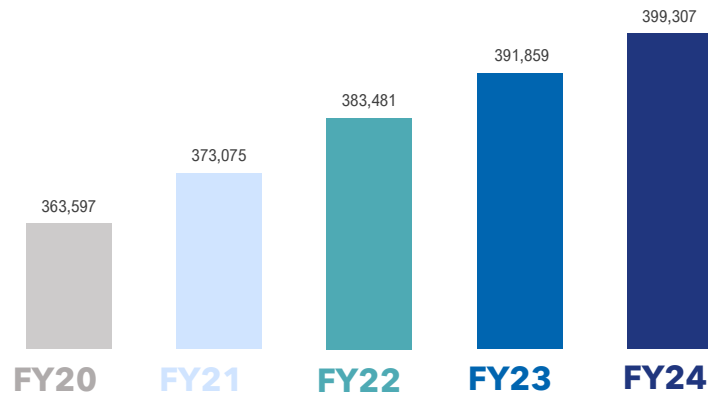
■ Residential
 ■ Commercial & Industrial
 ■ Public Street Lighting
 ■ Sales for resale - Off system

Top Ten Customer Accounts

Rank	Customer	Annual Billed \$	Percentage of \$
1	U S NAVY PUBLIC WORKS CTR	\$ 24,363,047.30	1.76%
2	CITY OF JACKSONVILLE	24,079,700.92	1.74%
3	CMC STEEL US LLC	20,381,631.12	1.47%
4	WESTROCK CP LLC	14,939,651.39	1.08%
5	DUVAL COUNTY SCHOOL BOARD	14,234,152.56	1.03%
6	SOUTHERN BAPTIST HOSPITAL OF FLORIDA INC	10,186,946.06	0.73%
7	MAYO CLINIC JACKSONVILLE	9,582,810.39	0.69%
8	PUBLIX SUPER MARKETS INC	8,740,285.91	0.63%
9	JOHNSON AND JOHNSON VISION CARE INC	8,541,251.74	0.62%
10	WAL MART STORES EAST LP	7,607,798.84	0.55%
Total Billed \$		\$ 1,387,354,935	

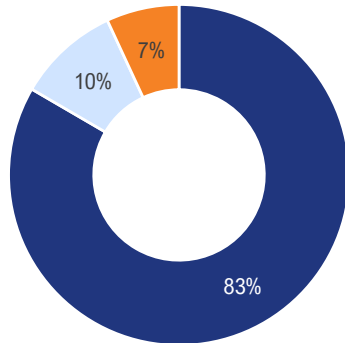
JEA Water System | Customer Overview

Average Number of Customer Accounts



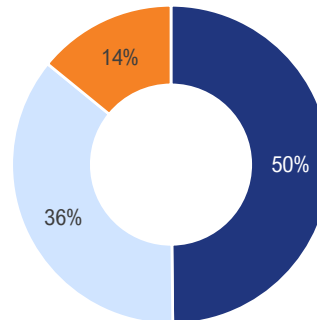
Top Ten Customer Accounts

Rank	Customer	Annual Billed \$	Percentage of \$
1	CITY OF JACKSONVILLE	\$ 1,939,144.09	0.86%
2	ST JOHNS COUNTY UTILITY	\$ 1,397,375.55	0.62%
3	DUVAL COUNTY SCHOOL BOARD	\$ 1,217,724.36	0.54%
4	AMERICAN HOMES 4 RENT LP	\$ 921,631.30	0.41%
5	SOUTHERN BAPTIST HOSPITAL OF FLORIDA INC	\$ 680,535.36	0.30%
6	MAYO CLINIC JACKSONVILLE	\$ 491,497.08	0.22%
7	GATE PETROLEUM COMPANY	\$ 465,206.33	0.21%
8	ST VINCENTS HEALTH SYSTEM INC	\$ 376,266.10	0.17%
9	CERBERUS SFR HOLDINGS LP	\$ 346,750.98	0.15%
10	JAX HOUSING AUTHORITY	\$ 327,637.36	0.15%
Total Billed \$		\$ 224,333,599	



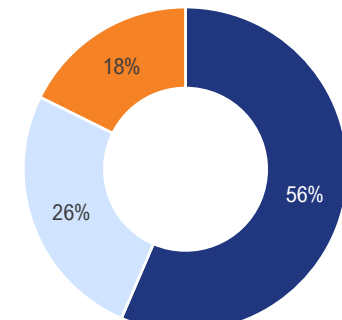
Average Number of Accounts

399,307



System Sales (kgal)

40,024,840



Revenues (in millions)

\$196,349

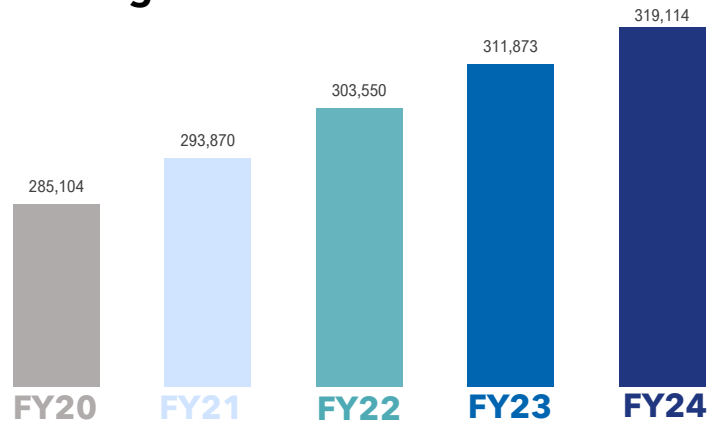
Residential

Commercial & Industrial

Irrigation

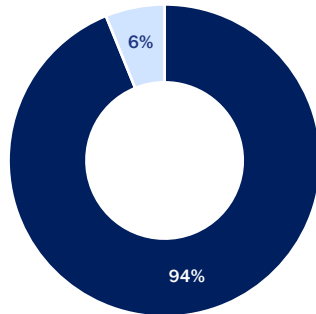
JEA Wastewater System | Customer Overview

Average Number of Customer Accounts



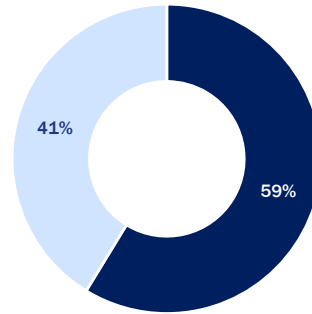
Top Ten Customer Accounts

Rank	Customer	Annual Billed \$	Percentage of \$
1	CITY OF JACKSONVILLE	\$ 2,296,126.64	0.82%
2	DUVAL COUNTY SCHOOL BOARD	\$ 2,071,846.05	0.74%
3	ST JOHNS COUNTY UTILITY	\$ 1,847,135.50	0.66%
4	JOHNSON AND JOHNSON VISION CARE INC	\$ 1,289,501.87	0.46%
5	AMERICAN HOMES 4 RENT LP	\$ 1,260,465.40	0.45%
6	MAYO CLINIC JACKSONVILLE	\$ 1,196,239.09	0.43%
7	SYMRISE INC	\$ 1,136,679.31	0.40%
8	SOUTHERN BAPTIST HOSPITAL OF FLORIDA INC	\$ 1,026,877.17	0.37%
9	GATE PETROLEUM COMPANY	\$ 939,129.22	0.33%
10	JAX HOUSING AUTHORITY	\$ 820,265.53	0.29%
Total Billed \$		\$ 280,914,198	



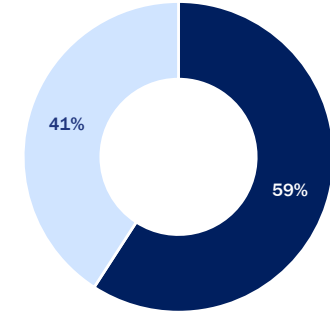
Average Number of Accounts

319,114



System Sales (kgal)

29,969,997



Revenues (in millions)

\$281,095

■ Residential ■ Commercial & Industrial

Electric System | Coverage Projections

JEA Electric System Debt Service Coverage					
	Actual 2024	Coverage 2025	Coverage 2026	Coverage 2027	Coverage 2028
Operating Revenues					
Electric Revenues	1,389,105,858	1,409,863,666	1,474,541,820	1,543,597,913	1,590,994,111
Investment Income	23,619,298	17,576,166	13,905,768	11,359,142	10,616,844
Earnings from TEA	13,286,160	11,306,956	11,920,134	8,554,649	6,485,781
Other Revenues	24,749,919	21,628,476	21,961,565	22,224,589	22,446,403
Net Amt (Paid Into)/Rec'd From Rate Stabilization Fund	7,549,511	46,746,581	87,000,000	67,000,000	28,000,000
Net Amt (Paid Into) Rec'd From Fuel Reserve					
Total Operating Revenues	\$ 1,458,310,747	\$ 1,507,121,844	\$ 1,609,329,287	\$ 1,652,736,293	\$ 1,658,543,138
Operating Expenses					
O&M incl PSC Fee	311,752,171	319,671,046	339,506,332	352,954,129	366,935,864
Fuel and Purchased Energy	354,742,773	325,061,973	344,982,900	342,527,183	304,524,739
Non-Fuel Purchased Power	370,984,218	416,140,567	398,665,012	399,603,184	406,532,320
Franchise and Gross Receipts Taxes	67,161,556	68,450,416	71,822,231	75,165,516	77,442,077
Total Operating Expenses	\$ 1,104,640,717	\$ 1,129,324,002	\$ 1,154,976,475	\$ 1,170,250,011	\$ 1,155,434,999
Net Revenues	\$ 353,670,030	\$ 377,797,842	\$ 454,352,811	\$ 482,486,281	\$ 503,108,139
Aggregate Debt Service					
Principal Debt Service	29,935,000	33,780,000	54,805,000	76,830,000	79,890,000
Interest Debt Service	57,863,451	58,699,630	64,617,646	85,704,265	98,800,674
Less: Subordinated BABS	(1,698,699)	(1,555,397)	(1,340,841)	(1,118,478)	(1,377,381)
Less: Senior BABS	(1,535,348)	(1,535,348)	(1,535,348)	(1,535,348)	(1,191,781)
Less: Investment income on sinking fund	(295,444)	(1,223,865)	(1,223,865)	(1,223,865)	(1,223,865)
Total Aggregate Debt Service	\$ 84,268,959	\$ 88,165,020	\$ 115,322,592	\$ 158,656,574	\$ 174,897,648
Other Fixed Charges					
Contribution To City ¹	95,209,531	97,708,817	141,096,681	102,107,648	103,128,724
Total Fixed Charges	\$ 95,209,531	\$ 97,708,817	\$ 141,096,681	\$ 102,107,648	\$ 103,128,724
PP&A Contract Payments					
SJRPP Debt Service Payments	18,272,850	19,171,322	18,985,309	18,921,779	8,536,779
Scherer Debt Service Payments	3,442,497	3,876,149	3,757,778	3,739,829	3,717,715
FPL Capacity Payment	16,800,000	16,800,000	16,800,000	16,800,000	16,846,030
Nuclear Debt Service Payments ²	185,108,341	174,791,379	173,349,532	173,637,416	174,231,650
Total PP&A Contract Payments	\$ 223,623,688	\$ 214,638,850	\$ 212,892,620	\$ 213,099,025	\$ 203,332,175
Senior and Subordinated Debt Service Coverage	4.20 x	4.29 x	3.94 x	3.04 x	2.88 x
Adjusted Debt Service Coverage	3.07 x	3.18 x	2.72 x	2.40 x	2.29 x
Fixed Charge Coverage (with PPA Contract Payments)	1.57 x	1.63 x	1.60 x	1.60 x	1.60 x
System Sales excl FPU					
System Sales excl FPU	12,695,075	12,343,435	12,466,323	12,570,413	12,655,335
FPU Sales	0	0	0	0	0
Territorial System MWH Sales	12,695,075	12,343,435	12,466,323	12,570,413	12,655,335
Growth Rate	3.10%	-2.77%	1.00%	0.83%	0.68%
Off System MWH Sales	74,041	30,000	30,000	30,000	30,000
Growth Rate	39.96%	-59.48%	0.00%	0.00%	0.00%
TOTAL MWH SALES	12,769,116	12,373,435	12,496,323	12,600,413	12,685,335

Water System | Coverage Projections

JEA Water and Sewer System Debt Service Coverage					
	Actual 2024	Projection			
		2025	2026	2027	2028
Operating Revenues					
Water Revenues	191,675,145	196,556,677	231,417,236	249,315,334	268,598,273
Sewer Revenues	274,305,598	287,194,675	299,559,007	322,716,479	347,664,892
Reclaim Revenues	27,948,947	33,003,093	30,493,263	34,382,588	38,773,246
Environmental Revenues	(870)	26	-	-	-
Franchise Fee Revenues	11,482,696	12,013,339	13,052,860	14,097,724	15,228,073
Uncollectibles & Fees	(1,070,000)	(1,252,223)	(1,179,086)	(1,273,470)	(1,375,576)
Capacity & Extension Fees	89,261,157	87,428,467	91,190,222	97,492,284	99,152,445
Investment Income	3,186,567	5,890,146	7,359,851	6,989,641	6,962,162
Environmental Rate Stabilization Withdrawals	-	26	-	-	-
Environmental Rate Stabilization Contributions (from Environmental Revenue)	-	(26)	-	-	-
Environmental Rate Stabilization Contributions (from Operating Fund Transfers)	-	-	-	-	-
Other Revenues net of Uncollectibles	25,671,788	21,859,365	20,527,598	21,057,135	21,478,317
Total Operating Revenues	\$ 622,461,028	\$ 642,693,565	\$ 692,420,951	\$ 744,777,715	\$ 796,481,832
Operating Expenses					
Maintenance and other operating expenses	265,576,910	267,314,852	292,558,485	308,842,632	319,356,280
Franchise Fee Taxes	11,482,696	12,013,339	13,052,860	14,097,724	15,228,073
Total Operating Expenses	\$ 277,059,606	\$ 279,328,191	\$ 305,611,345	\$ 322,940,356	\$ 334,584,352
Net Revenues	\$ 345,401,422	\$ 363,365,374	\$ 386,809,607	\$ 421,837,359	\$ 461,897,479
Senior Debt Service					
Senior debt service	102,228,442	116,828,654	132,330,348	147,683,665	156,377,753
Less: Build America Bonds Subsidy	(2,431,965)	(2,424,209)	(2,401,353)	(2,288,259)	(2,169,021)
Total aggregate senior debt service	\$ 99,796,478	\$ 114,404,446	\$ 129,928,995	\$ 145,395,407	\$ 154,208,731
Senior and Subordinated Debt Service					
Total aggregate senior debt service	99,796,478	114,404,446	129,928,995	145,395,407	154,208,731
Plus: aggregate subordinate debt service on outstanding subordinated debt	14,954,138	17,089,880	19,357,492	21,603,400	22,875,185
Total aggregate senior debt service and aggregate subordinate debt service	\$ 114,750,616	\$ 131,494,326	\$ 149,286,487	\$ 166,998,806	\$ 177,083,916
Other Fixed Charges					
City Contribution Expense	28,439,210	39,715,679	37,702,060	38,079,081	38,459,872
Total Fixed Charges	\$ 28,439,210	\$ 39,715,679	\$ 37,702,060	\$ 38,079,081	\$ 38,459,872
Senior Debt Service Coverage	3.46	3.18	2.98	2.90	3.00
Senior and Subordinated Debt Service Coverage (including capacity fees)	3.01	2.76	2.59	2.53	2.61
Senior and Subordinated Debt Service Coverage (excluding capacity fees)	2.23	2.10	1.98	1.94	2.05
DSC Coverage Target	2.0x	2.0x	2.0x	2.0x	2.0x
Fixed Charge Coverage	2.76	2.46	2.34	2.30	2.39
FC Coverage Target	2.0x	2.0x	2.0x	2.0x	2.0x
KGALS					
Water Sales	40,024,840	40,345,074	41,234,591	41,853,110	42,480,907
Sewer Sales	29,969,997	29,963,672	30,875,840	31,338,978	31,809,062
Reclaimed Water Sales	5,448,304	6,270,825	6,075,600	6,437,444	6,822,807
Total KGALS	75,443,141	76,579,570	78,186,031	79,629,531	81,112,776

Joe DiSalvo | JEA Board Chair

Lieutenant General U.S. Army, Retired



TERM

04/16/2020 – 02/28/2026

Joe DiSalvo has over 30 years as a strategic leader who built trust, initiative, innovation, integrity, core values, and accountability in organizations ranging from 850 to 65,000 personnel. Exceptionally experienced interacting with U.S. federal government agencies, congress, and international governments (14 years working abroad). Successfully managed \$1B budgets and led 4 strategic planning projects at the national level. His passion is leading and inspiring individuals and organizations to excel and impact positively on society. Joe currently provides consulting services focused on leader development, strategic planning, team building, business development and crisis management. Joe is also on the Board of Advisors for two private companies and on the Board of Directors for a public power utility company.

Joe graduated from the United States Military Academy in 1981 with a Bachelor of Science degree and was commissioned in the Armor Corps. He has a Masters in Operations Research from the Air Force Institute of Technology and a Masters of Strategic Studies from the U.S. Army War College.

Joe's military career culminated as the U.S. Southern Command's Deputy Commanding General, as a Lieutenant General, from 2015-2018, where he was responsible for security cooperation and capacity building with militaries from Central America, Caribbean, and South America. From 2013 to 2015 as a Major General, he commanded the U.S. 6th Army where he was responsible for partnering, advising, and mentoring senior army leaders from Central America, Caribbean, and South America. From 2012 to 2013 Joe was Chief of Staff, U.S. Southern Command where he led 9 directorates and oversaw a \$1,062M budget.

Joe was Deputy Commanding General of III U.S. Army Corps from 2010 to 2012 where he oversaw the tactical training, operations, and quality of life for 35,000 Soldiers and their families in Fort Hood, Texas. Additionally, as a Brigadier General, he was also the Corps Chief of Staff from 2009 to 2010 where he supervised 8 directorates and managed a \$500M budget. While assigned to the Pentagon, from 2008-2009 he was the senior advisor to the Chairman of the Joint Chiefs of Staff for Western Hemisphere security and Homeland Defense. As a Colonel, in 2006-2007 Joe was the lead Iraq campaign policy analyst for the Joint Staff. From 2003-2006 he commanded 2nd Brigade Combat Team, 3rd Infantry Division, which included two combat tours.

Joe is married with three grown children. He is a military history enthusiast and enjoys all sports, especially road racing (running).

Ricardo Morales III | JEA Board Vice Chair

President & CEO,
Morales Construction Co. Inc.



TERM

09/28/2021 - 02/28/2028

Ricardo "Rick" Morales III leads operations at Morales Construction, a design/build general contracting company specializing in estate custom homes in Northeast Florida. He has more than 35 years of experience in all phases of construction, including financial management, field supervision, project management, estimating, project development and executive management.

Morales started his career as an estimator for Atlantic Constructors, a division of Patterson Enterprises, in 1985. In 1987, he joined Morales Construction Co., becoming president of the company in 1995.

Morales is active in numerous business and charitable organizations. He was appointed to the Florida Judicial Qualifications Commission by Gov. Jeb Bush in 2001 and 2007, then reappointed by Gov. Rick Scott in 2013 and served as its chairman from 2013 to 2015. Morales is a board member, PAC chairman and previous board president of the Northeast Florida Builders Association and is a director and past chairman of the Presidents Council for the Florida Home Builders Association.

Morales is a graduate of The Bolles School in Jacksonville and Wofford College in Spartanburg, South Carolina, where he received a bachelor's degree in finance.

Kawanza Humphrey | JEA Board Secretary

Chief Human Resources Officer,
VyStar Credit Union



TERM

08/25/2023 – 02/28/2027

Kawanza Humphrey serves as chief human resources officer for VyStar Credit Union. In her role she is responsible for leading the credit union's human resources efforts, including diversity, equity and inclusion, talent acquisition, employee relations, benefits, compensation, organizational performance, and development.

Humphrey has more than 20 years of experience in the banking industry. Most recently, she served as the senior vice president of corporate responsibility for the Eastern Region of KeyBank. Prior to joining KeyBank, upon completion of HSBC's Executive Development Program, she held several positions, including retail management.

She is passionate about community and economic development. In addition to her professional experience, Humphrey has volunteered with several nonprofit organizations, including serving on the board of directors for the Sisters Hospital Foundation and the Ralph C. Wilson Foundation's Program Committee. She is a member of Delta Sigma Theta Sorority Inc. and The Links Inc. She has been named to Buffalo Business First's Power 200 Women and has been recognized as a Woman of Influence, a 40-under-40 recipient and a Black Achiever in Industry.

Humphrey earned a bachelor's degree in English/African American Studies from the University at Buffalo and a master's degree in Executive Leadership and Change from Daemen University. She is a Phi Beta Kappa.

Arthur Adams | JEA Board Member

Senior Vice President, Sales and Marketing,
CSX Corp.



TERM
1/14/2025 - 02/28/2026

As the senior vice president of sales and marketing at CSX, Arthur Adams is responsible for leading the company's entire Merchandise business portfolio, which includes Agriculture and Food, Chemicals, Fertilizers, Paper and Forest, Metals, and Minerals markets. Adams also oversees CSX's Business Development team.

Since joining CSX in 2007 with experience in the retail and healthcare sectors, Mr. Adams has helped strengthen the company's market position and customer relationships. He has served in CSX's Sales and Marketing organization in various positions of increasing responsibility. Prior to being named to his current role in January 2022, he was senior vice president of sales, responsible for leading the company's Merchandise sales teams as well as Customer Solutions and TRANSFLO. He also served previously as head of marketing services, where he led the transformation of customer service operations and e-solutions enhancements.

Mr. Adams holds a master's degree in intermodal transportation management from the University of Denver and a bachelor's degree in marketing from Jacksonville University.

John Baker | JEA Board Member

Executive Chairman & CEO of
FRP Holdings, Inc.



TERM

4/14/2020 - 02/28/2028

Mr. Baker is currently Executive Chairman and Chief Executive Officer of FRP Holdings, Inc. a real estate company located in Jacksonville, Florida. From February 2008 until October 2010, he served as the President and Chief Executive Officer of Patriot Transportation Holding, Inc. Before joining Patriot, Mr. Baker was President and Chief Executive Officer of Florida Rock Industries, Inc.

Mr. Baker received a B.A. from Princeton University and graduated with honors from the University of Florida School of Law. Mr. Baker is a director of Blue Water Industries Holdings, LLC and a senior advisor for Brinkmere Capital Partners, LLC, a private equity firm.

Mr. Baker is a former member of the of the Board of Directors of Wachovia Corp, Jacksonville Port Authority, Progress Energy, Vulcan Materials, Hughes Supply and Texas Industries, Inc. Mr. Baker maintains leadership roles in several community educational organizations including Tiger Academy, KIPP School Jacksonville, and the YMCA of Florida's First Coast.

MG Orender| JEA Board Member

President, Hampton Golf



TERM

6/14/2024 - 2/28/2027

MG Orender began his career in 1974 at Diamond Hill Golf Club in Tampa, Florida. In 1976, he was asked to fill the position of Head Golf Professional. Over the next 15 years, he went through the ranks of Head Professional, Pro-Superintendent (Class "A" Superintendent Certification), Pro-Manager, and eventually General Partner at Diamond Hill.

During that time Mr. Orender was approached regularly to consult for new and existing projects and developed a reputation as a turn-around specialist for owners and banks. He consulted for several clients who eventually contracted with him to manage their facility.

Mr. Orender formed Golftrust in 1990 after selling Diamond Hill and proceeded to build and/or manage Timacuan Country Club, Orlando; Cypress Creek Golf Club, Tampa; Schalamar Creek, Lakeland; DeBary Plantation, DeBary; Cypress Head, Daytona Beach; and Country Club of Mount Dora, Mt. Dora.

Realizing that small regional management firms were destined to be targets for consolidation, and the limitations of fee management, Mr. Orender joined forces with two capital venture specialists who had purchased a public shell and did a reverse merger of Golftrust into that shell to become Granite Golf. Since then Granite purchased COPM from Brassie (NASDAQ: PUTT) and as of Oct. 1, 1997, managed, leased, or owned 31 facilities in 11 states, of which four are under various stages of construction.

Mr. Orender served as president of Granite Golf Management Inc. until his formation of Hampton Golf in December 1998. Currently, he is the president of Hampton Golf, which owns and or manages 32 golf courses in Florida, New York, Ohio, Minnesota, and Tennessee. Hampton Golf also founded an HOA company that was sold in 2023 that managed over 30,000 rooftops, and a Lifestyles Division overseeing 13 community centers and lifestyle programing venues. Hampton Golf has grown to over 3,000 team members.

Mr. Orender has served as a court-appointed receiver in Central Florida and has worked for private individuals, private clubs, equity clubs, municipalities, CDDs, Home Owners Associations, Developers, Financial Institutions, and Corporations. Various courts have accepted him as an expert witness.

JEA Legal Disclosure

This Presentation is provided for general informational purposes only and it does not include every item which may be of interest, nor does it purport to present full and fair disclosure, within the meaning of applicable securities laws, with respect to JEA or its operational and financial information, including, but not limited to, any of JEA's bond programs. This Presentation is not, and nothing in it should be construed as, an offer, invitation or recommendation in respect of JEA's debt, or an offer, invitation or recommendation to sell, or a solicitation of an offer to buy any security or other financial instrument in any jurisdiction or to adopt any investment strategy. Any investment decisions regarding JEA's securities should be made only after a careful review of the complete offering and disclosure materials with respect to such securities and in consultation with independent professional advisors as to the suitability of such securities for an investor's particular circumstances.

The information presented herein has been gathered from sources JEA believed to be reliable, certain of which have not been independently verified. No representation or warranty, express or implied, is provided in relation to the fairness, accuracy, correctness, completeness or reliability of the information, opinions or conclusions expressed in this Presentation.

This Presentation contains statements which, to the extent they are not recitations of historical fact, constitute "forward looking statements." Such statements generally are identifiable by the use of words, such as "plan," "expect," "intend," "believe," "anticipate," "project," "forecast," "estimate," "budget" or other similar words. The forward looking statements in this Presentation are necessarily based on various assumptions and estimates and are inherently subject to various risks and uncertainties, including risks and uncertainties relating to the possible invalidity of the underlying assumptions and estimates and possible changes or developments in social, economic, business, industry, market, legal and regulatory circumstances and conditions and actions taken or omitted to be taken by third parties, including customers, suppliers, business partners and competitors, and legislative, judicial and other governmental authorities and officials. Assumptions related to the foregoing involve judgments with respect to, among other things, future economic, competitive, and market conditions and future business decisions, all of which are difficult or impossible to predict accurately and many of which are beyond the control of JEA. All forward looking statements included or incorporated by reference in this Presentation are based on information available on the date hereof and any assumptions could be inaccurate and, therefore, the actual results could differ materially from those in such forward looking statements.

The information in this Presentation is current as of the date hereof and there may events that occur subsequent to such date that may have a material adverse effect on the operational and financial information included in this Presentation. JEA has not undertaken any obligation to update any of the information in this Presentation.



Elizabeth M. Columbo

Partner

Liz Columbo represents governments and public authorities, issuers, underwriters, financial institutions, and investors on tax-exempt and taxable financings for a variety of public infrastructure projects, with an emphasis on public power, transportation, multi-family housing facilities, as well as stadiums and arenas. She also advises clients with respect to regulatory developments and disclosure practices.



Daniel M. Deaton

Partner

Daniel Deaton has a public finance practice in which he serves as bond counsel, disclosure counsel and underwriter's counsel.



Barry M. Rothchild

Counsel

Barry Rothchild leads the Public Finance department's derivatives practice, acts as bond counsel and additionally acts as counsel to nonprofit borrowers, underwriters, and liquidity/credit providers. His derivative clients include municipal entities, for-profit and nonprofit corporations, retirement systems, and swap providers.



Monthly Financial Statements

January 2025

Monthly Financial Statements

January 2025

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**Statements of Net Position
(in thousands)**

	January 2025 (unaudited)	September 2024
Assets		
Current assets:		
Cash and cash equivalents	\$ 199,021	\$ 255,838
Investments	207,590	143,442
Customer accounts receivable, net of allowance (\$3,230 and \$2,847, respectively)	238,292	248,069
Inventories:		
Materials and supplies	160,066	143,307
Fuel	45,342	56,329
Prepaid assets	33,137	33,843
Other current assets	18,025	16,395
Total current assets	<u>901,473</u>	<u>897,223</u>
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	348,029	180,404
Investments	115,059	161,853
Other restricted assets	906	927
Total restricted assets	<u>463,994</u>	<u>343,184</u>
Costs to be recovered from future revenues	1,029,309	991,923
Hedging derivative instruments	59,160	53,512
Other assets	45,400	48,045
Total noncurrent assets	<u>1,597,863</u>	<u>1,436,664</u>
Capital assets:		
Land and easements	234,086	233,979
Plant in service	13,776,369	13,467,890
Lease asset	93,313	93,313
Less accumulated depreciation	<u>(8,932,020)</u>	<u>(8,795,288)</u>
Plant in service, net	5,171,748	4,999,894
Construction work in progress	1,142,121	1,230,341
Net capital assets	<u>6,313,869</u>	<u>6,230,235</u>
Total assets	<u>8,813,205</u>	<u>8,564,122</u>
Deferred outflows of resources		
Unrealized pension contributions and losses	192,172	192,172
Accumulated decrease in fair value of hedging derivatives	13,242	64,783
Unamortized deferred losses on refundings	93,233	62,266
Unrealized asset retirement obligations	32,632	31,501
Unrealized OPEB contributions and losses	13,746	13,746
Total deferred outflows of resources	<u>345,025</u>	<u>364,468</u>
Total assets and deferred outflows of resources	<u>\$ 9,158,230</u>	<u>\$ 8,928,590</u>

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Statements of Net Position
(in thousands)

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	January 2025	September 2024
	(unaudited)	
Liabilities		
Current liabilities:		
Accounts and accrued expenses payable	\$ 96,873	\$ 95,856
Customer deposits and prepayments	97,793	94,245
Billings on behalf of state and local governments	27,741	27,841
Compensation and benefits payable	15,231	12,570
City of Jacksonville payable	14,718	10,437
Asset retirement obligations	3,357	2,817
Total current liabilities	<u>255,713</u>	<u>243,766</u>
Current liabilities payable from restricted assets:		
Debt due within one year	105,445	106,305
Interest payable	41,236	55,501
Construction contracts and accounts payable	64,756	117,524
Renewal and replacement reserve	7,777	6,983
Total current liabilities payable from restricted assets	<u>219,214</u>	<u>286,313</u>
Noncurrent liabilities:		
Long-term debt:		
Debt payable, less current portion	3,179,605	2,940,745
Unamortized premium, net	275,088	181,583
Fair value of debt management strategy instruments	-	44,085
Total long-term debt	<u>3,454,693</u>	<u>3,166,413</u>
Net pension liability	965,649	965,649
Lease liability	87,300	87,300
Asset retirement obligations	29,275	28,684
Compensation and benefits payable	42,123	44,980
Net OPEB liability	609	557
Other liabilities	60,855	59,860
Total noncurrent liabilities	<u>4,640,504</u>	<u>4,353,443</u>
Total liabilities	<u>5,115,431</u>	<u>4,883,522</u>
Deferred inflows of resources		
Revenues to be used for future costs	285,596	293,983
Accumulated increase in fair value of hedging derivatives	59,160	53,512
Unrealized OPEB gains	19,712	19,712
Unrealized pension gains	22,754	22,754
Total deferred inflows of resources	<u>387,222</u>	<u>389,961</u>
Net position		
Net investment in capital assets	3,027,444	3,153,611
Restricted for:		
Capital projects	241,721	57,481
Debt service	34,343	106,624
Other purposes	(1,928)	1,232
Unrestricted	353,997	336,159
Total net position	<u>3,655,577</u>	<u>3,655,107</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 9,158,230</u>	<u>\$ 8,928,590</u>

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Statements of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited)

	Month January		Year-to-Date January	
	2025	2024	2025	2024
Operating revenues				
Electric - base	\$ 92,942	\$ 74,570	\$ 314,354	\$ 277,523
Electric - fuel and purchased power	47,312	42,607	147,687	149,408
Water and sewer	39,493	39,316	165,990	161,672
District energy system	856	877	3,916	4,004
Other operating revenues	5,292	4,331	14,544	12,691
Total operating revenues	185,895	161,701	646,491	605,298
Operating expenses				
Operations and maintenance:				
Maintenance and other operating expenses	53,031	50,977	198,664	180,603
Fuel	41,614	32,992	108,581	100,142
Purchased power	50,756	23,891	157,724	106,603
Depreciation	34,785	34,274	137,664	137,548
State utility and franchise taxes	7,150	7,170	26,328	25,321
Recognition of deferred costs and revenues, net	(18,777)	3,926	(15,382)	16,588
Total operating expenses	168,559	153,230	613,579	566,805
Operating income	17,336	8,471	32,912	38,493
Nonoperating revenues (expenses)				
Interest on debt	(10,008)	(9,262)	(41,340)	(38,077)
Earnings from The Energy Authority	2,810	(31)	2,749	1,444
Allowance for funds used during construction	4,337	2,617	18,680	11,973
Other nonoperating income, net	486	460	2,022	2,076
Investment income	1,800	2,611	7,261	14,299
Other interest, net	(33)	(355)	(882)	(1,088)
Total nonoperating expenses, net	(608)	(3,960)	(11,510)	(9,373)
Income before contributions	16,728	4,511	21,402	29,120
Contributions (to) from				
General Fund, City of Jacksonville, Florida	(11,453)	(10,305)	(45,809)	(41,217)
Developers and other	13,635	18,691	58,184	65,088
Reduction of plant cost through contributions	(8,842)	(11,881)	(33,307)	(39,827)
Total contributions, net	(6,660)	(3,495)	(20,932)	(15,956)
Change in net position	10,068	1,016	470	13,164
Net position, beginning of period	3,645,509	3,573,637	3,655,107	3,561,489
Net position, end of period	\$ 3,655,577	\$ 3,574,653	\$3,655,577	\$3,574,653

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Statement of Cash Flows

(in thousands - unaudited)

	Year-to-Date January	
	2025	2024
Operating activities		
Receipts from customers	\$ 638,348	\$ 628,638
Payments to suppliers	(358,579)	(350,225)
Payments for salaries and benefits	(128,610)	(110,655)
Other operating activities	14,100	20,609
Net cash provided by operating activities	165,259	188,367
Noncapital and related financing activities		
Contribution to General Fund, City of Jacksonville, Florida	(41,525)	(41,114)
Net cash used in noncapital and related financing activities	(41,525)	(41,114)
Capital and related financing activities		
Acquisition and construction of capital assets	(273,772)	(280,630)
Defeasance of debt	(591,370)	-
Proceeds received from debt	1,005,675	-
Interest paid on debt	(61,365)	(58,684)
Repayment of debt principal	(106,305)	(89,375)
Capital contributions	24,877	25,261
Revolving credit agreement withdrawals	100,000	50,000
Revolving credit agreement repayments	(170,000)	-
Other capital financing activities	67,850	4,169
Net cash used in capital and related financing activities	(4,410)	(349,259)
Investing activities		
Proceeds from sale and maturity of investments	86,958	144,553
Purchase of investments	(106,197)	(79,420)
Distributions from The Energy Authority	2,046	2,572
Investment income	8,677	7,870
Net cash provided by (used in) investing activities	(8,516)	75,575
Net change in cash and cash equivalents	110,808	(126,431)
Cash and cash equivalents at beginning of year	436,242	378,612
Cash and cash equivalents at end of period	\$ 547,050	\$ 252,181
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 32,912	\$ 38,493
Adjustments:		
Depreciation and amortization	137,664	137,548
Recognition of deferred costs and revenues, net	(15,382)	16,588
Other nonoperating income, net	(771)	(1,087)
Changes in noncash assets and noncash liabilities:		
Accounts receivable	9,775	32,062
Inventories	(5,771)	(18,800)
Other assets	14,957	3,946
Accounts and accrued expenses payable	6,955	(20,989)
Current liabilities payable from restricted assets	939	878
Other noncurrent liabilities and deferred inflows	(16,019)	(272)
Net cash provided by operating activities	\$ 165,259	\$ 188,367
Noncash activity		
Contribution of capital assets from developers	\$ 33,307	\$ 39,827
Unrealized investment fair market value changes, net	\$ (1,886)	\$ 6,325

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Combining Statement of Net Position
(in thousands - unaudited) January 2025

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	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 171,496	\$ 3,407	\$ -	\$ 174,903	22,561	\$ 1,557	\$ 199,021
Investments	205,589	2,001	-	207,590	-	-	207,590
Customer accounts receivable, net of allowance (\$3,230)	186,027	-	-	186,027	51,927	338	238,292
Inventories:							
Materials and supplies	2,447	-	-	2,447	157,619	-	160,066
Fuel	45,342	-	-	45,342	-	-	45,342
Prepaid assets	30,947	-	-	30,947	2,158	32	33,137
Other current assets	16,157	64	(1,030)	15,191	2,834	-	18,025
Total current assets	658,005	5,472	(1,030)	662,447	237,099	1,927	901,473
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	647	16,316	-	16,963	320,952	10,114	348,029
Investments	58,211	917	-	59,128	55,931	-	115,059
Other restricted assets	901	5	-	906	-	-	906
Total restricted assets	59,759	17,238	-	76,997	376,883	10,114	463,994
Costs to be recovered from future revenues	533,428	49,239	-	582,667	446,187	455	1,029,309
Hedging derivative instruments	59,160	-	-	59,160	-	-	59,160
Other assets	39,706	5,683	-	45,389	11	-	45,400
Total noncurrent assets	692,053	72,160	-	764,213	823,081	10,569	1,597,863
Capital assets:							
Land and easements	139,039	6,660	-	145,699	85,336	3,051	234,086
Plant in service	6,673,562	1,316,043	-	7,989,605	5,709,028	77,736	13,776,369
Lease asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,472,254)	(1,315,155)	-	(5,787,409)	(3,103,125)	(41,486)	(8,932,020)
Plant in service, net	2,433,660	7,548	-	2,441,208	2,691,239	39,301	5,171,748
Construction work in progress	196,958	-	-	196,958	933,506	11,657	1,142,121
Net capital assets	2,630,618	7,548	-	2,638,166	3,624,745	50,958	6,313,869
Total assets	3,980,676	85,180	(1,030)	4,064,826	4,684,925	63,454	8,813,205
Deferred outflows of resources							
Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	13,242	-	-	13,242	-	-	13,242
Unamortized deferred losses on refundings	65,982	690	-	66,672	26,444	117	93,233
Unrealized asset retirement obligations	32,632	-	-	32,632	-	-	32,632
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	213,898	24,391	-	238,289	106,619	117	345,025
Total assets and deferred outflows of resources	\$ 4,194,574	\$ 109,571	\$ (1,030)	\$ 4,303,115	\$ 4,791,544	\$ 63,571	\$ 9,158,230

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Combining Statement of Net Position
(in thousands - unaudited) January 2025

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	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 83,582	\$ 53	\$ (53)	\$ 83,582	\$ 13,244	\$ 47	\$ 96,873
Customer deposits and prepayments	69,779	-	-	69,779	28,014	-	97,793
Billings on behalf of state and local governments	23,894	-	-	23,894	3,847	-	27,741
Compensation and benefits payable	10,985	-	-	10,985	4,214	32	15,231
City of Jacksonville payable	10,486	-	-	10,486	4,232	-	14,718
Asset retirement obligations	3,357	-	-	3,357	-	-	3,357
Total current liabilities	202,083	53	(53)	202,083	53,551	79	255,713
Current liabilities payable from restricted assets:							
Debt due within one year	36,885	17,105	-	53,990	49,460	1,995	105,445
Interest payable	20,448	702	-	21,150	19,622	464	41,236
Construction contracts and accounts payable	14,729	977	(977)	14,729	49,692	335	64,756
Renewal and replacement reserve	-	7,777	-	7,777	-	-	7,777
Total current liabilities payable from restricted assets	72,062	26,561	(977)	97,646	118,774	2,794	219,214
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,268,910	43,300	-	1,312,210	1,818,365	49,030	3,179,605
Unamortized premium (discount), net	127,923	(87)	-	127,836	147,256	(4)	275,088
Total long-term debt	1,396,833	43,213	-	1,440,046	1,965,621	49,026	3,454,693
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease liability	87,300	-	-	87,300	-	-	87,300
Asset retirement obligations	29,275	-	-	29,275	-	-	29,275
Compensation and benefits payable	29,718	-	-	29,718	12,312	93	42,123
Net OPEB liability	340	-	-	340	269	-	609
Other liabilities	60,855	-	-	60,855	-	-	60,855
Total noncurrent liabilities	2,145,084	43,213	-	2,188,297	2,403,088	49,119	4,640,504
Total liabilities	2,419,229	69,827	(1,030)	2,488,026	2,575,413	51,992	5,115,431
Deferred inflows of resources							
Revenues to be used for future costs	272,894	12,702	-	285,596	-	-	285,596
Accumulated increase in fair value of hedging derivatives	59,160	-	-	59,160	-	-	59,160
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	346,493	29,385	-	375,878	11,344	-	387,222
Net position							
Net investment in (divestment of) capital assets	1,252,788	(1,546)	-	1,251,242	1,776,028	174	3,027,444
Restricted for:							
Capital projects	(10,892)	-	-	(10,892)	243,628	8,985	241,721
Debt service	12,295	6,148	-	18,443	15,235	665	34,343
Other purposes	(1,916)	339	977	(600)	(1,328)	-	(1,928)
Unrestricted	176,577	5,418	(977)	181,018	171,224	1,755	353,997
Total net position	1,428,852	10,359	-	1,439,211	2,204,787	11,579	3,655,577
Total liabilities, deferred inflows of resources, and net position	\$ 4,194,574	\$ 109,571	\$ (1,030)	\$ 4,303,115	\$ 4,791,544	\$ 63,571	\$ 9,158,230

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Combining Statement of Net Position
(in thousands) September 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 230,655	\$ 3,327	\$ -	\$ 233,982	\$ 20,047	\$ 1,809	\$ 255,838
Investments	142,095	1,347	-	143,442	-	-	143,442
Customer accounts receivable, net of allowance (\$2,847)	188,414	-	-	188,414	59,482	173	248,069
Inventories:							
Materials and supplies	2,453	-	-	2,453	140,854	-	143,307
Fuel	56,329	-	-	56,329	-	-	56,329
Prepaid assets	33,324	4	-	33,328	506	9	33,843
Other current assets	12,230	111	(929)	11,412	4,983	-	16,395
Total current assets	665,500	4,789	(929)	669,360	225,872	1,991	897,223
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	-	26,840	-	26,840	139,525	14,039	180,404
Investments	105,155	1,645	-	106,800	55,053	-	161,853
Other restricted assets	911	16	-	927	-	-	927
Total restricted assets	106,066	28,501	-	134,567	194,578	14,039	343,184
Costs to be recovered from future revenues	507,451	54,711	-	562,162	429,338	423	991,923
Hedging derivative instruments	53,512	-	-	53,512	-	-	53,512
Other assets	42,347	18,960	(13,277)	48,030	15	-	48,045
Total noncurrent assets	709,376	102,172	(13,277)	798,271	623,931	14,462	1,436,664
Capital assets:							
Land and easements	139,040	6,660	-	145,700	85,228	3,051	233,979
Plant in service	6,528,946	1,316,043	-	7,844,989	5,546,221	76,680	13,467,890
Lease Asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,397,301)	(1,315,018)	-	(5,712,319)	(3,042,553)	(40,416)	(8,795,288)
Plant in service, net	2,363,998	7,685	-	2,371,683	2,588,896	39,315	4,999,894
Construction work in progress	247,324	-	-	247,324	972,542	10,475	1,230,341
Net capital assets	2,611,322	7,685	-	2,619,007	3,561,438	49,790	6,230,235
Total assets	3,986,198	114,646	(14,206)	4,086,638	4,411,241	66,243	8,564,122
Deferred outflows of resources							
Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	56,755	-	-	56,755	8,028	-	64,783
Unamortized deferred losses on refundings	36,559	766	-	37,325	24,820	121	62,266
Unrealized asset retirement obligations	31,501	-	-	31,501	-	-	31,501
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	226,857	24,467	-	251,324	113,023	121	364,468
Total assets and deferred outflows of resources	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

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Combining Statement of Net Position
(in thousands) September 2024

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	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 69,873	\$ 97	\$ (97)	\$ 69,873	\$ 25,912	\$ 71	\$ 95,856
Customer deposits and prepayments	66,342	-	-	66,342	27,903	-	94,245
Billings on behalf of state and local governments	23,992	-	-	23,992	3,849	-	27,841
Compensation and benefits payable	8,786	-	-	8,786	3,752	32	12,570
City of Jacksonville payable	8,047	-	-	8,047	2,390	-	10,437
Asset retirement obligations	2,817	-	-	2,817	-	-	2,817
Total current liabilities	179,857	97	(97)	179,857	63,806	103	243,766
Current liabilities payable from restricted assets:							
Debt due within one year	32,515	16,445	-	48,960	55,415	1,930	106,305
Interest payable	22,259	1,404	-	23,663	31,173	665	55,501
Construction contracts and accounts payable	16,762	831	(832)	16,761	99,151	1,612	117,524
Renewal and replacement reserve	-	6,983	-	6,983	-	-	6,983
Total current liabilities payable from restricted assets	71,536	25,663	(832)	96,367	185,739	4,207	286,313
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,297,500	60,405	-	1,357,905	1,531,815	51,025	2,940,745
Unamortized premium (discount), net	70,071	(105)	-	69,966	111,622	(5)	181,583
Fair value of debt management strategy instruments	36,057	-	-	36,057	8,028	-	44,085
Total long-term debt	1,403,628	60,300	-	1,463,928	1,651,465	51,020	3,166,413
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease Liability	87,300	-	-	87,300	-	-	87,300
Asset retirement obligations	28,684	-	-	28,684	-	-	28,684
Compensation and benefits payable	31,733	-	-	31,733	13,163	84	44,980
Net OPEB liability	312	-	-	312	245	-	557
Other liabilities	59,860	13,277	(13,277)	59,860	-	-	59,860
Total noncurrent liabilities	2,152,280	73,577	(13,277)	2,212,580	2,089,759	51,104	4,353,443
Total liabilities	2,403,673	99,337	(14,206)	2,488,804	2,339,304	55,414	4,883,522
Deferred inflows of resources							
Revenues to be used for future costs	281,281	12,702	-	293,983	-	-	293,983
Accumulated increase in fair value of hedging derivatives	53,512	-	-	53,512	-	-	53,512
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	349,232	29,385	-	378,617	11,344	-	389,961
Net position							
Net investment in (divestment of) capital assets	1,245,434	(11,502)	-	1,233,932	1,923,907	(4,228)	3,153,611
Restricted for:							
Capital projects	-	-	-	-	46,037	11,444	57,481
Debt service	32,515	16,802	-	49,317	55,377	1,930	106,624
Other purposes	-	400	832	1,232	-	-	1,232
Unrestricted	182,201	4,691	(832)	186,060	148,295	1,804	336,159
Total net position	1,460,150	10,391	-	1,470,541	2,173,616	10,950	3,655,107
Total liabilities, deferred inflows of resources, and net position	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the month ended January 2025

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 93,664	\$ -	\$ -	\$ 93,664	\$ -	\$ -	\$ (722)	\$ 92,942
Electric - fuel and purchased power	47,775	1,729	(1,729)	47,775	-	-	(463)	47,312
Water and sewer	-	-	-	-	39,520	-	(27)	39,493
District energy system	-	-	-	-	-	906	(50)	856
Other operating revenues	3,958	-	-	3,958	1,909	-	(575)	5,292
Total operating revenues	145,397	1,729	(1,729)	145,397	41,429	906	(1,837)	185,895
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	29,408	198	-	29,606	24,864	398	(1,837)	53,031
Fuel	41,614	-	-	41,614	-	-	-	41,614
Purchased power	52,485	-	(1,729)	50,756	-	-	-	50,756
Depreciation	19,364	34	-	19,398	15,118	269	-	34,785
State utility and franchise taxes	6,181	-	-	6,181	969	-	-	7,150
Recognition of deferred costs and revenues, net	(20,194)	1,357	-	(18,837)	59	1	-	(18,777)
Total operating expenses	128,858	1,589	(1,729)	128,718	41,010	668	(1,837)	168,559
Operating income	16,539	140	-	16,679	419	238	-	17,336
Nonoperating revenues (expenses)								
Interest on debt	(4,663)	(210)	-	(4,873)	(4,923)	(212)	-	(10,008)
Earnings from The Energy Authority	2,810	-	-	2,810	-	-	-	2,810
Allowance for funds used during construction	636	-	-	636	3,695	6	-	4,337
Other nonoperating income, net	271	13	-	284	202	-	-	486
Investment income	1,259	68	-	1,327	422	51	-	1,800
Other interest, net	(147)	-	-	(147)	114	-	-	(33)
Total nonoperating expenses, net	166	(129)	-	37	(490)	(155)	-	(608)
Income before contributions	16,705	11	-	16,716	(71)	83	-	16,728
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(8,143)	-	-	(8,143)	(3,310)	-	-	(11,453)
Developers and other	-	-	-	-	13,635	-	-	13,635
Reduction of plant cost through contributions	-	-	-	-	(8,842)	-	-	(8,842)
Total contributions, net	(8,143)	-	-	(8,143)	1,483	-	-	(6,660)
Change in net position	8,562	11	-	8,573	1,412	83	-	10,068
Net position, beginning of period	1,420,290	10,348	-	1,430,638	2,203,375	11,496	-	3,645,509
Net position, end of period	\$ 1,428,852	\$ 10,359	\$ -	\$ 1,439,211	\$ 2,204,787	\$ 11,579	\$ -	\$ 3,655,577

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the month ended January 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 75,761	\$ -	\$ -	\$ 75,761	\$ -	\$ -	\$ (1,191)	\$ 74,570
Electric - fuel and purchased power	43,444	1,735	(1,735)	43,444	-	-	(837)	42,607
Water and sewer	-	-	-	-	39,373	-	(57)	39,316
District energy system	-	-	-	-	-	927	(50)	877
Other operating revenues	2,895	-	-	2,895	2,143	-	(707)	4,331
Total operating revenues	122,100	1,735	(1,735)	122,100	41,516	927	(2,842)	161,701
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	30,538	203	-	30,741	22,481	597	(2,842)	50,977
Fuel	32,992	-	-	32,992	-	-	-	32,992
Purchased power	25,626	-	(1,735)	23,891	-	-	-	23,891
Depreciation	18,143	35	-	18,178	15,836	260	-	34,274
State utility and franchise taxes	6,191	-	-	6,191	979	-	-	7,170
Recognition of deferred costs and revenues, net	2,573	1,310	-	3,883	42	1	-	3,926
Total operating expenses	116,063	1,548	(1,735)	115,876	39,338	858	(2,842)	153,230
Operating income	6,037	187	-	6,224	2,178	69	-	8,471
Nonoperating revenues (expenses)								
Interest on debt	(4,594)	(259)	-	(4,853)	(4,256)	(153)	-	(9,262)
Earnings from The Energy Authority	(31)	-	-	(31)	-	-	-	(31)
Allowance for funds used during construction	352	-	-	352	2,260	5	-	2,617
Other nonoperating income, net	242	15	-	257	203	-	-	460
Investment income	2,585	59	-	2,644	(46)	13	-	2,611
Other interest, net	(266)	-	-	(266)	(89)	-	-	(355)
Total nonoperating expenses, net	(1,712)	(185)	-	(1,897)	(1,928)	(135)	-	(3,960)
Income before contributions	4,325	2	-	4,327	250	(66)	-	4,511
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(7,935)	-	-	(7,935)	(2,370)	-	-	(10,305)
Developers and other	215	-	-	215	18,476	-	-	18,691
Reduction of plant cost through contributions	(215)	-	-	(215)	(11,666)	-	-	(11,881)
Total contributions, net	(7,935)	-	-	(7,935)	4,440	-	-	(3,495)
Change in net position	(3,610)	2	-	(3,608)	4,690	(66)	-	1,016
Net position, beginning of period	1,470,387	10,303	-	1,480,690	2,083,472	9,475	-	3,573,637
Net position, end of period	\$ 1,466,777	\$ 10,305	\$ -	\$ 1,477,082	\$ 2,088,162	\$ 9,409	\$ -	\$ 3,574,653

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the 4 months ended January 2025

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 317,741	\$ -	\$ -	\$ 317,741	\$ -	\$ -	\$ (3,387)	\$ 314,354
Electric - fuel and purchased power	149,796	6,881	(6,881)	149,796	-	-	(2,109)	147,687
Water and sewer	-	-	-	-	166,151	-	(161)	165,990
District energy system	-	-	-	-	-	4,146	(230)	3,916
Other operating revenues	9,337	-	-	9,337	7,656	-	(2,449)	14,544
Total operating revenues	476,874	6,881	(6,881)	476,874	173,807	4,146	(8,336)	646,491
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	118,088	797	-	118,885	86,315	1,800	(8,336)	198,664
Fuel	108,581	-	-	108,581	-	-	-	108,581
Purchased power	164,605	-	(6,881)	157,724	-	-	-	157,724
Depreciation	75,740	137	-	75,877	60,718	1,069	-	137,664
State utility and franchise taxes	22,531	-	-	22,531	3,797	-	-	26,328
Recognition of deferred costs and revenues, net	(21,014)	5,428	-	(15,586)	200	4	-	(15,382)
Total operating expenses	468,531	6,362	(6,881)	468,012	151,030	2,873	(8,336)	613,579
Operating income	8,343	519	-	8,862	22,777	1,273	-	32,912
Nonoperating revenues (expenses)								
Interest on debt	(18,944)	(840)	-	(19,784)	(20,685)	(871)	-	(41,340)
Earnings from The Energy Authority	2,749	-	-	2,749	-	-	-	2,749
Allowance for funds used during construction	3,301	-	-	3,301	15,343	36	-	18,680
Other nonoperating income, net	1,152	54	-	1,206	816	-	-	2,022
Investment income	5,649	235	-	5,884	1,186	191	-	7,261
Other interest, net	(978)	-	-	(978)	96	-	-	(882)
Total nonoperating expenses, net	(7,071)	(551)	-	(7,622)	(3,244)	(644)	-	(11,510)
Income before contributions	1,272	(32)	-	1,240	19,533	629	-	21,402
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(32,570)	-	-	(32,570)	(13,239)	-	-	(45,809)
Developers and other	434	-	-	434	57,750	-	-	58,184
Reduction of plant cost through contributions	(434)	-	-	(434)	(32,873)	-	-	(33,307)
Total contributions, net	(32,570)	-	-	(32,570)	11,638	-	-	(20,932)
Change in net position	(31,298)	(32)	-	(31,330)	31,171	629	-	470
Net position, beginning of year	1,460,150	10,391	-	1,470,541	2,173,616	10,950	-	3,655,107
Net position, end of period	\$ 1,428,852	\$ 10,359	\$ -	\$ 1,439,211	\$ 2,204,787	\$ 11,579	\$ -	\$ 3,655,577

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the 4 months ended January 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 281,986	\$ -	\$ -	\$ 281,986	\$ -	\$ -	\$ (4,463)	\$ 277,523
Electric - fuel and purchased power	152,461	7,023	(7,023)	152,461	-	-	(3,053)	149,408
Water and sewer	-	-	-	-	161,903	-	(231)	161,672
District energy system	-	-	-	-	-	4,245	(241)	4,004
Other operating revenues	7,582	-	-	7,582	7,733	-	(2,624)	12,691
Total operating revenues	442,029	7,023	(7,023)	442,029	169,636	4,245	(10,612)	605,298
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	102,749	831	-	103,580	85,712	1,923	(10,612)	180,603
Fuel	100,142	-	-	100,142	-	-	-	100,142
Purchased power	113,626	-	(7,023)	106,603	-	-	-	106,603
Depreciation	74,582	137	-	74,719	61,791	1,038	-	137,548
State utility and franchise taxes	21,557	-	-	21,557	3,764	-	-	25,321
Recognition of deferred costs and revenues, net	11,267	5,246	-	16,513	73	2	-	16,588
Total operating expenses	423,923	6,214	(7,023)	423,114	151,340	2,963	(10,612)	566,805
Operating income	18,106	809	-	18,915	18,296	1,282	-	38,493
Nonoperating revenues (expenses)								
Interest on debt	(19,211)	(1,035)	-	(20,246)	(17,221)	(610)	-	(38,077)
Earnings from The Energy Authority	1,444	-	-	1,444	-	-	-	1,444
Allowance for funds used during construction	2,285	-	-	2,285	9,668	20	-	11,973
Other nonoperating income, net	1,190	65	-	1,255	821	-	-	2,076
Investment income	11,349	364	-	11,713	2,529	57	-	14,299
Other interest, net	(950)	-	-	(950)	(138)	-	-	(1,088)
Total nonoperating expenses, net	(3,893)	(606)	-	(4,499)	(4,341)	(533)	-	(9,373)
Income before contributions	14,213	203	-	14,416	13,955	749	-	29,120
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(31,737)	-	-	(31,737)	(9,480)	-	-	(41,217)
Developers and other	1,974	-	-	1,974	63,114	-	-	65,088
Reduction of plant cost through contributions	(1,974)	-	-	(1,974)	(37,853)	-	-	(39,827)
Total contributions, net	(31,737)	-	-	(31,737)	15,781	-	-	(15,956)
Change in net position	(17,524)	203	-	(17,321)	29,736	749	-	13,164
Net position, beginning of year	1,484,301	10,102	-	1,494,403	2,058,426	8,660	-	3,561,489
Net position, end of period	\$ 1,466,777	\$ 10,305	\$ -	\$ 1,477,082	\$ 2,088,162	\$ 9,409	\$ -	\$ 3,574,653

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Combining Statement of Cash Flows
(in thousands - unaudited) for the 4 months ended January 2025

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 466,446	\$ 6,880	\$ (6,982)	\$ 466,344	\$ 173,911	\$ 3,980	\$ (5,887)	\$ 638,348
Payments to suppliers	(290,121)	146	6,982	(282,993)	(82,442)	(1,480)	8,336	(358,579)
Payments for salaries and benefits	(89,129)	-	-	(89,129)	(39,124)	(357)	-	(128,610)
Other operating activities	7,190	(44)	-	7,146	9,403	-	(2,449)	14,100
Net cash provided by operating activities	94,386	6,982	-	101,368	61,748	2,143	-	165,259
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(30,132)	-	-	(30,132)	(11,393)	-	-	(41,525)
Net cash used in noncapital and related financing activities	(30,132)	-	-	(30,132)	(11,393)	-	-	(41,525)
Capital and related financing activities								
Acquisition and construction of capital assets	(96,725)	-	-	(96,725)	(173,533)	(3,514)	-	(273,772)
Defeasance of debt	(514,535)	-	-	(514,535)	(76,835)	-	-	(591,370)
Proceeds received from debt	472,830	-	-	472,830	532,845	-	-	1,005,675
Interest paid on debt	(23,170)	(1,404)	-	(24,574)	(35,724)	(1,067)	-	(61,365)
Repayment of debt principal	(32,515)	(16,445)	-	(48,960)	(55,415)	(1,930)	-	(106,305)
Capital contributions	-	-	-	-	24,877	-	-	24,877
Revolving credit agreement withdrawals	50,000	-	-	50,000	50,000	-	-	100,000
Revolving credit agreement repayments	-	-	-	-	(170,000)	-	-	(170,000)
Other capital financing activities	30,687	98	-	30,785	37,065	-	-	67,850
Net cash provided by (used in) capital and related financing activities	(113,428)	(17,751)	-	(131,179)	133,280	(6,511)	-	(4,410)
Investing activities								
Proceeds from sale and maturity of investments	79,821	667	-	80,488	6,470	-	-	86,958
Purchase of investments	(97,475)	(667)	-	(98,142)	(8,055)	-	-	(106,197)
Distributions from The Energy Authority	2,046	-	-	2,046	-	-	-	2,046
Investment income	6,270	325	-	6,595	1,891	191	-	8,677
Net cash provided by (used in) investing activities	(9,338)	325	-	(9,013)	306	191	-	(8,516)
Net change in cash and cash equivalents	(58,512)	(10,444)	-	(68,956)	183,941	(4,177)	-	110,808
Cash and cash equivalents at beginning of year	230,655	30,167	-	260,822	159,572	15,848	-	436,242
Cash and cash equivalents at end of period	\$ 172,143	\$ 19,723	\$ -	\$ 191,866	\$ 343,513	\$ 11,671	\$ -	\$ 547,050
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ 8,343	\$ 519	\$ -	\$ 8,862	\$ 22,777	\$ 1,273	\$ -	\$ 32,912
Adjustments:								
Depreciation and amortization	75,740	137	-	75,877	60,718	1,069	-	137,664
Recognition of deferred costs and revenues, net	(21,014)	5,428	-	(15,586)	200	4	-	(15,382)
Other nonoperating income, net	(867)	-	-	(867)	96	-	-	(771)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	2,387	-	-	2,387	7,554	(166)	-	9,775
Inventories	10,993	-	-	10,993	(16,764)	-	-	(5,771)
Other assets	1,605	13,280	-	14,885	95	(23)	-	14,957
Accounts and accrued expenses payable	19,123	(44)	-	19,079	(12,101)	(23)	-	6,955
Current liabilities payable from restricted assets	-	939	-	939	-	-	-	939
Other noncurrent liabilities and deferred inflows	(1,924)	(13,277)	-	(15,201)	(827)	9	-	(16,019)
Net cash provided by operating activities	\$ 94,386	\$ 6,982	\$ -	\$ 101,368	\$ 61,748	\$ 2,143	\$ -	\$ 165,259
Noncash activity								
Contribution of capital assets from developers	\$ 434	\$ -	\$ -	\$ 434	\$ 32,873	\$ -	\$ -	\$ 33,307
Unrealized investment fair market value changes, net	\$ (1,105)	\$ (74)	\$ -	\$ (1,179)	\$ (707)	\$ -	\$ -	\$ (1,886)

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Combining Statement of Cash Flows

(in thousands - unaudited) for the 4 months ended January 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 466,120	\$ 7,023	\$ (7,041)	\$ 466,102	\$ 166,580	\$ 3,944	\$ (7,988)	\$ 628,638
Payments to suppliers	(282,849)	19	7,041	(275,789)	(83,208)	(1,840)	10,612	(350,225)
Payments for salaries and benefits	(77,964)	-	-	(77,964)	(32,412)	(279)	-	(110,655)
Other operating activities	7,750	(33)	-	7,717	15,516	-	(2,624)	20,609
Net cash provided by operating activities	113,057	7,009	-	120,066	66,476	1,825	-	188,367
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(31,760)	-	-	(31,760)	(9,354)	-	-	(41,114)
Net cash used in noncapital and related financing activities	(31,760)	-	-	(31,760)	(9,354)	-	-	(41,114)
Capital and related financing activities								
Acquisition and construction of capital assets	(96,680)	-	-	(96,680)	(182,680)	(1,270)	-	(280,630)
Interest paid on debt	(28,215)	(1,720)	-	(29,935)	(27,932)	(817)	-	(58,684)
Repayment of debt principal	(19,275)	(15,865)	-	(35,140)	(52,365)	(1,870)	-	(89,375)
Capital contributions	-	-	-	-	25,261	-	-	25,261
Revolving credit agreement withdrawals	-	-	-	-	50,000	-	-	50,000
Other capital financing activities	2,485	115	-	2,600	1,569	-	-	4,169
Net cash used in capital and related financing activities	(141,685)	(17,470)	-	(159,155)	(186,147)	(3,957)	-	(349,259)
Investing activities								
Proceeds from sale and maturity of investments	121,015	1,841	-	122,856	21,697	-	-	144,553
Purchase of investments	(75,594)	(599)	-	(76,193)	(3,227)	-	-	(79,420)
Distributions from The Energy Authority	2,572	-	-	2,572	-	-	-	2,572
Investment income	7,217	185	-	7,402	411	57	-	7,870
Net cash provided by investing activities	55,210	1,427	-	56,637	18,881	57	-	75,575
Net change in cash and cash equivalents	(5,178)	(9,034)	-	(14,212)	(110,144)	(2,075)	-	(126,431)
Cash and cash equivalents at beginning of year	256,800	25,631	-	282,431	90,702	5,479	-	378,612
Cash and cash equivalents at end of period	\$ 251,622	\$ 16,597	\$ -	\$ 268,219	\$ (19,442)	\$ 3,404	\$ -	\$ 252,181
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ 18,106	\$ 809	\$ -	\$ 18,915	\$ 18,296	\$ 1,282	\$ -	\$ 38,493
Adjustments:								
Depreciation and amortization	74,582	137	-	74,719	61,791	1,038	-	137,548
Recognition of deferred costs and revenues, net	11,267	5,246	-	16,513	73	2	-	16,588
Other nonoperating income (loss), net	(949)	-	-	(949)	(138)	-	-	(1,087)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	27,653	-	-	27,653	4,710	(301)	-	32,062
Inventories	(278)	-	-	(278)	(18,522)	-	-	(18,800)
Other assets	(2,246)	7	-	(2,239)	6,206	(21)	-	3,946
Accounts and accrued expenses payable	(15,002)	(49)	-	(15,051)	(5,771)	(167)	-	(20,989)
Current liabilities payable from restricted assets	-	878	-	878	-	-	-	878
Other noncurrent liabilities and deferred inflows	(76)	(19)	-	(95)	(169)	(8)	-	(272)
Net cash provided by operating activities	\$ 113,057	\$ 7,009	\$ -	\$ 120,066	\$ 66,476	\$ 1,825	\$ -	\$ 188,367
Noncash activity								
Contribution of capital assets from developers	\$ 1,974	\$ -	\$ -	\$ 1,974	\$ 37,853	\$ -	\$ -	\$ 39,827
Unrealized investment fair market value changes, net	\$ 4,127	\$ 206	\$ -	\$ 4,333	\$ 1,992	\$ -	\$ -	\$ 6,325

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Debt Service Coverage**January 2025****(unaudited)**

	Month January		Year-to-Date January	
	2025	2024	2025	2024
Electric System				
Senior debt service coverage, (annual minimum 1.20x)	4.33 x	6.92 x	3.94 x	6.46 x
Senior and subordinated debt service coverage, (annual minimum 1.15x)	2.59 x	4.23 x	2.37 x	3.98 x
Bulk Power Supply System				
Debt service coverage, (annual minimum 1.15x)	3.98 x	2.54 x	3.38 x	2.18 x
St. Johns River Power Park, Second Resolution				
Debt service coverage, (annual minimum 1.15x)	1.13 x	1.13 x	1.15 x	1.14 x
Water and Sewer System				
Senior debt service coverage, (annual minimum 1.25x)	3.00 x	3.41 x	3.74 x	3.62 x
Senior and subordinated debt service coverage excluding capacity fees ⁽¹⁾	1.83 x	2.12 x	2.32 x	2.35 x
Senior and subordinated debt service coverage including capacity fees ⁽¹⁾	2.38 x	2.92 x	2.99 x	3.09 x
District Energy System				
Debt service coverage	2.22 x	1.36 x	2.52 x	2.36 x

⁽¹⁾ Annual minimum coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity charges) or the sum of 1.00x aggregate debt service and 1.20x aggregate subordinated debt service (including capacity charges).

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Electric System

Operating Statistics

January 2025 and 2024 (unaudited)

	Month			Year-to-Date		
	2025	2024	Variance	2025	2024	Variance
Electric revenues sales (000s omitted):						
Residential	\$ 77,567	\$ 65,740	17.99%	\$ 245,159	\$ 221,271	10.80%
Commercial	39,018	33,664	15.90%	140,719	136,070	3.42%
Industrial	19,344	18,142	6.63%	70,769	70,874	-0.15%
Public street lighting	1,283	1,296	-1.00%	4,989	4,976	0.26%
Electric revenues - territorial	137,212	118,842	15.46%	461,636	433,191	6.57%
Sales for resale - off system	200	237	-15.61%	492	1,007	-51.14%
Electric revenues	137,412	119,079	15.40%	462,128	434,198	6.43%
Regulatory	4,343	441	884.81%	6,550	1,347	386.27%
Allowance for doubtful accounts	(316)	(315)	0.32%	(1,141)	(1,098)	3.92%
Net electric revenues	\$ 141,439	\$ 119,205	18.65%	\$ 467,537	\$ 434,447	7.62%
MWh sales						
Residential	617,243	520,412	18.61%	1,946,189	1,722,148	13.01%
Commercial	363,668	306,544	18.63%	1,347,139	1,256,994	7.17%
Industrial	232,671	216,321	7.56%	882,301	848,456	3.99%
Public street lighting	5,322	5,164	3.06%	19,434	18,812	3.31%
Total MWh sales - territorial	1,218,904	1,048,441	16.26%	4,195,063	3,846,410	9.06%
Sales for resale - off system	2,640	6,227	-57.60%	14,247	31,445	-54.69%
Total MWh sales	1,221,544	1,054,668	15.82%	4,209,310	3,877,855	8.55%
Average number of accounts						
Residential	476,391	464,014	2.67%	475,516	462,534	2.81%
Commercial	57,052	56,333	1.28%	56,998	56,225	1.37%
Industrial	208	202	2.97%	207	200	3.50%
Public street lighting	4,091	4,038	1.31%	4,086	4,040	1.14%
Total average accounts	537,742	524,587	2.51%	536,807	522,999	2.64%
Residential averages						
Revenue per account - \$	162.82	141.68	14.92%	515.56	478.39	7.77%
kWh per account	1,295.66	1,122	15.52%	4,093	3,723	9.92%
Revenue per kWh - ¢	12.57	12.63	-0.49%	12.60	12.85	-1.96%
Degree days						
Heating degree days	511	331	180	881	736	145
Cooling degree days	4	25	(21)	457	284	173
Total degree days	515	356	159	1,338	1,020	318
Degree days - 30 year average	365			1,123		

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Water and Sewer System

Operating Statistics

January 2025 and 2024 (unaudited)

	Month								
	Water			Sewer			Reuse		
	2025	2024	Variance	2025	2024	Variance	2025	2024	Variance
Revenues (000s omitted):									
Residential	\$ 8,577	\$ 8,718	-1.62%	\$ 13,142	\$ 13,434	-2.17%	\$ 1,270	\$ 1,113	14.11%
Commercial and industrial	4,065	3,934	3.33%	9,703	9,747	-0.45%	568	496	14.52%
Irrigation	2,265	2,004	13.02%	N/A	N/A	N/A	19	16	18.75%
Gross revenues	14,907	14,656	1.71%	22,845	23,181	-1.45%	1,857	1,625	14.28%
Allowance for doubtful accounts	(34)	(33)	3.03%	(51)	(52)	-1.92%	(4)	(4)	0.00%
Net revenues	\$ 14,873	\$ 14,623	1.71%	\$ 22,794	\$ 23,129	-1.45%	\$ 1,853	\$ 1,621	14.31%
Kgal sales									
Residential	1,534,975	1,537,687	-0.18%	1,380,088	1,399,866	-1.41%	192,455	159,136	20.94%
Commercial and industrial	1,177,393	1,076,527	9.37%	1,052,804	1,064,412	-1.09%	118,900	101,685	16.93%
Irrigation	325,547	259,138	25.63%	N/A	N/A	N/A	71,790	18,954	278.76%
Total kgal sales	3,037,915	2,873,352	5.73%	2,432,892	2,464,278	-1.27%	383,145	279,775	36.95%
Average number of accounts:									
Residential	338,219	331,120	2.14%	304,891	297,602	2.45%	29,001	26,741	8.45%
Commercial and industrial	27,774	27,499	1.00%	19,709	19,528	0.93%	1,070	957	11.81%
Irrigation	38,820	38,611	0.54%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	404,813	397,230	1.91%	324,600	317,130	2.36%	30,114	27,741	8.55%
Residential averages:									
Revenue per account - \$	25.36	26.33	-3.68%	43.10	45.14	-4.52%	43.79	41.62	5.21%
Kgals per account	4.54	4.64	-2.16%	4.53	4.70	-3.62%	6.64	5.95	11.60%
Revenue per kgals - \$	5.59	5.67	-1.41%	9.52	9.60	-0.83%	6.60	6.99	-5.58%

	Year-to-Date								
	Water			Sewer			Reuse		
	2025	2024	Variance	2025	2024	Variance	2025	2024	Variance
Revenues (000s omitted):									
Residential	\$ 35,953	\$ 35,542	1.16%	\$ 54,399	\$ 53,522	1.64%	\$ 6,394	\$ 5,509	16.06%
Commercial and industrial	16,877	16,407	2.86%	39,733	38,485	3.24%	2,553	2,529	0.95%
Irrigation	10,533	10,208	3.18%	N/A	N/A	N/A	61	48	27.08%
Gross revenues	63,363	62,157	1.94%	94,132	92,007	2.31%	9,008	8,086	11.40%
Allowance for doubtful accounts	(134)	(133)	0.75%	(199)	(197)	1.02%	(19)	(17)	11.76%
Net revenues	\$ 63,229	\$ 62,024	1.94%	\$ 93,933	\$ 91,810	2.31%	\$ 8,989	\$ 8,069	11.40%
Kgal sales									
Residential	6,344,774	6,252,993	1.47%	5,651,868	5,580,193	1.28%	1,083,018	903,301	19.90%
Commercial and industrial	4,821,671	4,591,582	5.01%	4,261,110	4,172,329	2.13%	538,010	536,598	0.26%
Irrigation	1,640,948	1,561,579	5.08%	N/A	N/A	N/A	135,046	104,576	29.14%
Total kgal sales	12,807,393	12,406,154	3.23%	9,912,978	9,752,522	1.65%	1,756,074	1,544,475	13.70%
Average number of accounts:									
Residential	337,550	330,384	2.17%	304,206	296,839	2.48%	28,791	26,463	8.80%
Commercial and industrial	27,759	27,471	1.05%	19,689	19,511	0.91%	1,054	948	11.18%
Irrigation	38,822	38,611	0.55%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	404,131	396,466	1.93%	323,895	316,350	2.39%	29,888	27,454	8.87%
Residential averages:									
Revenue per account - \$	106.51	107.58	-0.99%	178.82	180.31	-0.83%	222.08	208.18	6.68%
Kgals per account	18.80	18.93	-0.69%	18.58	18.80	-1.17%	37.62	34.13	10.23%
Revenue per kgals - \$	5.67	5.68	-0.18%	9.62	9.59	0.31%	5.90	6.10	-3.28%

Rain statistics	Month				Year-to-Date			
	2025	2024	Variance	30 Year Avg	2025	2024	Variance	30 Year Avg
Rainfall	6.60	4.02	2.58	3.28	10.97	17.43	(6.46)	12.09
Rain Days	8	10	(2)	8	33	32	1	30

Appendix

JEA
Schedule of Cash and Investments
(in thousands - unaudited) January 2025

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	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 41,893	\$ 3,078	\$ 44,971	\$ 3,637	\$ 1,557	\$ 50,165
Rate stabilization:						
Environmental	6,489	-	6,489	-	-	6,489
Purchased Power	246,000	-	246,000	-	-	246,000
Total rate stabilization funds	252,489	-	252,489	-	-	252,489
Customer deposits	52,297	-	52,297	18,924	-	71,221
General reserve	-	2,330	2,330	-	-	2,330
Self insurance reserve funds:						
Self funded health plan	20,406	-	20,406	-	-	20,406
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	30,406	-	30,406	-	-	30,406
Total unrestricted cash and investments	\$ 377,085	\$ 5,408	\$ 382,493	\$ 22,561	\$ 1,557	\$ 406,611
Restricted assets						
Renewal and replacement funds	\$ (11,913)	\$ 7,777	\$ (4,136)	\$ (30,542)	\$ 8,985	\$ (25,693)
Debt service reserve account	39,824	2,267	42,091	99,726	-	141,817
Debt service funds	32,743	6,850	39,593	34,857	1,129	75,579
Construction funds	120	-	120	274,170	-	274,290
Subtotal	60,774	16,894	77,668	378,211	10,114	465,993
Unrealized holding gain (loss) on investments	(1,916)	27	(1,889)	(1,328)	-	(3,217)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ 58,858	\$ 17,233	\$ 76,091	\$ 376,883	\$ 10,114	\$ 463,088
Total cash and investments	\$ 435,943	\$ 22,641	\$ 458,584	\$ 399,444	\$ 11,671	\$ 869,699

JEA
Schedule of Cash and Investments
(in thousands) September 2024

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 31,093	\$ 3,031	\$ 34,124	\$ 1,701	\$ 1,809	\$ 37,634
Rate stabilization:						
Environmental	12,101	-	12,101	-	-	12,101
Purchased Power	246,000	-	246,000	-	-	246,000
DSM/Conservation	937	-	937	-	-	937
Total rate stabilization funds	259,038	-	259,038	-	-	259,038
Customer deposits	50,376	-	50,376	18,346	-	68,722
General reserve	-	1,643	1,643	-	-	1,643
Self insurance reserve funds:						
Self funded health plan	22,243	-	22,243	-	-	22,243
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	32,243	-	32,243	-	-	32,243
Total unrestricted cash and investments	\$ 372,750	\$ 4,674	\$ 377,424	\$ 20,047	\$ 1,809	\$ 399,280
Restricted assets						
Renewal and replacement funds	\$ (2,160)	\$ 6,983	\$ 4,823	\$ 26,267	\$ 11,444	\$ 42,534
Debt service reserve account	53,352	2,896	56,248	62,614	-	118,862
Debt service funds	54,774	18,206	72,980	86,549	2,595	162,124
Construction funds	-	-	-	19,770	-	19,770
Subtotal	105,966	28,085	134,051	195,200	14,039	343,290
Unrealized holding gain (loss) on investments	(811)	88	(723)	(622)	-	(1,345)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ 105,155	\$ 28,485	\$ 133,640	\$ 194,578	\$ 14,039	\$ 342,257
Total cash and investments	\$ 477,905	\$ 33,159	\$ 511,064	\$ 214,625	\$ 15,848	\$ 741,537

JEA
INVESTMENT PORTFOLIO REPORT
JANUARY 2025
(unaudited)

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INVESTMENT	BOOK VALUE	YIELD	% OF TOTAL
* Treasuries	\$ 39,333,984	4.63%	4.51%
<u>Agencies</u>			
Federal Farm Credit Bank	73,120,400	5.01%	8.38%
Federal Home Loan Bank	79,516,840	3.95%	9.12%
Federal National Mortgage Assoc.	22,080,356	4.77%	2.53%
Federal Home Loan Mortgage Corp.	16,177,750	4.83%	1.85%
Total	190,895,346	4.53%	21.88%
Municipal Bonds	47,004,569	4.03%	5.39%
Commercial Paper	48,572,767	4.65%	5.57%
U.S. Treasury Money Market Funds (1)	407,807,858	4.31%	46.75%
Agency Money Market Funds (2)	52,940,000	4.38%	6.07%
Florida Palm Fund	40,500,000	4.51%	4.64%
Florida Class Fund	15,000,000	4.32%	1.72%
Florida Prime Fund	20,500,000	4.57%	2.35%
Wells Fargo Bank Accounts (3)			
Electric, Scherer	6,394,181	2.61%	0.73%
SJRPP	1,873,549	2.61%	0.21%
Water & Sewer, DES	1,543,432	2.61%	0.18%
Total Portfolio	\$ 872,365,686	4.38%	100.00%

Backed by Full Faith and Credit of U. S. Government

Weighted Avg. Annual Yield Excluding Bank & Money Market Funds: 4.42%

Some investments listed above may be classified as Cash Equivalents on the Statements of Net Position in accordance with generally accepted accounting principles.

(1) Treasury Funds: Fidelity, Goldman Sachs, State Street

(2) Government Funds: State Street, Wells Fargo Allspring

(3) Month-end bank balances excluding sweep balances

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Schedule of Outstanding Indebtedness
January 2025
(unaudited)

	Interest Rates	Principal Payment Dates	Par Amount Principal Outstanding	Current Portion of Long-Term Debt
Electric Enterprise				
<i>Electric System</i>				
Fixed Rate Senior	3.000-6.056%	2025-2044	\$ 775,030,000	\$ 18,680,000
Fixed Rate Subordinated	3.375-6.406%	2025-2039	431,930,000	10,955,000
Variable Rate Senior	3.200%	2025-2040	25,000,000	-
Variable Rate Subordinated	2.563%	2025-2038	4,145,000	4,145,000
Other Obligations	4.397%	2027	50,000,000	-
Total Electric System	4.126% (wtd avg)	2025-2044	1,286,105,000	33,780,000
<i>Bulk Power Supply System</i>				
Fixed Rate Senior	5.400-5.920%	2025-2030	19,690,000	3,105,000
<i>St. Johns River Power Park</i>				
Fixed Rate Senior	3.000-5.450%	2025-2028	60,405,000	17,105,000
Total Electric Enterprise	4.089% (wtd avg)	2025-2044	1,366,200,000	53,990,000
Water and Sewer System				
Fixed Rate Senior	3.000-6.310%	2025-2055	1,657,830,000	32,975,000
Fixed Rate Subordinated	2.750-5.000%	2025-2040	65,790,000	14,635,000
Variable Rate Senior	2.497%	2025-2042	51,820,000	-
Variable Rate Subordinated	1.292-2.610%	2025-2038	92,385,000	1,850,000
Total Water and Sewer System	4.262% (wtd avg)	2025-2044	1,867,825,000	49,460,000
District Energy System				
Fixed Rate Senior	3.394-4.538%	2025-2034	24,025,000	1,995,000
Other Obligations	5.42%	2027	27,000,000	-
Total District Energy System	4.929% (wtd avg)	2025-2034	51,025,000	1,995,000
Total JEA	4.199% (wtd avg)	2025-2044	\$ 3,285,050,000	\$ 105,445,000

JEA
Debt Ratio
(unaudited)

	Current YTD
Electric Enterprise	43.2%
Water and Sewer System	48.0%

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Electric System

Production Statistics

January 2025 and 2024 (unaudited)

	Month			Year-to-Date		
	2025	2024	Variance	2025	2024	Variance
Generated power:						
Steam:						
<i>Fuel oil #6</i>						
Fuel expense	\$ -	\$ 214,693	-100.00%	\$ 65,542	\$ 168,422	-61.08%
Barrels consumed	-	1,921	-100.00%	586	1,507	-61.11%
\$/ per barrel consumed	\$ -	\$ 111.76	-100.00%	\$ 111.85	\$ 111.76	0.08%
kWh generated (1)	-	1,066,794	-100.00%	394,042	1,066,794	-63.06%
Cost per MWh	\$ -	\$ 201.25	-100.00%	\$ 166.33	\$ 157.88	5.36%
<i>Natural gas units #1-3</i>						
Fuel expense - variable	\$ 902,557	\$ 7,922,060	-88.61%	\$ 7,589,574	\$ 17,928,804	-57.67%
MMBTUs consumed	184,578	2,083,364	-91.14%	2,751,313	5,229,353	-47.39%
\$/ per MMBTU consumed	\$ 4.89	\$ 3.80	28.59%	\$ 2.76	\$ 3.43	-19.54%
kWh generated (1)	15,999,601	185,691,729	-91.38%	226,561,310	433,330,284	-47.72%
Cost per MWh	\$ 56.41	\$ 42.66	32.23%	\$ 33.50	\$ 41.37	-19.03%
<i>Biomass units #1-2</i>						
Fuel expense	\$ 139,404	\$ (27,943)	-598.89%	\$ 373,250	\$ 135,196	176.08%
kWh generated	6,413,069	103,158	6116.74%	13,445,847	6,734,762	99.65%
Cost per MWh	\$ 21.74	\$ (270.88)	-108.02%	\$ 27.76	\$ 20.07	38.28%
<i>Coal</i>						
Fuel expense	\$ 4,630,274	\$ 484,802	855.09%	\$ 6,553,703	\$ 1,851,165	254.03%
kWh generated	40,822,123	3,898,518	947.12%	55,638,049	14,650,534	279.77%
Cost per MWh	\$ 113.43	\$ 124.36	-8.79%	\$ 117.79	\$ 126.35	-6.78%
<i>Pet coke and limestone</i>						
Fuel expense	\$ 6,919,113	\$ 2,623,136	163.77%	\$ 10,899,850	\$ 11,599,912	-6.04%
kWh generated	143,666,066	39,892,803	260.13%	208,842,688	164,533,832	26.93%
Cost per MWh	\$ 48.16	\$ 65.75	-26.76%	\$ 52.19	\$ 70.50	-25.97%
Combustion turbine:						
<i>Fuel oil #2</i>						
Fuel expense	\$ 2,976,643	\$ 133,128	2135.93%	\$ 3,515,795	\$ 495,669	609.30%
Barrels consumed	29,134	904	3122.79%	32,496	3,001	982.84%
\$/ per barrel consumed	\$ 102.17	\$ 147.27	-30.62%	\$ 108.19	\$ 165.17	-34.50%
kWh generated	13,536,083	531,276	2447.84%	14,707,687	1,289,004	1041.01%
Cost per MWh	\$ 219.90	\$ 250.58	-12.24%	\$ 239.04	\$ 384.54	-37.84%
<i>Natural gas (includes landfill)</i>						
Fuel expense Kennedy & landfill - variable	\$ 3,753,845	\$ 703,500	433.60%	\$ 6,087,490	\$ 1,622,403	275.21%
MMBTUs consumed	767,711	185,679	313.46%	1,548,878	489,496	216.42%
\$/ per MMBTU consumed	\$ 4.89	\$ 3.79	29.06%	\$ 3.93	\$ 3.31	18.58%
kWh generated (1)	67,502,989	16,231,571	315.87%	133,970,540	39,691,988	237.53%
Cost per MWh	\$ 55.61	\$ 43.34	28.31%	\$ 45.44	\$ 40.87	11.17%
Fuel expense BB simple - variable	\$ 1,643,225	\$ 509,346	222.61%	\$ 5,753,682	\$ 1,281,964	348.82%
MMBTUs consumed	\$ 358,493	\$ 139,729	156.56%	\$ 1,828,204	\$ 400,264	356.75%
\$/ per MMBTU consumed	\$ 4.58	\$ 3.65	25.74%	\$ 3.15	\$ 3.20	-1.74%
kWh generated (1)	30,658,027	12,851,723	138.55%	156,934,956	33,696,551	365.73%
Cost per MWh	\$ 53.60	\$ 39.63	35.24%	\$ 36.66	\$ 38.04	-3.63%
Fuel expense BB combined - variable	\$ 12,367,317	\$ 11,441,790	8.09%	\$ 39,656,936	\$ 37,969,310	4.44%
MMBTUs consumed	2,603,847	3,064,145	-15.02%	11,539,092	11,655,998	-1.00%
\$/ per MMBTU consumed	\$ 4.75	\$ 3.73	27.20%	\$ 3.44	\$ 3.26	5.50%
kWh generated (1)	368,492,423	445,981,435	-17.37%	1,643,474,570	1,691,131,304	-2.82%
Cost per MWh	\$ 33.56	\$ 25.66	30.82%	\$ 24.13	\$ 22.45	7.47%
Fuel expense GEC simple - variable	\$ 2,500,304	\$ 927,828	169.48%	\$ 7,467,723	\$ 3,362,539	122.09%
MMBTUs consumed	458,981	219,756	108.86%	2,030,107	902,867	124.85%
\$/ per MMBTU consumed	\$ 5.45	\$ 4.22	29.02%	\$ 3.68	\$ 3.72	-1.23%
kWh generated	39,532,156	19,216,040	105.72%	173,912,016	75,778,187	129.50%
Cost per MWh	\$ 63.25	\$ 48.28	30.99%	\$ 42.94	\$ 44.37	-3.23%
Natural gas expense - fixed	\$ 3,527,513	\$ 3,442,525	2.47%	\$ 12,407,288	\$ 12,307,521	0.81%
Total generated power:						
Fuel expense	\$ 39,360,196	\$ 28,374,863	38.72%	\$ 100,370,835	\$ 88,722,903	13.13%
kWh generated	726,622,537	725,465,047	0.16%	2,627,881,705	2,461,903,240	6.74%
Cost per MWh	\$ 54.17	\$ 39.11	38.49%	\$ 38.19	\$ 36.04	5.98%

(1) Allocation of kWh generated is based upon a ratio of gas MBTU's (adjusted to oil equivalent -

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Electric System

Production Statistics (Continued)

January 2025 and 2024 (unaudited)

	Month			Year-to-Date		
	2025	2024	Variance	2025	2024	Variance
Cost of fuels						
Natural gas	\$ 24,694,762	\$ 24,947,048	-1.01%	\$ 78,962,694	\$ 74,472,539	6.03%
Petcoke	6,919,113	2,623,136	163.77%	10,899,850	11,599,912	-6.04%
Coal	4,630,274	484,802	855.09%	6,553,703	1,851,165	254.03%
Fuel oil #2	2,976,643	133,128	2135.93%	3,515,795	495,669	609.30%
Fuel oil #6	-	214,693	-100.00%	65,542	168,422	-61.08%
Biomass	139,404	(27,943)	-598.89%	373,250	135,196	176.08%
Total	<u>\$ 39,360,196</u>	<u>\$ 28,374,863</u>	<u>38.72%</u>	<u>\$ 100,370,835</u>	<u>\$ 88,722,903</u>	<u>13.13%</u>
Purchased power:						
<i>FPL</i>						
Purchases	\$ 6,960,319	\$ 5,542,194	25.59%	\$ 19,721,076	\$ 18,585,582	6.11%
kWh purchased	142,115,000	140,017,000	1.50%	490,005,000	482,482,000	1.56%
Cost per MWh	\$ 48.98	\$ 39.58	23.73%	\$ 40.25	\$ 38.52	4.48%
<i>Plant Vogtle</i>						
kWh Purchased	157,623,000	66,264,000	137.87%	470,419,000	294,539,000	59.71%
<i>Fixed Costs</i>						
Purchases	\$ 17,930,766	\$ 13,255,969	35.27%	\$ 78,646,502	\$ 51,148,081	53.76%
Cost per MWh	\$ 113.76	\$ 200.05	-43.13%	\$ 167.18	\$ 173.65	-3.73%
<i>Fuel</i>						
Purchases	\$ 394,775	\$ (3,554,220)	-111.11%	\$ 5,791,294	\$ 128,264	4415.14%
Cost per MWh	\$ 2.50	\$ (53.64)	-104.67%	\$ 12.31	\$ 0.44	2727.02%
<i>Plant Scherer</i>						
Purchases	\$ 1,437,303	\$ 728,221	97.37%	\$ 5,296,145	\$ 2,742,726	93.10%
<i>SJRPP</i>						
Purchases	\$ 1,728,965	\$ 1,735,170	-0.36%	\$ 6,880,676	\$ 7,022,826	-2.02%
<i>TEA Solar</i>						
Purchases	\$ 1,520,250	\$ 1,176,091	29.26%	\$ 5,704,659	\$ 5,237,509	8.92%
kWh purchased	25,792,000	20,770,000	24.18%	106,233,000	97,095,000	9.41%
Cost per MWh	\$ 58.94	\$ 56.62	4.09%	\$ 53.70	\$ 53.94	-0.45%
<i>TEA & other</i>						
Purchases	\$ 23,949,804	\$ 7,471,303	220.56%	\$ 47,861,082	\$ 31,503,511	51.92%
kWh purchased	205,298,352	117,047,492	75.40%	624,803,872	616,719,834	1.31%
Cost per MWh	\$ 116.66	\$ 63.83	82.76%	\$ 76.60	\$ 51.08	49.96%
Total purchased power:						
Purchases	<u>\$ 53,922,183</u>	<u>\$ 26,354,727</u>	<u>104.60%</u>	<u>\$ 169,901,435</u>	<u>\$ 116,368,499</u>	<u>46.00%</u>
kWh purchased	<u>530,828,352</u>	<u>344,098,492</u>	<u>54.27%</u>	<u>1,691,460,872</u>	<u>1,490,835,834</u>	<u>13.46%</u>
Cost per MWh	<u>\$ 101.58</u>	<u>\$ 76.59</u>	<u>32.63%</u>	<u>\$ 100.45</u>	<u>\$ 78.06</u>	<u>28.69%</u>
Subtotal - generated and purchased power:	\$ 93,282,379	\$ 54,729,590	70.44%	\$ 270,272,270	\$ 205,091,402	31.78%
Fuel interchange sales	(200,140)	(12,138)	1548.85%	(679,246)	(782,267)	-13.17%
Earnings of The Energy Authority	(2,705,474)	30,761	-8895.27%	(2,564,304)	(1,293,356)	98.27%
Realized and Unrealized (Gains) Losses	146,602	2,979,127	-95.08%	2,174,800	5,748,935	-62.17%
Fuel procurement and handling	1,792,662	1,358,495	31.96%	5,039,735	4,468,829	12.78%
Byproduct reuse	315,039	279,357	12.77%	996,038	1,201,373	-17.09%
Total generated and net purchased power:						
Cost, net	<u>92,631,068</u>	<u>59,365,191</u>	<u>56.04%</u>	<u>275,239,291</u>	<u>214,434,916</u>	<u>28.36%</u>
kWh generated and purchased	<u>1,257,450,889</u>	<u>1,069,563,539</u>	<u>17.57%</u>	<u>4,319,342,577</u>	<u>3,952,739,074</u>	<u>9.27%</u>
Cost per MWh	<u>\$ 73.67</u>	<u>\$ 55.50</u>	<u>32.72%</u>	<u>\$ 63.72</u>	<u>\$ 54.25</u>	<u>17.46%</u>
Reconciliation:						
Generated and purchased power per above	\$ 92,631,068	73.67		\$ 275,239,291	63.72	
SJRPP debt service	\$ (1,530,514)	(1.22)		\$ (6,086,872)	(1.41)	
SJRPP R & R	\$ (198,451)	(0.16)		\$ (793,804)	(0.18)	
Scherer power production	\$ (489,874)	(0.39)		\$ (2,307,128)	(0.53)	
Scherer R & R	\$ (947,429)	(0.75)		\$ (2,989,017)	(0.69)	
MEAG Debt Service	\$ (17,930,766)	(14.26)		\$ (78,646,502)	(18.21)	
MEAG-Prepaid Fuel	\$ 1,436,000	1.14		\$ 1,617,174	0.37	
FPL Capacity	\$ (1,400,000)	(1.11)		\$ (5,600,000)	(1.30)	
TEA Solar Capacity	\$ (497,770)	(0.40)		\$ (1,493,311)	(0.35)	
TEA and Other Capacity	\$ (2,991,360)	(2.38)		\$ (7,607,095)	(1.76)	
Rounding	\$ (1)			\$ -		
Energy expense per budget page	<u>\$ 68,080,903</u>	<u>\$ 56.52</u>		<u>\$ 171,332,736</u>	<u>\$ 39.67</u>	

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Electric System

	Month				Prior Year Month	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
January 2025 and 2024 (unaudited)	2024-25	2024-25	2024-25	%	2023-24	%
Fuel Related Revenues & Expenses						
Fuel Rate Revenues	\$ 434,404,924	\$ 37,326,843	\$ 47,690,626	27.76%	\$ 43,553,325	9.50%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	309,362,448	29,429,249	41,614,499		32,991,842	
Other Purchased Power	123,959,172	7,804,510	26,466,404		8,110,204	
Subtotal Energy Expense	433,321,620	37,233,759	68,080,903	-82.85%	41,102,046	-65.64%
Transfer to (from) Other Regulatory Funds,	-	-	(20,505,296)		2,329,754	
Fuel Related Uncollectibles	1,083,304	93,084	115,019		121,525	
Total	434,404,924	37,326,843	47,690,626	-27.76%	43,553,325	-9.50%
Fuel Balance	-	-	-		-	
Nonfuel Related Revenues						
Base Rate Revenues	879,376,000	69,822,812	83,334,329		69,339,470	
Conservation Charge Revenue	-	-	-		1,106	
Environmental Charge Revenue	-	-	-		68	
Investment Income	18,069,815	1,505,818	1,258,853		2,584,679	
Natural Gas Revenue Pass Through	1,138,390	94,866	166,425		71,886	
Other Revenues	86,620,167	37,100,040	39,328,275		21,478,857	
Total	985,204,372	108,523,536	124,087,882	14.34%	93,476,066	32.75%
Nonfuel Related Expenses						
Non-Fuel O&M	291,470,578	31,772,852	23,438,148		31,998,760	
DSM / Conservation O&M	10,951,894	678,373	598,915		392,037	
Environmental O&M	11,289,700	1,736,213	4,342,773		221,714	
Rate Stabilization - DSM	(937,039)	(837,039)	-		(390,931)	
Rate Stabilization - Environmental	(11,289,700)	(1,736,213)	(4,342,773)		(50,389)	
Natural Gas Expense Pass Through	1,261,588	109,834	209,506		152,979	
Debt Principal - Electric System	36,625,000	3,052,083	2,815,000		2,494,583	
Debt Interest - Electric System	69,179,089	5,764,924	5,142,785		4,882,766	
R&R - Electric System	72,915,550	6,076,296	6,076,296		5,736,571	
Operating Capital Outlay	158,866,803	35,000,000	35,000,000		18,156,901	
Operating Capital Outlay - Environmental	-	-	-		582	
City Contribution Expense	97,708,817	8,142,401	7,399,450		7,934,128	
Taxes & Uncollectibles	2,331,809	194,317	197,723		220,481	
Nonfuel Purchased Power:						
* SJRPP D/S Principal	17,105,000	1,425,417	1,425,417		1,370,417	
* SJRPP D/S Interest	2,106,326	175,527	162,192		217,795	
** Other Non-Fuel Purchased Power	225,618,957	22,956,970	24,611,103		17,049,536	
Total Nonfuel Expenses	985,204,372	114,511,955	107,076,535	6.49%	90,387,930	-18.46%
Non-Fuel Balance	-	(5,988,419)	17,011,347		3,088,136	
Total Balance	\$ -	\$ (5,988,419.00)	\$ 17,011,347.00		\$ 3,088,136.00	
Total Revenues	1,419,609,296	145,850,379	171,778,508	17.78%	137,029,391	25.36%
Total Expenses	1,419,609,296	151,838,798	154,767,161	-1.93%	133,941,255	-15.55%
KWH Sold - Territorial	12,200,000,000	968,684,963	1,218,903,636	25.83%	1,048,440,898	16.26%
KWH Sold - Off System	-	-	2,640,000		6,227,000	
	12,200,000,000	968,684,963	1,221,543,636	26.10%	1,054,667,898	15.82%

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Electric System		Year-to-Date				Prior Year-to-Date	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance	
January 2025 and 2024 (unaudited)	2024-25	2024-25	2024-25	%	2023-24	%	
Fuel Related Revenues & Expenses							
Fuel Rate Revenues	\$ 434,404,924	\$ 132,550,506	\$ 149,619,003	12.88%	\$ 152,083,633	-1.62%	
Fuel Expense and Purchased Power:							
Fuel Expense - Electric System	309,362,448	95,446,436	108,581,407		100,142,040		
Other Purchased Power	123,959,172	36,773,520	62,751,329		41,171,116		
Subtotal Energy Expense	433,321,620	132,219,956	171,332,736	-29.58%	141,313,156	-21.24%	
Transfer to (from) Other Regulatory Funds, Net	-	-	(22,215,580)		10,365,297		
Fuel Related Uncollectibles	1,083,304	330,550	501,847		405,180		
Total	434,404,924	132,550,506	149,619,003	-12.88%	152,083,633	1.62%	
Fuel Balance	-	-	-		-		
Nonfuel Related Revenues							
Base Rate Revenues	879,376,000	274,005,591	289,340,167		259,851,055		
Conservation Charge Revenue	-	-	-		1,106		
Environmental Charge Revenue	-	-	-		37		
Investment Income	18,069,815	6,023,272	6,754,439		7,221,642		
Natural Gas Revenue Pass Through	1,138,390	379,463	466,748		256,746		
Other Revenues	86,620,167	43,400,161	45,515,913		37,204,791		
Total	985,204,372	323,808,487	342,077,267	5.64%	304,535,377	12.33%	
Nonfuel Related Expenses							
Non-Fuel O&M	291,470,578	97,876,136	92,962,499		96,715,976		
DSM / Conservation O&M	10,951,894	2,205,461	2,220,615		1,275,391		
Environmental O&M	11,289,700	7,697,350	5,503,245		311,409		
Rate Stabilization - DSM	(937,039)	(937,039)	(937,039)		(1,274,286)		
Rate Stabilization - Environmental	(11,289,700)	(7,697,350)	(5,612,787)		(72,603)		
Natural Gas Expense Pass Through	1,261,588	417,010	553,556		375,107		
Debt Principal - Electric System	36,625,000	12,208,333	11,260,000		9,978,333		
Debt Interest - Electric System	69,179,089	23,059,696	20,976,042		20,390,840		
R&R - Electric System	72,915,550	24,305,183	24,305,183		22,946,283		
Operating Capital Outlay	158,866,803	35,000,000	35,000,000		28,156,901		
Operating Capital Outlay - Environmental	-	-	-		5,488		
City Contribution Expense	97,708,817	32,569,606	29,597,799		31,736,510		
Taxes & Uncollectibles	2,331,809	777,270	693,922		807,485		
Nonfuel Purchased Power:							
* SJRPP D/S Principal	17,105,000	5,701,667	5,701,667		5,481,667		
* SJRPP D/S Interest	2,106,326	702,109	648,768		870,216		
** Other Non-Fuel Purchased Power	225,618,957	95,450,478	96,722,644		68,326,319		
Total Nonfuel Expenses	985,204,372	329,335,910	319,596,114	2.96%	286,031,036	-11.73%	
Non-Fuel Balance	-	(5,527,423)	22,481,153		18,504,341		
Total Balance							
	\$ -	\$ (5,527,423.00)	\$ 22,481,153.00		\$ 18,504,341.00		
Total Revenues	1,419,609,296	456,358,993	491,696,270	7.74%	456,619,010	7.68%	
Total Expenses	1,419,609,296	461,886,416	469,215,117	-1.59%	438,114,669	-7.10%	
KWH Sold - Territorial	12,200,000,000	3,801,409,420	4,195,062,843	10.36%	3,846,410,372	9.06%	
KWH Sold - Off System	-	-	14,247,000		31,445,000		
	12,200,000,000	3,801,409,420	4,209,309,843	10.73%	3,877,855,372	8.55%	

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Water and Sewer System

Budget vs. Actual January 2025 and 2024 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
REVENUES						
Water & Sewer Revenues	\$ 519,149,274	\$ 39,192,363	\$ 38,644,359		\$ 38,482,938	
Capacity & Extension Fees	82,476,555	5,249,082	4,792,984		6,809,784	
Investment Income	5,542,022	458,176	422,339		(45,593)	
Other Income	80,116,741	2,204,504	2,105,874		2,346,460	
Total	687,284,592	47,104,125	45,965,556	-2.42%	47,593,589	-3.42%
EXPENSES						
O & M Expenses	263,483,858	24,130,805	23,949,711		21,814,257	
Debt Principal - Water & Sewer	50,230,000	4,185,833	3,808,750		4,639,583	
Debt Interest - Water & Sewer	85,995,271	7,166,273	5,795,038		4,970,919	
Rate Stabilization - Environmental	(76,186)	(76,186)	-		(106,056)	
R&R - Water & Sewer	31,122,150	2,593,513	2,593,513		2,538,254	
Operating Capital Outlay	129,427,831	-	-		-	
Operating Capital Outlay - Capacity/Extension	82,476,555	5,249,082	4,792,984		6,809,784	
Operating Capital Outlay - Environmental	76,186	76,186	-		106,056	
City Contribution Expense	39,715,679	3,309,640	3,007,653		2,369,934	
Uncollectibles & Fees	1,090,213	90,851	89,000		95,780	
Interlocal Agreements	3,743,035	3,743,035	3,749,960		3,541,047	
Total Expenses	687,284,592	50,469,032	47,786,609	5.31%	46,779,558	-2.15%
Total Balance	\$ -	\$ (3,364,907)	\$ (1,821,053)		\$ 814,031	
Sales kgals						
Water	40,882,040	2,956,172	3,037,915	2.77%	2,873,352	5.73%
Sewer	37,265,046	2,862,523	2,816,037	-1.62%	2,744,053	2.62%
Total	78,147,086	5,818,695	5,853,952	0.61%	5,617,405	4.21%

Budget vs. Actual January 2025 and 2024 (unaudited)	Year-To-Date				Prior Year to Date	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
REVENUES						
Water & Sewer Revenues	\$ 519,149,274	\$ 165,653,392	\$ 162,710,586		\$ 158,485,974	
Capacity & Extension Fees	82,476,555	20,381,016	24,876,829		25,261,033	
Investment Income	5,542,022	1,581,999	1,892,321		536,596	
Other Income	80,116,741	8,528,406	7,876,732		13,742,590	
Total	687,284,592	196,144,813	197,356,468	0.62%	198,026,193	-0.34%
EXPENSES						
O & M Expenses	263,483,858	86,692,817	85,325,604		80,695,023	
Debt Principal - Water & Sewer	50,230,000	16,743,333	16,366,251		18,558,332	
Debt Interest - Water & Sewer	85,995,271	28,665,090	24,173,444		20,079,312	
Rate Stabilization - Environmental	(76,186)	(76,186)	(36,771)		(106,056)	
R&R - Water & Sewer	31,122,150	10,374,050	10,374,050		10,153,017	
Operating Capital Outlay	129,427,831	-	-		5,187,161	
Operating Capital Outlay - Capacity/Extension	82,476,555	20,381,016	24,876,829		25,261,033	
Operating Capital Outlay - Environmental	76,186	76,186	36,771		106,056	
City Contribution Expense	39,715,679	13,238,560	12,030,610		9,479,737	
Uncollectibles & Fees	1,090,213	363,404	523,563		713,529	
Interlocal Agreements	3,743,035	3,743,035	3,749,960		7,227,701	
Total Expenses	687,284,592	180,201,305	177,420,311	1.54%	177,354,845	-0.04%
Total Balance	\$ -	\$ 15,943,508	\$ 19,936,157		\$ 20,671,348	
Sales kgals						
Water	40,882,040	12,882,521	12,807,393	-0.58%	12,406,154	3.23%
Sewer	37,265,046	11,913,391	11,669,052	-2.05%	11,296,997	3.29%
Total	78,147,086	24,795,912	24,476,445	-1.29%	23,703,151	3.26%

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District Energy System

Budget vs. Actual January 2025 and 2024 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
REVENUES						
Revenues	\$ 13,766,363	\$ 1,288,838	\$ 1,243,201		\$ 927,102	
Investment Income	145,609.00	10,618.00	51,509.00		13,577.00	
Total	13,911,972	1,299,456	1,294,710	-0.37%	940,679	37.64%
EXPENSES						
O & M Expenses	6,144,700	493,913	393,905		594,715	
Debt Principal - District Energy System	1,995,000	166,250	166,250		160,833	
Debt Interest - District Energy System	3,470,806	289,234	211,458		151,806	
R&R - District Energy System	654,900	54,575	54,575		53,588	
Operating Capital Outlay	1,646,566	837,042	837,042		-	
Total Expenses	13,911,972	1,841,014	1,663,230	9.66%	960,942	-73.08%
Total Balance	\$ -	\$ (541,558)	\$ (368,520)		\$ (20,263)	

Budget vs. Actual January 2025 and 2024 (unaudited)	Year-To-Date				Prior-Year-to-Date	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
REVENUES						
Revenues	\$ 13,766,363	\$ 4,547,234	\$ 4,483,257		\$ 4,245,014	
Investment Income	145,609.00	37,842.00	191,476.00		57,472.00	
Total	13,911,972	4,585,076	4,674,733	1.96%	4,302,486	8.65%
EXPENSES						
O & M Expenses	6,144,700	2,059,710	1,813,393		1,943,160	
Debt Principal - District Energy System	1,995,000	665,000	665,000		643,333	
Debt Interest - District Energy System	3,470,806	1,156,935	866,260		604,521	
R&R - District Energy System	654,900	218,300	218,300		214,350	
Operating Capital Outlay	1,646,566	837,042	837,042		700,000	
Total Expenses	13,911,972	4,936,987	4,399,995	10.88%	4,105,364	-7.18%
Total Balance	\$ -	\$ (351,911)	\$ 274,738		\$ 197,122	