



IMPROVING LIVES. BUILDING COMMUNITY. to be the best utility in the country

## FINANCE, GOVERNANCE, & AUDIT COMMITTEE

JEA Headquarters | 1<sup>st</sup> Floor | Room 120 A & B | 225 N. Pearl Street, Jacksonville, FL 32202

February 18, 2025 | 12:00 pm – 2:00 pm

Members: MG Orender, Chair, General Joseph DiSalvo, and Kwanza Humphrey – All Board Members are Welcome

### WELCOME

Meeting Called to Order

Adoption of Agenda (Action)

MG Orender, Chair

[Approval of Minutes – January 22, 2025](#) (Action)

Safety Briefing

Jody Brooks, Chief Administrative Officer

### COMMENTS / PRESENTATIONS

Comments from the Public

Public

### FOR COMMITTEE CONSIDERATION

#### DELIVERING BUSINESS EXCELLENCE

[Amended and Restated Interagency Agreement](#) (Action)

Joe Orfano, Deputy Chief Financial Officer & Treasurer

[457 Deferred Compensation Plan](#) (Action)

Diane Moser, Chief Human Resources Officer

[Internal Audit Update](#)

[Internal Audit Charter](#) (Action)

[Enterprise Risk Management Policy](#) (Action)

Lee Montanez, Director, Internal Audit and Enterprise Risk

[Warehouse Lease Extension](#) (Action)

Jordan Pope, Director, Administrative Services

[Electric, Water, and Sewer Rate Review](#)

Ted Phillips, Chief Financial Officer  
Victor Blackshear, Director, Financial Planning & Rates

[Annual Disclosure Report Procedure](#)

A.J. Souto, Manager, Debt Capital Markets  
Joe Orfano, Deputy Chief Financial Officer & Treasurer

#### DEVELOPING AN UNBEATABLE TEAM

[Board Evaluation](#)

Jody Brooks, Chief Administrative Officer

### OTHER BUSINESS & CLOSING CONSIDERATIONS

Old & Other New Business / Open Discussion

Announcements – Next Meeting August 11, 2025

Adjournment

MG Orender, Chair

## SUPPLEMENTAL INFORMATION

Appendix A: [Finance, Governance, and Audit Committee Minutes – January 22, 2025](#)

Appendix B: [Amended and Restated Interagency Agreement](#)

Appendix C: [457 Deferred Compensation Plan](#)

Appendix D: [Internal Audit Update](#)

Appendix E: [Internal Audit Charter](#)

Appendix F: [Enterprise Risk Management Policy](#)

Appendix G: [Warehouse Lease Extension](#)

Appendix H: [Electric, Water, and Sewer Rate Review](#)

Appendix I: [JEA Disclosure Policies and Procedures](#)

Appendix J: [Board Evaluation](#)

Appendix K: [Large Continuing Contracts](#)

- Property Casualty Insurance
- Heart Utilities Contract Renewal
- SPE Group Contract Renewal

Appendix L: [Jacksonville Small and Emerging Business](#)

Appendix M: [Reserve Fund Quarterly Report](#)



Building Community®

# FINANCE, GOVERNANCE, & AUDIT COMMITTEE

F E B R U A R Y 1 8 , 2 0 2 5

Committee Members: MG Orender, Chair; Kawanza Humphrey; and General Joseph DiSalvo

# Safety Briefing

Jody Brooks, Chief Administrative Officer

*Michael Wyn, Meter Specialist Senior*



# Safety Briefing Headquarters



**Pearl Street Exit**



**Monroe Street Exit  
Left of the American Flag**



**County Courthouse Lawn**

In the event of an emergency, JEA Security will call 911 and coordinate any required evacuation

Emergency Evacuation Route: Exit building via Pearl Street main entrance/exit or Monroe Street exit to the left of the American flag

Assembly Point: Front of Duval County Clerk of Courts (NW corner of Adams St. & Clay St.)

Evacuation or Medical Assist: Notify JEA Security Officer

Hazard & Situational Awareness

Cell Phone & Computer Etiquette

# Comments from the Public

MG Orender, Chair



# Amended and Restated Interagency Agreement

Joe Orfano, Deputy Chief Financial Officer  
& Treasurer

*(ACTION)*



# Background

## Current Interagency Agreement

- Current Interagency Agreement by and between the City and JEA is dated March 22, 2016

## 2016 Agreement has been amended three times, resulting in:

- Extension of the annual assessment formula for two additional years through September 30, 2023
- Additional contributions of \$15.155 million and \$12.5 million in FYs 2019 and 2022, respectively
- The reservation and transfer of future Basin Management Action Plan for the Lower St. Johns River Basin ("BMAP") water quality credits from JEA to the City
- Continuing cooperative efforts and responsibilities regarding City sewer projects

## Present Contribution

- The City Charter contains a provision stating that should the City Council not consider a change to the annual assessment prior to September 30, 2023, the existing millage-based calculation, with a 1% minimum escalation, shall remain in effect
- As a result, the FY2024 contribution to the City was approximately \$123.6 million



# Key Provisions of Proposed Amended and Restated Interagency Agreement

### Terms

- Five-year term through September 30, 2029, with an effective date of October 1, 2024

### Annual Quality Credits

- Transfer at no cost to the City through December 31, 2033, annual water quality credits in the following amounts/conditions:
  - 45.34 metric tons of nitrogen, with the intent to continue to extend such credits every ten years
  - Subject to availability, supplemental credits between 35 to 45 metric tons of nitrogen
  - Both the ten-year extensions and additional credits must comply with applicable local, state and federal laws, with authorization and approval by the appropriate regulatory agency (or agencies)

### Annual Payments

- Consistent with Charter Section 21.07(c), make annual payments to the City in the following amounts:

FY2025	\$137,424,496
FY2026	\$178,798,741
FY2027	\$140,186,728
FY2028	\$141,588,596
FY2029	\$143,004,482





# Key Provisions of Proposed Amended and Restated Interagency Agreement (Continued)

## Contributions

- The FY2025 contribution of approximately \$137.4 million is set [and budgeted] as the new baseline amount and represents \$15 million above the audited FY2023 payment of approximately \$122.4 million
- Contributions for FYs 2026 through 2029 escalate at 1% per year, with the elimination of the millage-based calculations for the JEA Electric and Water Systems
- FY2026 contains a one-time \$40 million payment, which will be funded by the Electric System
- A majority of the payment will be derived from debt service savings achieved from the September 2024 “de-risking” bond offering
- Based on a current Electric System financial forecast, the projected FY2026 Electric System contribution as a percentage of total revenues is 8.9%, relative to a Fitch Ratings AA peer group median of 7.0%(1)

(1) Source: Fitch Ratings U.S. Public Power Peer Review dated June 12, 2024

**Staff recommends the Finance, Governance, & Audit Committee approve the proposed Amended and Restated Interagency Agreement by and between the City and JEA**

# 457 Deferred Compensation Plan

Diane Moser, Chief Human Resources Officer

(ACTION)

Leonard Holton, Technical Training Senior Specialist



# JEA Benefits Updates



## JEA Benefits

JEA Benefits consist of health and welfare plans, deferred compensation savings plans, annual leave, and holidays

The focus is to offer benefits that have attractive design and structure along with being cost competitive

Our benefits comply with Federal and Florida State laws and regulations

## Occasional Changes to the JEA Benefits

Changes to the JEA Benefits occur through:

- Revised or new laws and regulations that require amendments to the plans, or
- Additions and/or modifications to remain competitive



*Philip Williams, Program Manager, Customer Solutions*

# JEA 457 Deferred Compensation Plan



## Super Catch-Up Contributions

- JEA is the Plan Sponsor of the 457 Deferred Compensation Plan provided to all employees.
- Tax-deferred contributions are made by the employee to a retirement account administered by Empower Financial Services.
- There are currently 1,061 employees contributing to the Deferred Compensation Plan.
- The maximum annual amount an employee under age 50 can contribute to the Plan is \$23,500.
- The Plan currently allows a participant who attains age 50 or older to make an additional contribution of \$7,500 to the Plan for a total of \$31,000 annually ("Catch-Up Contribution").

## Secure 2.0 Act

- Congress amended the existing law effective January 1, 2025 to increase the amount of the permissible Catch-Up Contribution for a participant who attains age 60 to 63 ("Super Catch-Up Contribution").
- For 2025, the Super Catch-Up Contribution is \$11,250 which is subject to an annual adjustment per the consumer price index making the maximum employee contribution \$34,750.
- The addition and implementation of Super Catch-Up contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA.
- Approval of the Super-Catch-Up amendment is requested.

**Staff requests the Finance, Governance, & Audit Committee recommend the Board approve the Super Catch-Up Amendment**

# Internal Audit Update Internal Audit Charter Enterprise Risk Management Policy

Lee Montanez,  
Director, Internal Audit and Enterprise Risk

*(ACTION)*

JEA Team Members



# Internal Audit Plan FY25 Status - Q1



## COMPLETED AUDITS & ENGAGEMENTS

### Not Rated

External Audit Support – EY (FY25)  
The Energy Authority Member Review Support

### Well-Managed

**Contract Audit – Electric Services**

### Satisfactory

**Learning & Development  
Contract Audit – District Energy Services**

FY24 audits are in bold

## IN-PROCESS AUDITS & ENGAGEMENTS WITH STATUS

### Reporting

Patch Management – Essential Systems  
Contract Audit – Managed Service Provider for Supplemental Staff

### Fieldwork

Contract Review – Technology Services  
P-Card Services  
Technical Debt  
Access Management  
Fuels Management

### Planning

Benefit Services

# Completed Audits and Engagements - Q1

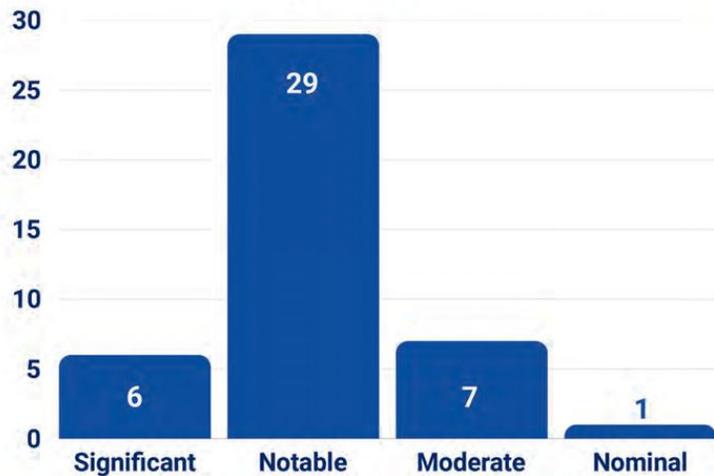


AUDIT OR ENGAGEMENT	RATING	GOOD PRACTICE OBSERVED	KEY OBSERVATION
Contract Audit – Electric Systems	Well-Managed	Project management for this contract includes weekly monitoring of equipment and labor hours associated with each project.	Equipment details, such as model number and rate, were not included on the invoice approved for payment.
Learning & Development (L&D)	Satisfactory	The L&D team obtained feedback from employee surveys, course feedback and training suggestions in developing an effective and useful employee training program.	A Critical Needs Assessment or similar evaluation has not been conducted since 2020.
Contract Audit – District Energy Services	Satisfactory	The Project, Engineering, and Construction (PEC) team has recently developed and is in the process of implementing a Project Management Information System (PMIS) that will streamline project management including contract administration.	Internal Audit noted an inadequate review of vendor-submitted invoices by PEC project managers to ensure proper supporting documentation was included.

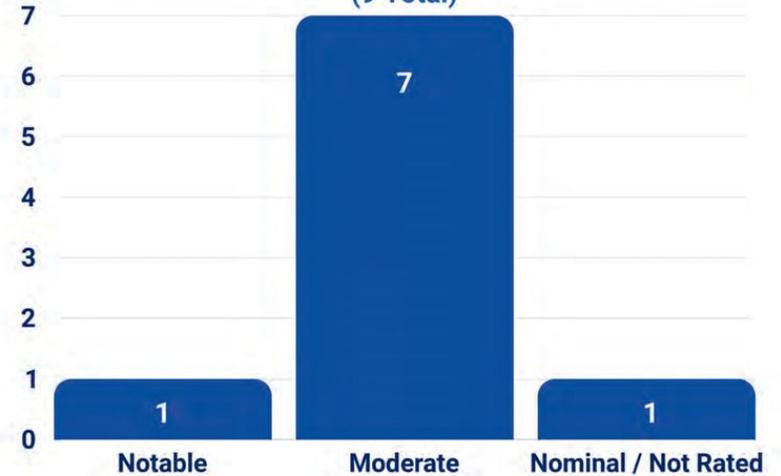
# Open/Closed Audit Report Observations



Cumulative Open Action Plans by Observation Rating  
(43 Total)



Fiscal Year-To-Date Closed Action Plans by Observation Rating  
(9 Total)



## Closed Action Plan Highlights

### Receivables and Collections

Policies and Procedures were updated to include processes related to the kiosks and Point-of-Sale devices.

### Sales Tax

Management added a sales tax refund process to the annual duties and responsibilities of the Tax Department to recoup any unnecessary tax expenses.

# Internal Audit Charter Update



The Institute of  
**Internal Auditors**

The Institute of Internal Auditors (IIA) revisited its Global Audit Standards to support the continued evolution of the profession. Due to these revisions, it is necessary to update the Internal Audit Charter to align with these Standards. Key changes to the Charter include:

## Enhanced Purpose of the Internal Audit Function

Strengthen JEA's ability to create, protect, and sustain value

## New Global Internal Audit Standards Definition:

Replacing old IIA Principles for the Professional Practice of Internal Auditing

## Updated Responsibilities of the Director, Internal Audit & Enterprise Risk to the Committee:

Specific responsibilities are now listed in the Charter

## Addition of Ethics and Professionalism Responsibilities to the Internal Audit Staff:

Specific responsibilities are now listed in accordance with the new Global standards

## Updated Scope and Types of Internal Audit Services:

New definitions that better describes the nature an scope of services offered by internal audit

## Defined Responsibilities of the Committee:

Clear descriptions of the responsibilities of the Committee regarding Internal Audit

## Update of Committee and Titles:

Committee name and certain position titles referenced in the Charter were outdated.

**Staff requests the Finance, Governance, and Audit Committee recommend the Board approve the Internal Audit Charter**

# ENTERPRISE RISK MANAGEMENT ROADMAP

We expect to complete the roadmap in the next 12 to 18 months

Quarterly progress will be reported to the Committee

**Step 1: Governance & Culture**

- Adopt a clear, concise and understandable definition of ERM
- Create and maintain a culture supportive of ERM
- Determine strategy and objectives
- Create a plan for educating and communicating ERM
- Provide ERM oversight

**Step 2: Strategy & Objective-Setting**

- Define risk appetite and domains
- Understand JEA's strategy and objectives
- Formulate business objectives

**Step 3: Performance**

- Identify, assess, and prioritize risks
- Implement risk responses
- Develop dashboards and reports for management

**Step 4: Review & Revision**

- Review risk and performance
- Determine if changes are needed
- Pursue improvement in ERM

**Step 5: Information, Communication, & Reporting**

- Leverage information and technology
- Communicate risk information
- Report on risk



# Enterprise Risk Management Policy

## Step 1: Governance & Culture



The **Enterprise Risk Management Policy** is the first deliverable from our Enterprise Risk Management (ERM) Roadmap presented to the Committee in September 2024. Key policy components include:

- **Policy Statement**
- **Key Objectives**
- **Framework**
- **Assignment of Responsibilities**
- **Risk Management Committee**

**Staff requests the Finance, Governance, and Audit Committee recommend the Board approve the Enterprise Risk Management Policy**

# Warehouse Lease Extension

Jordan Pope, Director, Administrative Services

*(ACTION)*

*Pritchard Road Leased Warehouse*





- **Current sublease with AAR Government Services, Inc. runs through March 2025**
- **JEA negotiated a three-year extension to the sublease that includes an additional 23,000 square feet for a total leased space of 123,000 square feet**
- **JEA Real Estate Services Procurement Directive requires Board approval for leases that exceed \$2,000,000 in value**
- **JEA's total rent for the three-year term is estimated to be \$3,836,215.00 inclusive of base rent and all other expenses**

# WAREHOUSE LEASE EXTENSION



**Building Community**

**Staff requests the Finance, Governance, and Audit Committee recommend the Board approve the warehouse lease extension**

# Electric, Water, and Sewer Rate Review

Ted Phillips, Chief Financial Officer  
Victor Blackshear, Director, Financial Planning & Rates

*Northside Generating System*



## JEA Rate Strategic Goals



### Achieve Target Revenue

Reduce inter-class subsidies based on Cost-of-Service Study

### Improve Rate Structure

Increase fixed cost recovery in fixed charges and reduce reliance on variable rates for recovery of non-variable costs

### Revise Tariff

Address content issues in tariff that align with JEA operations and expectations by modifying tariff language where needed

**Our rate design objectives are the continuation of rate restructuring plans that supports JEA's revenue requirements**

A large industrial facility under construction, featuring extensive scaffolding and complex piping structures. The scene is set against a cloudy sky. The text "Electric System Recommendations" is overlaid in the center in a bold, dark blue font.

# Electric System Recommendations

# Electric System: FY25 Target Revenue

## FY25 Revenue Requirements to Projected Revenues with rate class adjustments in April of 2025

FY25 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GSLD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$879.4	\$557.8	\$94.0	\$124.6	\$80.8	\$12.9	\$9.4
Projected Revenue Under <u>Current</u> Rates	\$843.7	\$471.5	\$96.1	\$159.0	\$95.5	\$12.8	\$8.9
Projected Under/(Over) Collection (\$)	\$35.7	\$86.3	(\$2.1)	(\$34.4)	(\$14.8)	\$0.2	\$0.5
Projected Collection to Cost (%)	95.9%	84.5%	102.2%	127.6%	118.3%	98.7%	94.3%
Proposed % Base Rate Adjustment Mid-Year*	6.0%	7.5%	7.4%	0.0%	7.4%	2.6%	7.0%
Proposed \$ Base Rate Adjustment Mid-Year	\$25.2	\$17.6	\$3.6	\$0.0	\$3.5	\$0.2	\$0.3
Target Rate Revenue at <u>New</u> Rates	\$868.9	\$489.1	\$99.6	\$159.0	\$99.1	\$12.9	\$9.2
Adjusted Under/(Over) Collection (\$)	\$10.5	\$68.7	(\$5.7)	(\$34.4)	(\$18.3)	\$0.0	\$0.2
Adjusted Collection to Cost (%)	98.8%	87.7%	106.0%	127.6%	122.7%	100.0%	97.6%

\*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

**Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal**



# Electric System: FY26 Target Revenue

FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

FY26 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GSLD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$932.2	\$592.8	\$99.5	\$131.0	\$84.7	\$14.6	\$9.7
Projected Revenue Under <u>FY25</u> Rates	\$893.5	\$505.7	\$102.6	\$159.1	\$102.5	\$13.1	\$9.5
Projected Under/(Over) Collection (\$)	\$39.7	\$87.1	(\$3.1)	(\$28.2)	(\$17.8)	\$1.5	\$0.2
Projected Collection to Cost (%)	95.7%	85.3%	103.1%	121.5%	121.0%	89.8%	97.7%
Proposed % Base Rate Adjustment	4.5%	7.0%	3.0%	0.0%	0.0%	8.0%	2.3%
Proposed \$ Base Rate Adjustment	\$39.7	\$35.4	\$3.1	\$0.0	\$0.0	\$1.1	\$0.2
Target Rate Revenue at <u>New</u> Rates	\$932.2	\$541.1	\$105.7	\$159.1	\$102.5	\$14.2	\$9.7
Adjusted Under/(Over) Collection (\$)	\$0.0	\$51.7	(\$6.2)	(\$28.2)	(\$17.8)	\$0.4	\$0.0
Adjusted Collection to Cost (%)	100.0%	91.3%	106.2%	121.5%	121.0%	97.1%	100.0%

\*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

## 4.5% Rate Revenue Adjustment Proposal



# **Water & Sewer System Recommendations**

# Water & Sewer System: FY25 Target Revenue



## FY25 Revenue Requirements to Projected Revenues with Rate Class Adjustments in April of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY25 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements – Cost	\$521.4	\$248.8	\$272.6	\$119.2	\$155.9	\$18.5	\$35.9	\$42.2	\$71.3	\$5.7	\$3.9	\$50.2	\$18.6
Projected Revenue at <u>Current</u> Rates	\$506.3	\$225.9	\$280.3	\$111.5	\$166.0	\$13.2	\$37.3	\$36.3	\$73.3	\$1.7	\$2.0	\$43.2	\$21.8
Projected Under/(Over) Collection (\$)	\$15.2	\$22.8	(\$7.7)	\$7.7	(\$10.1)	\$5.3	(\$1.5)	\$6.0	(\$2.1)	\$4.1	\$1.9	\$7.0	(\$3.2)
Projected Collection to Cost (%)	97%	91%	103%	94%	106%	71%	104%	86%	103%	29%	51%	86%	117%
Proposed % Adjustment Mid-Year	6.0%	14.4%	-0.8%	11.3%	-2.3%	45.1%	-10.2%	27.0%	4.8%	65.0%	29.4%	9.9%	0.0%
Proposed \$ Adjustment Mid-Year	\$15.1	\$16.3	(\$1.2)	\$6.3	(\$1.9)	\$3.0	(\$1.9)	\$4.9	\$1.8	\$0.5	\$0.3	\$2.1	\$0.0
Projected Revenue at <u>New</u> Rates	\$521.4	\$242.2	\$279.1	\$117.8	\$164.1	\$16.2	\$35.4	\$41.2	\$75.1	\$2.2	\$2.3	\$45.3	\$21.8
Adjusted Under/(Over) Collection (\$)	\$0.0	\$6.5	(\$6.5)	\$1.5	(\$8.2)	\$2.4	\$0.4	\$1.1	(\$3.8)	\$3.5	\$1.6	\$4.9	(\$3.2)
Adjusted Collection to Cost (%)	100%	97%	102%	99%	105%	87%	99%	97%	105%	39%	58%	90%	117%

**Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal**

# Water & Sewer System: FY26 Target Revenue



FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY26 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements - Cost	\$570.1	\$268.3	\$301.8	\$127.7	\$176.6	\$18.4	\$38.5	\$43.7	\$77.4	\$5.5	\$3.9	\$56.2	\$22.4
Projected Revenue at FY25 Rates	\$547.3	\$263.5	\$283.8	\$126.0	\$167.4	\$19.2	\$33.8	\$46.1	\$77.6	\$2.7	\$2.3	\$49.8	\$22.4
Projected Under/(Over) Collection (\$)	\$22.8	\$4.8	\$18.0	\$1.7	\$9.2	(\$0.8)	\$4.8	(\$2.4)	(\$0.2)	\$2.7	\$1.6	\$6.3	(\$0.0)
Projected Collection to Cost (%)	96%	98%	94%	99%	95%	104%	88%	106%	100%	50%	59%	89%	100%
Proposed % Adjustment Annualized	4.2%	1.8%	6.4%	1.7%	6.9%	0.0%	3.7%	1.2%	3.0%	65.0%	50.0%	1.0%	7.0%
Proposed \$ Adjustment Annualized	\$22.8	\$4.8	\$18.0	\$2.2	\$11.5	\$0.0	\$1.3	\$0.5	\$2.3	\$1.8	\$1.1	\$0.5	\$1.6
Projected Revenue at New Rates	\$570.1	\$268.3	\$301.8	\$128.2	\$178.9	\$19.2	\$35.1	\$46.7	\$79.9	\$4.5	\$3.4	\$50.3	\$23.9
Adjusted Under/(Over) Collection (\$)	(\$0.0)	\$0.0	(\$0.0)	(\$0.5)	(\$2.3)	(\$0.8)	\$3.5	(\$3.0)	(\$2.6)	\$0.9	\$0.5	\$5.8	(\$1.6)
Adjusted Collection to Cost (%)	100%	100%	100%	100%	101%	104%	91%	107%	103%	83%	88%	90%	107%

## 4.2% Rate Revenue Adjustment Proposal

# FY25 & FY26 Rate Restructuring Recommendations



### Water Rates Restructure

- Basic Monthly Charges
- Volume Charges
- Irrigation Volume Charges
- Multi-family Class
- Bulk Reclaim Charges
- Fire Protection Charge

### Sewer Rates Restructure

- Basic Monthly Charges
- Volume Charges
- Increase Sewer Surcharge
- Hauled Scavenger Waste
- Modify Sewer Tap Fee

### Electric Rates

- Increase Basic Monthly Charge
- Restructure Residential Rates
- Increase Commercial & Industrial Rates
- Revise and extend Economic Development Riders

# The Value of Residential Energy

Recommending Tier 1 ~\$0.07/kwh and Tier 2 ~\$0.08/kwh

37

Hours



1,460

Hours



61

Hours



\$5.00

Latte



405

Hours



\$5.00 = 73 kwh of JEA Electricity

For about the price of a latte from a coffee shop, our customers can do any of these activities

## The Value of JEA's Residential Water Volume Charge



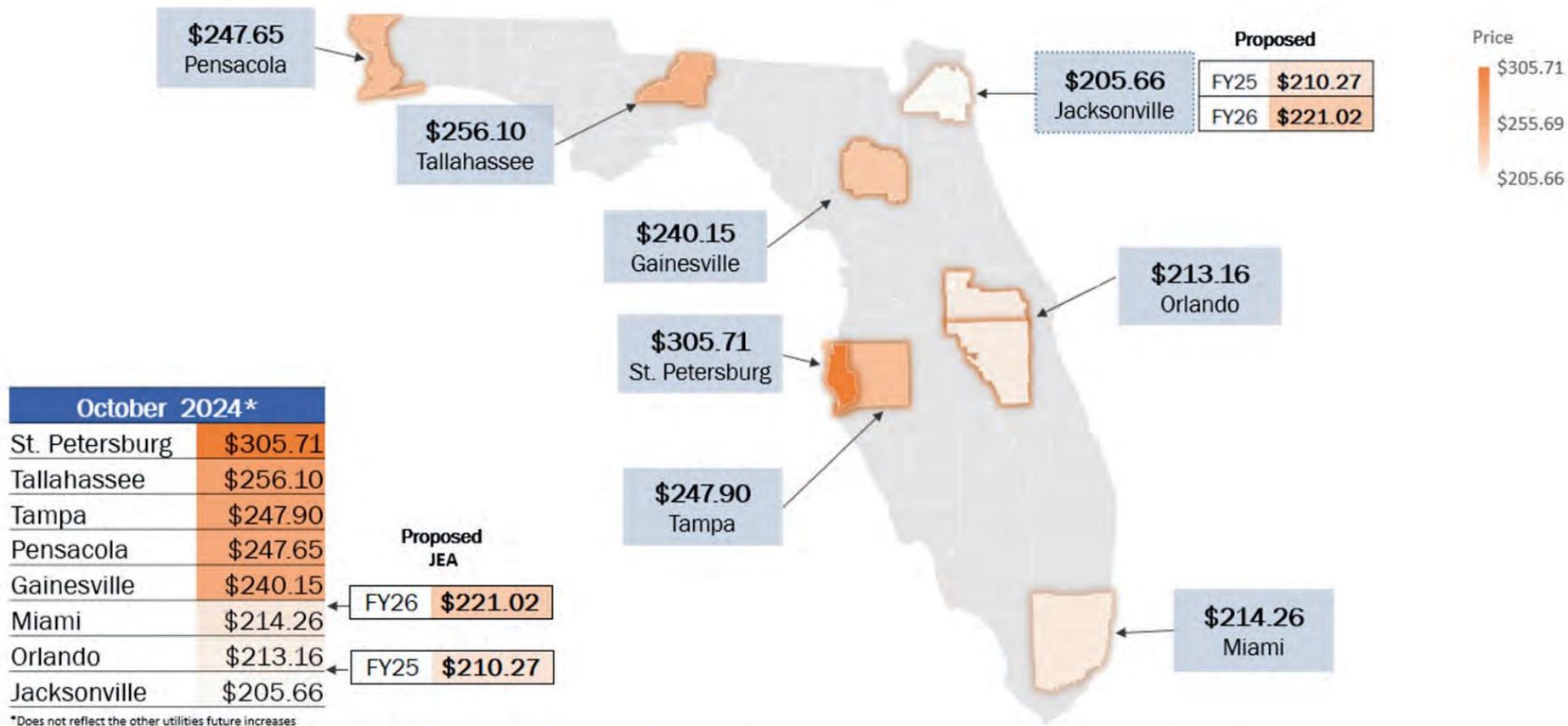
\$1.67 = 1,000 gallons of JEA Water



For less than the price of one bottled water at a convenience store, our customers can do any of these activities

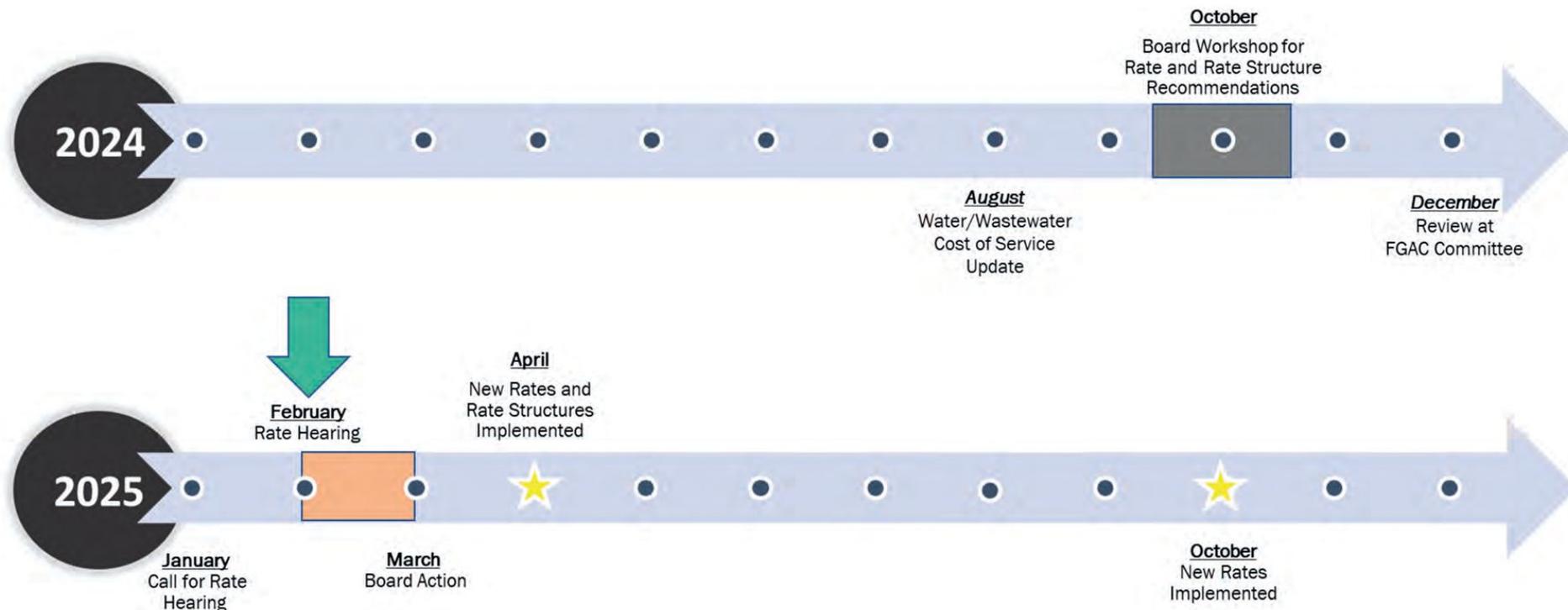
# FY25 and FY26 Residential Rates – Electric, Water, & Sewer Combined Bill

How will our proposed combined residential services compare with other major Florida cities?



**With proposed rate adjustments, the combined JEA Electric, Water, and Sewer residential bill remains low in comparison**

# Rate Recommendations Timeline



**Next Step: Public Rate Hearing at the February 25, 2025 JEA Board Meeting**

# Annual Disclosure Report Procedure

A.J. Souto, Manager, Debt Capital Markets  
Joe Orfano, Deputy Chief Financial Officer & Treasurer



## **Annual Disclosure Reports**

- **JEA Requirements**
- **Board Member Requirements**
- **Steps Board Members Can Take**
- **Draft Annual Disclosure Reports**
- **Accuracy of the Disclosure**
- **Timeline**

## Annual Disclosure Reports (ADR) Timeline



Provide process overview and substantially final drafts of the ADRs to the Finance, Governance, & Audit Committee (FGAC) and Board for review

February 25, 2025: Required Disclosure training conducted by Nixon Peabody, LLP



Will provide subsequent revisions to the ADRs that have changed since the FGAC Committee and Board meeting. Staff will request Board approval at the March 25th meeting.



Staff will file final ADRs as soon possible with the Electronic Municipal Market Access (EMMA), a service of the Municipal Securities Rulemaking Board.

Finance, Governance, and Audit Committee (FGAC)

**Staff will request a recommendation for Board approval of the Annual Disclosure Reports at the March 25th Board meeting**

# Annual Board Evaluation

Jody Brooks, Chief Administrative Officer

JEA HQ



# JEA Board Evaluation



In accordance with the JEA Board Policy Manual - Appendix A2, the JEA Board will self-assess annually as per the Evaluation Criteria below. JEA's Compliance Office will be the third-party facilitator to assist board members in discussing survey results, consistent with the Florida Sunshine and Open Government laws, and deciding what is actionable.

**Ratings: 1-Strongly Disagree / 2-Disagree / 3-Undecided / 4-Agree / 5-Strongly Agree**

<u>Evaluation Criteria</u>	<u>Board Member Comments</u>
<p>Receive a comprehensive orientation to prepare them to perform their roles and responsibilities.</p> <p><b>Average Score - 4.6</b></p>	<p>Not sure yet; although the BPM has been updated (and reverted back to a more complete reference), I'm hopeful new board members are afforded a detailed and organized onboarding process by the senior leadership team to complement the BPM.</p> <p>There is now a much better process with numerous staff members in briefings for board meetings</p>
<p>Are prepared for and participate in monthly Board meetings.</p> <p><b>Average Score - 5</b></p>	<p>I sense all board members properly prepare and skillfully participate in board meetings.</p>
<p>Understand and fulfill the Board's roles and responsibilities.</p> <p><b>Average Score - 4.6</b></p>	<p>Eventually yes, I think the goal is to expeditiously understand the roles and responsibilities.</p> <p>Yes, most board members appear to be exceptionally well prepared, but unfortunately, too many members do not attend the meeting on a regular basis</p>



**Evaluation Criteria**

**Board Member Comments**

<p>Understand and support JEA's mission and strategic objectives.</p> <p><b>Average Score - 4.6</b></p>	<p>I think JEA's strategic objectives need work; the IRP is not the all-encompassing strategic document for JEA; and I think some think it is.</p>
<p>Understand and adhere to the JEA Charter, Bylaws, Board Policies, and applicable Florida Statutes and City Ordinances.</p> <p><b>Average Score - 5</b></p>	<p>No Additional Comments</p>
<p>Understand JEA's MOEs so accurate assessments can be made.</p> <p><b>Average Score - 4.6</b></p>	<p>The MOEs are good; the right combination of objective and subjective measures.</p> <p>Staff has been great in helping fill the gaps.</p>
<p>Understand and discuss JEA's financial reports and annual budget</p> <p><b>Average Score - 4.5</b></p>	<p>I think board members are getting better, but not sure. SLT is getting better at briefing these complicated areas, so we are headed in the right direction.</p> <p>Yes, I think we now have a much better process to report financial status at every board meeting.</p>
<p>Work together to make good decisions.</p> <p><b>Average Score - 5</b></p>	<p>Yes, the active board members have lively debates over specific items on the agenda.</p>

Integrated Resource Plan - IRP



**Evaluation Criteria**

**Board Member Comments**

<p>Have a strong working relationship with the CEO.</p> <p><b>Average Score - 5</b></p>	<p>I sense all Board members have good open lines of communication with the CEO and I know the CEO works her end hard with all the board members.</p> <p>Great and constant communication between the new CEO and myself.</p>
<p>Understand CEO evaluation criteria.</p> <p><b>Average Score - 4.8</b></p>	<p>No Additional Comments</p>
<p>Respect the confidentiality of Board matters in accordance with public records laws.</p> <p><b>Average Score - 5</b></p>	<p>Yes, and it was documented by the State Attorney's report regarding the unfounded anonymous allegations that the Board was violating the Sunshine law</p>
<p>Reflect behavior consistent with JEA's Code of Conduct and Code of Ethics.</p> <p><b>Average Score - 5</b></p>	<p>No Additional Comments</p>
<p>Are knowledgeable about JEA's programs and services.</p> <p><b>Average Score - 4.5</b></p>	<p>Still learning</p> <p>Yes, as knowledgeable as a part-time volunteer Board be with an organization as large as the JEA</p>



**Evaluation Criteria**

**Board Member Comments**

<p>Follow industry trends and important developments related to JEA and understand key corporate risks.</p> <p><b>Average Score - 4.6</b></p>	<p>Yes, the board was instrumental in hiring a consultant to help the organization and the board understand these risks.</p>
<p>Actively self-educate and stay current with industry trends.</p> <p><b>Average Score - 4.1</b></p>	<p>Yes, but only as much as a part-time volunteer can be with industries as complicated as power generation, water, sewer, and distribution of these different product lines.</p>
<p>Work in coordination with the CEO on succession plan.</p> <p><b>Average Score - 3.5</b></p>	<p>The succession plan is still in the infancy stage and has not been socialized yet.</p> <p>This is improving, but there is still no clear succession plan in place</p>
<p>Actively look to improve processes.</p> <p><b>Average Score - 5</b></p>	<p>The revisions made to committees is a great example of board members taking the initiative to improve processes.</p> <p>Yes, the new CEO has reorganized the company and plans to make additional changes, which should help tremendously.</p>
<p>Act as goodwill ambassadors for JEA in the community.</p> <p><b>Average Score - 4.8</b></p>	<p>No Additional Comments</p>



**Evaluation Criteria**

**Board Member Comments**

<p>Are generally well-run, make good use of members' time, and are of an optimal length.</p> <p><b>Average Score - 4.8</b></p>	<p>Another area of continued improvement</p> <p>Well run meetings</p>
<p>Board briefing packets are complete and issued at least 7 days in advance of meetings.</p> <p><b>Average Score - 4.8</b></p>	<p>And are given the chance to ask questions of staff prior to the meeting so as a board member I am 100% confident in my understanding.</p> <p>Yes, I believe this typically happens, but there generally are some updates needed prior to the meeting.</p>
<p>Is represented with the necessary skills, stakeholders, and diversity.</p> <p><b>Average Score - 5</b></p>	<p>Yes, and I am pleased with the revision to the Board Handbook regarding attendance.</p>
<p>Demonstrates the principle of transparency in its governance activities.</p> <p><b>Average Score - 5</b></p>	<p>No Additional Comments</p>
<p>Delegates sufficient authority to the CEO to lead the organization.</p> <p><b>Average Score - 5</b></p>	<p>No Additional Comments</p>



**Evaluation Criteria**

**Board Member Comments**

<p>Reviews CEO performance and compensation annually.</p> <p><b>Average Score - 4.6</b></p>	<p>We have to according to the Article 21</p> <p>Yes, I believe we have done this every year I have been on the board.</p>
<p>General Comments</p>	<p>The current board is very collaborative, and everyone steps up when needed. No one is shy about asking hard questions. Everyone is genuinely dedicated to overseeing JEA as a superb organization that does what's best for the community.</p> <p>I have been on private and public boards and have never seen a team that is so transparent and willing to assist.</p>



**JEA**<sup>®</sup>  
Building Community<sup>®</sup>

# FINANCE, GOVERNANCE, & AUDIT COMMITTEE

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SUPPLEMENTAL  
INFORMATION

IMPROVING LIVES...BUILDING COMMUNITY

FINANCE, GOVERNANCE, & AUDIT COMMITTEE MINUTES  
January 22, 2025

The Finance, Governance, and Audit Committee of the JEA Board met at 1:00 pm on Thursday, January 22, 2025 on the 7<sup>th</sup> Floor, 225 North Pearl Street, Jacksonville, Florida. The meeting was properly noticed as a virtual only meeting, and the public was invited to attend this meeting virtually. Due to Winter Storm Enzo, a quorum was not physically present for the meeting.

**WELCOME**

**Meeting Called to Order** – Committee Chair Bobby Stein called the meeting to order at 1:00 pm. Committee members MG Orender and Kawanza Humphrey were not in attendance. Board members General Joseph DiSalvo and Rick Morales attended virtually. A quorum of the committee was not physically present for the meeting.

Others in attendance were Vickie Cavey, Managing Director/CEO; Ted Phillips, Chief Financial Officer; Jody Brooks, Chief Administrative Officer; Kurt Wilson, Chief of Staff; Brad Krol, Chief Information Officer; Regina Ross, Chief Legal Officer, Office of General Counsel; Joe Orfano, Deputy Chief Financial Officer & Treasurer; Sheree Brown, Executive Assistant to the CEO; and Melissa Dalton, Manager, Board Services.

**Adoption of the Agenda** – Due to the lack of quorum, this item was received for information.

**Adoption of the Minutes** – Due to the lack of quorum, this item was deferred to the Board for approval at the January 28, 2025 meeting.

**Safety Briefing** – Ted Phillips, Chief Financial Officer, provided a safety briefing.

**Comments from the Public** – There were no public comments.

**FOR COMMITTEE CONSIDERATION**

**DELIVERING BUSINESS EXCELLENCE**

**FY2024 EY Audit Results** – John DiSanto, Managing Director, EY, provided an overview on the executive summary; accounting standards taking effect next fiscal year; areas of emphasis; JEAs Water and Sewer and District Energy System bond issuance; and uniform guidance audit for 2024. This presentation was received for information.

**Quarterly Financial Review** – Joe Orfano, Deputy Chief Financial Officer and Treasurer, provided an overview on the electric and water system revenue and expenditures; cost per MWh; base revenues; operating expenses; electric and water system O&M, capital budget, and cash and investments; and financial metrics. This presentation was received for information.

**St. Johns River Power Park Surplus Declaration** – Jordan Pope, Director, Administrative Services, provided background information on the former St. Johns River Power Park parcels designated under the rules and procedures of a prior Real Estate Services Procurement Directive; potential utility use for future operational needs; and noted which parcels could be offered to the market for sale. Due to the lack of quorum, this item was deferred to the Board for approval at the January 28, 2025 meeting.

**Economic Development Program Riders** – Jordan Pope, Director, Administrative Services, provided background information on the purpose of the Economic Development Program riders and the proposed administrative updates to include modifications and updates to definitions of targeted industries and clarification on operational procedures. This presentation was received for information.

**Electric, Water and Sewer Call for Rate Hearing** – Ted Phillips, Chief Financial Officer, provided an update on the rate recommendation timeline and noted additional material is in the supplemental section of the committee package. Due to the lack of quorum, this item was deferred to the Board for approval at the January 28, 2025 meeting.

**Supplemental District Energy System (DES) Delegation of Authority Resolution – Debt Authorization** – A.J. Souto, Manager, Debt Capital Markets, provided background information on the purpose of the supplemental District Energy System (DES) delegation of authority; the proposal which consists of adding two components necessary for the taxable debt issuance of the system; and noted the action the committee was recommending the Board approve. Committee Chair Stein expressed his appreciation to the Finance team. Due to the lack of quorum, this item was deferred to the Board for approval at the January 28, 2025 meeting.

**Storm Stock Analysis** – Jenny McCollum, Director, Procurement Services, provided highlights on storm stock analysis and service coordination to include the annual reviews, new decision-making approach, and key decisions. Rodney Lovgren, Senior Manager, Procurement Support, provided information on key assumptions and baseline data for new analysis; baseline to develop an approach; provided analysis results on storms Ian, Idalia, Matthew to include the usage based on data and views; and the takeaways based on the revised approach. This presentation was received for information.

#### CLOSING CONSIDERATIONS

**Old and Other New Business/Open Discussion** – Committee Chair Stein expressed his appreciation to Ms. Cavey and staff on the bond refunding and storm restoration efforts.

**Announcements** – None

**Adjournment** – With no further business coming before the Committee, Chair Stein declared the meeting adjourned at 1:47 pm.

APPROVED BY:

\_\_\_\_\_  
Rick Morales, Acting Committee Chair

Date: \_\_\_\_\_

Submitted by:

*Allison S Hickok*

\_\_\_\_\_  
Allison S Hickok  
Executive Staff Assistant

# JEA Board Agenda

# MEMORANDUM



## Amended and Restated Interagency Agreement

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee review and recommend the Board approve the terms and conditions of the Amended and Restated Interagency Agreement by and between the City and JEA.

Consent Agenda Item:  Yes  No

Presenter: Joe Orfano, Deputy Chief Financial Officer & Treasurer

Chief: Ted Phillips, Chief Financial Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis:

The City and JEA maintain a unique relationship and as consideration for the unique relationship and in recognition of the shared attributes in connection with its electric, water, and sewer distribution systems, JEA pays an annual assessment to the City in accordance with the assessment calculations contained within Section 21.07 of Article 21 of the City Charter. The proposed Amended and Restated Interagency Agreement contains JEA's obligation through December 31, 2033, to continue to transfer annual Basin Management Action Plan for the Lower St. Johns River Basin ("BMAP") water quality credits of 45.34 metric tons and, subject to availability, supplemental credits of 35 to 45 metric tons.

Further, the agreement sets annual contribution payments to the City for FYs 2025 through 2029 in the following amounts:

- FY2025 - \$137,424,496
- FY2026 - \$178,798,741
- FY2027 - \$140,186,728
- FY2028 - \$141,588,596
- FY2029 - \$143,004,482

Financial Impact: Additional \$40 million payment to the City in FY2026 is not anticipated to cause an additional increase in Electric System base rates

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

- Draft Amended and Restated Interagency Agreement
- Resolution: 2025-10



**BOARD RESOLUTION: 2025-10**

February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING THE TERMS AND CONDITIONS OF AN AMENDED AND RESTATED INTERAGENCY AGREEMENT BY AND BETWEEN THE CITY OF JACKSONVILLE (CITY) AND JEA; AUTHORIZING EXECUTION OF THE AGREEMENT; PROVIDING FOR CORRECTIONS OF ERRORS; AND PROVIDING FOR AN EFFECTIVE DATE**

**WHEREAS**, the City of Jacksonville (City) and JEA entered into an Interagency Agreement dated March 22, 2016 (“2016 Agreement”), in accordance with Ordinance 2015-764-E, setting forth the collective understanding and agreement regarding JEA’s annual assessment to the City; JEA’s additional contribution to the City; reservation and transfer of Water Quality Credits; and the Parties’ cooperative efforts and responsibilities regarding City sewer projects; and

**WHEREAS**, the parties subsequently amended the 2016 Agreement to, among other things, extend JEA’s annual assessment calculation for two additional years; provide for JEA’s additional contribution to the City; and to provide for the reservation and transfer of additional future Water Quality Credits; and

**WHEREAS**, the parties have engaged in extensive discussions relative to JEA’s total annual contribution to the City and JEA’s continued reservation and transfer of Water Quality Credits; and

**WHEREAS**, based upon such discussions, the City and JEA desire to amend and restate their understanding and agreement regarding JEA’s total annual payment to the City as well as JEA’s continued reservation and transfer of Water Quality Credits.

**NOW THEREFORE, BE IT RESOLVED** by the JEA Board of Directors (Board) that:

1. The Recitals above are true and correct and hereby incorporated into this Resolution as findings of fact.
2. The Board has reviewed the terms and conditions of the proposed Amended and Restated Interagency Agreement by and between the City and JEA, attached hereto as Exhibit A, and incorporated herein.
3. Based upon its review, the Board hereby approves such terms and conditions and authorizes the Board Chair and the Board Secretary, on behalf of the Board, to execute an interagency agreement in substantially the same form and format as provided in Exhibit A.
4. To the extent that there are any typographical, administrative, and/or scrivener’s errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.

5. This Resolution shall be effective upon approval by the Board.

Dated this 25<sup>th</sup> day of February, 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved By:

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

**AMENDED AND RESTATED  
INTERAGENCY AGREEMENT  
BY AND BETWEEN  
THE CITY OF JACKSONVILLE AND JEA**

This Amended and Restated Interagency Agreement (“Agreement”) is made and entered into this \_\_\_ day of \_\_\_\_\_, 2025, by and between the **CITY OF JACKSONVILLE**, a Florida municipal corporation (“City”), whose address is 117 West Duval Street, Jacksonville, Florida 32202 and **JEA**, a body politic and corporate organized and existing under the laws of the State of Florida (“JEA”), whose address is 225 North Pearl Street, Jacksonville, Jacksonville, Florida 32202, (collectively “the Parties”).

**RECITALS**

**WHEREAS**, the Parties maintain a unique relationship and as consideration for the unique relationship and in recognition of the shared attributes in connection with its electric, water, and sewer distribution systems, JEA pays an annual assessment to the City in accordance with the assessment calculations contained within Section 21.07 of Article 21 of the Charter of the City, as amended and readopted by Chapter 80-515, Laws of Florida, Special Acts of 1980, as subsequently amended by Chapter 92-341, Laws of Florida, Special Acts of 1992 and as thereafter amended in accordance with the terms thereof prior to the date hereof (“City Charter”); and

**WHEREAS**, the Parties entered into an Interagency Agreement dated March 22, 2016, attached hereto as Exhibit A (“2016 Agreement”), in accordance with Ordinance 2015-764-E, setting forth the collective understanding and agreement regarding JEA’s annual assessment to the City; JEA’s additional contribution to the City; conveyance of Basin Management Action Plan (“BMAP”) Water Quality Credits from JEA to the City; and the Parties’ cooperative efforts and responsibilities regarding City sewer projects; and

**WHEREAS**, the Parties subsequently amended the 2016 Agreement, on February 28, 2019 (“First Amendment”), August 18, 2022 (“Second Amendment”) and December 21, 2023 (“Third Amendment”), to supplement portions thereof by extending the annual assessment formula for two additional years; setting forth the Parties collective understanding and agreement

regarding JEA's additional contribution to the City; providing for the reservation and transfer of additional future BMAP Water Quality Credits from JEA to the City; continuing cooperative efforts and responsibilities regarding City sewer projects; and completing a study concerning water and sewer infrastructure technologies (a copy of each amendment is attached hereto as Exhibit B, Exhibit C, and Exhibit D, respectively); and

**WHEREAS**, the Parties have engaged in extensive discussions relative to the annual assessment paid by JEA to the City, JEA's additional contribution to the City, and JEA's transfer of BMAP Water Quality Credits to the City; and

**WHEREAS**, based upon such discussions, the Parties desire to amend and restate the 2016 Agreement, as amended, as set forth herein.

**NOW, THEREFORE**, in consideration of the mutual covenants, promises and conditions contained herein, the Parties mutually agree to enter into this Agreement, subject to the following terms and conditions:

#### **Section 1 – Recitals**

1.1 The City and JEA acknowledge that the recitals contained above are true and accurate, to best of their knowledge, and are hereby incorporated herein by reference.

#### **Section 2 – Duration**

2.1 This Agreement shall be effective beginning on October 1, 2024, and unless amended as provided herein, shall continue through and until September 30, 2029 ("Duration").

#### **Section 3 – Definitions**

For purposes of this Agreement, the terms below are defined as follows:

3.1 "BMAP" shall mean the Basin Management Action Plan for the Lower St. Johns River Basin. The BMAP's purpose is to implement load reductions to achieve the nutrient TMDLs for the Lower St. Johns River Basin. This Agreement shall concern only those portions of the BMAP that apply to the City.

3.2 "City" shall mean the City of Jacksonville.

3.3 "EPA" shall mean the United States Environmental Protection Agency.

3.4 “FDEP” shall mean the Florida Department of Environmental Protection.

3.5 “Fiscal Year” means the Fiscal Year of both the City and JEA, which runs from October 1 to September 30.

3.6 “LSJR” shall mean the Lower St. Johns River and its tributaries.

3.7 “Marine Portion of the LSJR” shall mean the portion of the LSJR extending from Black Creek to the mouth of the LSJR.

3.8 “Nonpoint Source” shall mean any source of nitrogen or other constituents that is not a Point Source.

3.9 “PLRG” shall mean the pollution load reduction goal for the City which for this Agreement shall mean the amount of total nitrogen reduction the City must achieve to reach load allocation for the Marine Portion of the LSJR. At this time, the PLRG for the City is 324,328 lb/yr (147,422 kg/yr) of total nitrogen.

3.10 “Point Source” shall mean any source of nitrogen or other constituents that constitutes a discernible, confined, and discrete conveyance, including, but not limited to, any pipe, ditch, channel, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, landfill leachate collection system, vessel or other floating craft from which constituents are or may be discharged. This term does not include flows from irrigated agriculture or agricultural stormwater runoff.

3.11 “TMDL” shall mean the total maximum daily load of nutrients for a receiving water body, such as the LSJR, which is the sum of the individual wasteload allocations for Point Sources and the load allocations for Nonpoint Sources and natural background. TMDL, when plural, shall be referred to herein as TMDLs.

3.12 “TN” shall mean total nitrogen.

3.13 “Water Quality Credits” shall mean the point source load reduction or nonpoint source load reduction that is generated when Total Nitrogen loads are reduced below the baseline load allowable under an adopted TMDL or BMAP and may be used or traded in accordance with section 403.067(8), Florida Statutes, and Rule 62-306, Florida Administrative Code. For purposes of calculating the number of Water Quality Credits under this agreement, the base unit shall be measured in metric tons per year (MT/yr).

#### **Section 4 - Water Quality Credits Transfer**

4.1 At no cost to the City, JEA shall provide to City Water Quality Credits as more fully detailed below.

4.2 JEA's obligation to transfer Water Quality Credits to the City in an amount up to 45.34 MT/yr of TN, as provided in the 2016 Agreement, as amended, shall be effective through and until **December 31, 2033**. Thereafter, it is the intent of JEA to continue to extend such transfer every ten years so long as the transfer complies with applicable local, state, and federal laws and is authorized and approved by the appropriate regulatory agency (or agencies). Upon the Parties' mutually written consent, JEA's continued transfer of the Water Quality Credits may survive the Duration of this Agreement.

4.3 Subject to availability, as solely determined by JEA, JEA agrees to transfer additional excess Water Quality Credits ("Supplemental Credits") to the City so long as such transfer complies with applicable local, state, and federal laws and is approved by the appropriate regulatory agency (or agencies). The maximum Supplemental Credits shall be in an amount between 35 to 45 MT/yr of TN and shall be reserved and transferred to the City through and until **December 31, 2033**. Upon the Parties' mutually written consent, JEA's continued reservation and transfer of the Supplemental Credits may survive the Duration of this Agreement.

#### **Section 5 – Rights and Responsibilities of the Parties Regarding the Water Quality Credits (Initial Credits and Supplemental Credits)**

5.1 The City shall:

5.1.1 If required by FDEP, amend its Municipal Separate Storm Sewer Systems (MS4) Permit to the transferred amount of Water Quality Credits as provided in this Agreement.

5.1.2 Utilize the Water Quality Credits provided in this Agreement solely for the purpose of meeting its own PLRG obligations, and hereby agrees not to sell, assign or otherwise transfer any of the Water Quality Credits to any third party without the prior express written consent of JEA.

5.1.3 Maintain an ongoing obligation to JEA to execute, or cause to be executed, any documents necessary to effectuate JEA's reservation and transfer of Water Credits described in this Agreement.

5.1.4 Agrees to cooperate and fully support any modifications and/or renewals of JEA's National Pollutant Discharge Elimination System (NPDES) Permit necessary for JEA's performance of this Agreement. Such cooperation and support shall include but not be limited to addressing opposition to any effort to impede or challenge the issuance of a modified or renewed permit through litigation or administrative action.

5.2. By entering into this Agreement, JEA makes no express or implied representation, warranty, or guaranty, or otherwise makes or provides no assurance(s) that a transfer of the Water Quality Credits described herein shall permit, allow, or assist the City in meeting its PLRG obligations. Further, by entering into this Agreement, JEA makes no express or implied representation, warranty, or guaranty, or otherwise makes or provides no assurance(s) that a transfer of the Water Quality Credits described herein shall limit or eliminate the necessity for the City to pursue additional stormwater and/or drainage projects to meet its PLRG.

5.3 JEA shall maintain an ongoing obligation to the City to execute, or cause to be executed, any and all documents necessary to effectuate the reservation and transfer of Water Quality Credits described in this Agreement.

5.4 The Parties hereby expressly agree that no cause of action shall be created based upon, stemming from, or associated with any failure of the Water Quality Credits described herein to aid or assist the City in meeting its PLRG obligations.

5.5 As the regulatory reduction of TN in the LSJR is an ongoing annualized requirement that both the City and JEA will be required to meet beyond December 31, 2033, the Parties agree to work in good faith in discussing and collaborating efforts to develop a plan for meeting their respective needs beyond the Duration of this Agreement.

5.6 The Parties hereby recognize and acknowledge that Water Quality Credits may be eliminated, rescinded, reduced, or otherwise affected by applicable local, state and federal laws. Accordingly, in the event that JEA cannot provide the Water Quality Credits described in this Agreement pursuant to applicable changes in the law, then the Parties shall cooperatively work in good faith to address any Water Quality Credit shortfall.

5.7 This Agreement embodies the entire agreement and understanding between the Parties regarding the reservation and transfer of Water Quality Credits, and supersedes the 2016 Agreement, as amended, regarding such reservation and transfer.

**Section 6 – JEA’s Annual Payments to the City**

6.1 As consideration for the unique relationship between the Parties, and in recognition of the shared attributes associated with its electric, water, and wastewater distribution systems, effective October 1, 2024, consistent with the provisions of Section 21.07(c), of the City Charter, as amended, JEA shall make annual payments to the City as follows:

Fiscal Year	Total Payment Amount
2025 (October 1, 2024 - September 30, 2025)	\$137,424,496
2026 (October 1, 2025 - September 30, 2026)	\$178,798,741
2027 (October 1, 2026 - September 30, 2027)	\$140,186,728
2028 (October 1, 2027 - September 30, 2028)	\$141,588,596
2029 (October 1, 2028 – September 30, 2029)	\$143,004,482

6.2 JEA shall pay the Total Payment Amount for each Fiscal Year in equal monthly installments by no later than the 10<sup>th</sup> day of each month. JEA shall make the installment payments due for the period beginning October 1, 2024 through the 10<sup>th</sup> day of the month preceding full execution of this Agreement in lump sum within 30 days of the full execution date.

6.3 Unless otherwise provided by City ordinance or written agreement of Parties, following the Duration of this Agreement, JEA shall be assessed and shall pay to the City a minimum calculated amount that increases by one percent (1%) per year for each Fiscal Year computed in accordance with Section 21.07(c) of the City Charter, as amended.

**Section 7 – Miscellaneous Provisions**

7.1 Each party agrees that it shall not, assign, delegate, or otherwise dispose of this Agreement, the duties to be performed under this Agreement, or the monies to become due under this Agreement without the other party’s prior written consent.

7.2 Except as otherwise expressly provided in this Agreement, all remedies provided for in this Agreement shall be cumulative and in addition to and not in lieu of any other remedies available to either party at law, in equity or otherwise.

7.3 Failure by either the City or JEA to insist upon strict performance of any of the provisions contained in this Agreement shall not constitute a waiver thereof nor shall it release either party from any of its obligations under this Agreement.

7.4 This Agreement will not be changed, modified, revised or otherwise amended except by prior written agreement, executed by duly authorized representatives of each party.

7.5 All notices required or permitted under this Agreement shall be in writing and shall be deemed received if sent by one of the following means: (a) upon receipt if delivered by hand; (b) one day after being sent by an express courier with a reliable system for tracking delivery; (c) three days after being sent by certified or registered first class mail, postage prepaid and return receipt requested; or (d) upon confirmed facsimile transmission provided that a copy shall be sent by another of the foregoing means. All notices shall be addressed by a party to the other party as follows:

If to JEA, such notice shall be addressed to JEA at:

JEA  
Attention: Jody Brooks, Chief Administrative Officer  
225 North Pearl Street  
Jacksonville, FL 32202  
Email: [broojl@jea.com](mailto:broojl@jea.com)

JEA  
Attention: Ted Phillips, Chief Financial Officer  
225 North Pearl Street  
Jacksonville, FL 32202  
Email: [philtb2@jea.com](mailto:philtb2@jea.com)

Copies to: Office of General Counsel  
Attention: Regina D. Ross  
225 North Pearl Street  
Jacksonville, FL 32202  
[rossrd@jea.com](mailto:rossrd@jea.com)

If to the City, such notice shall be addressed to the City at:

City of Jacksonville  
Office of the Mayor  
Attention: Karen Bowling, Chief Administrative Officer  
117 West Duval Street, Suite 400  
Jacksonville, FL 32202  
Email: [bowlingk@coj.net](mailto:bowlingk@coj.net)

City of Jacksonville  
Attention: Nina Sickler, Director of Public Works  
117 West Duval Street  
Jacksonville, FL 32202  
Email: [nsickler@coj.net](mailto:nsickler@coj.net)

Copies to: Office of General Counsel  
Attention: Government Operations  
117 West Duval Street, Suite 480  
Jacksonville, FL 32202

Either party may change its point of contact information from time to time upon prior written notice to the other specifying the effective date of such change.

7.6 Neither party shall be liable to the other for failure of or delay in performing obligations set forth in this Agreement, and neither shall be deemed in breach of its obligations, if such failure or delay is due to any cause beyond the reasonable control of either party. In the event of such force majeure, the nonperforming party shall use all reasonable efforts to cure or overcome the same and resume performance of its obligations hereunder.

7.7 The headings used are for convenience only and they shall be disregarded in the construction and interpretation of this Agreement.

7.8 All exhibits attached to and identified in this Agreement are hereby incorporated and deemed to be a part of this Agreement. If there is a discrepancy or conflict between or among the provisions of this Agreement and the exhibits, the terms and conditions of this Agreement shall be given precedence over the exhibits, except as otherwise expressly agreed to in writing by the Parties.

7.9 This Agreement shall be construed and interpreted according to the laws of the state of Florida. Any conflicts

7.10 This Agreement, upon execution by City and JEA, constitutes the entire agreement of the Parties, and supersedes the 2016 Agreement, as amended, regarding reservation and transfer of Water Quality Credits together with payment of JEA's annual assessment and additional contributions to the City. The Parties are not bound by any stipulations, representations, agreements, or promises, oral or otherwise, not printed or inserted herein. If any part of this Agreement shall be determined to be invalid or unenforceable by a court of competent jurisdiction, or by any other legally constituted body having jurisdiction to make such determination, the remainder of this Agreement shall remain in full force and effect provided that the part of this Agreement thus invalidated or declared unenforceable is not material to the intended operation of this Agreement.

7.11 Each of the Parties represents and warrants that its undersigned representative(s) has been expressly authorized to execute this Agreement for and on behalf of such party.

[Signatures on the next page.]

**IN WITNESS WHEREOF**, the City of Jacksonville, Florida has caused this Agreement to be executed on the day and year written below in its name by the Mayor, and JEA has caused this Agreement to be executed on the day and year written below in its name by its duly authorized representatives, and if appropriate, each party has caused its respective seal to be attached.

**CITY OF JACKSONVILLE**

\_\_\_\_\_  
Donna Deegan, Mayor

Date \_\_\_\_\_

ATTEST:  
\_\_\_\_\_  
Corporation Secretary

FORM APPROVED FOR CITY:

By \_\_\_\_\_  
Office of General Counsel

**JEA**

\_\_\_\_\_  
Joseph DiSalvo, Chair

Date \_\_\_\_\_

\_\_\_\_\_  
Kawanza Humphrey, Secretary

Date \_\_\_\_\_

FORM APPROVED FOR JEA:

By: \_\_\_\_\_  
Office of General Counsel

EXHIBIT A  
(2016 Agreement)

DRAFT

EXHIBIT B  
(First Amendment)

DRAFT

Exhibit C  
(Second Amendment)

DRAFT

Exhibit D  
(Third Amendment)

DRAFT

# JEA Board Agenda

# MEMORANDUM



## 457 Deferred Compensation Plan

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Super Catch-Up Amendment.

Consent Agenda Item:  Yes  No

**Presenter:** Diane Moser, Chief Human Resources Officer  
Carl Becker, Manager, Benefit Services

**Chief:** Diane Moser, Chief Human Resources Officer

**Strategic Focus Area:**  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

**Background Information & Analysis:**

JEA is the Plan Sponsor of the JEA Deferred Compensation Plan ("the Plan") that is provided to all JEA employees.

The Plan currently allows a participant who attains age 50 or older in a year to make an additional contribution to the Plan that exceeds the statutory limit otherwise applicable to elective deferrals by Plan participants ("Catch-Up Contribution").

**SECURE 2.0**

- Amended existing law effective January 1, 2025, to increase the amount of the permissible Catch-Up Contribution for a participant who attains ages 60 to 63 during a year ("Super Catch-Up Contribution");
- Provides that the Super Catch-Up Contribution limit is \$11,250 which is subject to an annual adjustment per the consumer price index; and
- The addition and implementation of Super Catch-Up Contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA

**Financial Impact:** The addition and implementation of Super Catch-Up contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA.

**Committee/Board Meeting/Workshop & Date Presented:**  
N/A

**Appendix:**  
Board Resolution: 2025-07



**BOARD RESOLUTION: 2025-07**

February 25, 2025

**A RESOLUTION RATIFYING AND APPROVING SUPER CATCH-UP CONTRIBUTIONS FOR THE JEA 457 DEFERRED COMPENSATION PLAN (PLAN); AUTHORIZING THE CHIEF EXECUTIVE OFFICER AND MANAGING DIRECTOR TO EXECUTE IMPLEMENTATION OF SUPER CATCH-UP CONTRIBUTIONS FOR THE PLAN; AND PROVIDING FOR AN EFFECTIVE DATE**

**WHEREAS**, JEA, as the sponsoring employer, previously adopted the JEA 457 Deferred Compensation Plan (“Plan”), which Plan has subsequently been amended and restated effective May 19, 2014, was thereafter amended via a Clarifying Amendment effective retroactive to June 26, 2013, was thereafter again amended via a Compliance Amendment effective retroactive to June 1, 2002 or February 25, 2013 (as applicable to each provision in the Compliance Amendment), was thereafter again amended via an Interim Amendment effective retroactive to January 1, 2016, January 1, 2020, and January 1, 2022 (as applicable to each provision in the Interim Amendment), was thereafter again amended via an Interim Amendment effective retroactive to March 27, 2020, and is currently in effect; and

**WHEREAS**, as permitted by applicable law, the Plan currently allows participants who attain age 50 or older in a year to make an additional contribution to the Plan that exceeds the statutory limit otherwise applicable to elective deferrals by Plan participants (“Catch-Up Contribution”); and

**WHEREAS**, the federal SECURE 2.0 Act of 2022 (“SECURE 2.0”) was enacted on December 29, 2022, with provisions that have effective dates ranging from 2022 to 2033; and

**WHEREAS**, effective January 1, 2025, Section 109 of SECURE 2.0 permits higher Catch-Up Contributions for participants attaining ages 60, 61, 62, or 63 before the end of the taxable year (“Super Catch-Up Contribution”); and

**WHEREAS**, SECURE 2.0 provides that the maximum Super Catch-Up Contribution limit is the greater of \$10,000 (indexed for cost-of-living increases starting in 2026), or 150% of the regular Catch-Up Contribution limit; and

**WHEREAS**, the addition and implementation of Super Catch-Up Contributions in the Plan will not result in any increased Plan administration costs or expenses to JEA; and

**WHEREAS**, to assist Plan participants in maximizing their retirement savings, JEA seeks to ratify and approve the Plan’s implementation of Super Catch-Up Contributions effective January 1, 2025.

**NOW THEREFORE, BE IT RESOLVED** by the JEA Board of Directors (Board) that:

1. The above recitals are incorporated by reference into the body of this Resolution and hereby adopted as findings of fact.
2. The addition and implementation of Super Catch-Up Contributions in the Plan effective as of January 1, 2025 is hereby ratified and approved.
3. The Chief Executive Officer and Managing Director (CEO) is authorized, on behalf of the Board, to execute an amendment to the governing Plan documents together with all supplemental

documentation necessary to incorporate provisions allowing for Super Catch-Up Contributions in the Plan as described above.

4. The CEO is further authorized to take all other actions as are reasonably necessary to add and implement Super Catch-Up Contributions in the Plan.
5. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be administratively corrected with no further action required by the Board.
6. This Resolution shall be effective upon adoption by the Board.

Dated this 25<sup>th</sup> day of February 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved:

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

# JEA Board Agenda

# MEMORANDUM



## Internal Audit Update

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:  Yes  No

Presenter: Lee Montanez, Director, Internal Audit & Enterprise Risk

Chief: Jody Brooks, Chief Administrative Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis: Internal Audit FY2025 Q1 update includes the following:

- Reporting on completed audits and engagements
- In-process audits and engagements
- Current open action plans and YTD closed action plans

Financial Impact: N/A

Committee/Board Meeting/Workshop & Date Presented: October 24, 2024 Finance, Governance, & Audit Committee Meeting

Appendix: N/A

# JEA Board Agenda

# MEMORANDUM



## Internal Audit Charter

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Internal Audit Charter.

Consent Agenda Item:  Yes  No

Presenter: Lee Montanez, Director, Internal Audit & Enterprise Risk

Chief: Jody Brooks, Chief Administrative Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis: The Internal Audit Charter is reviewed annually to ensure accuracy and alignment with the Board's and JEA vision and mission.  
Due to recent changes to the Institute of Internal Auditor's Global Audit Standards, it was necessary to update the Internal Audit Charter to align with these Standards.

Financial Impact: N/A

Committee/Board Meeting/Workshop & Date Presented: N/A

- Appendix:
- Resolution 2025-06
  - Current Internal Audit Charter
  - Proposed Internal Audit Charter



**BOARD RESOLUTION: 2025-06**  
February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING CHANGES TO THE INTERNAL AUDIT CHARTER**

**WHEREAS**, JEA’s Internal Audit & Enterprise Risk provides independent and objective assurance and consulting services designed to add value to JEA’s operations by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of internal control, compliance, and governance processes; and

**WHEREAS**, JEA’s Internal Audit & Enterprise Risk adheres to the Institute of Internal Auditors (IIA) Global Audit Standards, which requires for the annual review and approval of the Internal Audit Charter; and

**WHEREAS**, approval of the Internal Audit Charter (i) demonstrates that the Board has reviewed, and is in agreement with, the Internal Audit Charter and (ii) allows Internal Audit to be in compliance with IIA standards; and

**WHEREAS**, the proposed Internal Audit Charter was reviewed and recommended for Board approval by the Finance, Audit and Governance Committee (Committee) on February 18, 2025; and

**WHEREAS**, staff requests that the Board adopt the Committee’s recommendation and approve the proposed Internal Audit Charter.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee’s recommendation and approves the Internal Audit Charter in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener’s errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

**POLICY STATEMENT:**

The purpose of JEA's internal audit function is to strengthen JEA's ability to create, protect, and sustain value by providing the Board of Directors and management with independent, risk-based, and objective assurance advice, insight, and foresight. Internal Audit enhances: (1) successful achievement of its objectives, (2) governance, risk management, and control processes, (3) decision-making and oversight, (4) reputation and credibility with its stakeholders and, (5) ability to serve the public interest. JEA's internal audit function governs itself by adhering to the mandatory elements of the Institute of Internal Auditors' International Professional Practices Framework, which are the Global Internal Audit Standards and Topical Requirements. The Director, Internal Audit & Enterprise Risk will report quarterly to the Finance, Governance and Audit Committee of JEA's Board of Directors and Leadership Team regarding the internal audit function's conformance with the Standards, which will be assessed through a quality assurance and improvement program. **GENERAL DESCRIPTION of PROCEDURE:**

This procedure is intended to:

1. Address the authority of the Director, Internal Audit & Enterprise Risk, and the Internal Audit Staff.
2. Describe the key roles and responsibilities of Internal Audit.
3. Outline Internal Audit's Quality Assurance program.

**ASSIGNMENT of RESPONSIBILITY:**

The Director, Internal Audit & Enterprise Risk or designee shall establish, maintain, and disseminate this Charter and any related supporting documentation.

**DEFINITIONS:**

**Internal Auditing** – The Institute of Internal Auditors' (IIA) definition of internal auditing is "An independent, objective assurance and advisory service designed to add value and improve an organization's operations. It helps an organization accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of governance, risk management, and control processes. It also enhances and protects organizational value by providing risk-based and objective assurance, advice, and insight."

**Assurance Services** – Services through which internal auditors perform objective assessments to provide assurance. Examples of assurance services include compliance, financial, operational/performance, and technology engagements. Internal auditors may provide limited or reasonable assurance, depending on the nature, timing, and extent of procedures performed.

**Consulting Services** – Services through which internal auditors provide advice to an organization's stakeholders without providing assurance or taking on management responsibilities. The nature and scope of advisory services are subject to agreement with relevant stakeholders. Examples include advising on the design and implementation of new policies, processes, systems, and products; providing forensic services; providing training; and facilitating discussions about risks and controls. "Advisory services" are also known as "Consulting Services."

**Quality Assurance** – A program established by the Director, Internal Audit & Enterprise Risk to evaluate and ensure the internal audit function conforms with the Global Internal Audit Standards, achieves performance objectives, and pursues continuous improvement. The program includes internal and external assessments.

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

**PROCEDURE:**

**A. Roles & Responsibilities**

Responsibility	Action
Director, Internal Audit & Enterprise Risk	<p>The Director, Internal Audit &amp; Enterprise Risk responsibilities include:</p> <ul style="list-style-type: none"> <li>Oversees the execution of a program of Internal Audit projects as necessary to fulfill the purpose and mission of the department, including an annual risk assessment and development of an annual risk-based audit plan. Is also the organization’s Chief Audit Executive (CAE).</li> <li>Confirm to the Finance, Governance and Audit Committee, at least annually, the organizational independence of the internal audit function and conformance with the IIA’s Code of Ethics and Standards.</li> <li>Report to the Committee and Leadership team regarding: (1) Internal Audit’s mandate, (2) Plan and performance relative to the plan, (3) Significant revisions to the audit plan, (4) Potential impairments to independence, (5) Results from the quality assurance and improvement program, (6) Significant risk exposures and control issues, including fraud and, (7) Results of assurance and advisory services.</li> <li>Ensure internal auditors conform with the Global Internal Audit Standards, including the principles of Ethics and Professionalism: integrity, objectivity, competency, due professional care, and confidentiality.</li> <li>Develop, implement, and maintain a quality assurance and improvement program that covers all aspects of the internal audit function.</li> </ul>
Chief Administrative Officer	To whom the Director, Internal Audit & Enterprise Risk, and the Internal Audit function reports administratively.
Managing Director / Chief Executive Officer (CEO)	To whom the Director, Internal Audit & Enterprise Risk reports when Internal Audit conducts audits of Compliance Department functions. Meets regularly with the Director, Internal Audit & Enterprise Risk.
JEA Management	<p>Although the role of Internal Audit is to assess internal controls, systems, procedures, risks, etc., JEA management retains full responsibility for ensuring that JEA maintains an appropriate framework of controls to reduce business risks to an acceptable level.</p> <p>Management also has the responsibility and accountability for addressing weaknesses and inefficiencies identified in both External and Internal Audit Reports and for taking the necessary corrective action.</p> <p>Management should immediately inform the CAE of any significant internal control problems, thefts, frauds, or unauthorized transactions.</p>
Internal Audit Staff	<p>Executes the program of Internal Audit projects, including the annual risk-based audit plan. Internal Audit’s authority and key responsibilities are described as follows:</p> <p><b>Ethics and Professionalism</b></p> <ul style="list-style-type: none"> <li>Conform with the Global Internal Audit Standards, including the principles of Ethics and Professionalism: integrity, objectivity, due professional care, and confidentiality.</li> <li>Understand, respect, meet, and contribute to the legitimate and ethical expectations of the organization and be able to recognize conduct that is contrary to those expectations.</li> <li>Encourage and promote an ethics-based culture in the organization.</li> </ul>

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

	<ul style="list-style-type: none"> <li>• Report organizational behavior that is inconsistent with the organization’s ethical expectations, as described in applicable policies and procedures.</li> </ul> <p><b>Authority, Independence &amp; Objectivity</b></p> <ul style="list-style-type: none"> <li>• To have access to all JEA records, assets, properties, plants, computers, personnel, etc., with strict and absolute accountability for safekeeping and confidentiality while conducting their internal audit duties.</li> <li>• Remain free from all conditions that threaten the ability to carry out their responsibilities in an unbiased manner, including matters of engagement selection, scope, procedures, frequency, timing, and communication.</li> <li>• maintain an unbiased mental attitude that allows them to perform engagements objectively, with no quality compromises, and without subordinating their judgement on audit matters to others.</li> <li>• Internal Audit staff will have no direct operational responsibility or authority over any of the activities audited. Accordingly, internal auditors will not implement controls, develop procedures, install systems, prepare records, or engage in any other activity that may impair their judgement.</li> <li>• Auditors will not be assigned to audits where their degree of independence could be questioned in any other way.</li> </ul> <p><b>Annual Risk Assessment and Audit Plan Activities</b></p> <ul style="list-style-type: none"> <li>• Perform annual risk assessment activities and develop an annual risk-based audit plan. The Director, Internal Audit &amp; Enterprise Risk will present the annual audit plan to the Finance, Governance and Audit Committee for review and approval.</li> </ul> <p><b>Scope and Types of Internal Audit Services</b></p> <p>The scope of internal audit services covers the entire breadth of the organization, including all JEA activities, assets, and personnel. The scope of internal audit activities also encompasses but is not limited to objective examinations of evidence to provide objective assurance and advisory services to Finance, Governance and Audit Committee and management on the adequacy and effectiveness of governance, risk management and control processes for JEA.</p> <p>The nature and scope of advisory services may be agreed with the party requesting the services, provided the internal audit function does not assume management responsibility. Opportunities for improving the efficiency of governance, risk management, and control processes may be identified during advisory engagements. These opportunities will be communicated to the appropriate level of management.</p> <p>Internal audit engagements may include evaluating whether to:</p> <ul style="list-style-type: none"> <li>• Evaluate the effectiveness of controls over the reliability and integrity of management information. Ascertain the level of compliance with policies, procedures, laws, and regulations.</li> <li>• Review operations to evaluate whether established objectives and goals are being achieved.</li> <li>• Assist management in identifying operational, financial, regulatory, and reputational risks, and assess JEA’s ability to adequately mitigate these risks.</li> </ul>
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<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

	<ul style="list-style-type: none"> <li>• Conduct objective reviews of company business activities, operations, internal controls and performance management systems, and report results to JEA management.</li> <li>• Provide consulting services.</li> <li>• Proactively consult with internal customers on recommendations and the implementation of action plans and monitor results.</li> <li>• Perform engagement level audit planning and risk control assessment.</li> <li>• Perform action plan follow-up.</li> </ul> <p><b>Reporting</b></p> <ul style="list-style-type: none"> <li>• Written reports will be prepared and issued to management following the completion of each audit. The contents will be discussed with auditee management before the reports are finalized, except in cases of fraud.</li> <li>• Reports will generally be distributed to the Chief/Vice President and Director/Manager of the area being audited, along with the Managing Director/Chief Executive Officer and/or the President/ Chief Operating Officer. Final audit reports are also submitted to the City of Jacksonville’s Council Auditor’s office and the Office of the Inspector General. Quarterly summaries of audit results are presented to the Finance and Audit Committee of the Board of Directors.</li> </ul>
Finance, Governance, and Audit Committee of JEA’s Board of Directors	<p>To establish, maintain, and ensure that JEA’s internal audit function has sufficient authority to fulfill its duties, the Committee will:</p> <ul style="list-style-type: none"> <li>• Review and approve the internal audit Charter.</li> <li>• Review and approve the risk-based internal audit plan.</li> <li>• Ensure the Director, Internal Audit &amp; Enterprise Risk has unrestricted access to and communicates and interacts with the Committee and Board.</li> <li>• Receive communications from the Director, Internal Audit &amp; Enterprise Risk about the internal audit function including its performance relative to its plan.</li> </ul>
JEA’s External Auditors	<p>Primary auditor of JEA’s financial statements. To minimize duplication of efforts, Internal Audit will not audit JEA’s financial statements, although operational audits of Finance areas may be scheduled.</p>

**SIGNED:**

**Title:** Managing Director / Chief Executive Officer (CEO)  
**Effective Date:** TBD

Revised Dates: August 14, 2020 (1.13.23) (2.23.24) (TBD – 2025)

Origination Date: October 5, 2004, with fourteen (14) subsequent annual subsequent revisions / presentations / approvals, most recently on February 23, 2024 (TBD – 2025)

**Keywords:** internal audit, assurance, consulting, quality assurance

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

**POLICY STATEMENT:**

The purpose of JEA’s internal audit function is to provide risk-based independent and objective assurance, advice, and insight to enhance and protect JEA’s organizational value. Internal Audit helps JEA to accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of governance, risk management, and control processes.

JEA’s internal audit function governs itself by adhering to the mandatory elements of the Institute of Internal Auditors’ International Professional Practices Framework, including the Core Principles for the Professional Practice of Internal Auditing, the Code of Ethics, the International Standards for the Professional Practice of Internal Auditing, and the definition of Internal Auditing.

**GENERAL DESCRIPTION of PROCEDURE:**

This procedure is intended to:

1. Address the authority of the Director, Audit, and the Internal Audit Staff.
2. Describe the key roles and responsibilities of Internal Audit.
3. Outline Internal Audit’s Quality Assurance program.

**ASSIGNMENT of RESPONSIBILITY:**

The Director, Audit or designee shall establish, maintain, and disseminate this Charter and any related supporting documentation.

**DEFINITIONS:**

**Internal Auditing** – The Institute of Internal Auditors’ (IIA) definition of internal auditing is “An independent, objective assurance and consulting activity designed to add value and improve an organization’s operations. It helps an organization accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes. It also enhances and protects organizational value by providing risk-based and objective assurance, advice, and insight.”

**Assurance Services** – An objective examination of evidence for the purpose of providing an independent assessment of governance, risk management, and control processes for the organization. Examples may include financial, performance, compliance, system security, and due diligence engagements. A key part of Internal Audit’s responsibilities.

**Consulting Services** – Advisory and related client service activities, the nature and scope of which are agreed with the client, are intended to add value, and improve an organization’s governance, risk management, and control processes without the internal auditor assuming management responsibility. Examples include counsel, advice, facilitation, and training. A key part of Internal Audit’s responsibilities.

**Quality Assurance** – A program based on an IIA Standard, which is designed to enable an evaluation of Internal Audit’s conformance with the IIA’s Definition of Internal Auditing and the Standards and an evaluation of whether internal auditors apply the Code of Ethics. The program also assesses the efficiency and effectiveness of Internal Audit and identifies opportunities for improvement. Adequate supervision and quality assurance will be performed and documented for each auditor and each audit assignment as defined in Internal Audit’s Quality Assurance Improvement Program (QAIP) Procedure ASC0500QA, which includes external peer reviews as required by the IIA, at least every five years.

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

**PROCEDURE:**

**A. Roles & Responsibilities**

Responsibility	Action
Director, Audit	<p>Oversees the execution of a program of Internal Audit projects as necessary to fulfill the purpose and mission of the department, including an annual risk assessment and development of an annual risk-based audit plan. Is also the organization’s Chief Audit Executive (CAE).</p> <p>Additionally, the Director, Audit will confirm to the Finance and Audit Committee, at least annually, the organizational independence of the internal audit function and conformance with the IIA’s Code of Ethics and Standards.</p>
VP Compliance	To whom the Director, Audit, and Internal Audit reports administratively.
Managing Director / Chief Executive Officer (CEO)	To whom the Director, Audit reports when Internal Audit conducts audits of Compliance Department functions. Meets regularly with the Director, Audit.
JEA Management	<p>Although the role of Internal Audit is to assess internal controls, systems, procedures, risks, etc., JEA management retains full responsibility for ensuring that JEA maintains an appropriate framework of controls to reduce business risks to an acceptable level.</p> <p>Management also has the responsibility and accountability for addressing weaknesses and inefficiencies identified in both External and Internal Audit Reports and for taking the necessary corrective action.</p> <p>Management should immediately inform the CAE of any significant internal control problems, thefts, frauds, or unauthorized transactions.</p>
Internal Audit Staff	<p>Executes the program of Internal Audit projects, including the annual risk-based audit plan. Internal Audit’s authority and key responsibilities are described as follows:</p> <p><b>Authority, Independence &amp; Objectivity</b></p> <ul style="list-style-type: none"> <li>• To have access to all JEA records, assets, properties, plants, computers, personnel, etc., with strict and absolute accountability for safekeeping and confidentiality while conducting their internal audit duties.</li> <li>• Internal Audit staff will maintain an unbiased mental attitude that allows them to perform engagements objectively, with no quality compromises, and without subordinating their judgement on audit matters to others.</li> <li>• Internal Audit staff will have no direct operational responsibility or authority over any of the activities audited. Accordingly, internal auditors will not implement controls, develop procedures, install systems, prepare records, or engage in any other activity that may impair their judgement.</li> <li>• Auditors will not be assigned to audits where their degree of independence could be questioned in any other way.</li> </ul> <p><b>Annual Risk Assessment and Audit Plan Activities</b></p> <ul style="list-style-type: none"> <li>• Perform annual risk assessment activities and develop an annual risk-based audit plan. The Director, Audit will present the annual audit plan to the Finance and Audit Committee for review and approval.</li> </ul>

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

	<p><b>Assurance/Audit Activities</b></p> <ul style="list-style-type: none"> <li>• Evaluate the effectiveness of controls over the reliability and integrity of management information. Ascertain the level of compliance with policies, procedures, laws, and regulations.</li> <li>• Review operations to evaluate whether established objectives and goals are being achieved.</li> <li>• Assist management in identifying operational, financial, regulatory, and reputational risks, and assess JEA’s ability to adequately mitigate these risks.</li> <li>• Conduct objective reviews of company business activities, operations, internal controls and performance management systems, and report results to JEA management.</li> <li>• Proactively consult with internal customers on recommendations and the implementation of action plans and monitor results.</li> <li>• Perform engagement level audit planning and risk control assessment.</li> <li>• Perform action plan follow-up.</li> </ul> <p><b>Consulting Activities</b></p> <ul style="list-style-type: none"> <li>• Provide consulting services where the level of risk warrants our involvement. However, Internal Audit does not act in an operating capacity, and cannot be part of the approval process.</li> </ul> <p><b>Reporting</b></p> <ul style="list-style-type: none"> <li>• Written reports will be prepared and issued to management following the completion of each audit. The contents will be discussed with auditee management before the reports are finalized, except in cases of fraud.</li> <li>• Reports will generally be distributed to the Chief/Vice President and Director/Manager of the area being audited, along with the Managing Director/Chief Executive Officer and/or the President/ Chief Operating Officer. Final audit reports are also submitted to the City of Jacksonville’s Council Auditor’s office and the Office of the Inspector General. Quarterly summaries of audit results are presented to the Finance and Audit Committee of the Board of Directors.</li> </ul>
Finance and Audit Committee of JEA’s Board of Directors	Meets regularly with the Director, Audit. Annual review and approval of Charter.
JEA’s External Auditors	Primary auditor of JEA’s financial statements. To minimize duplication of efforts, Internal Audit will not audit JEA’s financial statements, although operational audits of Finance areas may be scheduled.

**SIGNED:** \_\_\_\_\_  
**Title:** Managing Director / Chief Executive Officer (CEO)  
**Effective Date:** February 23, 2024

<b>OPP:</b>	<b>COMP</b>	<b>Corporate Policy Ref:</b>
		<b>Internal Audit Charter</b>

Revised Dates: August 14, 2020 (1.13.23) (2.23.24)

Origination Date: October 5, 2004, with fourteen (14) subsequent annual subsequent revisions / presentations / approvals, most recently on February 23, 2024

**Keywords:** internal audit, assurance, consulting, quality assurance



**BOARD RESOLUTION: 2024-09**  
February 27, 2024

**A RESOLUTION BY THE BOARD APPROVING CHANGES TO THE  
INTERNAL AUDIT CHARTER**

WHEREAS, JEA's Internal Audit provides independent and objective assurance and consulting services designed to add value to JEA's operations by bringing a systematic, disciplined approach to evaluate, and improve the effectiveness of internal control, compliance, and governance processes; and

WHEREAS, JEA's Internal Audit adheres to the Institute of Internal Auditors (IIA) International Standards for the Professional Practice of Internal Auditing, which requires for the review and approval of the Internal Audit Charter; and

WHEREAS, approval of the Internal Audit Charter (i) demonstrates that the Board has reviewed, and is in agreement with, the Internal Audit Charter and (ii) allows Internal Audit to be in compliance with IIA standards; and

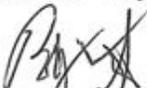
WHEREAS, the proposed Internal Audit Charter was reviewed and recommended for Board approval by the Finance, Audit, and Governance Committee (Committee) on February 23, 2024; and

WHEREAS, Staff requests that the Board adopt the Committee's recommendation and approve the proposed Internal Audit Charter.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee's recommendation and approves the Internal Audit Charter in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 27<sup>th</sup> day of February, 2024.

  
\_\_\_\_\_  
JEA Board Chair

  
\_\_\_\_\_  
Acting Board Secretary

Form Approved by

  
\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	7
Opposed	0
Abstained	0

# JEA Board Agenda

# MEMORANDUM



## Enterprise Risk Management Policy

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the Enterprise Risk Policy.

Consent Agenda Item:  Yes  No

Presenter: Lee Montanez, Director, Internal Audit & Enterprise Risk

Chief: Jody Brooks, Chief Administrative Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis: The Enterprise Risk Management Roadmap was presented to the Committee during the September, 2024 meeting as part of the Enterprise Risk Management restart. The Enterprise Risk Management Policy is the first deliverable from the Roadmap and sets the objectives, framework and responsibilities of the Enterprise Risk Management Program.

Financial Impact: N/A

Committee/Board Meeting/Workshop & Date Presented: N/A

Appendix:
 

- Resolution 2025-05
- Proposed Enterprise Risk Management Policy



**BOARD RESOLUTION: 2025-05**  
February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING THE ENTERPRISE RISK MANAGEMENT POLICY**

**WHEREAS**, JEA’s Internal Audit & Enterprise Risk provides Enterprise Risk Management services that identify, assess, mitigate, and report on a variety of risks facing JEA, to maintain risk exposures with agreed upon risk tolerance levels.

**WHEREAS**, approval of the Enterprise Risk Management Policy (i) demonstrates that the Board has reviewed, and is in agreement with, the Enterprise Risk Management Policy and (ii) allows for JEA’s risk management framework to be based on the 2017 Committee of Sponsoring Organizations of the Treadway Commission (COSO) ERM Framework; and

**WHEREAS**, the proposed Enterprise Risk Management Policy was reviewed and recommended for Board approval by the Finance, Audit and Governance Committee (Committee) on February 18, 2025; and

**WHEREAS**, Staff requests that the Board adopt the Committee’s recommendation and approve the proposed Enterprise Risk Management Policy.

BE IT RESOLVED by the JEA Board of Directors that:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the Committee’s recommendation and approves the Enterprise Risk Management Policy in substantially the form and format attached hereto.
3. To the extent that there are any typographical, administrative, and/or scrivener’s errors contained herein that do not change to tone, tenor or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 25th day of February, 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

---

**Enterprise Risk Management Policy**

**Date: February 18, 2025**

---

**POLICY STATEMENT**

JEA will implement and maintain an Enterprise Risk Management (ERM) Program that identifies, assesses, manages, mitigates, and reports on a variety of risks facing JEA, to maintain risk exposures within agreed upon risk tolerance levels.

**KEY OBJECTIVES**

- Provide a risk management framework that will assist in properly documenting, assessing, reporting, and monitoring risks, including assignment of responsibility.
- Seek to identify and mitigate risks that could affect JEA's ability to carry out its objectives.
- Enhance the effectiveness of planning and decision-making by JEA.
- Establish a Risk Management Committee as a management tool for identifying, measuring, mitigating, and reporting risk.
- Provide transparency to JEA's Board of Directors and Leadership regarding JEA's risks and the actions taken to manage those risks.

**FRAMEWORK**

JEA's risk management framework will be based on the 2017 Committee of Sponsoring Organizations of the Treadway Commission (COSO) ERM Framework.

**ASSIGNMENT OF RESPONSIBILITY**

**A. Board of Directors**

- Ensure that JEA is maintaining an ERM program that fulfills this policy.
- Approve this policy and its amendments.
- Review ERM information, related risk activities, and strategies on an as-needed basis.

**B. Chief Executive Officer / Managing Director (CEO)**

- Establish a Risk Management Committee to regularly assess the risks facing JEA.
- Review and approve the Risk Management Committee Charter.
- Ensure risk owners present relevant risk information at the Risk Management Committee meetings.
- Promote and encourage an Enterprise Risk Management culture.

**C. Chief Administrative Officer**

- Is also the Chief Risk Officer for JEA.
- Reviews and validates the Enterprise Risk Management Policy and Risk Management Committee Charter.
- Functionally oversees the Enterprise Risk area.

**D. Director, Internal Audit & Enterprise Risk**

- Responsible for developing the procedures and processes related to enterprise risk.
- Identify and monitor risks and risk management activities.
- Discuss with management the major risk exposures and the steps management has taken to monitor and control such exposures.
- Review periodically the activities of all business units and consider risks that may affect the entire organization.
- Report to the Board of any risk committee activities, issues, and related recommendations.
- Prepare Risk Management Committee Charter and any amendments thereto for review and validation by the Chief Administrative Officer and review and approval by the CEO.
- Schedule, report and document all risk information discussed at Risk Management Committee meetings.

**E. Risk Owners (VPs/Directors)**

- Assist in the identification, assessment and monitoring of risks for their respective functions or department.
- Collaborate with Enterprise Risk throughout the risk process.
- Facilitate the identification and implementation of risk mitigation plans.
- Reporting of risk information to the Risk Management Committee.

**RISK MANAGEMENT COMMITTEE (RMC)**

The purpose of the Committee is to:

- Setting risk tolerance and appetite.
- Review JEA's risk profile periodically.
- Review and assess the current and planned approach to managing key risks.
- Discuss any new risks identified by Risk Owners or Enterprise Risk.
- Ensure that effective risk mitigation plans are in place and results are evaluated and acted upon.
- Evaluate any early indicators for new or established risks established by the Risk Owners.

The RMC will have a Charter that defines roles and responsibilities, guidelines for risk identification, assessment, categorization, and reporting structure.

(END OF DOCUMENT)

# JEA Board Agenda

# MEMORANDUM



## Warehouse Lease Extension

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests that the Finance, Governance, & Audit Committee recommend the Board approve the proposed lease as outlined in Resolution 2025-04.

Consent Agenda Item:  Yes  No

**Presenter:** Jordan Pope, Director, Administrative Services  
Jenny McCollum, Director, Procurement Services

**Chief:** Jody Brooks, Chief Administrative Officer / Ted Phillips, Chief Financial Officer

**Strategic Focus Area:**  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

**Background Information & Analysis:**

In March 2023, JEA entered a sublease with AAR Government Services, Inc. for a 100,000 square foot portion of a warehouse facility near the Westlake industrial area to address increased inventory needs caused by supply chain disruptions. The warehouse space currently holds approximately \$30 million worth of JEA materials and serves several critical purposes:

- **Storm Stock:** Dedicated materials are kept separate from primary inventory and pre-packaged for rapid deployment during storm recovery efforts.
- **Construction Project Materials:** Supplies are stored to support planned and forecasted development projects.
- **Inventory Management:** To accommodate fluctuations in supply lead times and increased demand, JEA is maintaining higher inventory levels than in previous years.

The current sublease with AAR Government Services, Inc. runs through March 2025. JEA has negotiated a three-year extension to the sublease that includes an additional 23,000 square feet for a total leased space of 123,000 square feet. The JEA Real Estate Services Procurement Directive requires Board approval for leases that exceed \$2,000,000 in value. JEA's total rent for the three-year term is estimated to be \$3,836,215.00 inclusive of base rent and all other expenses.

Additionally, JEA is advancing an Inventory Optimization Program focused on:

- Maximizing warehouse space utilization
- Assessing long-term space requirements to determine whether to lease or purchase additional facilities in response to supply chain challenges and organizational growth
- Evaluating and refining operations and technology to improve efficiency and resilience

# JEA Board Agenda

# MEMORANDUM



## Warehouse Lease Extension

**Financial Impact:**

The total lease expense is estimated to be \$3,836,215.00 over the three-year period.

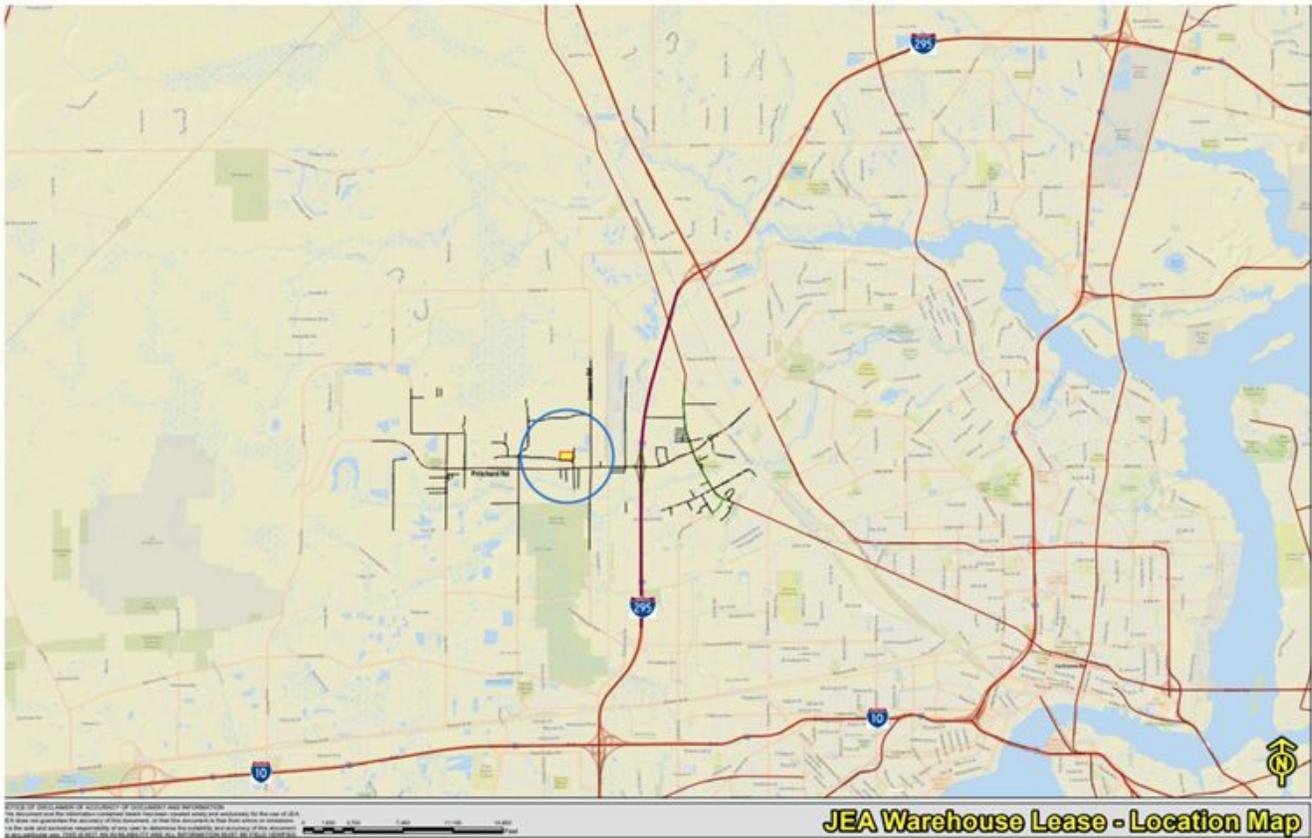
**Committee/Board Meeting/Workshop & Date Presented:**

N/A

**Appendix:**

- Resolution 2025-04
- Proposed Sublease
- Location Map

### Warehouse Lease Extension - Location Map





**BOARD RESOLUTION: 2025-04**

February 25, 2025

**A RESOLUTION BY THE BOARD APPROVING A SUBLEASE EXTENSION FOR EXISTING WAREHOUSE SPACE;**

WHEREAS, JEA subleases 100,000 square feet of warehouse space from AAR Government Services, Inc. for the storage of certain items for storm stock, construction projects, and general inventory management; and

WHEREAS, the current sublease expires March 25, 2025, and JEA desires to increase its leased area to 123,000 square feet and extend the sublease to March 31, 2028; and

WHEREAS, the maximum indebtedness of the lease will not exceed \$3,836,215.00 over the extension period; and

WHEREAS, Article 3 of the Real Estate Services Procurement Directive provides for JEA to lease real property when it is advantageous; and

WHEREAS, article 7 of the real estate services procurement directive requires Board approval for transactions exceeding \$2,000,000;

BE IT RESOLVED by the JEA Board of Directors that:

1. The Board approves the sublease provided in Exhibit A with AAR Government Services, Inc.
2. The Board hereby delegates to the Chief Executive Officer and Managing Director or her designee the authority to execute all documents in connection with the sublease and all other documentation as may be reasonably required to consummate the real estate transaction.
3. The maximum indebtedness of the extension period of the sublease shall not exceed \$3,836,215.00 without prior approval of the Board.
4. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25<sup>th</sup> day of February, 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

**AMENDMENT TO SUBLEASE AGREEMENT**

**THIS AMENDMENT TO SUBLEASE AGREEMENT** (the “**Amendment**”) is made and entered into as of this \_\_\_\_ day of February 2025, by and between **AAR Government Services, Inc.**, an Illinois corporation whose address is 1100 North Wood Dale Road Wood Dale, Illinois 60191, hereinafter referred to as the “**Sublandlord**”, and **JEA (formerly known as Jacksonville Electric Authority)**, a body politic and corporate whose address is 225 North Pearl Street, Jacksonville, Florida 32202, hereinafter referred to as “**Subtenant**.”

**WHEREAS**, the Sublandlord and Subtenant entered into that certain Sublease Agreement dated as of January 31, 2023 (the “**Sublease**”); and

**WHEREAS**, the parties are entering into this Amendment to (i) extend and renew the Sublease for an additional three (3) years, and (ii) amend the description of the Subleased Premises, upon the terms and conditions as set forth herein.

**NOW THEREFORE**, in consideration of Ten and no/100 Dollars (\$10.00) and other good and valuable considerations, the receipt and sufficiency of which are acknowledged, the parties agree as follows:

1. **Recitals and Definitions.** The foregoing recitals are true and correct and incorporated herein by this reference. Capitalized terms used herein shall have the same meaning given to them in the Sublease. The Sublease is in full force and effect and neither party is in default thereunder.
2. **Term Extension.** The Sublease is hereby extended for a renewal term of three (3) years, commencing on March 26, 2025 and expiring on March 31, 2028 (the “**Renewal Term**”).
3. **Rent.** The Base Rent for the Renewal Term shall be Seventy-Two Thousand Seven Hundred Seventy-Five and 00/100 Dollars (\$72,775.00) per month for the first twelve (12) months of the Renewal Term. The Base Rent shall increase by 3.75% each year of the Renewal Term as illustrated in the table below.

<b>Term</b>	<b>Monthly Base Rent</b>	<b>Annual Base Rent</b>
March 26, 2025 – March 31, 2026	\$72,775.00	\$873,300.00
April 1, 2026 – March 31, 2027	\$75,504.06	\$906,048.75
April 1, 2027 – March 31, 2028	\$78,335.47	\$940,025.58

4. **Utilities Expenses.** Section 3.b of the Sublease is hereby amended to add the following sentence: During the Renewal Term, reasonable utility charges will be added to the Base Rent at a rate of \$0.42 per SF to cover electricity, natural gas, water, sewer and garbage.
5. **Subleased Premises.** Sublandlord and Subtenant hereby amend the description of the Subleased Premises to be approximately 123,000 SF of the Premises leased under the

Primary Lease shown on Exhibit A attached to this Amendment. All references in the Sublease to the Subleased Premises and/or to Exhibit A shall be deemed to refer to the premises described in Exhibit A attached to this Amendment.

6. **Termination.** Subtenant may terminate the Sublease, with an effective date of termination on or after April 1, 2027, if Subtenant provides Sublandlord a twelve (12) month written notice prior to the effective date of termination. Subtenant must vacate the facility prior to the effective date of termination. Any unamortized commissions paid by Sublandlord to its sales agent, Phoenix Realty Group, Inc. (a/k/a Newmark Phoenix Realty Group, Inc.), shall be payable by Subtenant to Sublandlord, on or before the effective termination date.
7. **Notices.** Section 18 of the Sublease is hereby amended to change Subtenant's notice address as follows:

JEA  
225 North Pearl Street  
Jacksonville, Florida 32202  
Attention: Real Estate Services
8. **Reaffirmation of Terms.** Except as expressly modified hereby, all of the terms, covenants and provisions of the Sublease are hereby confirmed and ratified and shall remain unchanged and in full force and effect. Any sections of the Sublease containing language inconsistent with the foregoing shall be deemed amended to reflect the intent of the parties as expressed herein. All other terms and conditions of the Sublease shall remain in full force and effect. Defined terms which have been modified or changed in this Amendment shall be incorporated into the Sublease as defined herein.
9. **Representations.** Subtenant hereby represents and warrants to Sublandlord that it (i) is not in default of any of its obligations under the Sublease and that such Sublease is valid, binding and enforceable in accordance with its terms, (ii) has full power and authority to execute and perform this Amendment, and (iii) has taken all action necessary to authorize the execution and performance of this Amendment. Sublandlord hereby represents and warrants to Subtenant that it (i) is not in default of any of its obligations under the Sublease and that such Sublease is valid, binding and enforceable in accordance with its terms, (ii) has full power and authority to execute and perform this Amendment, and (iii) has taken all action necessary to authorize the execution and performance of this Amendment.
10. **Counterpart Copies; Electronic Signatures.** This Amendment may be executed in two or more counterpart copies, each of which shall be deemed to be an original and all of which counterparts shall have the same force and effect as if the parties hereto had executed a single copy of this Amendment. The parties acknowledge and agree that notwithstanding any law or presumption to the contrary, an electronic or telefaxed signature of either party shall be deemed valid and binding and admissible by either party against the other as if same were an original ink signature.

11. **Maximum Indebtedness.** Section 3.c of the Sublease is hereby modified so that Subtenant's maximum indebtedness for all fees, costs, expenses, and all other amounts payable under the Sublease shall be a fixed monetary amount not to exceed \$3,836,215. All other terms of section 3.c shall remain in effect.

Signature Page Follows

IN WITNESS WHEREOF, the parties hereto have executed this Amendment to the Sublease as of the day and year written above.

**SUBLANDLORD**

**AAR Government Services, Inc.**, an Illinois corporation

By:

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Its:

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**SUBTENANT**

**JEA**, a body politic and corporate

By:

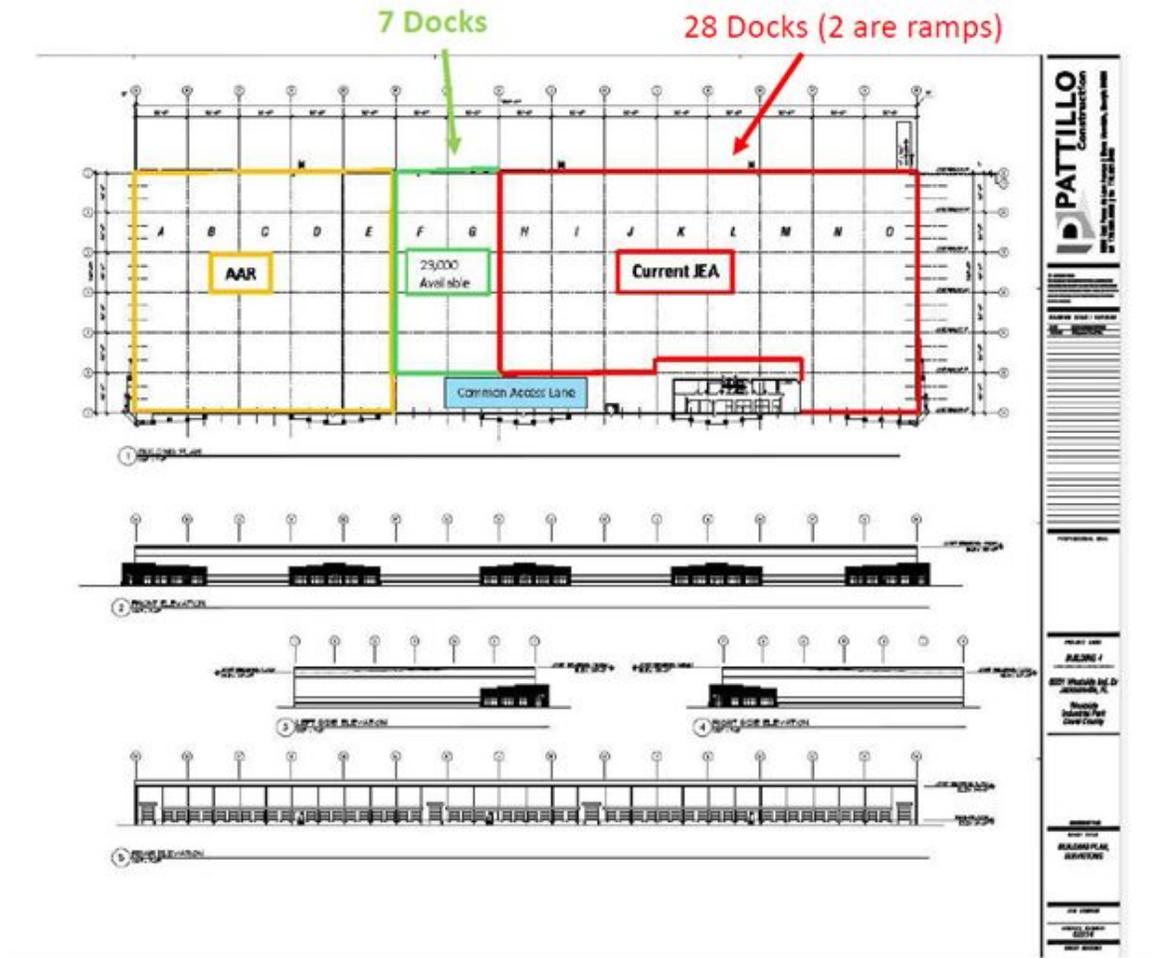
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Its:

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**EXHIBIT A**

The Subleased Premises



# JEA Board Agenda

# MEMORANDUM



## Electric, Water, and Sewer Rate Review

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:  Yes  No

Presenter: Victor Blackshear, Director, Financial Planning & Rates

Chief: Ted Phillips, Chief Financial Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

**Background Information & Analysis:**

The JEA Pricing Policy's overall philosophy is to provide the advantages of a community-owned utility by delivering high quality, reliable, and exceptional service at fair and competitive rates. In turn, JEA develops a pricing structure that recovers costs from the appropriate customer classes based on the cost to serve each class utilizing the FY2025 Budget and Three-Year FY2025-2027 Business Plan presented to the Board on June 25, 2024.

JEA recommends rate and structure changes for FY2025 and FY2026 to better align revenue to specific customer class cost recoveries. For FY2025, the mid-year recommendation is recommended to be effective April 1st, 2025, to close the revenue gap for the FY25 Board Approved Budget. For FY2026, the full year of rate recommendations to be effective October 1st, 2025, is to recover additional cost and reposition the Rate Hearings to occur after the FY2027 Budget is presented in Spring of 2026.

**Financial Impact:**

The Electric System is seeking to recover sufficient revenues to meet the budgeted costs for Fiscal Year 2025 and Fiscal Year 2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, and October 1, 2025, base rate adjustments are approximately \$25.2 million and \$39.7 million, respectively.

The Water and Sewer System is seeking to recover sufficient revenues to meet the budgeted costs for Fiscal Year 2025 and Fiscal Year 2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, and October 1, 2025, base rate adjustments are approximately \$15.1 million and \$22.8 million, respectively.

## JEA Board Agenda

# MEMORANDUM



### Electric, Water, and Sewer Rate Review

#### Committee/Board Meeting/Workshop & Date Presented:

August 20, 2024 Finance, Governance, and Audit Meeting  
October 29, 2024 Board Workshop  
January 28, 2025 Board Meeting

#### Appendix:

- Resolution 2025-01
- Redline Tariffs

Please Note: All information presented during the Electric, Water, and Sewer Rate Review at the February 25, 2025 Board meeting is for information only. This information will be provided again at the March 25, 2025 meeting for the Board's consideration.

**Example of Resolution for the March 25, 2025  
JEA Board Meeting**



**BOARD RESOLUTION: 2025-08**

March 25, 2025

**A RESOLUTION OF THE BOARD ADOPTING MODIFICATIONS TO JEA'S ELETRIC SYSTEM TARIFF DOCUMENTATION AND WATER AND SEWER SYSTEM TARIFF DOCUMENTATION; PROVIDING FOR THE IMPLEMENTATION OF THESE MODIFICAITONS; AND PROVIDING FOR AN EFFECTIVE DATE.**

**WHEREAS**, the JEA Board of Directors (the Board), pursuant to duly published notice, a copy of which is attached hereto as Exhibit I, held a public hearing to consider changes to the existing Electric System Tariff Document and Water and Sewer Tariff Document to adjust base rates for multiple classes and other administrative items; and

**WHEREAS**, statements and documentation were presented at the public hearing, which demonstrated the requested modifications of the existing Electric Tariff Document and Water and Sewer Tariff Document; and

**WHEREAS**, rate matters addressed at the public hearing included adjusting basic monthly charges, energy charges, economic riders, volume charges, other commercial water and sewer charges and other administrative items; and

**WHEREAS**, the Board has heard all presentations, reviewed all documentation, considered all public testimony presented at the public hearing, and is fully advised of the premises; and

**WHEREAS**, the Board finds that the proposed modification to the Electric Tariff Document and Water and Sewer Tariff Document to be reasonable and in the best interests of JEA,

**NOW THEREFORE, BE IT RESOLVED** by the JEA Board of Directors:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the modifications to the Electric Tariff Document and Water and Sewer Tariff Document attached hereto as Exhibit II substantially in the same form as attached. The effective dates of the modifications shall be as of the dates provided in Exhibit II.
3. The Board directs the Managing Director or her designee to take any necessary administrative actions to implement the approved Electric Tariff Document and Water and Sewer Tariff Document modifications.
4. If there are any typographical, administrative, or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, such errors may be corrected with no further action by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 25<sup>th</sup> day of March 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

## Notice of Public Hearing



JEA will conduct a public hearing at 9:00 a.m., or as soon thereafter as the matter may be heard, on Tuesday, February 25, 2025 at the First Floor Boardroom, 225 North Pearl Street Jacksonville, Florida 32202, to consider the following:

- 1) Modification of the Electric Tariff Documentation basic monthly charges, energy charges, and the Economic Riders; and other administrative items
- 2) Modification of the Water and Sewer Tariff Documentation basic monthly charges, volume charges, and other commercial water and sewer charges; and other administrative items

The public is invited to be present and heard. If any person with a disability requires reasonable accommodations to participate in the above hearing, please call (904) 665-7550 no later than three (3) days before the meeting.

If a person decides to appeal any decisions made by JEA with respect to any matter considered at the proceedings, for the purpose of such appeal, that person will need a record of the proceedings and for such purpose, that person may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based.

**Robert Stein**  
**Chair**



## **ELECTRIC TARIFF DOCUMENTATION**

### **VOLUME 2**

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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#### **DESCRIPTION OF TERRITORY SERVED**

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board**  
**March 25, 2025**



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<a href="#"><u>Charges, Energy Audits and Policies</u></a>	20.0 – 23.0
<a href="#"><u>Applicable Taxes and Fees</u></a>	24.0 – 27.0
<a href="#"><u>Disclaimer</u></a>	28.0
<a href="#"><u>Electric Power Contracts and Agreements</u></a>	29.0 – 30.1



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SS-1	<a href="#"><u>Standby and Supplemental Service</u></a>	9.0
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(Continued from Sheet No. 3.0)

CS	<a href="#">Curtable Service Rider(Closed to New Customers)</a>	17.0
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## RATE SCHEDULES



RS  
RATE SCHEDULE RS

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## Residential Service

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**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06846 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kwh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$17.50 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS  
RATE SCHEDULE GS

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## General Service

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### Available

In all territory served by JEA.

### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Basic Monthly Charge: \$23.00

Energy Charge: \$0.06670 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

### Minimum Bill

\$23.00 per month Basic Monthly Charge

### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST  
RATE SCHEDULE GST

### General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

Energy Charge:

\$0.13486 per kWh during On-Peak hours

\$0.04439 per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD  
RATE SCHEDULE GSD

**General Service Demand**

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$203.00 per Month	Basic Monthly Charge:	\$203.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03313 per kWh plus Fuel Charge	Energy Charge:	\$0.07472 per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$203.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT  
RATE SCHEDULE GSDT

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## General Service Demand Time of Day (Optional)

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### Available

In all territory served by JEA.

### Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$203.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06481 per kWh during On-Peak hours

\$0.02191 per kWh during Off-Peak hours

Plus applicable Fuel Charge

### Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$203.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD  
RATE SCHEDULE GSLD

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## General Service Large Demand

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### **Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### **Applicable**

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### **Character of Service**

JEA's standard voltage levels.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02910 per kWh

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

\$825.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT  
RATE SCHEDULE GSLDT

**General Service Large Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge:

- \$12.31 per kW of On-Peak Demand
- \$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- \$0.05215 per kWh during On-Peak hours
- \$0.01915 per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$825.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF  
RATE SCHEDULE GSLD-HLF

**General Service Large Demand – High Load Factor (Optional)**

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

\$825.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

For the first 300 kWh per kW of Ratcheted Demand: 1.739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.502 cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

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### **General Service Extra Large Demand TOU (Experimental)**

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#### **Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### **Applicable**

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### **Character of Service**

JEA's 69,000 voltage level or higher

#### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01900 per kWh during On-Peak hours

\$0.01556 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.3)

### **Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

### **Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

### **Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

### **Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1


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## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



SL  
 RATE SCHEDULE SL

**Street Lighting**

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.74
SLHPS2	Standard	200W HPS	CH, FL	88	\$8.58
SLHPS3	Standard	250W HPS	CH	108	\$9.00
SLHPS4	Standard	400W MH	CH, FL	169	\$10.64
SLMHS1	Standard	100W MH	DA	47	\$11.23
SLMHS2	Standard	150W MH	PT	67	\$8.45
SLMHS3	Standard	175W MH	PT	76	\$8.65
SLMHS4	Standard	320W MH	CH, FL	130	\$9.81
SLMHS5	Standard	150W MH	DA	67	\$14.24
SLMHS6	Standard	400W MH	CH, FL	164	\$10.57
SLMHS7	Standard	175W MH	DA	76	\$14.44
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.80
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.00
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$4.22
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$4.98
SLLLED1	Standard	40W LED	CH	15	\$6.51
SLLLED2	Standard	40W LED	PT	16	\$7.28
SLLLED3	Standard	115W LED	CH	41	\$7.74
SLLLED4	Standard	162W LED	SB	59	\$11.79
SLLLED5	Standard	275W LED	CH	99	\$10.20
SLLLED6	Standard	72W LED	PT	26	\$7.82
SLLLED7	Standard	100W LED	DA	36	\$9.71
SLLLED8	Standard	60W LED	AC	22	\$8.06
SLLLED9	Standard	150W LED	TD	54	\$11.26
SLLLED10	Standard	185W LED	TD	54	\$10.20

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

#### **Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLEDD1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

#### **Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS  
RATE SCHEDULE OS

### Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

#### **Available**

In all territory served by JEA.

#### **Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

#### **Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

#### **Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03427 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03427 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

#### **Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

#### **Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES



GSXLD  
 RIDER GSXLD

**General Service Extra Large Demand Rider**

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**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$23.00	\$203.00	\$825.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05455	\$0.02392	\$0.02097
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05333	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2024



MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$203.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



EDP  
 RIDER EDP

**Economic Development Program Rider**

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

**Character of Service**

JEA’s standard voltage levels.

**Rate per Month**

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  1. Multi-tenant residential or commercial properties
  2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP  
 RIDER EEDP

**Enhanced Economic Development Program Rider**

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028

**Applicable**

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership, and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

**Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.

CS  
RIDER CS

## Curtaillable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtaillable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtaillable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtaillable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtaillable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1650.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: \$0.02582 per kWh

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## Interruptible Service Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand\_and energy charge as follows:

Basic Monthly Charge: \$1,650.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$
**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

**Retail Service Charges**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(k\text{Var}/kW))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

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Legal Authority Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{( 1 - Gross Receipts Tax - Franchise Fee )}} =$$

$$\frac{.06}{\text{( 1 - .025 - .06 )}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

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### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \\
 \begin{array}{r}
 (1 - .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

---

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



**Electrical Power Contracts and Agreements**

---

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



**JEA SolarMax Rate Agreement**

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
  - a. \_\_\_\_\_ 5 years
  - b. \_\_\_\_\_ 10 years
  - c. \_\_\_\_\_
- (b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

- 1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

- 1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

- 1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- 2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- 3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- 4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

	JEA
Customer (print or type name of Organization)	
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Title:	Title:



~~Second-Third~~ Revised Sheet No. 1.0  
Cancelling ~~First-Second~~ Sheet 1.0

## ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
~~February 27, 2024~~ March 25, 2025

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~<sup>4</sup>



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## RATE SCHEDULES



RS  
RATE SCHEDULE RS

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**Residential Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~15.75~~17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06821~~per 06846~~ per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kwh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~15.75~~17.50 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS  
RATE SCHEDULE GS

## General Service

### Available

In all territory served by JEA.

### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Basic Monthly Charge: \$~~21~~23.00

Energy Charge: \$0.~~06276~~06670 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

### Minimum Bill

\$~~23~~1.00 per month Basic Monthly Charge

### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST  
RATE SCHEDULE GST

General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~245~~.00

Energy Charge:

\$~~0.12690-13486~~ per kWh during On-Peak hours

\$~~0.04177-04439~~ per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~2425~~.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD  
RATE SCHEDULE GSD

**General Service Demand**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$ <del>185203</del> .00 per Month	Basic Monthly Charge:	\$ <del>185203</del> .00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. <del>03330</del> - <del>03313</del> per kWh plus Fuel Charge	Energy Charge:	\$0. <del>07510</del> - <del>07472</del> per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~185203~~.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



~~Original First Revised~~ Sheet No. 6.2  
~~Canceling Original Sheet No. 6.2~~

GSDT  
RATE SCHEDULE GSDT

**General Service Demand Time of Day (Optional)**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~185~~<sup>203</sup>.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand  
 \$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~06514~~<sup>06481</sup> per kWh during On-Peak hours  
 \$0.~~02202~~<sup>02191</sup> per kWh during Off-Peak hours  
 Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



Original First Revised Sheet No. 6.3  
 Canceling Original Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~185~~203.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD  
RATE SCHEDULE GSLD

**General Service Large Demand**

---

**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$~~825750~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02~~910588~~ per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$~~825750~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT  
RATE SCHEDULE GSLDT

**General Service Large Demand Time of Day (Optional)**

---

**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$750825~~.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

~~\$~~7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.04638-05215~~ per kWh during On-Peak hours

~~\$0.01703-01915~~ per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



Original First Revised Sheet No. 7.3  
 Canceling Original Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

~~\$750~~825.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF  
RATE SCHEDULE GSLD-HLF

**General Service Large Demand – High Load Factor (Optional)**

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~750~~825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02588~~02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~01912~~02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.008~~9900~~ per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

\$~~750825~~.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### **Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### **Applicable**

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### **Character of Service**

JEA's 69,000 voltage level or higher

#### **Limitation of Service**

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

For the first 300 kWh per kW of Ratcheted Demand: ~~1.470cent~~ 739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: ~~1.340cent~~ 585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.270cent~~ 502 cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

T is the time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.



~~First-Second~~ Revised Sheet No. 8.1  
Canceling ~~Original-First~~ Sheet No. 8.1

(Continued on Sheet No. 8.2)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April~~ 1, 2025<sup>4</sup>



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



~~Original First Revised~~ Sheet No. 8.3  
~~Canceling Original Sheet No. 8.3~~

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

## General Service Extra Large Demand TOU (Experimental)

### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

### Character of Service

JEA's 69,000 voltage level or higher

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

[Demand Interruptible Credit: \\$5.14 per kW](#)

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.01300-01900~~ per kWh during On-Peak hours

~~\$0.01006-01556~~ per kWh during Off-Peak hours

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



~~Original~~ ~~First~~ ~~Revised~~ Sheet No. 8.3  
~~Canceling Original Sheet No. 8.3~~

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



(Continued from Sheet No. 8.39)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.--9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
  
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
  
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1


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## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



SL  
 RATE SCHEDULE SL

### Street Lighting

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	<del>\$6.74</del> \$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	<del>\$8.58</del> \$7.59
SLHPS3	Standard	250W HPS	CH	108	<del>\$9.00</del> \$7.78
SLHPS4	Standard	400W MH	CH, FL	169	<del>\$10.64</del> \$8.73
SLMHS1	Standard	100W MH	DA	47	<del>\$11.23</del> \$10.70
SLMHS2	Standard	150W MH	PT	67	<del>\$8.45</del> \$7.69
SLMHS3	Standard	175W MH	PT	76	<del>\$8.65</del> \$7.79
SLMHS4	Standard	320W MH	CH, FL	130	<del>\$9.81</del> \$8.34
SLMHS5	Standard	150W MH	DA	67	<del>\$14.24</del> \$13.49
SLMHS6	Standard	400W MH	CH, FL	164	<del>\$10.57</del> \$8.72
SLMHS7	Standard	175W MH	DA	76	<del>\$14.44</del> \$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	<del>\$2.80</del> \$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	<del>\$3.00</del> \$2.44
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	<del>\$4.22</del> \$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	<del>\$4.98</del> \$3.13
SLLLED1	Standard	40W LED	CH	15	<del>\$6.51</del> \$6.34
SLLLED2	Standard	40W LED	PT	16	<del>\$7.28</del> \$7.10
SLLLED3	Standard	115W LED	CH	41	<del>\$7.74</del> \$7.28
SLLLED4	Standard	162W LED	SB	59	<del>\$11.79</del> \$11.13
SLLLED5	Standard	275W LED	CH	99	<del>\$10.20</del> \$9.08
SLLLED6	Standard	72W LED	PT	26	<del>\$7.82</del> \$7.53
SLLLED7	Standard	100W LED	DA	36	<del>\$9.71</del> \$9.30
SLLLED8	Standard	60W LED	AC	22	<del>\$8.06</del> \$7.81
SLLLED9	Standard	150W LED	TD	54	<del>\$11.26</del> \$10.65
<u>SLLLED10</u>	<u>Standard</u>	<u>185W LED</u>	<u>TD</u>	<u>54</u>	<u>\$10.20</u>

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

#### **Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLEED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

#### **Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS  
RATE SCHEDULE OS

## Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

### **Available**

In all territory served by JEA.

### **Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

### **Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

### **Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03~~427233~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03~~427050~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

### **Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES



GSXLD  
 RIDER GSXLD

**General Service Extra Large Demand Rider**

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**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$ <del>213</del> .00	\$ <del>185203</del> .00	\$ <del>825750</del> .00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. <del>0513305455</del>	\$0.02392	\$0. <del>0186502097</del>
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. <del>0516005333</del>	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



~~First~~ Second Revised Sheet No. 12.0  
Canceling ~~Original~~ First Sheet No. 12.0

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~<sup>4</sup>



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)



MA  
 RIDER MA

## Multiple Account Load Factor Improvement Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's Standard voltage levels.

### **Rate per Month**

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~185~~203.00 per account site fee.

### **Definition of Combination**

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



[First Revised Sheet No. 14.0](#)  
[Canceling Original Sheet No. 14.0](#)

(f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(s)(f)



EDP  
 RIDER EDP

## Economic Development Program Rider

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025~~8~~.

**Applicable**

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

**Character of Service**

JEA’s standard voltage levels.

**Rate per Month**

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



~~First-Second~~ Revised Sheet No. 15.0  
Canceling ~~Original-First~~ Sheet No.  
15.0

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Areas-in-City's Economically Distressed Areas map and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.



First Revised Sheet No. 15.01  
Canceling Original Sheet No. 15.01

(Continued on Sheet No. 15.02)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



Original-First Revised Sheet No. 15.10  
 Canceling Original Sheet No. 15.10

EEDP  
 RIDER EEDP

## Enhanced Economic Development Program Rider

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

**Applicable**

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLD, GSDDT, or GSDDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, 2023~~ April 1, 2025



Original-First Revised Sheet No. 15.11  
 Canceling Original Sheet No. 15.11

(Continued from Sheet No. 15.10)

### **Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

### **Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

### **Definition of Florida's Target Industry**

~~Identified Those industries identified as Target Industries by Enterprise Florida, Inc., Florida Department of Commerce, JaxUSA Partnership, and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are as~~ Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, ~~Information Technology~~, Financial/Business Services and ~~HQ~~Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. ~~Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.~~

### **Definition of Targeted Area**

~~Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA. Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.~~

### **General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.



~~Original-First Revised~~ Sheet No. 15.11  
~~Canceling Original Sheet No. 15.11~~

(Continued on Sheet No. 15.12)

VICTOR BLACKSHEAR, DIRECTOR  
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Effective ~~August 29, 2023~~ April 1, 2025



First Revised Sheet No. 15.12  
 Canceling Original Sheet No. 15.12

(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



~~Original-First Revised~~ Sheet No. 15.13  
~~Canceled Original Sheet No. 15.13~~

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



~~First-Second~~ Revised Sheet No. 16.0  
 Canceling ~~Original-First~~ Sheet No. 16.0

ES  
 Revenue Codes ES

RIDER ES

## Economic Stimulus Rider (Experimental)

### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 202~~8~~<sup>5</sup>.

### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)

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Effective ~~August 29, 2023~~ April 1, 2025



(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
 RIDER CS

**Curtailable Service Rider (Closed to New Customers)**

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**Available**

In all territory served by JEA.

**Applicable**

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

**Character of Service**

JEA's standard voltage levels.

**Limitation of Service**

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

**Rate per Month**

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,~~500~~650.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

~~Option A—Single Price with Peaking Price Rolled In:~~

~~Demand Charge: \$14.41 per kW~~

~~Energy Charge: As stated in the applicable rate schedule ~~\$0.02588~~ 02910 per kWh~~

~~Option B—Peaking Price Separately Listed~~

~~Demand Charge: \$14.41 per kW~~

~~Energy Charge: \$0.~~02005~~ 02582 per kWh~~



~~First~~Second Revised Sheet No. 17.0  
Canceling ~~Original~~First Sheet No. 17.0

(Continued on Sheet No. 17.1)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~4~~5



(Continued from Sheet No. 17.0)

~~Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.~~

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,~~500~~650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
 Rider IS

## Interruptible Service Rider

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's standard voltage levels, or higher.

### Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand\_and energy charge as follows:

Basic Monthly Charge: \$1,~~500~~650.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

~~Option A & B—Single Price with Peaking Price Rolled In:~~

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

~~Option B—Peak Price Separately Listed (Closed to New Customers):~~



~~First~~ Second Revised Sheet No. 18.0  
 Canceling ~~Original~~ First Sheet No. 18.0

~~Demand Charge: As stated in the General Service Large Demand (Sheet No. 7.0)~~

~~Energy Charge: As stated in the below table plus applicable Fuel Charge (For GSLD Only)~~ GSLD (Sheet No. 7.0)

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>\$0.02165</del>	<del>As stated in GSLD (Sheet No. 7.0)</del>

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,~~500~~650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

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**JEA SolarMax Rider (Closed to New Customers)**

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**Available**

In all territory served by JEA.

**Applicable**

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

**Rate per Month**

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

**Definition of JEA SolarMax kWh:** The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

**Terms and Conditions**

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

**Retail Service Charges**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

BD = Maximum measured 15-minute demand (kW) X (TPF / PF)

PF = power factor calculated per the following formula

$$PF = \text{COS}(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

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Legal Authority Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{( 1 - Gross Receipts Tax - Franchise Fee )}} =$$

$$\frac{.06}{\text{( 1 - .025 - .06 )}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

**Public Service Tax**

**Legal Authority**

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

**Applicable**

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

**Rate per Month**

The charge per month shall be 10% of the taxable portion of Base Revenue

**Determination of Taxable Base Revenues**

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

**Collection of Taxes for Others**

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

**Determination of Taxable Fuel Revenues**

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \\
 \begin{array}{r}
 (1 - .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

---

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



**Electrical Power Contracts and Agreements**

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
<b>IKEA</b>	<b>May 17, 2023</b>

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
  - a. \_\_\_\_\_ 5 years
  - b. \_\_\_\_\_ 10 years
  - c. \_\_\_\_\_
- (b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

	JEA
Customer (print or type name of Organization)	
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Title:	Title:



## ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
**March 25, 2025**



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## RATE SCHEDULES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2024



RS  
RATE SCHEDULE RS

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## Residential Service

---

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08987 per kwh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS  
RATE SCHEDULE GS

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## General Service

---

### Available

In all territory served by JEA.

### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Basic Monthly Charge: \$25.00

Energy Charge: \$0.06813 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

### Minimum Bill

\$25.00 per month Basic Monthly Charge

### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST  
RATE SCHEDULE GST

### General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

Energy Charge:

\$0.13776 per kWh during On-Peak hours

\$0.04535 per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD  
RATE SCHEDULE GSD

**General Service Demand**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$223.00 per Month	Basic Monthly Charge:	\$223.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03286 per kWh plus Fuel Charge	Energy Charge:	\$0.07411 per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT  
RATE SCHEDULE GSDT

**General Service Demand Time of Day (Optional)**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand  
 \$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06428 per kWh during On-Peak hours  
 \$0.02173 per kWh during Off-Peak hours  
 Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



Second Revised Sheet No. 6.3  
Canceling First Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02898 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

\$925.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT  
RATE SCHEDULE GSLDT

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### **General Service Large Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05193 per kWh during On-Peak hours

\$0.01696 per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$925.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF  
RATE SCHEDULE GSLD-HLF

**General Service Large Demand – High Load Factor (Optional)**

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- For the first 350 kWh per kW of Ratcheted Demand: \$0.02898 per kWh
- For the next 200 kWh per kW of Ratcheted Demand: \$0.02141 per kWh
- For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

\$925.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### **Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### **Applicable**

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### **Character of Service**

JEA's 69,000 voltage level or higher

#### **Limitation of Service**

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

For the first 300 kWh per kW of Ratcheted Demand: 1.762 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.599 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.511 cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

**General Service Extra Large Demand TOU (Experimental)**

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**Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

**Applicable**

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

**Character of Service**

JEA's 69,000 voltage level or higher

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

- \$13.62 per kW of On-Peak Demand
- \$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- \$0.01984 per kWh during On-Peak hours
- \$0.01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.3)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
  
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
  
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1


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## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers

SL  
RATE SCHEDULE SL**Street Lighting****Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$7.09
SLHPS2	Standard	200W HPS	CH, FL	88	\$9.65
SLHPS3	Standard	250W HPS	CH	108	\$10.31
SLHPS4	Standard	400W MH	CH, FL	169	\$12.69
SLMHS1	Standard	100W MH	DA	47	\$11.80
SLMHS2	Standard	150W MH	PT	67	\$9.26
SLMHS3	Standard	175W MH	PT	76	\$9.57
SLMHS4	Standard	320W MH	CH, FL	130	\$11.38
SLMHS5	Standard	150W MH	DA	67	\$15.05
SLMHS6	Standard	400W MH	CH, FL	164	\$12.55
SLMHS7	Standard	175W MH	DA	76	\$15.36
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$3.61
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.92
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$5.79
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$6.96
SLLLED1	Standard	40W LED	CH	15	\$6.69
SLLLED2	Standard	40W LED	PT	16	\$7.47
SLLLED3	Standard	115W LED	CH	41	\$8.24
SLLLED4	Standard	162W LED	SB	59	\$12.51
SLLLED5	Standard	275W LED	CH	99	\$11.39
SLLLED6	Standard	72W LED	PT	26	\$8.14
SLLLED7	Standard	100W LED	DA	36	\$10.14
SLLLED8	Standard	60W LED	AC	22	\$8.33
SLLLED9	Standard	150W LED	TD	54	\$11.92
SLLLED10	Standard	185W LED	TD	54	\$11.39

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

**Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

**Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS  
RATE SCHEDULE OS

### Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

**Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

**Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03633 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03633 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

**Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES



GSXLD  
 RIDER GSXLD

**General Service Extra Large Demand Rider**

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**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$25.00	\$223.00	\$925.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05572	\$0.02372	\$0.02088
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05289	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)



MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's Standard voltage levels.

### **Rate per Month**

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$223.00 per account site fee.

### **Definition of Combination**

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



Second Revised Sheet No. 14.0  
Canceling First Sheet No. 14.0

- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP  
 RIDER EDP

**Economic Development Program Rider**

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**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

**Character of Service**

JEA’s standard voltage levels.

**Rate per Month**

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP

RIDER EEDP

## Enhanced Economic Development Program Rider

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13  
Canceling Original Sheet No. 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.

CS  
RIDER CS

## Curtaileable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtaileable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtaileable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtaileable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtaileable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  - 1. The prior 12 months or
  - 2. The number of months since the prior curtailment period, or
  - 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.



Second Revised Sheet No. 17.2  
Canceling First Sheet No. 17.2

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## Interruptible Service Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand\_and energy charge as follows:

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$
**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

**Retail Service Charges**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

BD = Maximum measured 15-minute demand (kW) X (TPF / PF)

PF = power factor calculated per the following formula

$$PF = \text{COS}(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

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Legal Authority Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Franchise Fee)} \\
 \hline
 ( 1 - \text{Gross Receipts Tax} - \text{Franchise Fee} )
 \end{array}
 =
 \begin{array}{r}
 .06 \\
 \hline
 ( 1 - .025 - .06 )
 \end{array}
 =
 \begin{array}{r}
 .06 \\
 \hline
 0.915
 \end{array}
 =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

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**Legal Authority**

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

**Applicable**

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

**Rate per Month**

The charge per month shall be 10% of the taxable portion of Base Revenue

**Determination of Taxable Base Revenues**

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

**Collection of Taxes for Others**

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

**Determination of Taxable Fuel Revenues**

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \\
 \begin{array}{r}
 (1 - .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



**Electrical Power Contracts and Agreements**

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Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



## JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
  - a. \_\_\_\_\_ 5 years
  - b. \_\_\_\_\_ 10 years
  - c. \_\_\_\_\_
- (b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

	JEA
Customer (print or type name of Organization)	
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Title:	Title:



~~Third-Fourth~~ Revised Sheet No. 1.0  
Cancelling ~~Second-Third~~ Sheet 1.0

## ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
**March 25, 2025**

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



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## RATE SCHEDULES



~~Second-Third~~ Revised Sheet No. 4.0  
Canceling ~~First-Second~~ Sheet No. 4.0

RS  
RATE SCHEDULE RS

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**Residential Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~17.50~~19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.~~06846~~07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.~~08346~~08987 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~17.50~~19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 5.0  
 Canceling ~~First-Second~~ Sheet No. 5.0

GS  
RATE SCHEDULE GS

## General Service

---

### Available

In all territory served by JEA.

### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Basic Monthly Charge: \$~~23~~25.00

Energy Charge: \$0.~~06670~~06813 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

### Minimum Bill

\$~~23~~5.00 per month Basic Monthly Charge

### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~1, 2025



~~Second-Third~~ Revised Sheet No. 5.1  
 Canceling ~~First-Second~~ Sheet No. 5.1

GST  
RATE SCHEDULE GST

**General Service Time of Day (Optional)**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$0.~~13486~~~~13776~~ per kWh during On-Peak hours

\$0.~~04439~~~~04535~~ per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 6.0  
 Canceling ~~First-Second~~ Sheet No. 6.0

GSD  
RATE SCHEDULE GSD

**General Service Demand**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$ <del>203</del> 3.00 per Month	Basic Monthly Charge:	\$ <del>203</del> 3.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. <del>03313-03286</del> per kWh plus Fuel Charge	Energy Charge:	\$0. <del>07472-07411</del> per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~203223~~.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT  
RATE SCHEDULE GSDT

**General Service Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~203223~~.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand  
 \$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~06481-06428~~ per kWh during On-Peak hours  
 \$0.~~02191-02173~~ per kWh during Off-Peak hours  
 Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



~~First-Second~~ Revised Sheet No. 6.3  
 Canceling ~~Original-First~~ Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~20~~23.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



~~First-Second~~ Revised Sheet No. 6.3  
Canceling ~~Original-First~~ Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



~~Second-Third~~ Revised Sheet No. 7.0  
Canceling ~~First-Second~~ Sheet No. 7.0

GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: ~~\$98~~25.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.~~02910~~~~02898~~ per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

~~\$825925~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



~~Second-Third~~ Revised Sheet No. 7.2  
 Canceling ~~First-Second~~ Sheet No. 7.2

GSLDT  
RATE SCHEDULE GSLDT

**General Service Large Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$825925~~.00 per month

Demand Charge:

- \$12.31 per kW of On-Peak Demand
- \$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- ~~\$0.05215-05193~~ per kWh during On-Peak hours
- ~~\$0.01915-01696~~ per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



~~First-Second~~ Revised Sheet No. 7.3  
Canceling ~~Original-First~~ Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~825925~~.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No.7.5  
 Canceling ~~First-Second~~ Sheet No.7.5

GSLDHLF  
 RATE SCHEDULE GSLD-HLF

**General Service Large Demand – High Load Factor (Optional)**

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~825925~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02910-02898~~ per kWh
- For the next 200 kWh per kW of Ratcheted Demand: \$0.~~02150-02141~~ per kWh
- For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



~~First~~Second Revised Sheet No. 7.6  
Canceling ~~Original~~First Sheet No. 7.6

(Continued from Sheet No. 7.5)

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Minimum Bill**

\$~~825925~~.00 Basic Monthly Charge.

#### **Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

#### **Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



~~Second-Third~~ Revised Sheet No. 8.1  
 Canceling ~~First-Second~~ Sheet No. 8.1

(Continued from Sheet No. 8.0)

**Energy Charge:**

- For the first 300 kWh per kW of Ratcheted Demand: ~~1.739-762~~ cent per kWh
- For the next 65 kWh per kW of Ratcheted Demand: ~~1.585-599~~ cent per kWh
- For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.502-511~~ cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



~~First-Second~~ Revised Sheet No. 8.3  
 Canceling ~~Original-First~~ Sheet No. 8.3

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

**General Service Extra Large Demand TOU (Experimental)**

**Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

**Applicable**

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

**Character of Service**

JEA's 69,000 voltage level or higher

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

- \$13.62 per kW of On-Peak Demand
- \$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

- \$0.~~01900~~01984 per kWh during On-Peak hours
- \$0.~~01556~~01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~October 1, 2025



(Continued from Sheet No. 8.3)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
  
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
  
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1


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## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



SL  
 RATE SCHEDULE SL

**Street Lighting**

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	<del>\$6.747.09</del>
SLHPS2	Standard	200W HPS	CH, FL	88	<del>\$8.589.65</del>
SLHPS3	Standard	250W HPS	CH	108	<del>\$9.0010.31</del>
SLHPS4	Standard	400W MH	CH, FL	169	<del>\$10.6412.69</del>
SLMHS1	Standard	100W MH	DA	47	<del>\$11.2311.80</del>
SLMHS2	Standard	150W MH	PT	67	<del>\$8.459.26</del>
SLMHS3	Standard	175W MH	PT	76	<del>\$8.659.57</del>
SLMHS4	Standard	320W MH	CH, FL	130	<del>\$9.8111.38</del>
SLMHS5	Standard	150W MH	DA	67	<del>\$14.2415.05</del>
SLMHS6	Standard	400W MH	CH, FL	164	<del>\$10.5712.55</del>
SLMHS7	Standard	175W MH	DA	76	<del>\$14.4415.36</del>
SLMHE1	Historic Energy & O&M	150W MH	DA	67	<del>\$2.803.61</del>
SLMHE2	Historic Energy & O&M	175W MH	DA	76	<del>\$3.003.92</del>
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	<del>\$4.225.79</del>
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	<del>\$4.986.96</del>
SLLLED1	Standard	40W LED	CH	15	<del>\$6.546.69</del>
SLLLED2	Standard	40W LED	PT	16	<del>\$7.287.47</del>
SLLLED3	Standard	115W LED	CH	41	<del>\$7.748.24</del>
SLLLED4	Standard	162W LED	SB	59	<del>\$11.7912.51</del>
SLLLED5	Standard	275W LED	CH	99	<del>\$10.2011.39</del>
SLLLED6	Standard	72W LED	PT	26	<del>\$7.828.14</del>
SLLLED7	Standard	100W LED	DA	36	<del>\$9.7410.14</del>
SLLLED8	Standard	60W LED	AC	22	<del>\$8.068.33</del>
SLLLED9	Standard	150W LED	TD	54	<del>\$11.2611.92</del>
SLLLED10	Standard	185W LED	TD	54	<del>\$10.2011.39</del>

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

**Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

**Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



First-Second Revised Sheet No. 11.0  
 Canceling Original-First Sheet No. 11.0

OS  
RATE SCHEDULE OS

## Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

### **Available**

In all territory served by JEA.

### **Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

### **Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

### **Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.~~03427~~-~~03633~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.~~03427~~-~~03633~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

### **Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



## RIDER SCHEDULES



~~Second-Third~~ Revised Sheet No. 12.0  
 Canceling ~~First-Second~~ Sheet No. 12.0

GSXLD  
 RIDER GSXLD

**General Service Extra Large Demand Rider**

**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$ <del>2325</del> .00	\$ <del>203223</del> .00	\$ <del>825925</del> .00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. <del>0545505572</del>	\$0. <del>0239202372</del>	\$0. <del>0209702088</del>
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. <del>0533305289</del>	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2024



No. 14.0

~~First-Second~~ Revised Sheet No. 14.0  
 Canceling ~~Original-First~~ Sheet

MA  
 RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~203~~223.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.



No. 14.0

~~First-Second~~ Revised Sheet No. 14.0  
Canceling ~~Original-First~~ Sheet

- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
  
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP  
 RIDER EDP

**Economic Development Program Rider**

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

**Character of Service**

JEA’s standard voltage levels.

**Rate per Month**

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP

RIDER EEDP

**Enhanced Economic Development Program Rider**

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

**Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13  
Canceling Original Sheet No. 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
RIDER CS

~~Second-Third~~ Revised Sheet No. 17.0  
Canceling ~~First-Second~~ Sheet No. 17.0

## Curtaillable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtaillable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtaillable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtaillable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtaillable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: ~~\$16501,800~~.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: ~~\$0.02582 per kWh~~ As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



~~Second-Third~~ Revised Sheet No. 17.1  
Canceling ~~First-Second~~ Sheet No. 17.1

(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$~~1,650~~1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:~~

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>1.25%</del>	<del>0%</del>

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  - 1. The prior 12 months or
  - 2. The number of months since the prior curtailment period, or
  - 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as



~~First-Second~~ Revised Sheet No. 17.2  
Canceling ~~Original-First~~ Sheet No. 17.2

specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## Interruptible Service Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charge as follows:

Basic Monthly Charge: \$~~1,650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



~~Second-Third~~ Revised Sheet No. 18.1  
Canceling ~~First-Second~~ Sheet No. 18.1

(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,~~650~~800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:~~

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>1.25%</del>	<del>0%</del>

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.



~~First~~ ~~Second~~ Revised Sheet No. 18.2  
Canceling ~~Original~~ ~~First~~ Sheet No. 18.2

(Continued on Sheet No. 18.3)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~ ~~October~~ 1, 2024



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

**Retail Service Charges**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

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Legal Authority Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{( 1 - Gross Receipts Tax - Franchise Fee )}} =$$

$$\frac{.06}{\text{( 1 - .025 - .06 )}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

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### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \\
 \begin{array}{r}
 (1 - .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 =
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



**Electrical Power Contracts and Agreements**

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Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



## JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
  - a. \_\_\_\_\_ 5 years
  - b. \_\_\_\_\_ 10 years
  - c. \_\_\_\_\_
- (b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

	JEA
Customer (print or type name of Organization)	
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

## WATER AND SEWER SYSTEM

### TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**

**March 25, 2025**



## INDEX OF WATER AND SEWER SYSTEM TARIFF DOCUMENT

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102	<a href="#">Meter Tap Fees and Meter Set Fees</a>	<a href="#">3</a>
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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Tap Extension Fees

A sewer tap charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6” "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.

Extension Size	Fee
All Sizes	\$2,894

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

**Plant Capacity Fees for Residential and Commercial**

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$25.57</b>
<b>Sewer</b>	
<b>¾"</b>	<b>\$5,114.00</b>
<b>1"</b>	<b>\$6,392.50</b>
<b>1 ½"</b>	<b>\$7,671.00</b>

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

**Where:**

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA’s service area to another location within JEA’s service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer’s registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer’s P.E. versus the fixture unit method used for domestic plumbing.
5. The customer’s P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 - Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	\$13.24	\$15.86	\$13.24	\$12.60
3/4"	\$17.67	\$21.61	\$17.67	\$18.90
1"	\$26.53	\$33.10	\$26.53	\$31.50
1 1/2"	\$48.70	\$61.83	\$48.70	\$63.00
2"	\$75.29	\$96.31	\$75.29	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal			\$4.02	
>7 kgal			\$6.03	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 – Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation(1)	Reclaim Irrigation(2,3)	Bulk Reclaim Irrigation
5/8"	\$13.24	\$37.08	\$13.24	\$12.60	\$13.24
3/4"	\$17.67	\$53.43	\$17.67	\$18.90	\$17.67
1"	\$26.53	\$86.14	\$26.53	\$31.50	\$26.53
1 ½"	\$48.70	\$167.90	\$48.70	\$63.00	\$48.70
2"	\$75.29	\$266.03	\$75.29	\$100.80	\$75.29
3"	\$159.52	\$576.74	\$159.52	\$201.60	\$159.52
4"	\$270.34	\$985.58	\$270.34	\$315.00	\$270.34
6"	\$602.79	\$2,212.09	\$602.79	\$630.00	\$602.79
8"	\$713.61	\$2,620.92	\$713.61	\$1,008.00	\$713.61
10"	\$1,866.13	\$6,872.82	\$1,866.13	\$1,974.55	\$1,866.13
12"	\$2,353.73	\$8,671.70	\$2,353.73	\$3,691.55	\$2,353.73
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

- (1) Includes Multi-Family Potable Irrigation
- (2) Includes Multi-Family Reclaim Irrigation Service
- (3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaim Irrigation
All kgal	\$3.06					
All kgal		\$4.88				
All kgal			\$3.90			
1-7 kgal				\$3.49		
>7 kgal				\$4.69		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 <sup>(4)</sup>

- (1) No new Limited Service Sewer accounts shall be allowed
  - (2) Includes Multi-Family Potable Irrigation
  - (3) Includes Multi-Family Reclaimed Irrigation Service
- Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.24	\$15.86
3/4"	\$17.67	\$21.61

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$4.88

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$4.88

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$6.83
6	\$19.83
8	\$42.27
10 or greater	\$76.01

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.001468 (\text{COD} - 650) + \$0.001526 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

$V_s$  = sewage volume in kgal

$\$0.001468$  = unit charge factor for COD based on 17.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

$\$0.001526$  = unit charge factor for suspended solids based upon 18.3 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## BILLING

### 701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### 702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### 703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



### 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA’s provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

### 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM

### TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**

**February ~~March 25~~, 2024-2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer ~~Line~~-Tap Extension Fees

A [sewer tap](#) charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6” "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

[A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.](#)

Extension Size	Fee
All Sizes	\$2,894

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 – current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

**Plant Capacity Fees for Residential and Commercial**

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$25.57</b>
<b>Sewer</b>	
<b>¾"</b>	<b>\$5,114.00</b>
<b>1"</b>	<b>\$6,392.50</b>
<b>1 ½"</b>	<b>\$7,671.00</b>

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

**Where:**

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA’s service area to another location within JEA’s service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer’s registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer’s P.E. versus the fixture unit method used for domestic plumbing.
5. The customer’s P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 - Residential Rates

\* Potable & reclaimed water considered the same for irrigation

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>*(†)</sup>	Reclaim Irrigation <sup>(1)</sup>
5/8"	<del>\$12.60</del> 13.24	<del>\$14.10</del> 15.86	<del>\$12.60</del> 13.24	\$12.60
3/4"	<del>\$18.90</del> 17.67	<del>\$21.15</del> 61	<del>\$18.90</del> 17.67	\$18.90
1"	<del>\$31.50</del> 26.53	<del>\$35.25</del> 33.10	<del>\$31.50</del> 26.53	\$31.50
1 1/2"	<del>\$63.00</del> 48.70	<del>\$70.50</del> 61.83	<del>\$63.00</del> 48.70	\$63.00
2"	<del>\$100.80</del> 75.29	<del>\$112.80</del> 96.31	<del>\$100.80</del> 75.29	\$100.80
3"	<del>\$201.60</del> 159.52	<del>\$225.60</del> 191.78	<del>\$201.60</del> 159.52	

(1)

(1) — Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation <sup>*</sup>	Reclaim Irrigation
1-6 kgal	<del>\$1.30</del> 1.34			
7-20 kgal	<del>\$2.97</del> 2.99			
>20 kgal	<del>\$5.97</del> 5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal	<del>\$5.31</del> 4.88		\$4.02	
>7 kgal	<del>\$7.00</del> 7.20	\$6.39	\$6.03	
1-14 kgal	<del>\$2.97</del> 4.02			\$2.97
>14 kgal	<del>\$5.97</del> 6.03			\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 - Commercial Rates

\* Potable & reclaimed water considered the same for irrigation

#### Basic Monthly Charge

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation*(1,2)	Reclaim Irrigation(2,3)	Bulk Reclaim Irrigation
5/8"	\$ <del>12.60</del> 13.24	\$ <del>21.15</del> 37.08	\$ <del>12.60</del> 13.24	\$12.60	\$ <del>13.24</del> 12.60
3/4"	\$ <del>18.90</del> 17.67	\$ <del>31.73</del> 53.43	\$ <del>18.90</del> 17.67	\$18.90	\$ <del>17.67</del> 18.90
1"	\$ <del>31.50</del> 26.53	\$ <del>52.88</del> 86.14	\$ <del>31.50</del> 26.53	\$31.50	\$ <del>26.53</del> 31.50
1 1/2"	\$ <del>63.00</del> 48.70	\$ <del>105.75</del> 167.90	\$ <del>63.00</del> 48.70	\$63.00	\$ <del>48.70</del> 63.00
2"	\$ <del>100.80</del> 75.29	\$ <del>169.20</del> 266.03	\$ <del>100.80</del> 75.29	\$100.80	\$ <del>75.29</del> 100.80
3"	\$ <del>201.60</del> 159.52	\$ <del>338.40</del> 576.74	\$ <del>201.60</del> 159.52	\$201.60	\$ <del>159.52</del> 201.60
4"	\$ <del>315.00</del> 270.34	\$ <del>528.75</del> 985.58	\$ <del>315.00</del> 270.34	\$315.00	\$ <del>270.34</del> 315.00
6"	\$ <del>630.00</del> 602.79	\$ <del>1,057.50</del> 2,212.09	\$ <del>630.00</del> 602.79	\$630.00	\$ <del>602.79</del> 630.00
8"	\$ <del>1,008.00</del> 713.61	\$ <del>1,692.00</del> 2,620.92	\$ <del>1,008.00</del> 713.61	\$1,008.00	\$ <del>713.61</del> 1,008.00
10"	\$ <del>1,974.55</del> 1,866.13	\$ <del>2,432.25</del> 6,872.82	\$ <del>1,974.55</del> 1,866.13	\$1,974.55	\$ <del>1,866.13</del> 1,974.55
12"	\$ <del>3,691.55</del> 2,353.73	\$ <del>4,547.25</del> 8,671.70	\$ <del>3,691.55</del> 2,353.73	\$3,691.55	\$ <del>2,353.73</del> 3,691.55
20"	\$ <del>7,726.50</del> 4,706.00	\$ <del>9,517.50</del> 12,163.62	\$ <del>7,726.50</del> 4,706.00	\$7,726.50	\$ <del>4,706.00</del> 7,726.50

(1) ~~(1) Includes Multi-Family Irrigation and~~ Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation and Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional

\$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1,2)</sup>	Potable Irrigation* <sup>(2,3)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaim Irrigation <sup>4</sup>
All kgal	\$ <del>1.86</del> 3.06					
All kgal		\$ <del>6.39</del> 4.88				
All kgal			\$ <del>5.11</del> 3.90			



<del>1-14.7</del>					<del>\$3,813.49</del>
kgal					
> <del>14.7</del>					<del>\$4,334.69</del>
kgal					
<u>1-14</u>					<u>\$3.81</u>
<u>kgal</u>					
<u>&gt;14 kgal</u>					<u>\$4.33</u>
<u>All kgal</u>					<u>\$0.28<sup>(4)</sup></u>
<del>All kgal</del>	<del>All kgal</del>	<del>\$0.28</del>	<del>14(3)</del>	<del>\$0.28</del>	<del>(4)</del>

~~(1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service~~

~~(1) No new Limited Service Sewer accounts shall be allowed~~

~~(2) Includes Multi-Family Potable Irrigation~~

~~(3) Includes Multi-Family Reclaimed Irrigation Service~~

~~— Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement. (2)~~

~~— No new Limited Service Sewer accounts shall be allowed.~~

~~(3) Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~

~~(4) Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

**203 – Multi-Family Rates**

Basic Monthly Charge – Small Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>5/8"</u>	<u>\$13.24</u>	<u>\$15.86</u>
<u>3/4"</u>	<u>\$17.67</u>	<u>\$21.61</u>

Basic Monthly Charge – All Other Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>1"</u>	<u>\$51.93</u>	<u>\$79.69</u>
<u>1 ½"</u>	<u>\$99.48</u>	<u>\$155.01</u>
<u>2"</u>	<u>\$156.55</u>	<u>\$245.39</u>
<u>3"</u>	<u>\$337.26</u>	<u>\$531.60</u>
<u>4"</u>	<u>\$575.04</u>	<u>\$908.20</u>
<u>6"</u>	<u>\$1,288.39</u>	<u>\$2,037.98</u>
<u>8"</u>	<u>\$1,526.17</u>	<u>\$2,414.57</u>
<u>10"</u>	<u>\$3,999.08</u>	<u>\$6,331.15</u>
<u>12"</u>	<u>\$5,045.32</u>	<u>\$7,988.16</u>
<u>20"</u>	<u>\$9,295.50</u>	<u>\$13,624.56</u>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>
<u>1-4 kgal</u>	<u>\$1.34</u>	
<u>5-8 kgal</u>	<u>\$2.99</u>	
<u>9-15 kgal</u>	<u>\$5.13</u>	
<u>&gt;15 kgal</u>	<u>\$6.45</u>	
<u>All kgal</u>		<u>\$4.88</u>

**~~Basic Monthly Charge~~**

<b><del>Meter Size</del></b>	<b><del>Water</del></b>	<b><del>Sewer</del></b>
<b><del>5/8"<sup>(†)</sup></del></b>	<b><del>\$18.4113.24</del></b>	<b><del>\$24.6815.86</del></b>
<b><del>3/4"<sup>(†)</sup></del></b>	<b><del>\$27.6217.67</del></b>	<b><del>\$37.0121.61</del></b>
<b><del>1"</del></b>	<b><del>\$46.0351.93</del></b>	<b><del>\$61.6979.69</del></b>
<b><del>1 ½"</del></b>	<b><del>\$92.0599.48</del></b>	<b><del>\$123.38155.01</del></b>



<b>2"</b>	<b><u>\$147,281,56.55</u></b>	<b><u>\$197,402,45.39</u></b>
<b>3"</b>	<b><u>\$294,563,37.26</u></b>	<b><u>\$394,805,31.60</u></b>
<b>4"</b>	<b><u>\$460,255,75.04</u></b>	<b><u>\$616,889,08.20</u></b>
<b>6"</b>	<b><u>\$920,501,288.39</u></b>	<b><u>\$1,233,752,037.98</u></b>
<b>8"</b>	<b><u>\$1,472,801,526.17</u></b>	<b><u>\$1,974,002,414.57</u></b>
<b>10"</b>	<b><u>\$2,117,153,999.08</u></b>	<b><u>\$2,837,636,331.15</u></b>
<b>12"</b>	<b><u>\$3,958,155,045.32</u></b>	<b><u>\$5,305,137,988.16</u></b>
<b>20"</b>	<b><u>\$8,284,509,295.50</u></b>	<b><u>\$11,103,751,624.56</u></b>

Note: For Multi-Family Irrigation Basic Monthly Charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.

**Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes**

Tier	Water	Sewer
All kgal- <sup>(1)</sup>	<b><u>\$1,372.47</u></b>	
All kgal		<b><u>\$6,394.88</u></b>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply. Commercial Irrigation and Reclaimed rates will apply.

(1) Multi-Family 5/8" and 3/4" meter sizes will be billed the same as residential rates.



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

~~Closed-**u**nmetered connection~~ to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:~~there shall be a charge according to the following schedule for each year or portion thereof of the services provided:~~

a)

Size of Branch (inches)	Monthly Charge
4 or less	<del>\$5.58</del> <u>6.83</u>
6	<del>\$11.08</del> <u>19.83</u>
8	<del>\$22.83</del> <u>42.27</u>
10 or greater	<del>\$40.67</del> <u>76.01</u>

- a) Closed Unmetered connection~~It's~~ use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.  
~~The charge shall be billed on a monthly basis.~~

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA’s water system, where a customer could access water through standpipes or other firefighting connections to JEA’s water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service, ~~there shall be a monthly charge according to the following schedule:~~

Size of Branch (inches)	Monthly Charge
<del>4 or less</del>	<del>\$21.006.83</del>
<del>6</del>	<del>\$28.0019.83</del>
<del>8</del>	<del>\$42.0042.27</del>
<del>10 or greater</del>	<del>\$55.0076.01</del>

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA’s water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a [potable](#) irrigation or reclaimed [irrigation](#) service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
  
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
  
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00\del{1468.08031} \text{ (COD - 650)} + \$0.00\del{1526.09810} \text{ (SS - 300)} \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

~~\$.00146808031~~ = unit charge factor for COD based on ~~17.69.629~~ cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

~~\$.00152609810~~ = unit charge factor for suspended solids based upon ~~18.31.763~~ cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA’s sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser’s Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – ~~Scavenger and Leachate Hauled Waste~~ **Scavenger Waste Charges**

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA ~~and with prior payment at~~ a charge of ~~\$4.49~~6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$-30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.

~~Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$5.166.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.~~



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## BILLING

### 701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### 702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### 703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



### 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA’s provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

### 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
<a href="#">Potable Irrigation</a>	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed <a href="#">Irrigation</a>	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
<a href="#">Potable Irrigation</a>	None	None
COD/TSS	None	None
Reclaimed <a href="#">Irrigation</a>	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM

### TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**

**March 25, 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
  
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Tap Extension Fees

A charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6” "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.

Extension Size	Fee
All Sizes	\$2,894

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

**Plant Capacity Fees for Residential and Commercial**

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$25.57</b>
<b>Sewer</b>	
<b>¾"</b>	<b>\$5,114.00</b>
<b>1"</b>	<b>\$6,392.50</b>
<b>1 ½"</b>	<b>\$7,671.00</b>

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

**Where:**

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA’s service area to another location within JEA’s service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer’s registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer’s P.E. versus the fixture unit method used for domestic plumbing.
5. The customer’s P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 - Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	\$13.60	\$17.03	\$13.60	\$12.60
3/4"	\$18.23	\$23.37	\$18.23	\$18.90
1"	\$27.48	\$36.06	\$27.48	\$31.50
1 1/2"	\$50.63	\$67.77	\$50.63	\$63.00
2"	\$78.40	\$105.83	\$78.40	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$5.17		
1-7 kgal			\$4.08	
>7 kgal			\$6.13	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 - Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>(1)</sup>	Reclaim Irrigation <sup>(2,3)</sup>	Bulk Reclaim Irrigation
5/8"	\$13.60	\$37.08	\$13.60	\$12.60	\$13.60
3/4"	\$18.23	\$53.43	\$18.23	\$18.90	\$18.23
1"	\$27.48	\$86.14	\$27.48	\$31.50	\$27.48
1 1/2"	\$50.63	\$167.90	\$50.63	\$63.00	\$50.63
2"	\$78.40	\$266.03	\$78.40	\$100.80	\$78.40
3"	\$166.35	\$576.74	\$166.35	\$201.60	\$166.35
4"	\$282.08	\$985.58	\$282.08	\$315.00	\$282.08
6"	\$629.25	\$2,212.09	\$629.25	\$630.00	\$629.25
8"	\$744.97	\$2,620.92	\$744.97	\$1,008.00	\$744.97
10"	\$1,948.50	\$6,872.82	\$1,948.50	\$1,974.55	\$1,948.50
12"	\$2,457.68	\$8,671.70	\$2,457.68	\$3,691.55	\$2,457.68
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

- (1) Includes Multi-Family Potable Irrigation
- (2) Includes Multi-Family Reclaim Irrigation Service
- (3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaimed
All kgal	\$3.06					
All kgal		\$5.17				
All kgal			\$4.14			
1-7 kgal				\$3.99		
>7 kgal				\$5.36		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 <sup>(4)</sup>

- (1) No new Limited Service Sewer accounts shall be allowed
- (2) Includes Multi-Family Potable Irrigation
- (3) Includes Multi-Family Reclaimed Irrigation Service
- (4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.60	\$17.03
3/4"	\$18.23	\$23.37

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$5.17

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$5.17

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$7.17
6	\$20.83
8	\$44.38
10 or greater	\$79.81

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA’s sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA’s meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
  
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
  
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer’s premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA’s determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.002385 (\text{COD} - 650) + \$0.002552 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

\$0.002385 = unit charge factor for COD based on 28.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.002552 = unit charge factor for suspended solids based upon 30.6 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## BILLING

### 701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### 702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### 703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



## 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

## 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM

### TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**

**March 25, 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer ~~Line~~-Tap Extension Fees

A charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6” "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

[A sewer tap extension fee is applicable for premises that have had active sewer service within the recent 10 years, a sewer locate has been completed within 9 months, and the existing sewer tap is required to be extended to the property line.](#)

Extension Size	Fee
All Sizes	\$2,894

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

**Plant Capacity Fees for Residential and Commercial**

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$25.57</b>
<b>Sewer</b>	
<b>¾"</b>	<b>\$5,114.00</b>
<b>1"</b>	<b>\$6,392.50</b>
<b>1 ½"</b>	<b>\$7,671.00</b>

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

**Where:**

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



- e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.
1. **Process Facilities.** The following terms and conditions will apply:
    1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
    2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
    3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
    4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
    5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
    6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
    7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
    8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 - Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	<del>\$13.60</del> \$13.24	<del>\$17.03</del> \$15.86	<del>\$13.60</del> \$13.24	\$12.60
3/4"	<del>\$18.23</del> \$17.67	<del>\$23.37</del> \$21.61	<del>\$18.23</del> \$17.67	\$18.90
1"	<del>\$27.48</del> \$26.53	<del>\$36.06</del> \$33.10	<del>\$27.48</del> \$26.53	\$31.50
1 1/2"	<del>\$50.63</del> \$48.70	<del>\$67.77</del> \$61.83	<del>\$50.63</del> \$48.70	\$63.00
2"	<del>\$78.40</del> \$75.29	<del>\$105.83</del> \$96.31	<del>\$78.40</del> \$75.29	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		<del>\$5.17</del> 4.88		
1-7 kgal			<del>\$4.08</del> \$4.02	
>7 kgal			<del>\$6.13</del> \$6.03	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 - Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>(1)</sup>	Reclaim Irrigation <sup>(2,3)</sup>	Bulk Reclaim Irrigation
5/8"	<del>\$13.60</del> <b>\$13.24</b>	<del>\$37.08</del> <b>\$37.08</b>	<del>\$13.60</del> <b>\$13.24</b>	\$12.60	<del>\$13.60</del> <b>\$13.24</b>
3/4"	<del>\$18.23</del> <b>\$17.67</b>	<del>\$53.43</del> <b>\$53.43</b>	<del>\$18.23</del> <b>\$17.67</b>	\$18.90	<del>\$18.23</del> <b>\$17.67</b>
1"	<del>\$27.48</del> <b>\$26.53</b>	<del>\$86.14</del> <b>\$86.14</b>	<del>\$27.48</del> <b>\$26.53</b>	\$31.50	<del>\$27.48</del> <b>\$26.53</b>
1 1/2"	<del>\$50.63</del> <b>\$48.70</b>	<del>\$167.90</del> <b>\$167.90</b>	<del>\$50.63</del> <b>\$48.70</b>	\$63.00	<del>\$50.63</del> <b>\$48.70</b>
2"	<del>\$78.40</del> <b>\$75.29</b>	<del>\$266.03</del> <b>\$266.03</b>	<del>\$78.40</del> <b>\$75.29</b>	\$100.80	<del>\$78.40</del> <b>\$75.29</b>
3"	<del>\$166.35</del> <b>\$159.52</b>	<del>\$576.74</del> <b>\$576.74</b>	<del>\$166.35</del> <b>\$159.52</b>	\$201.60	<del>\$166.35</del> <b>\$159.52</b>
4"	<del>\$282.08</del> <b>\$270.34</b>	<del>\$985.58</del> <b>\$985.58</b>	<del>\$282.08</del> <b>\$270.34</b>	\$315.00	<del>\$282.08</del> <b>\$270.34</b>
6"	<del>\$629.25</del> <b>\$602.79</b>	<del>\$2,212.09</del> <b>\$2,212.09</b>	<del>\$629.25</del> <b>\$602.79</b>	\$630.00	<del>\$629.25</del> <b>\$602.79</b>
8"	<del>\$744.97</del> <b>\$713.61</b>	<del>\$2,620.92</del> <b>\$2,620.92</b>	<del>\$744.97</del> <b>\$713.61</b>	\$1,008.00	<del>\$744.97</del> <b>\$713.61</b>
10"	<del>\$1,948.50</del> <b>\$1,866.13</b>	<del>\$6,872.82</del> <b>\$6,872.82</b>	<del>\$1,948.50</del> <b>\$1,866.13</b>	\$1,974.55	<del>\$1,948.50</del> <b>\$1,866.13</b>
12"	<del>\$2,457.68</del> <b>\$2,353.73</b>	<del>\$8,671.70</del> <b>\$8,671.70</b>	<del>\$2,457.68</del> <b>\$2,353.73</b>	\$3,691.55	<del>\$2,457.68</del> <b>\$2,353.73</b>
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

- (1) Includes Multi-Family Potable Irrigation
- (2) Includes Multi-Family Reclaim Irrigation Service
- (3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaimed
All kgal	\$3.06					
All kgal		<del>\$5.17</del> <b>\$4.88</b>				
All kgal			<del>\$4.14</del> <b>\$3.90</b>			
1-7 kgal				<del>\$3.99</del> <b>\$3.49</b>		
>7 kgal				<del>\$5.36</del> <b>\$4.69</b>		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	



**All kgal**

**\$0.28<sup>(4)</sup>**

- (1) No new Limited Service Sewer accounts shall be allowed
- (2) Includes Multi-Family Potable Irrigation
- (3) Includes Multi-Family Reclaimed Irrigation Service
- (4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	<del>\$13.24</del> \$13.60	<del>\$15.86</del> \$17.03
3/4"	<del>\$17.67</del> \$18.23	<del>\$21.61</del> \$23.37

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		<del>4.88</del> \$5.17

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		<del>4.88</del> \$5.17

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	<del>\$6.83</del> 7.17
6	<del>\$19.83</del> 20.83
8	<del>\$42.27</del> 44.38
10 or greater	<del>\$76.01</del> 79.81

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
  
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
  
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00\cancel{23851468} \text{ (COD - 650)} + \$0.00\cancel{25521526} \text{ (SS - 300)} \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

$\$0.00\cancel{23851468}$  = unit charge factor for COD based on  $\cancel{2817.6}$  cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

$\$0.00\cancel{25521526}$  = unit charge factor for suspended solids based upon  $\cancel{30.618.3}$  cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of  $\cancel{\$86.30}$  for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of  $\cancel{\$86.30}$  per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## BILLING

### 701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### 702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### 703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



### 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA’s provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

### 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

JEA Board Agenda

# MEMORANDUM



## Annual Disclosure Report Procedure

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff will seek a recommendation for Board approval of the Annual Disclosure Reports at the March 25, 2025 Board meeting.

Consent Agenda Item:  Yes  No

**Presenter:** Ted Phillips, Chief Financial Officer, Joe Orfano, Deputy Chief Financial Officer, and Treasurer, A.J. Souto, Manager, Debt Capital Markets

**Chief:** Ted Phillips, Chief Operating Officer

**Strategic Focus Area:**  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

**Background Information & Analysis:** Each year, JEA is required to file Annual Disclosure Reports ("ADRs") with the Municipal Securities Rulemaking Board to comply with investor continuing disclosure obligations. ADRs contain financial and operating information for each of our systems and are included by reference in bond issuance and reoffering documents. Federal antifraud laws apply to disclosures made by JEA in connection with bond offerings and required periodic filings.

Board members can reasonably rely on staff to prepare disclosure materials. Delegation to staff is acceptable provided that a sound process is followed and they have the training necessary to competently meet JEA's requirements under Federal antifraud laws. The Board approved amended Disclosure Policies and Procedures in May 2022. These Policies and Procedures follow SEC guidance on the preparation of disclosure and guide staff in preparing disclosure materials.

The staff report to the Board in March will state compliance with the Disclosure Policies and Procedures and ask for approval of the ADRs so they can be filed to meet our disclosure obligations.

**Financial Impact:** N/A

**Committee/Board Meeting/Workshop & Date Presented:**

N/A

**Appendix:**

N/A

## **JEA**

### **DISCLOSURE POLICIES AND PROCEDURES**

APPROVED : May 24, 2022

#### **INTRODUCTION**

The Board of JEA (the "Board") previously adopted Disclosure Policies and Procedures dated May 19, 2015, as amended from time to time (the "Initial Policies and Procedures"). JEA is approving further amendments to the Initial Policies and Procedures in these Disclosure Policies and Procedures (the "Policies and Procedures"). The Policies and Procedures shall restate in its entirety the Initial Policies and Procedures.

#### **DISCLOSURE POLICIES**

The following policies are established by the Board (the "Disclosure Policies"). JEA is committed to ensuring that its disclosures made in connection with its municipal bond offerings and required periodic filings related thereto are fair, accurate, and comply with applicable federal and state securities laws. Further, it is the policy of JEA to make an effort to timely comply with its contractual obligations under the Continuing Disclosure Undertakings (as defined herein).

#### **DISCLOSURE PROCEDURES**

The following disclosure procedures (these "Disclosure Procedures") have been established by JEA to implement the Disclosure Policies and are intended to (a) ensure that the Disclosure Documents (as defined herein) are accurate and complete, and comply with all applicable federal and state securities laws and (b) promote best practices regarding the preparation of the Disclosure Documents.

##### **Section 1.0 Definitions**

Capitalized terms used in these Disclosure Procedures but not otherwise defined herein shall have the meanings set forth below:

**“Annual Disclosure Reports”** means the Electric System Annual Disclosure Report and/or the Water and Sewer System Annual Disclosure Report, as applicable.

**“Authorized Officer”** means, collectively, the Managing Director and Chief Executive Officer of JEA, and his or her designees, and the Chief Financial Officer (as defined herein).

**“Board”** means the Board of JEA.

**“Bond Counsel”** means any attorney or firm of attorneys of nationally recognized standing in the field of law relating to the issuance of Bonds by state and municipal entities selected by JEA. At any time JEA retains more than one bond counsel, all references to bond counsel shall be deemed to include one or more bond counsel, as deemed appropriate by an Authorized Officer of JEA.

**“Bonds”** means any bonds, notes or other securities offered by JEA, the disclosure relating to which may be subject to the requirements of Section 17(a) of the Securities Act of 1933, Section 10(b) of the Securities Exchange Act of 1934, including Rule 10b-5 thereunder, and Rule 15c2-12 (as defined herein).

**“Continuing Disclosure Undertakings”** means JEA’s contractual obligations to provide ongoing financial information and operating data and notice of the occurrence of certain events in connection with each issuance of Bonds.

**“Chief Financial Officer”** means the Chief Financial Officer of JEA and his or her designees.

**“Disclosure Counsel”** means any attorney or firm of attorneys of nationally recognized standing in the field of federal and state securities law by state and municipal entities selected by JEA. At any time JEA retains more than one disclosure counsel, all references to disclosure counsel shall be deemed to include one or more disclosure counsel, as deemed appropriate by an Authorized Officer of JEA.

**“Disclosure Documents”** means JEA’s documents and materials specifically prepared, issued, and distributed in connection with the marketing and sale of Bonds, JEA’s contractual obligations under the Continuing Disclosure Undertakings, and any other obligations under

applicable federal securities laws or that otherwise could potentially subject JEA to liability under such laws, and shall include, but not be limited to the following:

- Annual Disclosure Reports;
- Official Statements;
- Any required filing made by JEA pursuant to a Continuing Disclosure Undertaking, including notices of listed events, that is posted on EMMA;
- Any voluntary filing made by JEA that is posted on EMMA; and
- Any other document that is reviewed and approved in accordance with these Disclosure Procedures.

**“Disclosure Management Group”** means the Treasurer, Manager Debt, Bond Administration Specialist, Bond Compliance Specialist and Debt Financial Analyst.

**“Electric System Annual Disclosure Report”** means the Annual Disclosure Report for Electric Utility System containing financial information and operating data required to be filed pursuant to the Continuing Disclosure Undertakings relating to its Electric System, including the audited financial statements of JEA (the "Financial Statements"), which are incorporated by specific reference in certain other Disclosure Documents. The information includes narrative information relating to JEA as well as information required under the Continuing Disclosure Undertakings.

**“EMMA”** means the Electronic Municipal Market Access system website maintained by the Municipal Securities Rulemaking Board.

**“Finance and Operations Committee”** means the Finance and Operations Committee of the Board or any successor committee and/or committee approved by the Board.

**“Financial Accounting and Reporting Staff”** means the Controller, the Manager Financial Reporting and Accounting and Certified Public Accountants of JEA.

**“Official Statements”** means, collectively, preliminary and final official statements, remarketing circulars or offering memoranda, including any

amendments or supplements thereto, used in connection with the offering or remarketing of Bonds.

**“Rule 15c2-12”** means Rule 15c2-12 promulgated by the Securities and Exchange Commission under the Securities Exchange Act of 1934, in effect at the time of issuance of each of the Bonds.

**“Staff”** means employees of JEA.

**“Water and Sewer System Annual Disclosure Report”** means the Annual Disclosure Report for Water and Sewer System and District Energy System containing financial information and operating data required to be filed pursuant to the Continuing Disclosure Undertakings relating to its Water and Sewer System and District Energy System, including the Financial Statements, which are incorporated by specific reference in certain other Disclosure Documents. The information includes narrative information relating to JEA as well as information required under the Continuing Disclosure Undertakings.

## **Section 2.0 General Disclosure Practices**

2.1 The Board, pursuant to supplemental resolutions adopted periodically by such Board, shall directly authorize or delegate authority and responsibility to the Disclosure Management Group to prepare and distribute Official Statements, and any updates thereto in the case of securities subject to remarketings, which will be prepared in accordance with these Disclosure Procedures unless the Board otherwise directs.

2.2 The Treasurer, with the assistance of the Disclosure Management Group, is primarily responsible for the preparation of Disclosure Documents, with the assistance of Disclosure Counsel, the Office of General Counsel, and any other Staff with specific expertise as may be deemed necessary by the Treasurer and shall coordinate the preparation of all Disclosure Documents, including the Annual Disclosure Reports and Official Statements, and shall coordinate the preparation and submission of any other disclosure filings that may be required throughout the year. All Disclosure Documents and any other disclosure filings shall be prepared in accordance with these Disclosure Procedures unless the Authorized Officer otherwise directs.

2.3 The Board shall directly approve and authorize the dissemination and use of the Annual Disclosure Reports by voting to adopt a resolution annually.

### **Section 3.0 Preparation of Annual Disclosure Reports**

3.1 The Disclosure Management Group shall review the Annual Disclosure Reports filed for the previous fiscal year ended and update the Annual Disclosure Reports to reflect updated information, including, but not limited to, information from Disclosure Documents published and/or filed after the date of the Annual Disclosure Reports filed for the previous fiscal year ended as well as any additional relevant and material information. The Disclosure Management Group will coordinate with Staff to review the Annual Disclosure Reports to ensure the information contained therein is accurate and complete and complies with the requirements of the applicable Continuing Disclosure Undertakings.

3.2 Drafts of the Annual Disclosure Reports shall be distributed for review and comment to Staff, including, but not limited to, the Managing Director and Chief Executive Officer, the Chief Operating Officer, Chief Financial Officer, Vice President, Electric Systems, Vice President, Water/Wastewater Systems, Chief External Affairs Officer, Chief Administrative Officer, Chief Legal Officer and certain other members of JEA's leadership team as determined by the Chief Financial Officer. The Disclosure Management Group and Staff shall review the drafts of the Annual Disclosure Reports and the Managing Director and Chief Executive Officer, Chief Operating Officer, Chief Financial Officer, Vice President, Electric Systems, Vice President, Water/Wastewater Systems, Chief External Affairs Officer, Chief Administrative Officer and Chief Legal Officer shall provide their signoff via email or in another writing on the final versions of the Annual Disclosure Reports.

3.3 The Financial Statements shall be included in the Annual Disclosure Reports in accordance with Continuing Disclosure Undertakings.

3.4 After completing the procedures outlined in Section 3.1 through 3.3 above, drafts of the Annual Disclosure Reports shall be provided to Board members at or prior to the regularly scheduled Board meeting that is one month prior to the meeting at which they will be asked to authorize the dissemination and use of the Annual Disclosure Reports.

3.5 JEA shall file or cause its dissemination agent to file each of the Annual Disclosure Reports on EMMA upon the written direction of the Disclosure Management Group which direction may be provided to such dissemination agent via email.

#### **Section 4.0 Official Statement Review and Disclosure Processes**

4.1 The Treasurer, with the assistance of the Disclosure Management Group, shall identify those persons who, for a particular financing, are appropriate to assist JEA in the preparation and review of the related Disclosure Documents, including, but not limited to, Disclosure Counsel, Bond Counsel, the underwriter(s), underwriters' counsel, JEA's financial advisor and appropriate Staff (collectively, the "Working Group").

4.2 The Treasurer, or a member of the Disclosure Management Group designated by the Treasurer, shall be responsible for soliciting information from Staff, other necessary entities or other governmental officials (i.e., City, Office of General Counsel, etc.) for inclusion in the applicable Disclosure Documents, and shall identify Staff and any other governmental officials who may have information necessary to prepare or who should review portions of the Official Statements.

4.3 Upon request from the underwriters, the Treasurer, Disclosure Management Group, Disclosure Counsel, and Bond Counsel may hold a due diligence conference call with the Working Group, prior to the printing or posting of an Official Statement.

4.4 The Chief Financial Officer, the Disclosure Management Group, Vice President, Electric Systems or Vice President, Water/Wastewater Systems, as applicable, and Chief External Affairs Officer shall provide their signoff on each Official Statement via email or in another writing prior to the printing or posting of each Official Statement.

4.5 Members of the Working Group may, but are not required to be, invited to attend any JEA presentations to rating agencies and investors made in connection with the offering of Bonds. The Treasurer and the Disclosure Management Group shall review any materials used in presentations, meetings or telephone conferences with rating agencies or investors for consistency with the appropriate Disclosure Documents. Appropriate records of meetings and telephone conferences with rating agencies and investors will be kept by the Treasurer or a member of the Disclosure Management Group designated by the Treasurer.

#### **Section 5.0 Training**

5.1 To the extent requested by the Authorized Officer, training for Board members, the Disclosure Management Group, and Staff shall be conducted by

either Disclosure Counsel or their designee(s) regarding disclosure practices under applicable state and federal law. It is intended that this training shall assist these individuals in (a) understanding their responsibilities; (b) identifying relevant and material information which may need to be included in the Disclosure Documents; and (c) reporting issues and concerns relating to the information in the Disclosure Documents. Training may be conducted not less than once every two years.

5.2 Board Members shall be advised of their general disclosure responsibilities and the extent they may delegate to and rely on Staff's preparation of Disclosure Documents. From time to time, specialized training regarding such disclosure responsibilities shall be conducted for the members of the Finance and Operations Committee.

5.3 Staff with responsibility for collecting, preparing or reviewing information that is provided for inclusion in a Disclosure Document or for certifying or confirming its accuracy in accordance with these Disclosure Procedures, and those persons responsible for executing them, shall attend disclosure training sessions. The determination as to whether or not an employee or group of employees shall receive such training shall be made by the Treasurer in consultation with Disclosure Counsel and the Chief Financial Officer.

#### **AMENDMENTS TO DISCLOSURE POLICIES AND PROCEDURES**

Any revisions to the Disclosure Policies shall be subject to the approval by the Board. The Chief Financial Officer will review any such revisions to the Disclosure Policies and revise the Disclosure Procedures, as needed.

Any revisions to the Disclosure Procedures shall be subject to the approval by the Chief Financial Officer and such revisions to the Disclosure Procedures will become immediately effective without approval by the Board.

A copy of the Policies and Procedures shall be distributed annually to Board members, the Disclosure Management Group and Staff participating in the disclosure process. Any updates to the Policies and Procedures shall be distributed to such groups upon their adoption or implementation, as the case may be.

JEA Board Agenda

# MEMORANDUM



## Annual Board Evaluation Results

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:  Yes  No

Presenter: Jody Brooks, Chief Administrative Officer

Chief: Vickey Cavey, Managing Director/CEO

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis: In accordance with the JEA Board Policy Manual, the Board will self-assess annually as per the Evaluation Criteria located in Appendix A2 of the Policy Manual. Each Board member individually rated the Board's performance on a scale from 1 to 5 (1-Strongly Disagree, 2-Disagree, 3-Undecided, 4-Agree and 5-Strongly Agree). Will provide the collective results at this meeting.

Financial Impact: N/A

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

N/A

# JEA Board Agenda

# MEMORANDUM



**Large Continuing Services Contracts \$25M - \$50M -  
Underground Distribution Construction & Maintenance Services and  
Overhead Distribution Construction & Maintenance Services**

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:  Yes  No

Owner: Lisa Pleasants, Senior Manager Sourcing - For Supplemental Information Only

Chief: Ted Phillips, Chief Financial Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis:

These agreements augment JEA's existing staffing for construction and maintenance of JEA's electric distribution system.

These were the results of a competitive solicitation completed in 2019 which yielded a five-year agreement with two optional one-year renewals.

JEA is utilizing the first optional renewal taking the expiration to October 2025 and increasing the contract's Not-to-Exceed value for Underground Distribution Construction & Maintenance Services and Overhead Distribution Construction & Maintenance Services for JEA's electric grid to cover the new term length.

Financial Impact:

- \$7,150,000.000 increase to the Underground Distribution Contract with Heart Utilities for a new not-to-exceed of \$39,060,845.26
- \$6,916,000.00 increase to the Overhead Distribution Contract with SPE Group for a new not-to-exceed of \$32,500,489.91

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

JEA Board Review of Large Continuing Services Contracts \$25M - \$50M

JEA Board Agenda

# MEMORANDUM



**Property and Casualty Insurance Broker Services**

Board Meeting Date: February 25, 2025

Outcome:  INFORMATION ONLY  ACTION  FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:  Yes  No

Owner: Lisa Pleasants, Senior Manager Sourcing, Christine Nunziato, Manager, Procurement Portfolio - For Supplemental Information Only

Chief: Ted Phillips, Chief Financial Officer

Strategic Focus Area:  DEVELOPING AN UNBEATABLE TEAM  DELIVERING BUSINESS EXCELLENCE  EARNING CUSTOMER LOYALTY

Background Information & Analysis: JEA issued a request for proposal (RFP) to procure Property and Casualty Insurance Brokerage Services and received three responses. Following an evaluation, Arthur J. Gallagher Risk Management Services, Inc. (AJG) was selected as the highest-ranked respondent. JEA intends to award two contracts:

1. A contract for brokerage services with a not-to-exceed amount of \$797,523.00 for the initial three-year term.
2. A contract for insurance premiums with a not-to-exceed amount of \$31,102,983.00 for the same term.

These contracts will ensure effective management of JEA's insurance needs while addressing premium negotiations and cost control. Detailed information is available in the backup materials.

Financial Impact: Premiums - \$31,102,983.00 / Broker Fees - \$797,523.00

Committee/Board Meeting/Workshop & Date Presented:

N/A

Appendix:

Property & Casualty Insurance Broker Services  
Breakdown of Annual Premium Estimates Provided by Risk

JEA Board Review of Large Continuing Services Contracts \$25M - \$50M						
INFORMATIONAL (NO ACTION REQUIRED)						
Contract # Short Description	Contracted Supplier	Funding Source	Term (Projected) Start Date - End Date	Original Contract Amount	Amendments (Date : Amount : New NTE)	New Not-to-Exceed
069-19 - OH/UG Distribution Construction & Maintenance Services	Heart Utilities of Jacksonville Inc.	Capital & O&M	Five (5) Years w/ Two (2) - 1 Yr. Renewals  Start: 10/31/2019 End: 10/30/2025	\$20,974,734.30	05/11/2023 : \$7,401,110.96 : \$28,375,845.26 07/11/2024 : \$3,535,000.00 : \$31,910,845.26 10/17/2024 : \$7,150,000.00 : \$39,060,845.26	\$39,060,845.26
<p>This continuing service contract was originally awarded in October 2019. The solicitation was split into two separate contracts. One for overhead distribution construction and maintenance services, and one for underground distribution construction and maintenance services. Heart Utilities of Jacksonville Inc. was awarded the underground portion.</p> <p>The scope of work includes construction and maintenance of distribution facilities of pre-cast and cast-in-place reinforced manholes, reinforced concrete duct banks and open trenched or directional drilled conduit. The work also includes the installation and removal of primary and secondary cables, streetlights, and street light cables associated with an underground electrical distribution system. Work will also include projects that will restore electricity and increase system reliability. An immediate response in emergencies and hurricanes is required.</p> <p>The original award amount was based on historical spend as well as already identified and budgeted projects. Throughout the life of the contract, more projects were identified resulting in the need to execute increases to the contract prior to contract term. This latest award is an execution of the first one (1) year renewal resulting in a \$7,150,000 increase based on identified projects. There is now only one more optional one (1) year renewal remaining.</p> <p>The pricing structure of the contract is as follows: Labor rates: Fixed for the first year with CPI adjustments in years two through five, including any renewals. Fuel Cost Adjustment: Annually based on the "AAA" Diesel Fuel Price Index for Jacksonville.</p> <p>Current Project Encumbrance Update: \$31,484,781.48 of the \$39,060,845.26 awarded to Heart Utilities of Jacksonville Inc. has been encumbered to date.</p>						
069-19 - OH/UG Distribution Construction & Maintenance Services	SPE Utility Contractors FD, LLC dba SPE Group	Capital & O&M	Five (5) Years w/ Two (2) - 1 Yr. Renewals  Start: 01/01/2020 End: 12/31/2025	\$20,089,154.47	10/25/2023 : \$2,008,915.45 : \$22,098,069.92 08/01/2024 : \$1,486,420.00 : \$23,584,489.92 10/17/2024 : \$6,916,000.00 : \$32,500,489.91	\$32,500,489.91
<p>This continuing service contract was originally awarded in October 2019. The solicitation was split into two separate contracts. One for overhead distribution construction and maintenance services, and one for underground distribution construction and maintenance services. SPE Utility Contractors FD, LLC dba SPE Group was awarded the overhead contract.</p> <p>The scope of work includes pole removal, pole delivery, neighborhood overhead to underground conversion projects, pole maintenance, pole replacement, voltage conversion, and new line construction. Work includes projects that will restore electricity and increase reliability. Immediate response in emergencies and hurricanes is required. JEA will provide all standard materials. Contractor may provide miscellaneous materials. Contractor may be required to work alongside JEA's own work forces or other contractor's work forces</p> <p>The original award amount was based on historical spend as well as already identified and budgeted projects. Throughout the life of the contract, more projects were identified resulting in the need to execute increases to the contract prior to contract term. This latest award is an execution of the first one (1) year renewal resulting in a \$6,916,000 increase based on identified projects. There is now only one more optional one (1) year renewal remaining.</p> <p>The pricing structure of the contract is as follows: Labor rates: Fixed for the first year with CPI adjustments in years two through five, including any renewals. Fuel Cost Adjustment: Annually based on the "AAA" Diesel Fuel Price Index for Jacksonville.</p> <p>Current Project Encumbrance Update: \$25,614,422.02 of the \$32,500,489.91 awarded to SPE Utility Contractors FD, LLC dba SPE Group has been encumbered to date.</p>						

Finance, Governance, & Audit Committee Meeting - February 18, 2025 - SUPPLEMENTAL INFORMATION

<p align="center"><b>Property and Casualty Insurance Broker Services</b></p>	<p align="center"><b>Arthur J. Gallagher Risk Management Services, Inc.</b></p>	<p align="center">O&amp;M</p>	<p align="center"><b>Three (3) Years w/ Two (2) - 1 Yr. Renewals.</b>   <b>Start: 3/01/2025</b>  <b>End: 2/29/2028</b></p>	<p align="center">N/A</p>	<p align="center">N/A</p>	<p align="center"><b>Premiums - \$31,102,983.00</b>  <b>Broker Fees - \$797,523.00</b></p>
<p>On 08/28/2024, an RFP was issued to select a company to provide Property and Casualty Insurance Brokerage Services for JEA. Three (3) bids were received: Arthur J. Gallagher Risk Management Services - \$510,000.00, Aon Risk Services Central - \$525,000.00, Willis Towers Watson Southeast - \$735,000.00. The responses were evaluated by a team and Arthur J. Gallagher Risk Management Services, Inc. (AJG) was selected as the highest-ranked respondent. The firms were evaluated on the compensation amount, their financial responsibility, and the experience of the company and service team. The broker contract will include an annual flat fee for all broker services except for the cyber brokerage fees, which are negotiated annually, with a cap of 10% of the cost of cyber Insurance coverage. The standard brokerage fees for the contract term are \$170,000.00 annually, totaling \$510,000.00 for the initial three-year term of the contract. Additional brokerage fees for Cyber Insurance are estimated to be \$82,800.00 for year one, \$95,300.00 for year two and \$109,503.00 for year three for a total of \$287,523.00. The total estimated not-to-exceed amount for all brokerage service fees for the initial term of the contract are \$797,523.00.</p> <p>The solicitation included but was not limited to the procurement of insurance (property and casualty) for Out-of-State Automobile Liability, Directors and Officers Liability, Property, Excess Liability, Fiduciary, ERISA Bond, Out-of-State Workers Compensation, Cyber Liability, Crime Insurance and Excess Crime Insurance, Business Travel Policy and Pollution Liability Policy. The Broker shall also provide property loss prevention engineering and claims settlement (property and casualty). The insurance premiums are negotiated and paid on JEA's behalf by AJG with the exception of out-of-state workers compensation which is paid directly to the insurance carrier. The total cost for the three-year term is estimated to be \$31,102,983.00. The estimate is based on insurance market industry data projections and the historical spend, which are reviewed annually. While a 15% annual increase has been budgeted, the broker negotiates premiums for JEA to minimize these increases.</p> <p>JEA intends to award two separate contracts, one for brokerage services and another for the payment of the insurance premiums. This request is to award Arthur J. Gallagher Risk Management Services, Inc. (AJG) with a contract for broker services in the not-to-exceed amount of \$797,523.00 and a contract for the above-mentioned Insurance Premiums in the not-to-exceed amount of \$31,102,983.00.</p>						

## Arthur J. Gallagher

### Property and Casualty Insurance Broker Services

#### Estimated Insurance Premiums

<b>Insurance Type</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>
Excess Liability - \$35,000,000**	\$205,115	\$225,627	\$248,190
Excess Liability - \$15,000,000**	\$81,675	\$89,843	\$98,827
Fiduciary**	\$80,000	\$80,000	\$80,000
Crime - Includes: Excess Crime and Erisa Bond	\$46,509	\$53,485	\$61,508
Automobile Liability (Outside State of Florida)	\$70,516	\$77,568	\$85,325
Business Travel Policy	\$2,101	\$2,311	\$2,542
Cyber Liability Insurance	\$2,241,008	\$2,577,159	\$2,963,733
Pollution Liability Policy - NSGS	\$4,084	\$4,492	\$4,941
Public Officials including D&O Liability	\$429,749	\$494,211	\$568,343
Property Damage Insurance (Factory Mutual - FM)	\$5,824,081	\$6,697,693	\$7,702,347
<b>Total</b>	<b>\$8,984,838</b>	<b>\$10,302,389</b>	<b>\$11,815,756</b>

#### 3-Yr. Grand Total Insurance Premiums

**\$31,102,983**

	<b>2025-2026</b>	<b>2026-2027</b>	<b>2027-2028</b>
Estimated Insurance Brokerage Fees	\$170,000	\$170,000	\$170,000
Estimated Cyber Insurance Brokerage Fees	\$82,800	\$95,220	\$109,503
<b>Total</b>	<b>\$252,800</b>	<b>\$265,220</b>	<b>\$279,503</b>

#### 3-Yr. Grand Total Brokerage Fees

**\$797,523**

# FY25 Jacksonville Small Emerging Business (JSEB) Scorecard

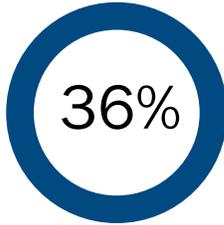
1st QUARTER



## JSEB Goal

AVAILABLE SPEND

\$150,000,000



JSEB GOAL

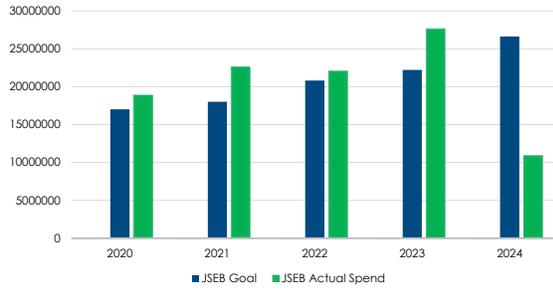
\$30,000,000

JSEB ACTUAL SPEND

\$10,946,714

QTR 1	\$10,946,714
QTR 2	\$0
QTR 3	\$0
QTR 4	\$0

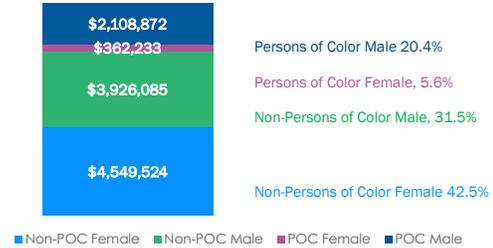
## Past 5 Years - JSEB Goal vs. Actual Spend



## TOP 10 JSEB SUPPLIERS BY SPEND

J & D Maintenance Svcs	\$958,797.43	Veteran
Breaking Ground Contracting	\$944,874.58	Women Bus. Ent.
VIA Consulting Svcs	\$719,036.40	OTHER
KBT Contracting Corp	\$689,689.89	Women Bus. Ent.
A.R.E.C. Safety Consulting, LLC	\$628,567.74	OTHER
Complete Svcs Well Drilling Co	\$622,493.00	OTHER
RZ Service Group LLC	\$617,582.18	African Amer. Women Bus. Ent.
DJ Contracting of Jacksonville, Inc.	\$616,653.03	OTHER
HG Concrete LLC dba Concrete Advantz	\$445,368.40	OTHER
Mechling Engineering & Consulting	\$443,606.63	OTHER

## JSEB SPEND BREAKDOWN



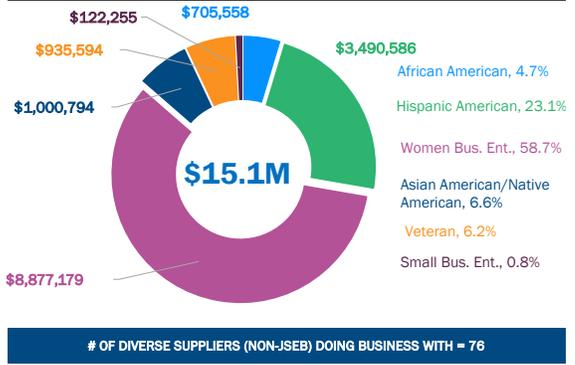
JSEB SPEND	PRIME - 32 62%	SUB - 75 37%	# of JSEBs CURRENTLY DOING BUSINESS WITH = 89
	\$6,793,067	\$4,153,647	# of NEW VENDORS FY25 vs. FY24 = 1

21 JSEBs are Prime and Sub

## TOP 10 DIVERSE SUPPLIERS BY SPEND (NON-JSEB)

WORKSPEND INC	\$3,687,624	Women Bus. Ent.
Keville Enterprises, Inc.	\$2,257,284	Women Bus. Ent.
Zabatt Engine Services, Inc. dba Zabatt. Inc. dba Zabatt Power	\$966,992	Hispanic Amer.
SUMITOMO SHI FW NORTH AMERICA E	\$648,000	Asian Amer. Women Bus. Ent.
JO KELL INC	\$631,361	Ent.
Netsync Network Solutions, Inc.	\$621,209	Asian Amer.
SGS TECHNOLOGIE LLC	\$470,766	African Amer. Women Bus. Ent.
Moving On It Solutions, LLC	\$296,957	Ent.
PROSYS	\$282,105	Women Bus. Ent.
DAVIS TIRE CENTER INC	\$279,927	Women Bus. Ent.

## SUPPLIER DIVERSITY BREAKDOWN (NON-JSEB)



## Quarterly Growth of the Supplier Diversity Program:

	FY25 Actual (Cumulative)					
	FY24 Actual	FY25 Goal	QTR 1	QTR 2	QTR 3	QTR 4
Supplier Diversity Spend	\$37M	\$38.2M	\$15.1M			
Diverse Suppliers Currently Doing Business With			32			

## OUTREACH INITIATIVES



2/10	JSEB Marketplace Hosted by CoJ (Main Library)
2/20	Doing Business w/ JEA
2/21	JSEB Agency Task Force Mtg (© City Hall)
3/4	Community Outreach Event (In collab. w/ CoJ JSEB Director)



# **Reserve Report**

**For the First Quarter Ending  
December 2024**

## Electric System and Water System Reserve and Fund Balances (1)

For the Years Ending September 30  
(In Thousands of Dollars)

### Electric System

	<u>Actual</u> Fiscal Year <u>2023</u>	<u>Actual</u> Fiscal Year <u>2024</u>	<u>Actual</u> Fiscal Year <u>2025</u>	<u>Detail</u> <u>Page #</u>
<b>Unrestricted</b>				
Operations/Revenue Fund	\$ 2,841	\$ 29,261	\$ 58,284	
Self Insurance Reserve Fund				
• Property	10,000	10,000	10,000	3
• Employee health insurance	20,134	22,243	15,153	4
Rate Stabilization				
• DSM / Conservation	5,975	936	-	5
• Environmental	14,612	12,101	-	6
• Non-Fuel Purchased Power	246,000	246,000	212,000	7
Environmental	14,713	-	-	8
Customer Deposits	46,838	50,376	51,678	9
<b>Total Unrestricted</b>	<b>361,114</b>	<b>370,918</b>	<b>347,115</b>	
<b>Days of Cash on Hand (2)</b>	148	112	102	
<b>Days of Liquidity (3)</b>	236	198	197	
<b>Restricted</b>				
Debt Service Funds (Sinking Funds)	38,818	51,548	86,979	10
Debt Service Reserve Funds	50,993	50,993	32,824	11
Renewal and Replacement Funds/OCO	135,033	(2,161)	2,550	12
Environmental Fund [Capital Projects]	922	-	-	13
Construction Funds	-	-	-	14
<b>Total Restricted</b>	<b>225,766</b>	<b>100,381</b>	<b>122,352</b>	
<b>Total Electric System</b>	<b>\$ 586,880</b>	<b>\$ 471,299</b>	<b>\$ 469,467</b>	

### Water System

<b>Unrestricted</b>				
Operations/Revenue Fund	\$ 1,392	\$ 1,701	\$ 5,501	
Rate Stabilization				
• Environmental	-	-	-	15
Customer Deposit	15,386	15,386	18,592	16
<b>Total Unrestricted</b>	<b>16,778</b>	<b>17,087</b>	<b>24,093</b>	
<b>Days of Cash on Hand (2)</b>	23	55	50	
<b>Days of Liquidity (3)</b>	109	140	140	
<b>Restricted</b>				
Debt Service Funds (Sinking Funds)	75,477	86,549	86,041	17
Debt Service Reserve Funds	57,587	62,614	61,143	18
Renewal and Replacement Funds	946	26,267	19,758	19
Environmental Fund [Capital Projects]	2,039	-	-	20
Construction Funds	242	19,770	16,910	21
<b>Total Restricted</b>	<b>136,291</b>	<b>195,200</b>	<b>183,853</b>	
<b>Total Water &amp; Sewer System</b>	<b>\$ 153,069</b>	<b>\$ 212,287</b>	<b>\$ 207,946</b>	

(1) This report does not include Scherer, SJRPP, DES or funds held on behalf of the City of Jacksonville.

(2) Days of Cash on Hand includes R&R Fund in the cash balances, and includes the Contribution to the City of Jacksonville General Fund with the Operating Expenses net of Depreciation.

(3) Days of Liquidity includes R&R Fund in the cash balances, and includes the Contribution to the City of Jacksonville General Fund with the Operating Expenses, net of Depreciation. Revolving credit facility is allocated between Electric and Water & Sewer Systems based on their portion of the Operating Expenses, net of Depreciation.

**Funds Established Per the Bond Resolutions**

<b>Fund/Account Description</b>	<b>Electric System</b>	<b>Water and Sewer System</b>
Revenue Fund	Net Revenues (i.e. Revenues minus Cost of Operation and Maintenance), pledged to bondholders, balance available for any lawful purpose after other required payments under the bond resolution have been made.	Pledged to bondholders; balance available for any lawful purpose after other required payments under the bond resolution have been made, however, revenues representing impact fees may only be used to finance costs of expanding the system or on the debt service on bonds issued for such expansion purposes.
Rate Stabilization Fund	Not pledged to bondholders; available for any lawful purpose.	Pledged to bondholders; able to transfer to any other fund or account established under the resolution or use to redeem Bonds.
Subordinated Rate Stabilization Fund	Pledged to bondholders; available for any lawful purpose.	Pledged to bondholders; available for any lawful purpose.
Debt Service Account	Pledged to bondholders; used to pay debt service on bonds.	Pledged to bondholders; used to pay debt service on bonds.
Debt Service Reserve Account	Pledged to bondholders; used to pay debt service on bonds in the event revenues were insufficient to make such payments.	Pledged to bondholders; used to pay debt service on bonds in the event revenues were insufficient to make such payments.
Renewal and Replacement Fund	Not pledged to bondholders but required amounts deposited into this Fund pursuant to the bond resolution are limited as to what they can be spent on (e.g. capital expenditures and, bond redemptions) .	Pledged to bondholders; but required amounts deposited into this Fund pursuant to the bond resolution are limited as to what they can be spent on (e.g. capital expenditures and, bond redemptions).
Construction Fund	Pledged to bondholders; applied to the payment of costs of the system.	Pledged to bondholders; applied to the payment of costs of the system.
Subordinated Construction Fund	Pledged to bondholders; applied to the payment of costs of the system	Pledged to bondholders; applied to the payment of costs of the system
Construction Fund - Construction Reserve Account	Pledged to bondholders; applied to fund downgraded reserve fund sureties.	Pledged to bondholders; applied to fund downgraded debt service reserve fund sureties.
General Reserve Fund	Not pledged to bondholders; available for any lawful purpose.	n/a

Regardless of whether the Funds/Accounts are designated as pledged, in the event that monies in the Debt Service Account are insufficient to pay debt service on the bonds, pursuant to the respective bond resolutions, amounts in the various Funds/Accounts are required to be transferred to the respective Debt Service Accounts and used to pay debt service.

**Electric System Self Insurance - Property**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

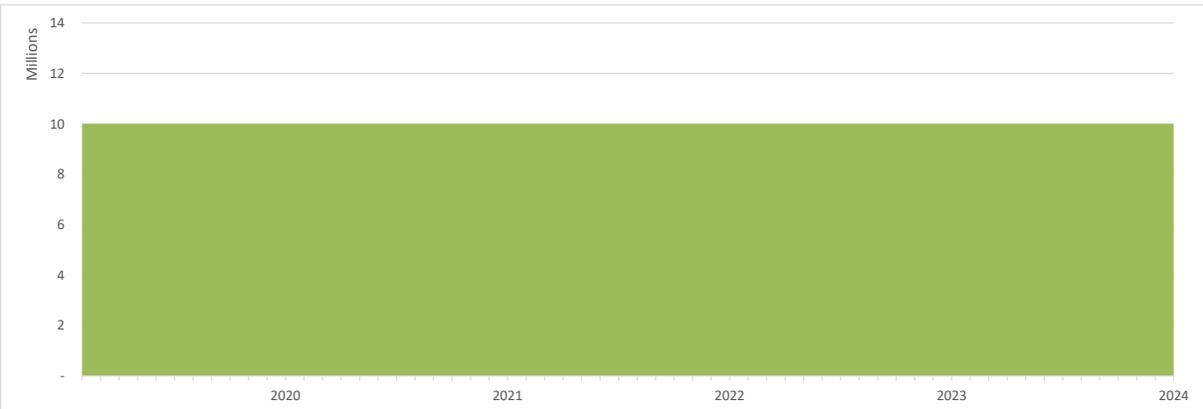
JEA's self-insurance fund is for catastrophic damage to JEA's electric lines (transmission and distribution) caused by the perils of hurricanes, tornadoes, and ice storms. This fund was established in October, 1992, as an alternative to JEA's procurement of commercial property insurance.

**Current Activity**

<i>(In Thousands)</i>	Quarter-End	<u>2025</u>
Opening Balance	\$ 10,000	\$ 10,000
Additions:		
Contributions		
Sub-total	\$ -	\$ -
Withdrawals		
Sub-total	\$ -	\$ -
Ending Balance	<u>\$ 10,000</u>	<u>\$ 10,000</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000
Additions:					
Contributions	-	-	-		
Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawals					
Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -
Ending balance	<u>\$ 10,000</u>				



**Observations**

- Reserve/Fund Authorization: Budget Appropriation.

**Electric System Self Insurance - Employee Health Insurance**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

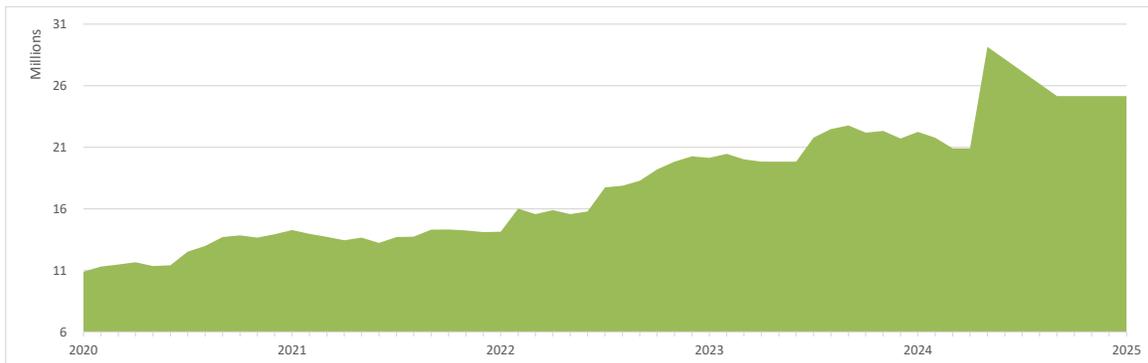
This reserve fund is a requirement under Florida Statute 112.08 that requires self insured government plans to have enough money in a reserve fund to cover the Incurred But Not Reimbursed (IBNR) claims and a 60 day surplus of claims. The IBNR claims are claims that would still need to be paid if the company went back to a fully insured plan or dropped coverage all together. An actuary calculates this amount annually.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 22,243	\$ 22,243
Additions:		
Employee Contributions	1,596	6,326
Retirees and Other	907	7,812
Employer Contributions	6,376	22,489
Sub-total	\$ 8,879	\$ 36,626
Withdrawals:		
Payments for Claims	10,365	32,763
Actuary & Other Payments	605	2,631
Other		
Sub-total	\$ 10,970	\$ 35,393
Ending Balance	\$ 20,153	\$ 23,476

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 10,890	\$ 14,272	\$ 14,145	\$ 20,134	\$ 22,243
Additions:					
Employee Contributions	6,596	6,714	6,179	6,084	6,326
Retiree & Other Contributions	7,518	5,713	9,998	7,724	7,812
Employer Contributions	19,635	20,688	22,875	23,904	22,489
Sub-total	\$ 33,749	\$ 33,115	\$ 39,052	\$ 37,712	\$ 36,626
Withdrawals:					
Payments for Claims	28,408	30,819	30,057	33,140	32,763
Actuary & Other Payments	1,959	2,423	3,006	2,463	2,631
Sub-total	\$ 30,367	\$ 33,242	\$ 33,063	\$ 35,603	\$ 35,393
Ending balance	\$ 14,272	\$ 14,145	\$ 20,134	\$ 22,243	\$ 23,476



Maximum Balance: 22,765      Average Balance: 15,167  
 Minimum Balance: 9,647

**Observations**

- Self Insurance for Employee Health Insurance began in July 2009.

**Electric System Rate Stabilization - DSM / Conservation**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

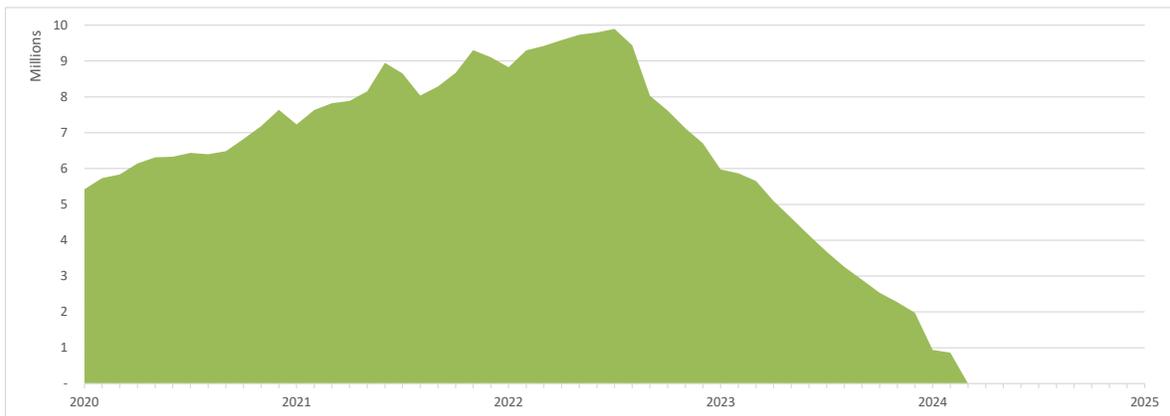
The Electric System Bond Resolution authorizes the establishment of a Rate Stabilization Fund in which contributions or withdrawals shall be made as set forth in the current annual budget or an amount otherwise determined by an authorized officer of JEA. The Rate Stabilization Fund provides a means to minimize the year-to-year impact to customer charges and support financial metrics by providing consistent revenue collection for expenditures impacted by external factors such as fuel, debt management and regulatory requirements or initiatives. Effective April 1, 2023, the Environmental charge and Conservation charges were eliminated for all rate classes and incorporated into the energy charge.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 937	\$ 937
Additions:		
Contributions	-	-
Sub-total	\$ -	\$ -
Withdrawals:		
Withdrawals	937	937
Sub-total	\$ 937	\$ 937
Ending Balance	\$ -	\$ -

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 5,423	\$ 7,233	\$ 8,824	\$ 5,976	\$ 937
Additions:					
Contributions	6,929	7,164	2,959	1	-
Sub-total	\$ 6,929	\$ 7,164	\$ 7,164	\$ 7,164	\$ -
Withdrawals:					
Withdrawals	5,119	5,573	5,807	5,040	937
Sub-total	\$ 5,119	\$ 5,573	\$ 5,807	\$ 5,040	\$ 937
Ending balance	\$ 7,233	\$ 8,824	\$ 5,976	\$ 937	\$ -



Maximum Balance: 9,897      Average Balance: 6,400  
 Minimum Balance: 937

**Observations**

- Rate Stabilization Fund for Demand Side Management began in April 2009.



**Electric System Rate Stabilization - Non-Fuel Purchased Power**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

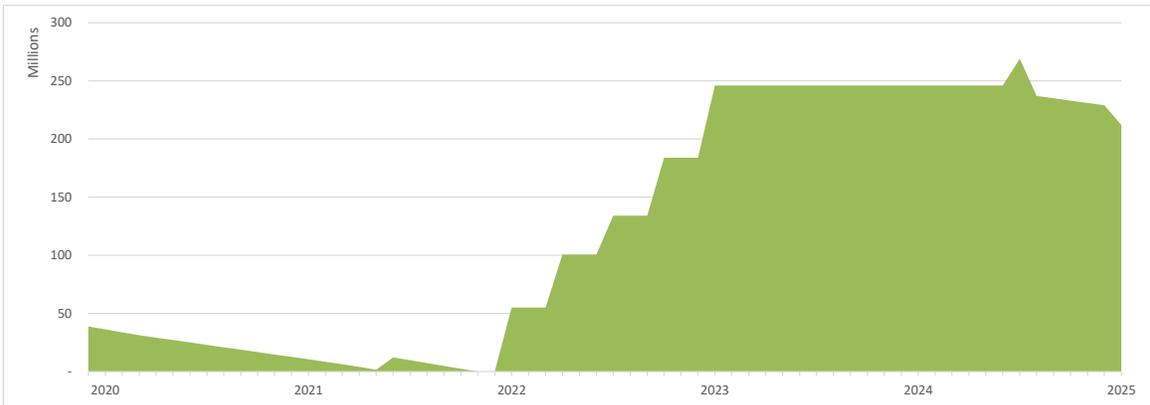
The Electric System Bond Resolution authorizes the establishment of a Rate Stabilization Fund in which deposits or withdrawals shall be made as set forth in the current annual budget or an amount otherwise determined by an authorized officer of JEA. The Rate Stabilization Funds provide a means to minimize the year-to-year impact to customer charges and support financial metrics by providing consistent revenue collection for expenditures impacted by external factors such as fuel, debt management and regulatory requirements or initiatives. Deposits to the Rate Stabilization Fund for Non-Fuel Purchased Power Stabilization during the fiscal year are made with the approval of the CEO or CFO, provided such deposits are not in excess of JEA's total operating budget for the current fiscal year. Withdrawals from the Rate Stabilization Fund for Non-Fuel Purchased Power are to reimburse the costs associated with any non-fuel purchased power activities. Withdrawals can be made as necessary during the fiscal year and requires the approval of the CEO or the CFO.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 246,000	\$ 246,000
Additions:		
Contributions	-	25,000
Sub-total	\$ -	\$ 25,000
Withdrawals:		
Withdrawals	-	59,000
Ending Balance	\$ 246,000	\$ 212,000

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 36,326	\$ 10,513	\$ 55,000	\$ 246,000	\$ 246,000
Additions:					
Contributions	-	72,731	191,000	-	25,000
Sub-total	\$ -	\$ 72,731	\$ 191,000	\$ -	\$ 25,000
Withdrawals:					
Withdrawals	25,813	28,244	-	-	59,000
Sub-total	\$ 25,813	\$ 28,244	\$ -	\$ -	\$ 59,000
Ending balance	\$ 10,513	\$ 55,000	\$ 246,000	\$ 246,000	\$ 212,000



Maximum Balance: 269,000      Average Balance: 127,251  
 Minimum Balance: -

**Observations**

- The Non-Fuel Purchased Power Rate Stabilization Fund began in FY 2014.



**Electric System Customer Deposits**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

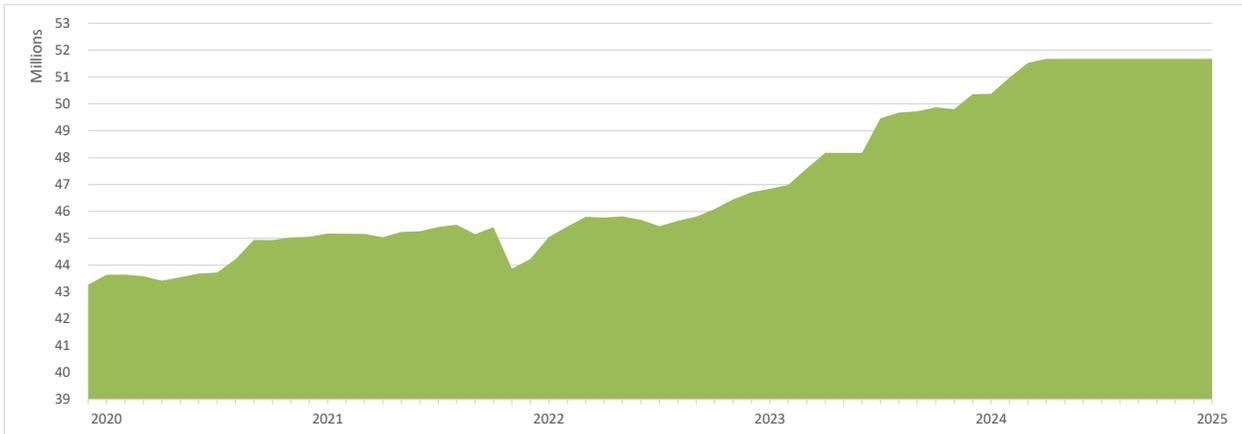
Pursuant to internal procedure CR40400 MBC302 Credit and Collections, JEA accesses customers a deposit that may be used to offset any future unpaid amounts during the course of providing utility service to a customer.

**Current Activity**

(In Thousands)	Quarter-End	<u>2025</u>
Opening Balance	\$ 50,376	\$ 50,376
Additions:		
Net Customer Activity	1,302	1,302
Sub-total	<u>\$ 1,302</u>	<u>\$ 1,302</u>
Withdrawals:		
Net Customer Activity	-	-
Sub-total	<u>\$ -</u>	<u>\$ -</u>
Ending Balance	<u>\$ 51,678</u>	<u>\$ 51,678</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 44,785	\$ 43,641	\$ 45,044	\$ 46,838	\$ 50,376
Additions:					
Net Customer Activity	596	3,666	2,194	3,604	1,302
Sub-total	<u>\$ 596</u>	<u>\$ 3,666</u>	<u>\$ 2,194</u>	<u>\$ 3,604</u>	<u>\$ 1,302</u>
Withdrawals:					
Net Customer Activity	1,740	2,263	400	66	-
Sub-total	<u>\$ 1,740</u>	<u>\$ 2,263</u>	<u>\$ 400</u>	<u>\$ 66</u>	<u>\$ -</u>
Ending balance	<u>\$ 43,641</u>	<u>\$ 45,044</u>	<u>\$ 46,838</u>	<u>\$ 50,376</u>	<u>\$ 51,678</u>



Maximum Balance:	51,678	Average Balance:	47,057
Minimum Balance:	43,271		

**Observations**

**Electric System Debt Service Sinking Fund**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

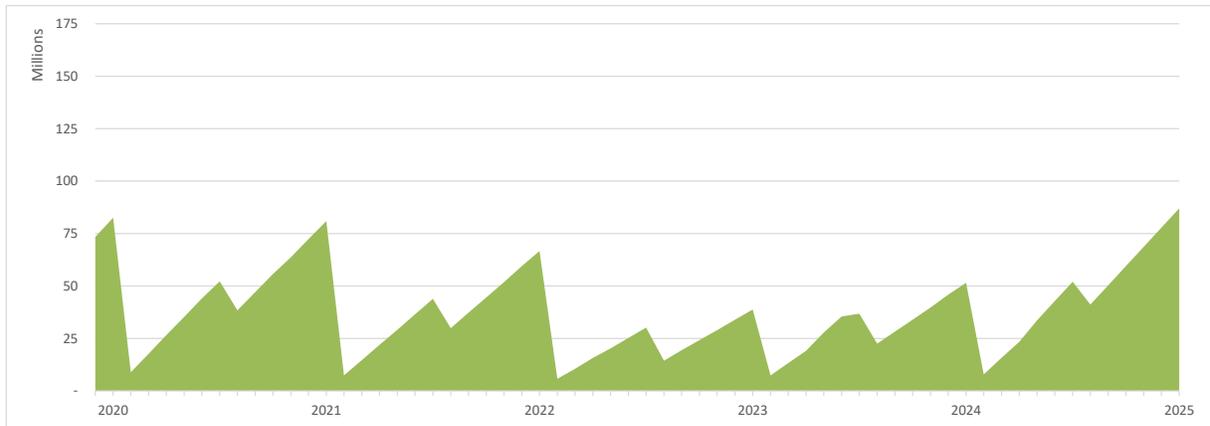
JEA is required monthly to fund from revenues an amount equal to the aggregate of the Debt Service Requirement for senior and subordinated bonds for such month into this account. On or before such interest payment date, JEA shall pay out of this account to the paying agents the amount required for the interest and principal due on such date.

**Current Activity**

<i>(In Thousands)</i>	Quarter-End	<u>2025</u>
Opening Balance	\$ 51,548	\$ 51,549
Additions:		
Revenue Fund Deposits	23,607	94,428
Sub-total	<u>\$ 23,607</u>	<u>\$ 94,428</u>
Withdrawals:		
Principal and Int Payments	51,740	58,998
Sub-total	<u>\$ 51,740</u>	<u>\$ 58,998</u>
Ending Balance	<u>\$ 23,416</u>	<u>\$ 86,979</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 82,525	\$ 80,988	\$ 66,705	\$ 38,818	\$ 51,549
Additions:					
Revenue Fund Deposits	237,723	91,059	73,192	93,685	94,428
Sub-total	<u>\$ 237,723</u>	<u>\$ 91,059</u>	<u>\$ 73,192</u>	<u>\$ 93,685</u>	<u>\$ 94,428</u>
Withdrawals:					
Principal and Int Payments	239,260	105,342	101,079	80,954	58,998
Sub-total	<u>\$ 239,260</u>	<u>\$ 105,342</u>	<u>\$ 101,079</u>	<u>\$ 80,954</u>	<u>\$ 58,998</u>
Ending balance	<u>\$ 80,988</u>	<u>\$ 66,705</u>	<u>\$ 38,818</u>	<u>\$ 51,549</u>	<u>\$ 86,979</u>



Maximum Balance:	86,979	Average Balance:	37,601
Minimum Balance:	5,778		

**Observations**

- September 30th ending balances are used to pay the October 1st interest and principal payments.
- This report does not include any Scherer debt service sinking funds.
- Timing differences occur due to the accrual of debt service during one fiscal year and the payment in the following fiscal year (primarily fixed rate principal and interest on October 1st of the following fiscal year).
- Projections are based on the debt outstanding as of the quarter-end referenced above.

**Electric System Debt Service Reserve Account**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

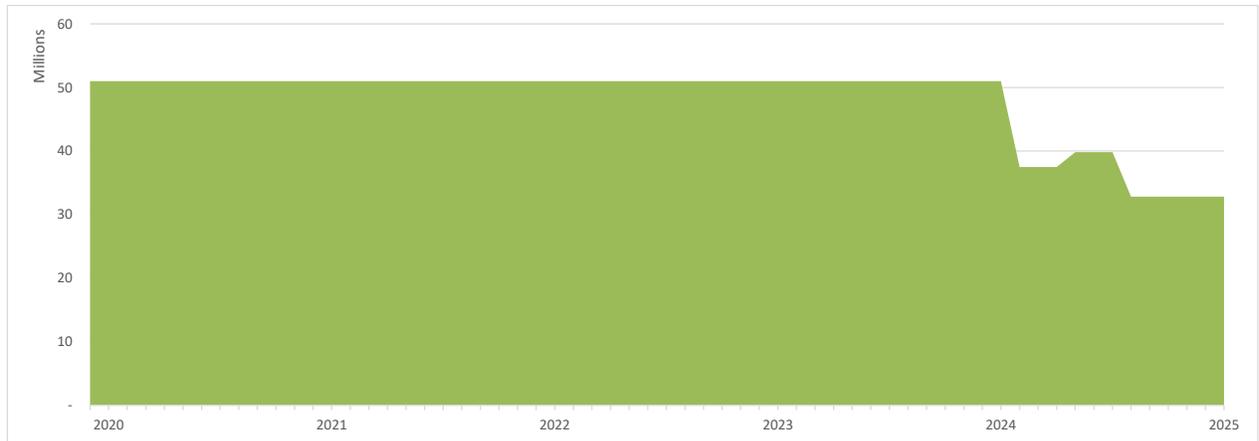
This reserve will be funded, maintained and held for the benefit of bondholders as specified in the Supplemental Resolution authorizing the sale of the bonds to pay principal and/or interest on the bonds should revenues from operations not be sufficient for such purpose in accordance with the appropriate bond resolution. It is JEA's current practice to fund this reserve account with cash from the sale of bonds; however, revenues may be utilized to fund this reserve when necessary.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 50,993	\$ 50,993
Additions:		
Proceeds from Bonds	-	-
Sub-total	\$ -	\$ -
Withdrawals:		
	13,529	13,529
Ending Balance	<u>\$ 37,465</u>	<u>\$ 37,464</u>

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 50,993	\$ 50,993	\$ 50,993	\$ 50,993	\$ 50,993
Additions:					
Proceeds from Bonds					
Sub-total	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawals:					
Release to Revenue Fund					
Release for Defeasance				-	13,529
Sub-total	\$ -	\$ -	\$ -	\$ -	\$ 13,529
Ending balance	<u>\$ 50,993</u>	<u>\$ 50,993</u>	<u>\$ 50,993</u>	<u>\$ 50,993</u>	<u>\$ 37,464</u>



Maximum Balance:	50,993	Average Balance:	48,040
Minimum Balance:	32,824		

**Observations**

- This report does not include any Scherer debt service reserves.
- Projections are based on the debt outstanding as of the quarter-end referenced above.

**Electric System Renewal and Replacement (R&R) / Operating Capital Outlay (OCO)**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

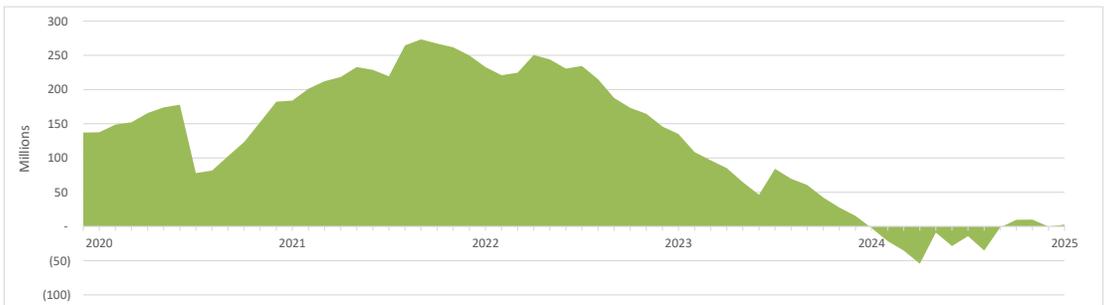
Pursuant to the bond resolution and Article 21 of the City of Jacksonville Charter, JEA is required to deposit from the revenue fund annually an amount for Renewal and Replacement of system assets. According to the bond resolutions the amount is equal to the greater of 10% of the prior year defined annual net revenues or 5% of the prior year defined gross revenues. The funds shall be used for the purposes of paying the cost of extensions, enlargements or additions to, or the replacement of capital assets. In addition, as a portion of the base rate, JEA will recover from current revenue a formula driven amount for capital expenditures known as Operating Capital Outlay. This amount is calculated separately from the R&R deposit and may be allocated for use between capacity or non-capacity related expenditures based on the most beneficial economic and tax related financing structure incorporating the use of internal and bond funding.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ (2,160)	\$ (2,160)
Additions:		
R&R/OCO Contribution	18,230	206,572
Debt Funding		100,000
Other	(969)	(425)
Sub-total	\$ 17,261	\$ 306,147
Withdrawals:		
Capital Expenditures	78,165	301,437
Transfers betw Capital Fds		
Debt Reduction	-	-
Other	-	-
Sub-total	\$ 78,165	\$ 301,437
Ending Balance	\$ (63,064)	\$ 2,550

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 137,643	\$ 183,800	\$ 233,019	\$ 135,034	\$ (2,160)
Additions:					
R&R/OCO Contribution	296,824	240,825	143,458	136,307	206,572
Loans betw Capital Fds					
Other	11,668	6,031	12,774	1,876	(425)
Sub-total	\$ 308,492	\$ 246,856	\$ 156,232	\$ 138,183	\$ 206,147
Withdrawals:					
Capital Expenditures	155,486	197,637	234,217	265,824	301,437
Transfers/loans b/w Capital Fds					
Debt Defeasance	106,849	-	20,000	9,553	-
Other	-	-	-	-	-
Sub-total	\$ 262,335	\$ 197,637	\$ 254,217	\$ 275,377	\$ 301,437
Ending balance	\$ 183,800	\$ 233,019	\$ 135,034	\$ (2,160)	\$ (97,450)



**Observations**

- Other includes Sale of Property and miscellaneous billings.

**Electric System Environmental Fund - Capital Projects**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

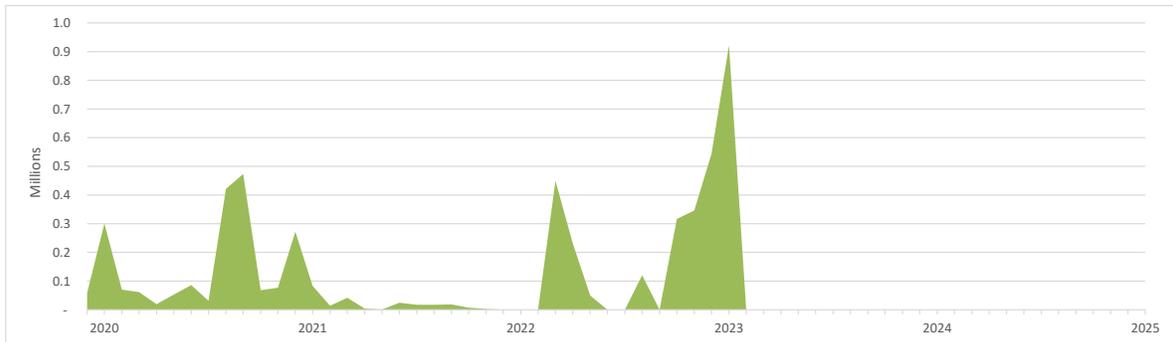
The Environmental Charge will be applied to all kWh consumption and structured to provide funding for major specific environmental and regulatory program needs. The Environmental Charge is designed to recover from customers all costs of environmental remediation and compliance with new and existing environmental regulations, excluding the amount already collected in the Environmental Liability Reserve, as specified in the Pricing Policy for specific environmental and regulatory programs. This fund represents the amounts collected from the Electric System Environmental Charge and used on expenditures for capital projects. Environmental Rate was dissolved in April 2023.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ -	\$ -
Additions:		
Environmental Contributions	-	-
Transfers betw Capital Fds		
Other		
Sub-total	\$ -	\$ -
Withdrawals:		
Capital Expenditures	-	-
Transfers betw Capital Fds		
Other		
Sub-total	\$ -	\$ -
Ending Balance	\$ -	\$ -

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 301	\$ 83	\$ -	\$ 922	\$ -
Additions:					
Environmental Contributions	2,769	503	3,088	-	-
Loans betw Capital Fds					
Other					
Sub-total	\$ 2,769	\$ 503	\$ 3,088	\$ -	\$ -
Withdrawals:					
Capital Expenditures	2,987	586	2,166	922	-
Transfers/loans b/w Capital Fds					
Other					
Sub-total	\$ 2,987	\$ 586	\$ 2,166	\$ 922	\$ -
Ending balance	\$ 83	\$ -	\$ 922	\$ -	\$ -



**Observations**

- The Environmental Construction Fund began in October 2019 and ended April 2023.

**Electric System Construction / Bond Fund**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

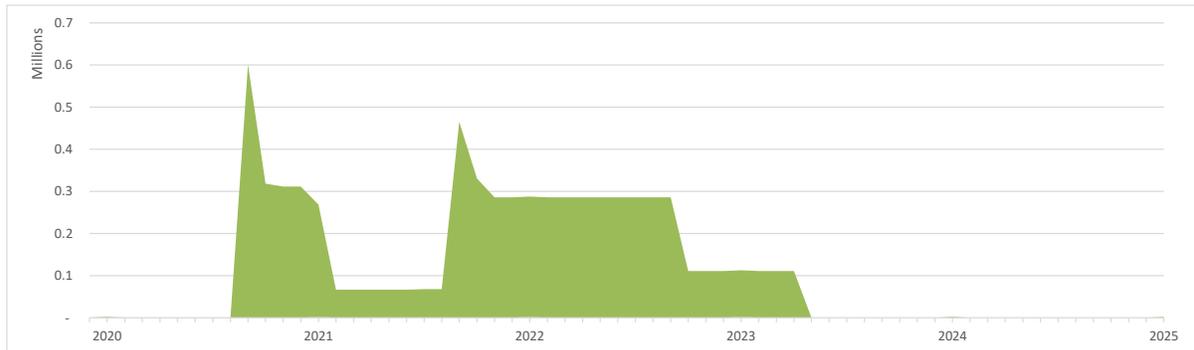
JEA maintains a senior and subordinated construction fund of which bonds proceeds are deposited and used for the payment of the costs of additions, extensions and improvements to the Electric System. The senior construction fund is limited to the costs of additions, extension and improvements relating to non-generation capital expenditures. The subordinated construction fund is used for capital projects relating to all categories of capital expenditures but primarily targeted to fund generation capital expenditures.

**Current Activity**

<i>(In Thousands)</i>	Quarter-End	<u>2025</u>
Opening Balance	\$ -	\$ -
Additions:		
Bond Proceeds	858	858
Loans betw Capital Fds		
Other		
Sub-total	<u>\$ 858</u>	<u>\$ 858</u>
Withdrawals:		
Capital Expenditures	739	858
Transfers betw Capital Fds		
Other		
Sub-total	<u>\$ 739</u>	<u>\$ 858</u>
Ending Balance	<u>\$ 119</u>	<u>\$ -</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 314	\$ 286	\$ 111	\$ -	\$ -
Additions:					
Bond Proceeds	397	-	-	-	858
Loans betw Capital Fds					
Other					
Sub-total	<u>\$ 397</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 858</u>
Withdrawals:					
Capital Expenditures	425	175	111	-	858
Transfers/loans b/w Capital Fds					
Other					
Sub-total	<u>\$ 425</u>	<u>\$ 175</u>	<u>\$ 111</u>	<u>\$ -</u>	<u>\$ 858</u>
Ending balance	<u>\$ 286</u>	<u>\$ 111</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>



**Observations**

- JEA's philosophy has been to borrow bond funds on a "just-in-time" basis. Staff has used revolving credit facility borrowings and loans between capital funds to decrease borrowing costs.

**Water System Rate Stabilization - Environmental**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

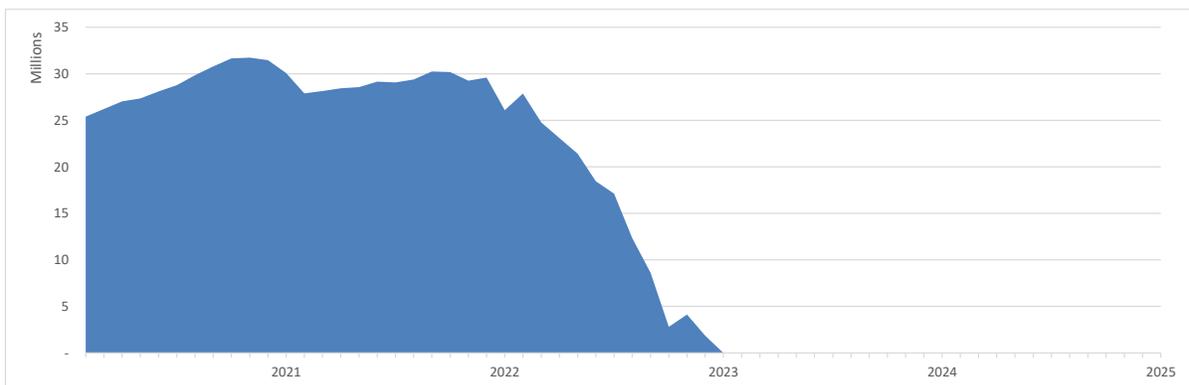
The Water System Bond Resolution authorizes the establishment of a Rate Stabilization Fund in which contributions or withdrawals shall be made as set forth in the current annual budget or an amount otherwise determined by an authorized officer of JEA. The Rate Stabilization Fund provides a means to minimize the year-to-year impact to customer charges and support financial metrics by providing consistent revenue collection for expenditures impacted by external factors such as debt management and regulatory requirements or initiatives. Effective April 1, 2023, the Environmental charge and Conservation charges were eliminated for all rate classes. Basic monthly charges for each rate class were raised to more closely represent the cost to serve each class of customer.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ -	\$ -
Additions:		
Contributions	-	-
Sub-total	\$ -	\$ -
Withdrawals:		
Withdrawals	-	-
COJ Septic Tank Agreement	-	-
Sub-total	\$ -	\$ -
Ending Balance	\$ -	\$ -

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 23,372	\$ 30,077	\$ 26,094	\$ -	\$ -
Additions:					
Contributions	25,198	27,434	12,842	-	-
Sub-total	\$ 25,198	\$ 27,434	\$ 12,842	\$ -	\$ -
Withdrawals:					
Withdrawals	18,493	31,417	38,936	-	-
Sub-total	\$ 18,493	\$ 31,417	\$ 38,936	\$ -	\$ -
Ending balance	\$ 30,077	\$ 26,094	\$ -	\$ -	\$ -



**Observations**

- Rate Stabilization Fund for Environmental began in June 2010.

**Water System Customer Deposits**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

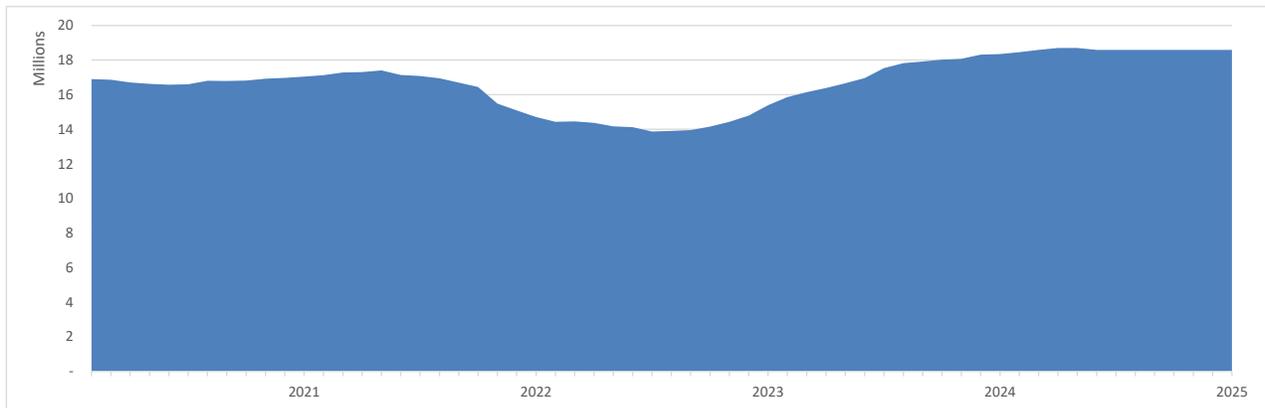
Pursuant to internal procedure CR40400 MBC302 Credit and Collections, JEA accesses customers a deposit that may be used to offset any future unpaid amounts during the course of providing utility service to a customer.

**Current Activity**

(In Thousands)	Quarter-End	<u>2025</u>
Opening Balance	\$ 18,346	\$ 18,346
Additions:		
Allocated from Electric	355	355
Sub-total	<u>\$ 355</u>	<u>\$ 355</u>
Withdrawals:		
Allocated from Electric	-	-
Sub-total	<u>\$ -</u>	<u>\$ -</u>
Ending Balance	<u>\$ 18,701</u>	<u>\$ 18,701</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 16,926	\$ 17,043	\$ 14,710	\$ 15,386	\$ 18,346
Additions:					
Allocated from Electric	480	356	1,544	2,960	355
Sub-total	<u>\$ 480</u>	<u>\$ 356</u>	<u>\$ 1,544</u>	<u>\$ 2,960</u>	<u>\$ 355</u>
Withdrawals:					
Allocated from Electric	363	2,689	868	-	-
Sub-total	<u>\$ 363</u>	<u>\$ 2,689</u>	<u>\$ 868</u>	<u>\$ -</u>	<u>\$ -</u>
Ending balance	<u>\$ 17,043</u>	<u>\$ 14,710</u>	<u>\$ 15,386</u>	<u>\$ 18,346</u>	<u>\$ 18,701</u>



Maximum Balance:	18,701	Average Balance:	16,727
Minimum Balance:	13,864		

**Observations**

**Water System Debt Service Sinking Fund**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

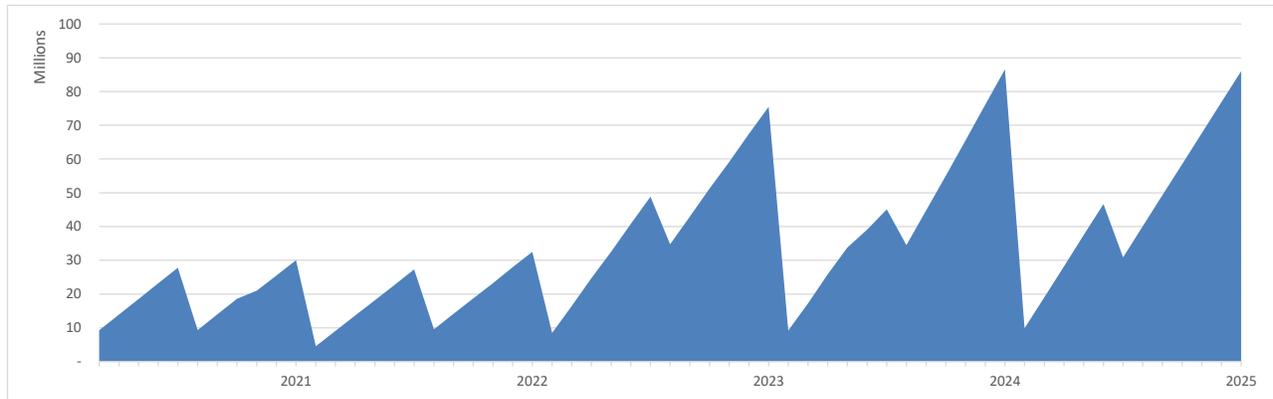
JEA is required monthly to fund from revenues an amount equal to the aggregate of the Debt Service Requirement for senior and subordinated bonds for such month into this account. On or before such interest payment date, JEA shall pay out of this account to the paying agents the amount required for the interest and principal due on such date.

**Current Activity**

<i>(In Thousands)</i>	Quarter-End	<u>2025</u>
Opening Balance	\$ 86,549	\$ 86,549
Additions:		
Revenue fund deposits	30,444	121,777
Sub-total	<u>\$ 30,444</u>	<u>\$ 121,777</u>
Withdrawals:		
Principal and interest payments	88,758	122,285
Sub-total	<u>\$ 88,758</u>	<u>\$ 122,285</u>
Ending Balance	<u>\$ 28,236</u>	<u>\$ 86,041</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 41,660	\$ 30,006	\$ 32,499	\$ 75,477	\$ 86,549
Additions:					
Revenue fund deposits	59,573	55,811	105,245	137,337	121,777
Sub-total	<u>\$ 59,573</u>	<u>\$ 55,811</u>	<u>\$ 105,245</u>	<u>\$ 137,337</u>	<u>\$ 121,777</u>
Withdrawals:					
Principal and interest payments	71,227	53,318	62,267	126,264	122,285
Sub-total	<u>\$ 71,227</u>	<u>\$ 53,318</u>	<u>\$ 62,267</u>	<u>\$ 126,264</u>	<u>\$ 122,285</u>
Ending balance	<u>\$ 30,006</u>	<u>\$ 32,499</u>	<u>\$ 75,477</u>	<u>\$ 86,549</u>	<u>\$ 86,041</u>



Maximum Balance:	86,549	Average Balance:	33,724
Minimum Balance:	4,545		

**Observations**

- September 30th ending balances are used to pay Oct 1st interest and principal payments.
- Timing differences occur due to the accrual of debt service during one fiscal year and the payment in the following fiscal year (primarily fixed rate principal and interest on Oct 1st of the following fiscal year).
- Projections are based on the debt outstanding as of the quarter referenced above plus projected new money issuance.

**Water System Debt Service Reserve Account**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

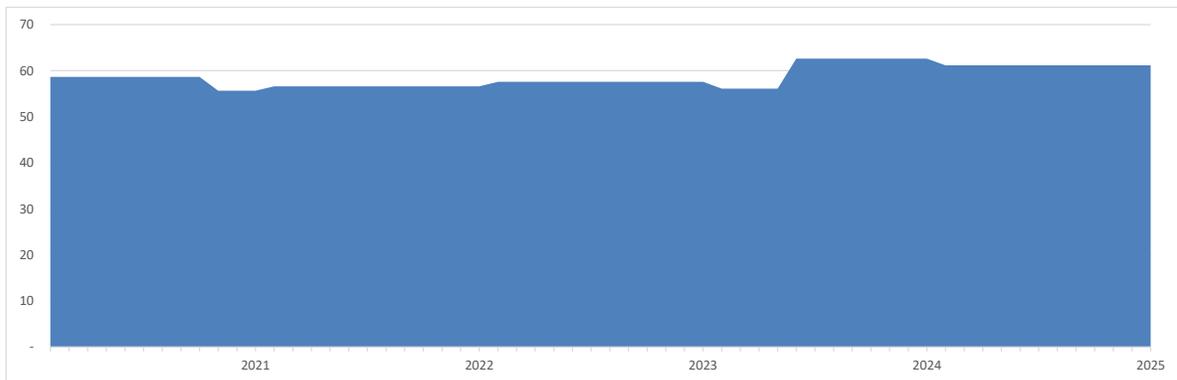
This reserve will be funded, maintained and held for the benefit of bondholders as specified in the Supplemental Resolution authorizing the sale of the bonds to pay principal and/or interest on the bonds should revenues from operations not be sufficient for such purpose in accordance with the appropriate bond resolution. It is JEA's current practice to fund this reserve account with cash from the sale of bonds; however, revenues may be utilized to fund this reserve when necessary.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 62,614	\$ 62,614
Additions:		
Bond Issue		
Revenue Fund	-	-
Sub-total	\$ -	\$ -
Withdrawals:		
Revenue Fund	1,470	1,470
Release to Refunding Defeasance		
Sub-total	\$ 1,470	\$ 1,470
Ending Balance	\$ 61,143	\$ 61,144

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 58,228	\$ 55,665	\$ 56,606	\$ 57,587	\$ 62,614
Additions:					
Bond Issue					
Revenue Fund	435	941	981	5,027	-
Sub-total	\$ 435	\$ 941	\$ 981	\$ 5,027	\$ -
Withdrawals:					
Revenue Fund	795	-	-	-	1,470
Release to Construction Fund					
Release for Defeasance	2,203	-	-	-	-
Release to Refunding Defeasance					
Sub-total	\$ 2,998	\$ -	\$ -	\$ -	\$ 1,470
Ending balance	\$ 55,665	\$ 56,606	\$ 57,587	\$ 62,614	\$ 61,144



Maximum Balance: 62,614      Average Balance: 58,355  
 Minimum Balance: 55,665

**Observations**

- In 2008, debt service reserve sureties downgraded and JEA began replacing those downgraded sureties with cash/investments as required by the bond resolutions. Sureties of \$149.8 million are still outstanding but are not eligible to be utilized as debt service reserve deposits per the Bond Resolutions.
- 2018 Bond Resolution amendment allows the use of \$33 million AA+ rated Berkshire Hathaway Assurance surety policy to be included in Debt Service Reserve Fund funding calculation which allowed the release of \$33.8 million to the Construction Fund.
- Projections are based on the debt outstanding as of the quarter referenced above.

**Water System Renewal and Replacement (R&R) / Operating Capital Outlay (OCO)**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

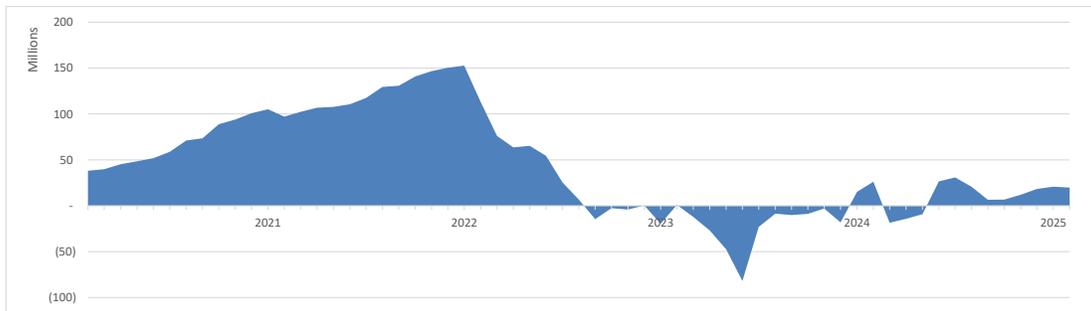
Pursuant to the Water System bond resolutions and Article 21 of the City of Jacksonville Charter, JEA is required to deposit from the revenue fund annually an amount for Renewal and Replacement of system assets. According to the bond resolutions the amount is equal to the greater of 10% of the prior year defined annual net revenues or 5% of the prior year defined gross revenues. The funds shall be used for the purposes of paying the cost of extensions, enlargements or additions to, or the replacement of capital assets of the Electric System. In addition, as a portion of the base rate, JEA will recover from current revenue a formula driven amount for capital expenditures which is referred to as Operating Capital Outlay. This amount is calculated separately from the R&R deposit. In accordance with the Pricing Policy, by 2013, the objective is to fund an amount equal to all non-capacity capital expenditures with current year internally generated funds. Capacity fees are charged to customers as a one-time fee for a new connection to the Water System and a one-time fee for a new connection to the Water Reclamation System. Capacity charges may be used and applied for the purpose of paying costs of expansion of the Water System or paying or providing for the payment of debt that was issued for the same purpose.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 26,267	\$ 26,267
Additions:		
R&R/OCO Contribution	7,782	94,122
Capacity Fees	20,084	87,428
Debt Issue	61,398	336,398
Other	259	9,260
Sub-total	\$ 89,522	\$ 527,208
Withdrawals:		
Capital Expenditures	124,301	533,025
Debt Defeasance		
Other	656	692
Sub-total	\$ 124,957	\$ 533,717
Ending Balance	\$ (9,168)	\$ 19,758

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 38,131	\$ 97,066	\$ 112,930	\$ 946	\$ 26,267
Additions:					
R&R/OCO Contribution	193,071	197,357	108,060	62,834	94,122
Capacity Fees	39,930	48,027	64,535	89,827	87,428
Debt Issue			127,072	332,150	336,398
Other (incl septic tank)	7,571	18,654	20,497	7,667	9,260
Sub-total	\$ 240,572	\$ 264,038	\$ 320,164	\$ 492,478	\$ 527,208
Withdrawals:					
Capital Expenditures	181,637	234,775	426,329	463,498	533,025
Loan Repayment			-	-	-
Transfer to Constr. Fund		13,399	5,819	3,659	692
Other (incl septic tank)					
Sub-total	\$ 181,637	\$ 248,174	\$ 432,148	\$ 467,157	\$ 533,717
Ending balance	\$ 97,066	\$ 112,930	\$ 946	\$ 26,267	\$ 19,758



Maximum Balance: 152,710      Average Balance: 42,662  
 Minimum Balance: (81,983)

**Observations**

- Other includes the Septic Tank Phase-out project, Sale of Property, and the transfer of RSF - Environmental in FY 2016 - 2024.

**Water System - Environmental Fund [Capital Projects]**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

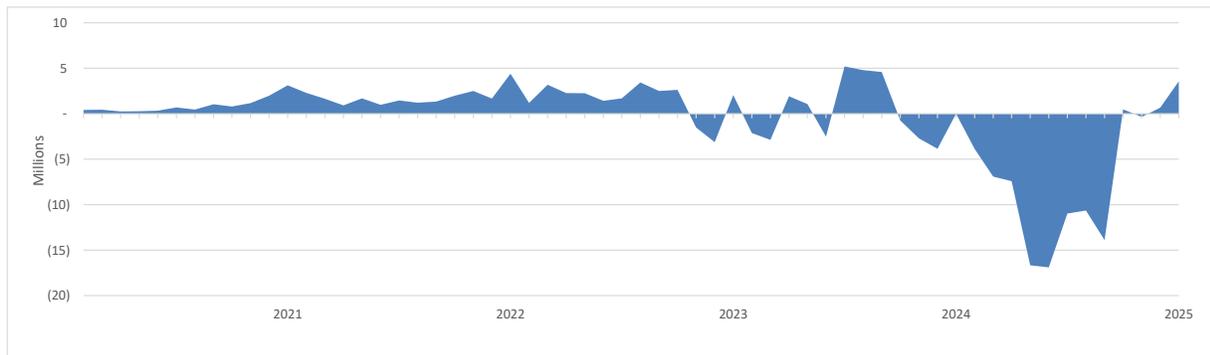
The Environmental Charge will be applied to all water, water reclamation, irrigation and non bulk user reclaimed consumption. The environmental charge revenue will be collected from customers to partially offset current and future environmental and regulatory needs as specified in the Pricing Policy for specific environmental and regulatory programs. Effective April 1, 2023, the Environmental charge and Conservation charges were eliminated for all rate classes. Basic monthly charges for each rate class were raised to more closely represent the cost to serve each class of customer.

**Current Activity**

<i>(In Thousands)</i>	Quarter-End	<u>2025</u>
Opening Balance	\$ -	\$ -
Additions:		
Environmental Contributions	-	-
OCO Contribution		29,442
Debt	4,346	4,346
Sub-total	<u>\$ 4,346</u>	<u>\$ 33,788</u>
Withdrawals:		
Capital Expenditures	11,771	30,223
Other	-	
Sub-total	<u>\$ 11,771</u>	<u>\$ 30,223</u>
Ending Balance	<u>\$ (7,425)</u>	<u>\$ 3,565</u>

**Historical Activity**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Opening Balance	\$ 648	\$ 3,118	\$ 4,400	\$ 2,039	\$ -
Additions:					
Environmental Contributions	9,743	15,918	21,595	-	-
OCO Contribution				11,685	29,442
Other				26,196	4,346
Sub-total	<u>\$ 9,743</u>	<u>\$ 15,918</u>	<u>\$ 21,595</u>	<u>\$ 37,881</u>	<u>\$ 33,788</u>
Withdrawals:					
Capital Expenditures	7,273	14,636	23,956	39,920	30,223
Septic Tank Phase Out					
Other					
Sub-total	<u>\$ 7,273</u>	<u>\$ 14,636</u>	<u>\$ 23,956</u>	<u>\$ 39,920</u>	<u>\$ 30,223</u>
Ending balance	<u>\$ 3,118</u>	<u>\$ 4,400</u>	<u>\$ 2,039</u>	<u>\$ -</u>	<u>\$ 3,565</u>



Maximum Balance:	5,196	Average Balance:	934
Minimum Balance:	(16,897)		

**Observations**

**Water System - Construction / Bond Fund**

**For the First Quarter Ending December 31, 2024**

**Definitions and Goals**

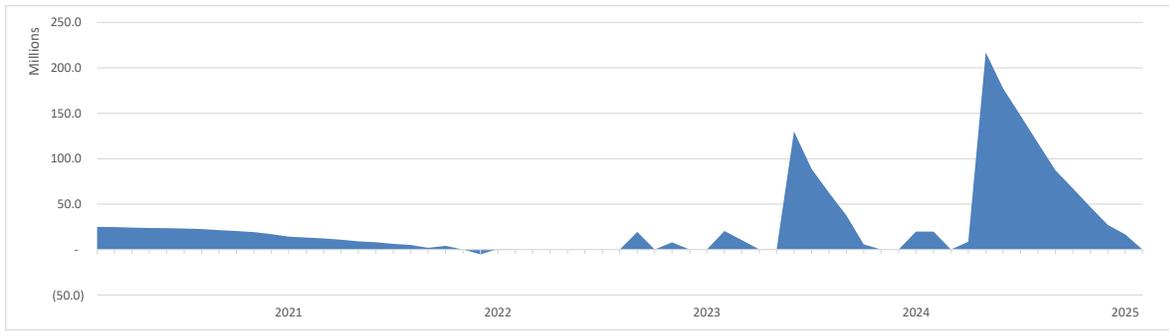
JEA maintains a senior and subordinated construction fund of which bonds proceeds are deposited and used for the payment of the costs of additions, extensions and improvements to the Water System.

**Current Activity**

(In Thousands)	Quarter-End	2025
Opening Balance	\$ 19,770	\$ 19,770
Additions:		
Bond Proceeds		283,530
Revolving credit facility	50,000	50,000
Other	134	826
Sub-total	<u>\$ 50,134</u>	<u>\$ 334,356</u>
Withdrawals:		
Capital Expenditures/Bond Issue Costs	61,398	336,398
Other	-	818
Sub-total	<u>\$ 61,398</u>	<u>\$ 337,216</u>
Ending Balance	<u>\$ 8,506</u>	<u>\$ 16,910</u>

**Historical Activity**

	2021	2022	2023	2024	2025
Opening Balance	\$ 25,541	\$ 14,266	\$ 646	\$ 242	\$ 19,770
Additions:					
Bond Proceeds	520	7,304		206,622	283,530
Revolving credit facility			127,000	170,000	50,000
Loans/transfers b/w Capital Fds					
Other	34	-	-	2,197	826
Sub-total	<u>\$ 554</u>	<u>\$ 7,304</u>	<u>\$ 127,000</u>	<u>\$ 378,819</u>	<u>\$ 334,356</u>
Withdrawals:					
Capital Expenditures	11,829	20,924	127,404	359,291	337,216
Bond Proceeds					
Loans/trnsf btw CapFds					
Other	-	-	-		
Sub-total	<u>\$ 11,829</u>	<u>\$ 20,924</u>	<u>\$ 127,404</u>	<u>\$ 359,291</u>	<u>\$ 337,216</u>
Ending balance	<u>\$ 14,266</u>	<u>\$ 646</u>	<u>\$ 242</u>	<u>\$ 19,770</u>	<u>\$ 16,910</u>



Maximum Balance: 217,036      Average Balance: 27,796  
 Minimum Balance: (5,260)

**Observations**

- JEA's philosophy has been to borrow bond funds on a "just-in-time" basis. Staff has used revolving credit facility borrowings and loans between capital funds to decrease borrowing costs. Release of Debt Service Reserve Funds in Oct 2018.