



IMPROVING LIVES. BUILDING COMMUNITY. to be the best utility in the nation

## JEA BOARD OF DIRECTORS MEETING

JEA Headquarters | 1<sup>st</sup> Floor | Room 120-A&B | 225 North Pearl Street, Jacksonville, FL 32202

January 28, 2025 | 9:00 am – 12:00 pm

### WELCOME

Meeting Called to Order

Time of Reflection

Introductions

Adoption of Agenda ([Action](#))

General Joseph DiSalvo, Chair

Safety Briefing & Values Moment

Craig Galley, Principal IT Solutions Architect

### COMMENTS / PRESENTATIONS

Comments from the Public

Public

Council Liaison's Comments

Council Member Michael Boylan

Managing Director / CEO Comments

Vickie Cavey, Managing Director / CEO

JEA Performance Update

- [Corporate Scorecard](#)

Juli Crawford, Director, Enterprise Planning & Analytics

- [Financial Update](#)

Joe Orfano, Deputy Chief Financial Officer & Treasurer

### ITEMS FOR BOARD CONSIDERATION AND COMMITTEE REPORTS

Consent Agenda ([Action](#))

- [Board Meeting Minutes – November 19, 2024](#)

General Joseph DiSalvo, Chair

### DELIVERING BUSINESS EXCELLENCE

Finance, Governance & Audit Committee Report ([Action](#))

- [Finance, Governance, & Audit Committee Meeting Minutes - October 24, 2024](#)

- [Supplemental District Energy System \(DES\) Delegation of Authority Resolution -](#)

Bobby Stein, Committee Chair

- [Debt Authorization](#)

- [St. Johns River Power Park Surplus Declaration](#)

[Surface Water Discharge Elimination \(SWDE\) Response to Senate Bill 64](#)

Rob Zammataro, Chief Water Systems Officer

[Electric, Water, and Sewer Call for Rate Hearing \(\[Action\]\(#\)\)](#)

Ted Phillips, Chief Financial Officer  
Victor Blackshear, Director, Financial Planning & Rates

[Managing Director/CEO Contract](#)

General Joseph DiSalvo, Chair

### OTHER BUSINESS AND CLOSING CONSIDERATION

Old and Other New Business/Open Discussion

Chair's Report

Announcements

- Board Meeting– February 25, 2025

Adjournment



## INFORMATIONAL MATERIAL

- Appendix A: [Board Meeting Minutes – November 19, 2024](#)
- Appendix B: [Finance, Governance, & Audit Committee Meeting Minutes - October 24, 2024](#)
- Appendix C: [Supplemental District Energy System \(DES\) Delegation of Authority Resolution - Debt Authorization](#)
- Appendix D: [St. Johns River Power Park Surplus Declaration](#)
- Appendix E: [Surface Water Discharge Elimination \(SWDE\) Response to Senate Bill 64](#)
- Appendix F: [Electric, Water, and Sewer Call for Rate Hearing](#)
- Appendix G: [Real Estate Quarterly Report](#)
- Appendix H: [Financial Statements – November and December 2024](#)

## BOARD CALENDAR

Board Meetings – February 25, March 25, May 27, June 24, August 26, September 23, October 28, and November 18

Finance, Governance & Audit Committee – February 12, June 4, August 11, and November 12

Capital Projects Committee – February 21, May 23, August 13, and October 31

Executive Committee – TBD



Building Community®

# BOARD OF DIRECTORS MEETING

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JANUARY 28, 2025

IMPROVING LIVES...BUILDING COMMUNITY

# Safety Briefing & Values Moment

Craig Galley,  
Principal IT Solutions Architect





# Safety Briefing Headquarters

In the event of an emergency, JEA Security will call 911  
and coordinate any required evacuation

Emergency Evacuation Route: Exit building via  
Pearl Street main entrance/exit or Monroe Street exit to the left  
of the American flag

Assembly Point: Front of Duval County Clerk of Courts  
(NW corner of Adams St. & Clay St.)

Evacuation or Medical Assist: Notify JEA Security Officer

Hazard & Situational Awareness

Cell Phone & Computer Etiquette



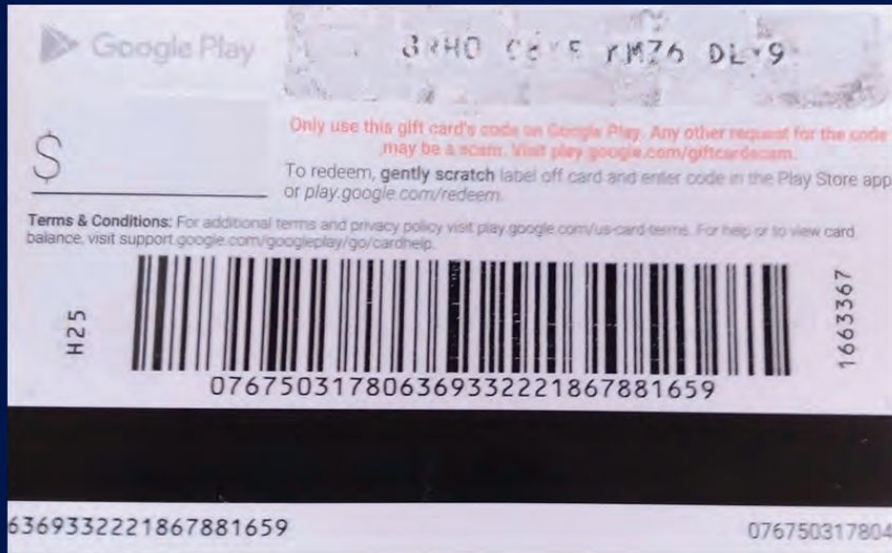
**Pearl Street Exit**



**Monroe Street Exit  
Left of the American Flag**



**County Courthouse Lawn**



## CALLER ID SPOOFING

### Don't trust your caller ID.

Scammers can make any name or number show up on your caller ID. That's called spoofing.

#### How it can happen:

1. Scammers use automated dialing software to set up robocalls.
2. They decide what to display on your caller ID. It could look like a local call.
3. They start calling, and can make millions of calls over internet phone lines in minutes.

#### What you can do:

Use call blocking. Talk to your phone carrier and read expert reviews about your options.

Learn more at [ftc.gov/calls](https://ftc.gov/calls)

**“Cyber Threat Actors are constantly looking for ways to exploit the human willingness to help others; through trust, fear, or respect for authority. As JEA employees, we must remain vigilant to put the physical and emotional wellbeing of people first, both at and away from work for our customers and family.”**

# Comments From The Public

General Joseph DiSalvo, Chair



# Council Liaison's Comments

Council Member Michael Boylan



# Managing Director/CEO Comments

Vickie Cavey, Managing Director/CEO



*Lisa Jennings, Program Manager, Project Outreach*





# Winter Storm Enzo



**Brandy Branch**



**Greenland Energy Center**



**Northside Generating Station**



# Managing Director/CEO Comments

## Florida Municipal Electric Association (FMEA) 2024 Restoring Communities Award



Honoring JEA for quickly and safely restoring power in 2024 following Hurricanes Debby, Helene, and Milton

FMEA also recognized JEA for providing mutual aid assistance to public power utilities in Lakeland and Pinellas county following Hurricane Helene



# Managing Director/CEO Comments

## Inaugural Florida Municipal Electric Association Preparedness Roundtable



**Amy Zubaly, Executive Director, FMEA**



**Adam Pendley, Manager, Emergency Preparedness**



# Managing Director/CEO Comments

## Moody's Ratings Upgrades JEA

On December 20, 2024, Moody's Ratings upgraded JEA from Aa2 to Aa1 for JEA's estimated \$462 million Water and Sewer System Revenue Bonds.

Moody's Ratings noted the upgrade to Aa1 reflects strong management which has produced very strong debt service coverage metrics.



# Managing Director/CEO Comments

**\$533M Water/Wastewater Bond Transaction - January 14, 2025**



Left to Right - Juli Crawford, Joel Luiz, Shannon Tremain, Joe Orfano, A.J. Souto, Lori Boynton, Kurt Wilson



# Managing Director/CEO Comments

Welcome Dr. Charles Moreland, Chief Customer Experience Officer



## **30+ Years in Public Service**

Director/Fire Chief, Jacksonville Fire and Rescue Department

Director, Community and International Affairs

Deputy Chief Administrative Officer

Adjunct Professor for the Master in Public Policy Institute at Jacksonville Univ.

Bachelor's in Business Administration - Edward Waters

Bachelor's in Emergency Management - Barry University

Master's in Public Administration - Nova Southeastern University

Doctorate in Education - Nova Southeastern University

2008 Alumnus of Leadership Jacksonville



# Managing Director/CEO Comments

**Congratulations Robert Zammataro, Chief Water Systems Officer  
8 Years of Service at JEA**



## **27+ Years in Public Service**

Manager, Water and Wastewater System Planning / JEA

Bureau Chief of District Projects and Construction / SJRWMD

Chief Engineer, Development and Planning / St. Johns County Utility Department

Director of Utilities / City of Green Cove Springs

Bachelor of Science in Environmental Engineering from the University of Florida

# JEA Performance Update

## Corporate Scorecard

Juli Crawford, Director, Enterprise Planning & Analytics



*Alexandria Heusner, Laboratory Analyst  
Barnali Mondal, Laboratory Scientist*





# FY25 Corporate Performance Scorecard

Data Through: December 2024

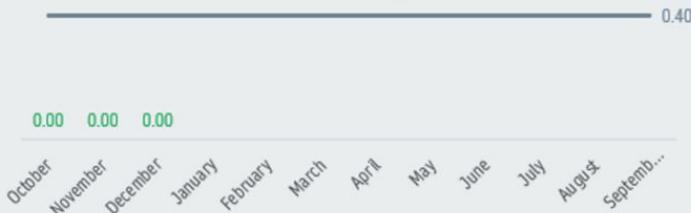
## Unbeatable Team

### Engagement

**79**

Benchmark = 74  
as of October

### Safety



## Customer Loyalty

### Customer Sat Residential

**2Q**

Target = 2Q  
as of December

### Customer Sat Commercial

**3Q**

Target = 2Q  
as of November

### Customer Bill Residential \$/mo

**1Q**

**\$201.58/mo.**  
as of December

## Business Excellence

### Total Spend \$390 million ▼ 10% vs. budget



### O&M

**\$135 million**  
▼ 2% vs. budget

### Capital

**\$151 million**  
▼ 24% vs. budget

### Fuel

**\$104 million**  
▲ 9% vs. budget

	YTD Goal	YTD Actual	Vs. Goal	Current Direction
Electric Reliability (SAIDI)	<= 65.00	74.84	● (15%)	▼
Clean Energy Composition	>= 16%	14%	● (14%)	▲
Water Reliability – Pressure <30 PSI (avg. min.)	<= 3.50	3.54	● (1%)	▲
Sewer Reliability – Sanitary Sewer Overflows	<= 0.15	0.14	● 3%	▼
Technology Availability – Essential Systems	<= 10	0	● 100%	—

# FY2025 Quarter 1 Financial Update

Joe Orfano, Deputy Chief Financial Officer &  
Treasurer

*Northside Generating Station*



## ELECTRIC SYSTEM REVENUE & EXPENDITURES

	Budget	Actual	Delta	%	
<b>Base Revenue</b>	\$ 204,182,779	\$ 206,005,838	\$ 1,823,059	0.9%	↑
<b>Other Revenue</b>	106,325,835	113,911,924	7,586,089	7.1%	↑
<b>Total Revenue</b>	\$ 310,508,614	\$ 319,917,762	\$ 9,409,148	3.0%	↑
<b>O&amp;M</b>	\$ 69,240,930	\$ 72,306,523	\$ 3,065,593	4.4%	↑
<b>Fuel &amp; Purchased Power</b>	95,223,663	101,928,377	6,704,714	7.0%	↑
<b>Other Expenditures</b>	141,232,444	140,213,056	(1,019,388)	-0.7%	↓
<b>Total Expenditures</b>	\$ 305,697,037	\$ 314,447,956	\$ 8,750,919	2.9%	↑
<b>Surplus / (Deficit)</b>	<u>\$ 4,811,577</u>	<u>\$ 5,469,806</u>	<u>\$ 658,229</u>		↑



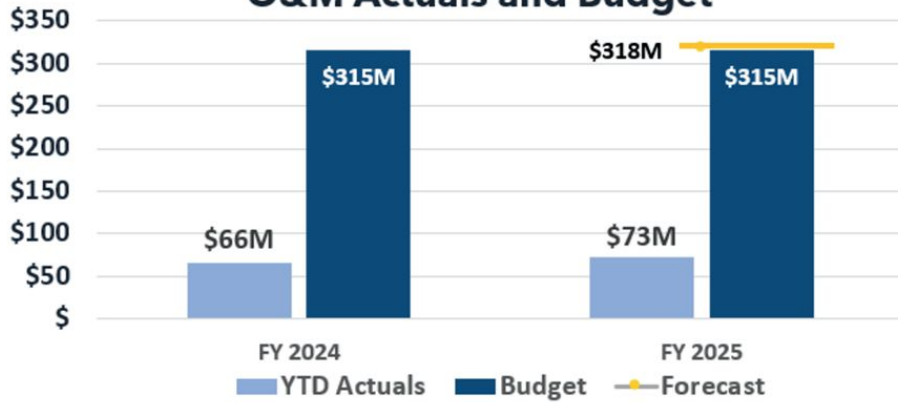
## COST PER MWH

	<u>YTD 2024</u>	<u>YTD 2025</u>
<b>Generated Power per MWh</b>	\$ 34.75	\$ 32.09
<b>Purchased Power per MWh</b>	78.50	99.93
<b>Total</b>	<u>\$ 53.78</u>	<u>\$ 59.64</u>

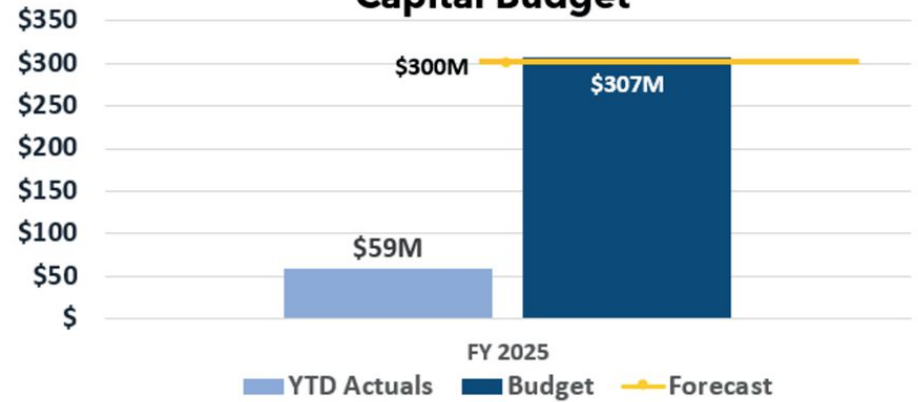


## ELECTRIC SYSTEM

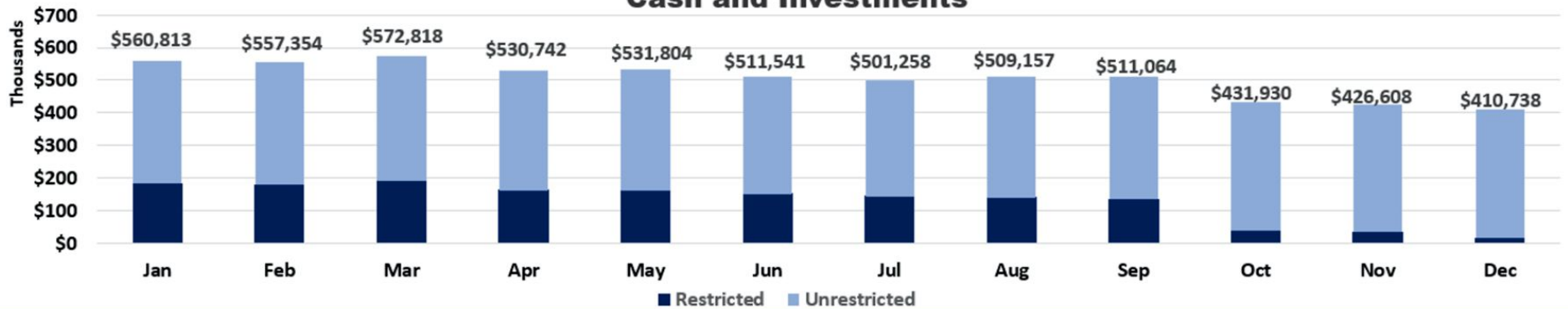
### O&M Actuals and Budget



### Capital Budget



### Cash and Investments



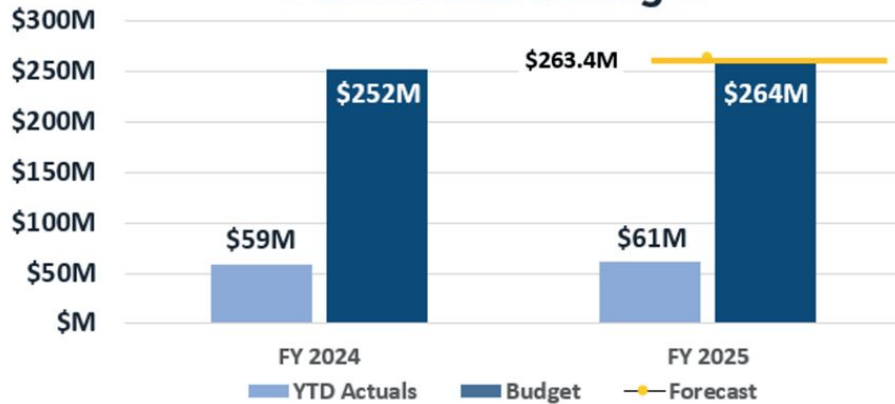
## WATER SYSTEM REVENUE & EXPENDITURES

	Budget	Actual	Delta	%	
<b>Water &amp; Sewer</b>	\$ 126,461,029	\$ 124,066,226	\$ (2,394,803)	-1.9%	↓
<b>Capacity &amp; Extension</b>	15,131,934	20,083,846	4,951,912	32.7%	↑
<b>Investment Income</b>	1,123,823	1,469,982	346,159	30.8%	↑
<b>Other Income</b>	6,323,902	5,770,858	(553,044)	-8.7%	↓
<b>Total Revenue</b>	<u>\$ 149,040,688</u>	<u>\$ 151,390,912</u>	<u>\$ 2,350,224</u>	<u>1.6%</u>	<u>↑</u>
<b>O&amp;M</b>	\$ 60,396,899	\$ 61,375,893	\$ 978,994	1.6%	↑
<b>Capital</b>	22,912,472	27,901,155	4,988,683	21.8%	↑
<b>Other Expenditures</b>	44,257,791	40,356,657	(3,901,134)	-8.8%	↓
<b>Total Expenditures</b>	<u>\$ 127,567,162</u>	<u>\$ 129,633,705</u>	<u>\$ 2,066,543</u>	<u>1.6%</u>	<u>↑</u>
<b>Surplus / (Deficit)</b>	<u>\$ 21,473,526</u>	<u>\$ 21,757,207</u>	<u>\$ 283,681</u>		<u>↑</u>

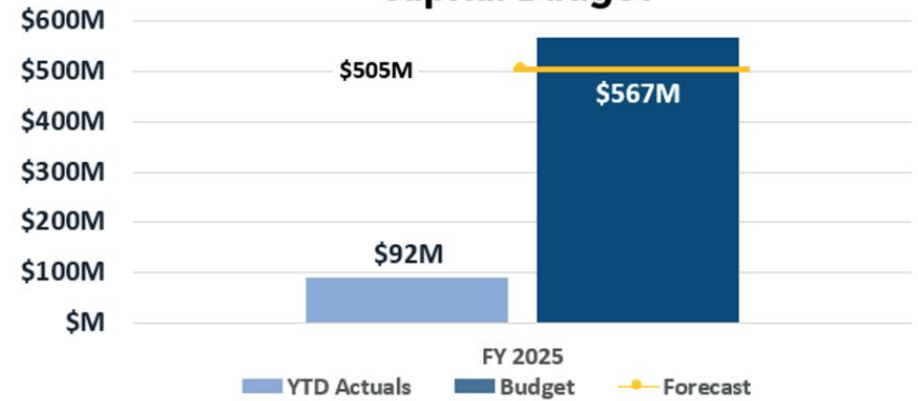


## WATER SYSTEM

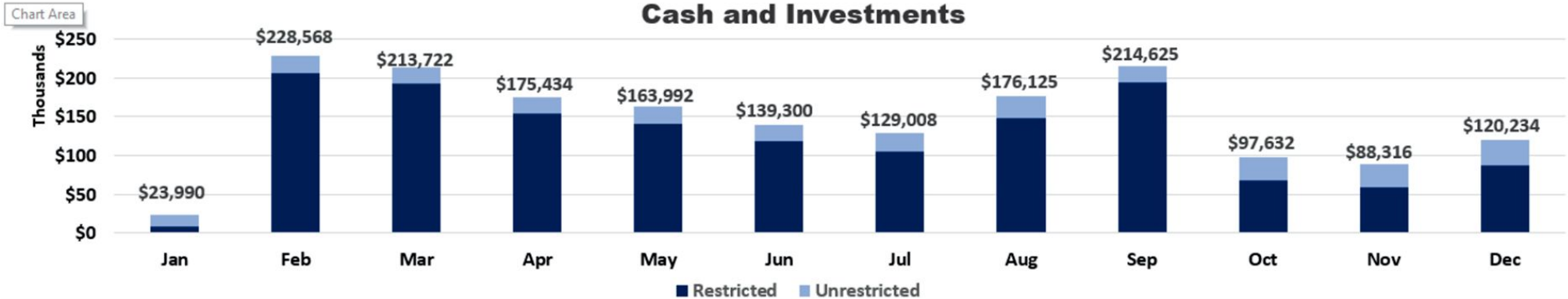
### O&M Actuals & Budget



### Capital Budget



### Cash and Investments



## Financial Metrics

E  
L  
E  
C  
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C

Days of Liquidity

178 

Target: 150

Debt Service Coverage

2.29x 

Target: 2.2x

Debt to Asset Ratio

41.6% 

Target: 50%

Fixed Charge Coverage

1.05x 

Target: 1.6x

Weighted Average Yield  
of Investments4.65% 

Target: 4.38%

W  
A  
T  
E  
R

Days of Liquidity

110 

Target: 100

Debt Service Coverage

3.18x 

Target: 1.8x

Debt to Asset Ratio

41.5% 

Target: 50%

Fixed Charge Coverage

2.83x 

Target: 2.0x

Weighted Average Yield  
of Investments4.65% 

Target: 4.38%

### Financial Metrics | FY 2025 Q1



# Consent Agenda

General Joseph DiSalvo, Chair

Action



*Rodney Sairras, Customer Advisor III*

# Consent Agenda

## Action



Board Meeting Minutes - November 19, 2024



# Finance, Governance, and Audit Committee Report

Bobby Stein, Committee Chair

Action



*Northside Generating Station*



# Finance, Governance & Audit Committee Report

## *Action*

- ✓ Finance, Governance, and Audit Committee Meeting Minutes - October 24, 2024
- ✓ Supplemental District Energy System (DES) Delegation of Authority Resolution - Debt Authorization
- ✓ St. Johns River Power Park Surplus Declaration



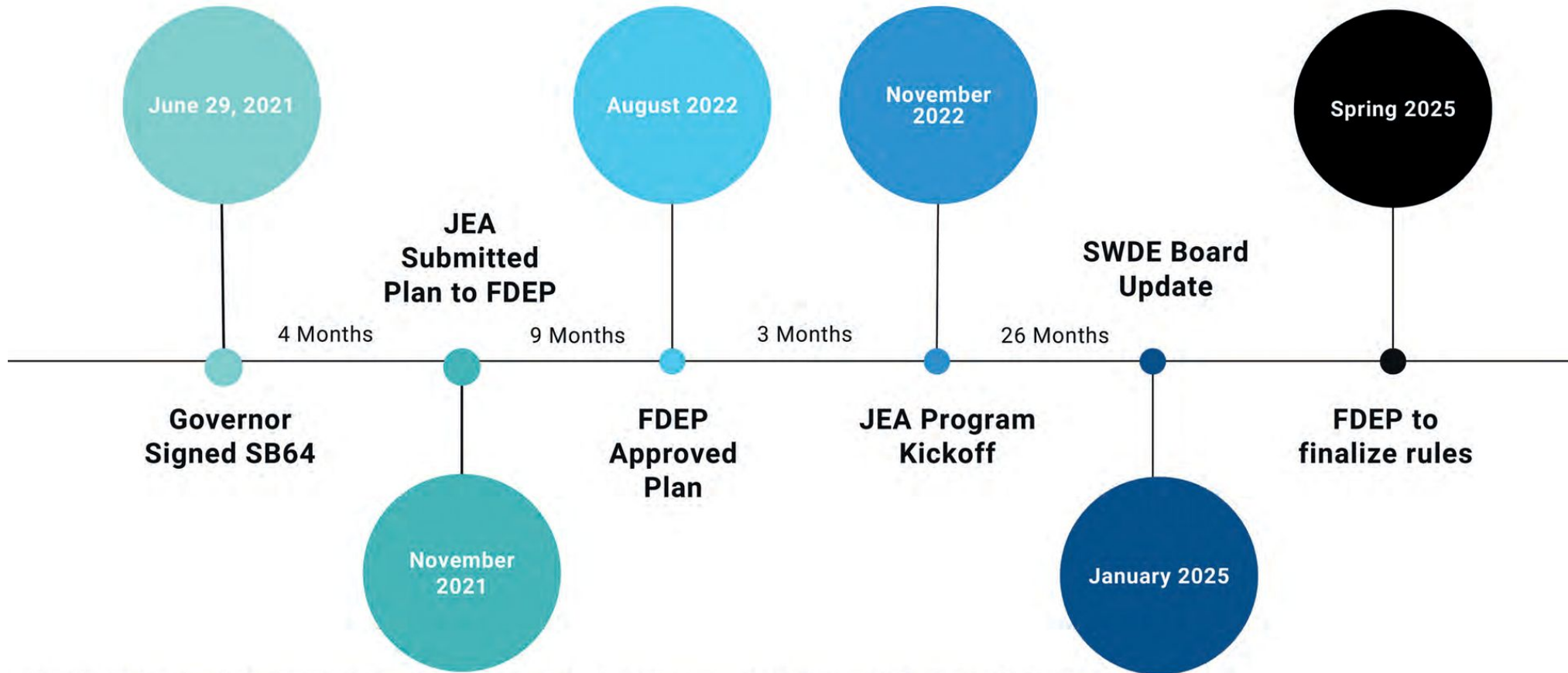
# Surface Water Discharge Elimination (SWDE) Response to Senate Bill 64

(Florida Statutes 403.064 and 403.892)

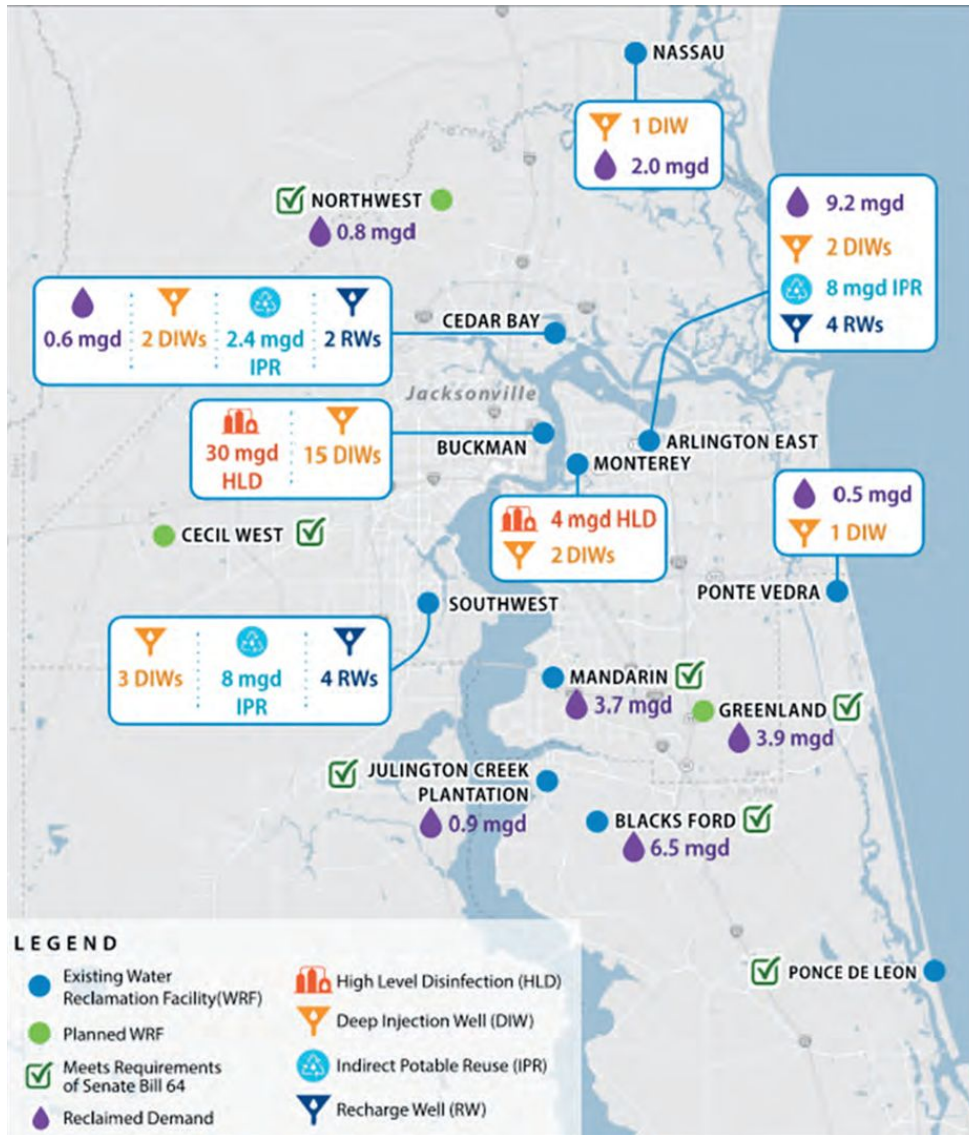
Rob Zammataro  
Chief Water Systems Officer



## Surface Water Discharge Elimination Timeline



Original plan was presented to the Board on October 26, 2021, prior to Florida Department of Environmental Protection (FDEP) submittal



## Original SWDE Plan FDEP Approved



### Reclaimed Water

- 28.2 MGD Demand



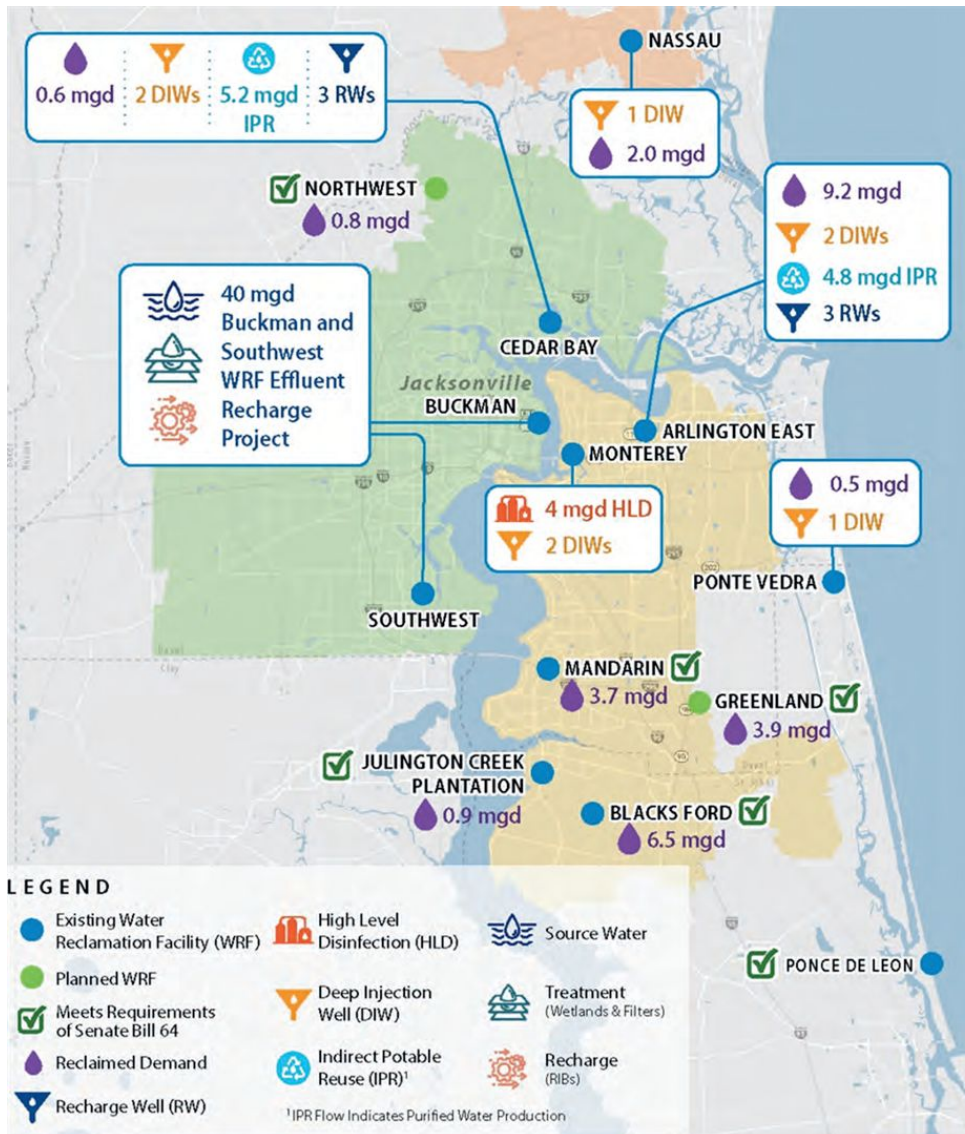
### Purified Water

- Four Facilities
- 18.4 MGD Purified Water



### Deep Well Disposal

- 26 Deep Injection Wells
- 52 MGD Capacity



## Proposed SWDE Plan



### Reclaimed Water

- 28.2 MGD Demand



### Purified Water

- Three Facilities
- 11 MGD Purified Water



### Deep Well Disposal

- 8 Deep Injection Wells
- 16 MGD Capacity

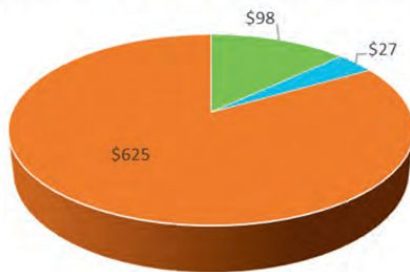


### Regional Wetland

- Piloting
- Potential 40 MGD

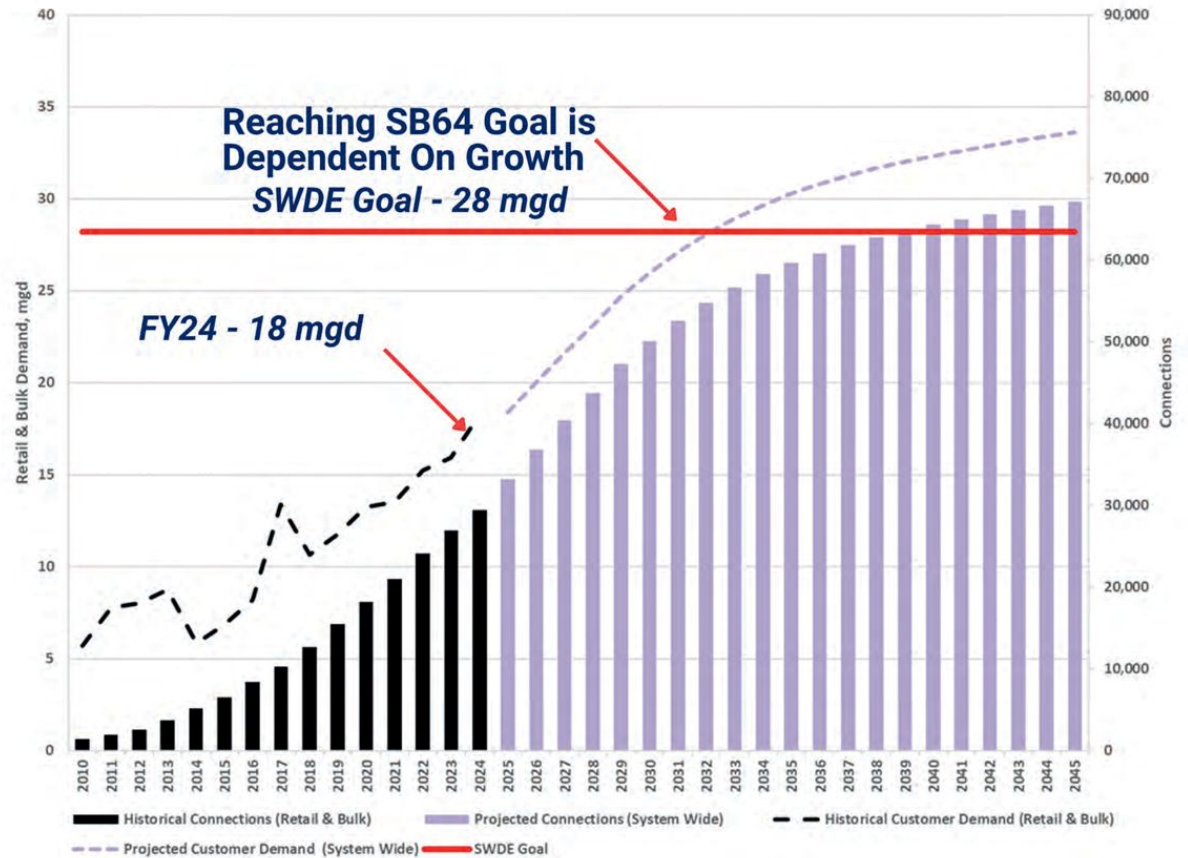
# Reclaimed Water Program

Reclaimed Water Projects in the CIP



■ Distribution ■ Development ■ Treatment/Storage/Delivery  
Capital Improvement Plan (CIP)

Category	Number of Projects	Total Budget (Millions)
Distribution	11	\$98
Development	8	\$27
Treat. / Stor. / Del.	21	\$625
<b>Total</b>	<b>40</b>	<b>\$750</b>



Note: Includes retail and bulk demands, excludes on-site demand at water reclamation facilities

## H2.O Purification Program



IWRP - Integrated Water Resource Plan

## H2.0 Purification Program Facilities

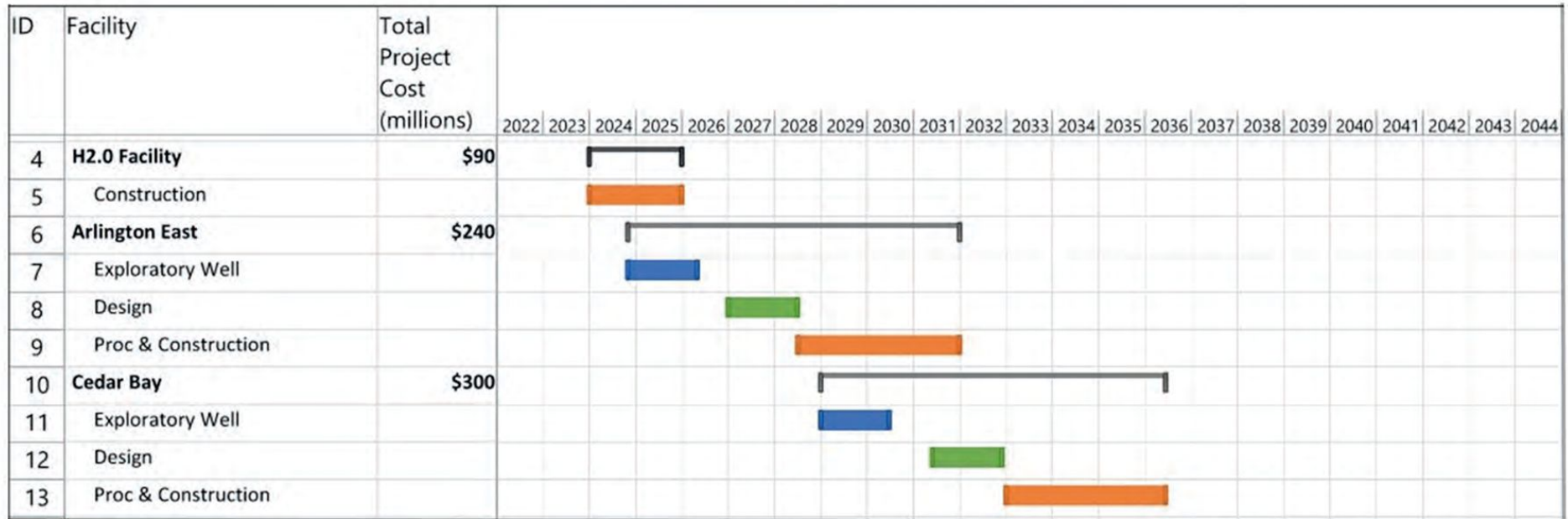


Location	Cost	SWDE Effluent	H2.0 Recharge
Purification Center	\$90M	1.2 MGD	1.0 MGD
Arlington	\$240M	6.0 MGD	4.8 MGD
Cedar Bay	\$300M	6.5 MGD	5.2 MGD
Southwest	\$400M	11.25MGD	9.0MGD**
	<b>Total</b>	<b>13.7MGD</b>	<b>11 MGD</b>



JEA H2.0 Purification Center

## H2.0 Purification Program Schedule



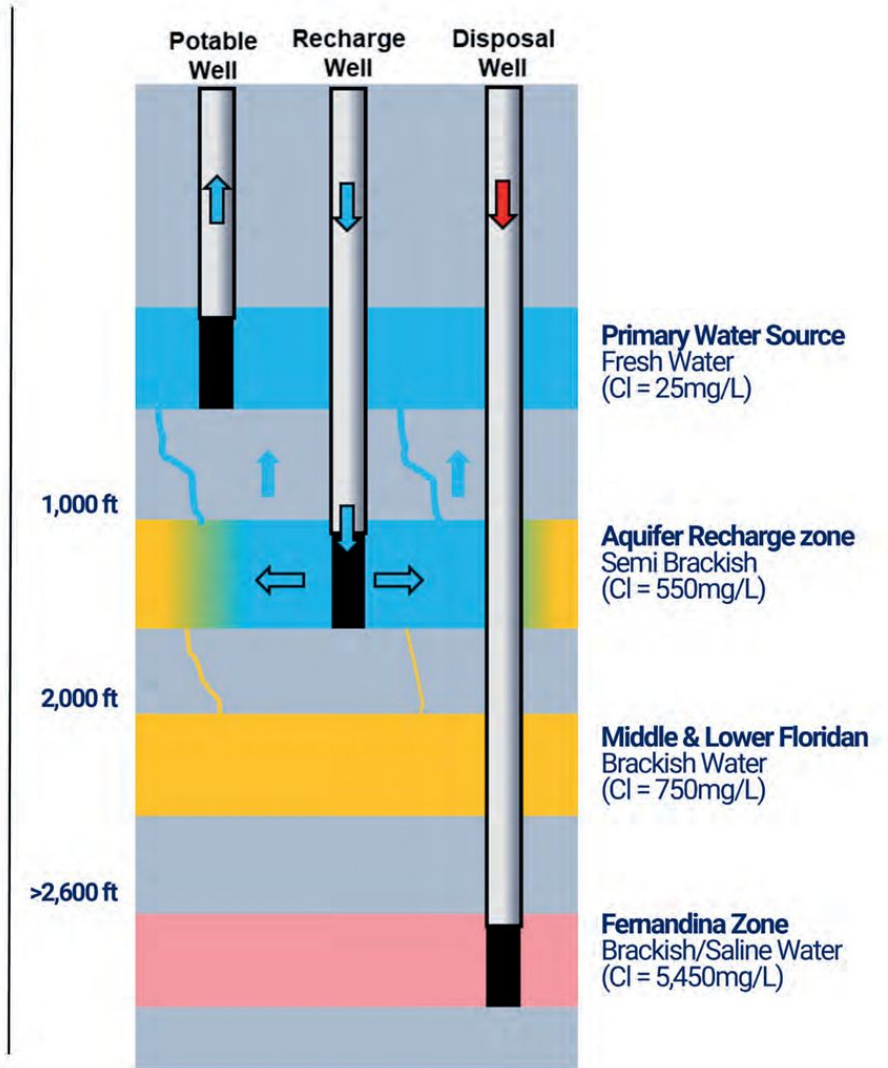
- H2.0 Purification Center will be substantially complete in FY25/26
- FDEP has not yet finalized the rule making (Environmental Hearing on Dec 13, 2024, Finalize Spring 2025)
- Resource challenges include contractors and staffing

## Alternative Solutions

### Deep Well Disposal

- Primary Disposal Method at:
  - Monterey 2.5 MGD 2 wells
  - ~~Buckman 26 MGD 15 wells~~
  - Ponte Vedra
    - Reuse - 0.5 MGD
    - Disposal Well - 0.3 MGD 1 well
- Provides no benefit other than SB-64 compliance
- If regulated wholistically, both Monterey and Ponte Vedra could be removed from the program

WRF - Water Reclamation Facility



## Alternative Solutions

### Regional Water Supply Initiative

- Over the past year, JEA participated in an interagency work group, North Florida Regional Partnership
- The main objective was to develop water resource project concepts
  - Project Florida water bodies
  - Secure future potable water supply
  - Comply with SB-64
- Almost 1000 project concepts were reviewed
- The Buckman & Southwest project was identified as one of the top projects



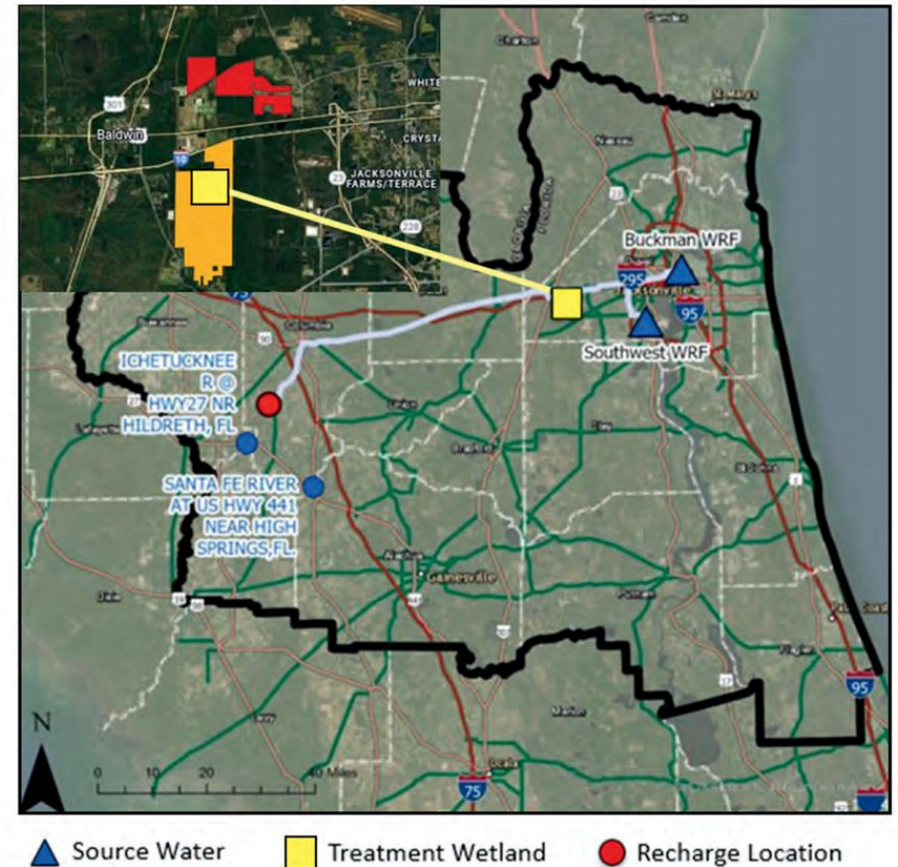
# Alternative Solutions

## Regional Water Supply Initiative



### Project Concept

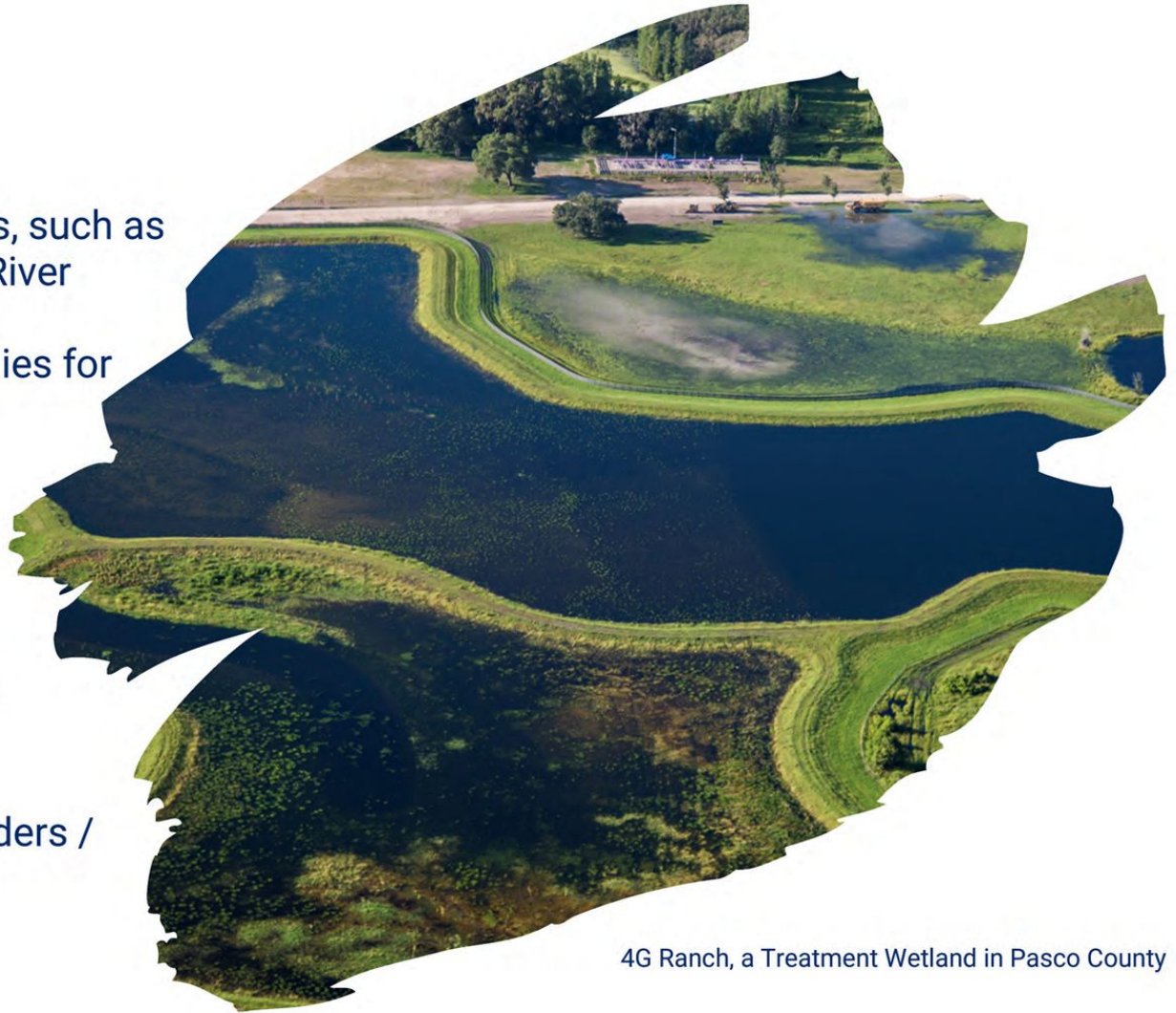
- Source water from Buckman WRF and Southwest WRF (Total 40 MGD)
- Approximately 1,600 acres of wetlands would be constructed on the northern portion of the Peterson parcel to provide additional treatment
- Transmission mains are required to move the water to a recharge location closer to the impacted area
- Recharge may be achieved with rapid infiltration basins or additional wetlands



## Alternative Solutions

### Potential Benefits

- Protecting Florida's water resources, such as Ichetucknee Springs and Santa Fe River
- Securing future potable water supplies for JEA customers with long term Consumptive Use Permit
- Compliance with SB-64
- Constructed wetlands could create opportunity for eco-tourism
- Bringing together regional stakeholders / funding partners



4G Ranch, a Treatment Wetland in Pasco County

## Alternative Solutions Buckman Wetland Pilot

### Construct Two 1/2 acre wetland cells to test:

- The viability of wetland treatment
- The feasibility of pretreatment with ozone
- Removal of PFAS with additives

### Project Budget \$7M

JEA	\$3M
St. Johns River Water Management District	\$3M
Florida Department of Environmental Protection	\$1M



Perfluoroalkyl and Polyfluoroalkyl Substances (PFAS)

# Electric, Water, and Sewer Call for Rate Hearing

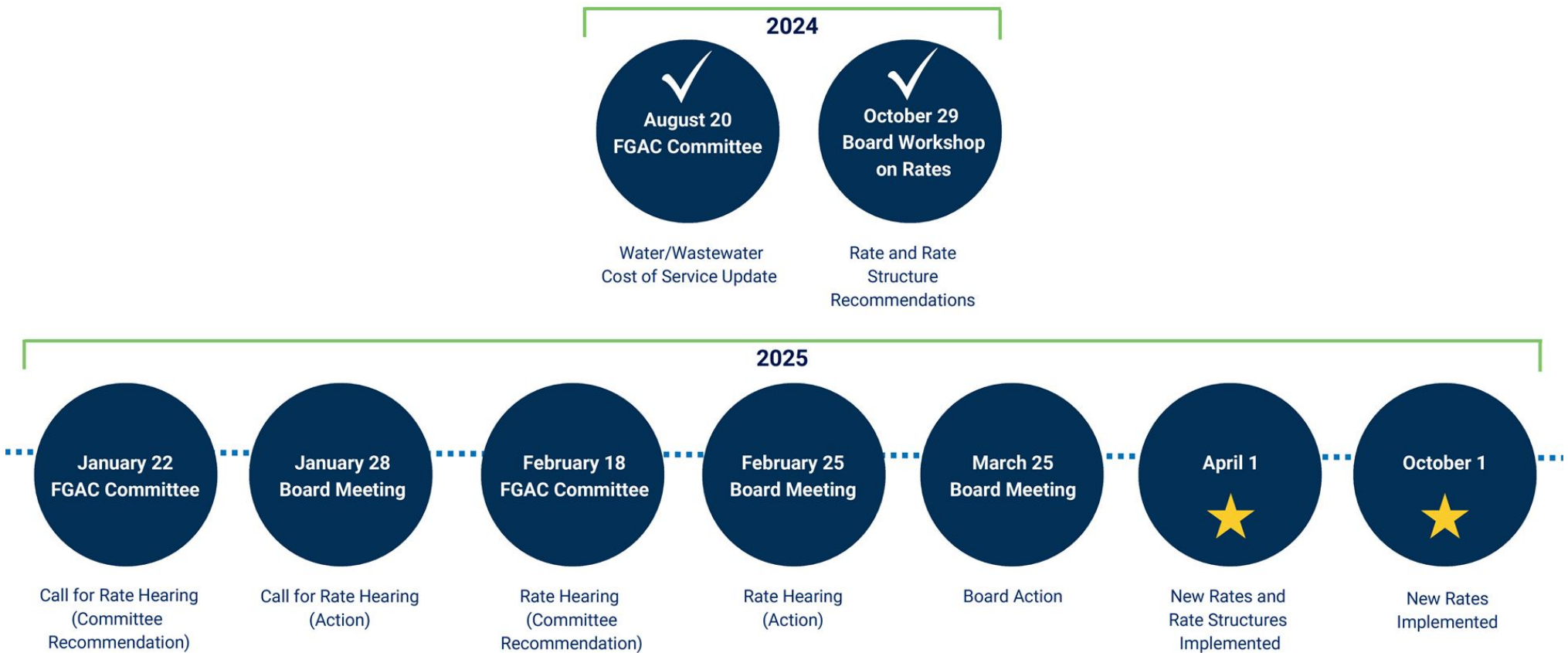
Ted Phillips, Chief Financial Officer  
Victor Blackshear, Director, Financial Planning & Rates

(ACTION)

*Northside Generating System*



## Rate Recommendations Timeline



Staff requests the Board call for a public rate hearing to be held at the February 25, 2025 Board meeting

# Managing Director/CEO Contract

General Joseph DiSalvo, Chair



*Cliff Johnson, Linemaintainer*



# Old and Other New Business / Open Discussion

General Joseph DiSalvo, Chair



# Chair's Report

General Joseph DiSalvo, Chair





# Announcements

**Finance, Governance, & Audit Committee - February 18, 2025**

**Capital Projects Committee - February 21, 2025**

**Board Meeting - February 25, 2025**

**JEA**



Building Community®

# BOARD OF DIRECTORS MEETING

S U P P L E M E N T A L  
M A T E R I A L

IMPROVING LIVES...BUILDING COMMUNITY

JEA BOARD OF DIRECTORS MEETING MINUTES  
November 19, 2024

The JEA Board met in regular session at 9:00 am on Tuesday, November 19, 2024, on the 1<sup>st</sup> Floor, 225 North Pearl Street, Jacksonville, Florida. The meeting was properly noticed, and the public was invited to attend this meeting in-person at the physical location and virtually.

**WELCOME**

**Meeting Called to Order** – Board Chair General Joseph DiSalvo called the meeting to order at 9:00 am. Board members in attendance were Vice Chair Rick Morales, John Baker, and Bobby Stein. Secretary Kawanza Humphrey and Board member MG Orender were not in attendance.

Others in attendance were Vickie Cavey, Managing Director/CEO; Sheila Pressley, Chief Customer Experience Officer; Ted Phillips, Chief Financial Officer; Jody Brooks, Chief Administrative Officer; Joe Orfano, Deputy Chief Financial Officer and Treasurer; Ricky Erixton, Interim Chief Operating Officer; Kurt Wilson, Chief of Staff; Brad Krol, Chief Information Officer; Regina Ross, Chief Legal Officer, Office of General Counsel; Sheree Brown, Executive Assistant to the CEO; and Melissa Dalton, Manager, Board Services.

**Time of Reflection** – A moment of reflection was observed by all.

**Adoption of the Agenda** – On *motion* by Vice Chair Morales and seconded by Mr. Baker, the agenda was approved.

**Values Moment** – Michael Hadden, Communications Senior Specialist, provided a values moment on gratitude.

**COMMENTS / PRESENTATIONS**

**Comments from the Public** –

John Nooney – Spoke to the Board regarding the St. Johns River Accord.

**Council Liasson's Comments** – Council Member Michael Boylan spoke to the Board regarding the life saving efforts of J.D. Thompson and expressed his appreciation to Ms. Cavey and her staff for attending the event in his honor last Tuesday.

**Managing Director / CEO Comments** – Vickie Cavey, Managing Director / CEO, extended her appreciation for the community, JEA, and the team; highlighted the November 5, 2024 Generation WOW event; Bikes 'n' Bytes Program with Susie E. Tolbert Elementary School; recognized the Electric Production Combustion Turbine Team for their the safety milestone; Florida Municipal Electric Association Building Strong Communities Award; November 12, 2024 City Council recognition of J.D. Thompson, retired lineman for providing lifesaving CPR to Randall Champion in 1967 and noted City Council named a street at Northside Generating Station after Mr. Thompson; highlighted JEA team members selected for the Stein Fellowship program; recognized Veterans Day and the many JEA team members who served. Ms. Cavey awarded a pin to John Davis, Jr. who is celebrating 50 years of service at JEA and announced the upcoming retirement of Shiela Pressley, Chief Customer Experience Officer in January 2025.

## JEA Performance Update

**Corporate Scorecard** – Juli Crawford, Director, Enterprise Planning & Analytics, presented the new JEA performance scorecard with updates through October 31, 2024, to include employee engagement and safety; customer satisfaction; and O&M, capital, and fuel metrics. This presentation was received for information.

**FY2024 Q4 Financial Update** – Joe Orfano, Deputy Chief Financial Officer and Treasurer, provided an update on the electric and water system revenue and expenditures; electric cost per MWh; electric and water system O&M actuals, capital budget, cash and investments; and financial metrics. This presentation was received for information.

## BOARD AND COMMITTEE REPORTS AND ITEMS FOR CONSIDERATION

### CONSENT AGENDA

The Consent Agenda consists of agenda items that require Board approval but are routine in nature or have been discussed in previous meetings of the Board.

On *motion* by Mr. Stein and seconded by Vice Chair Morales, all Consent Agenda items were approved.

**Board Workshop Meeting Minutes – October 29, 2024**

**Board Meeting Minutes – October 29, 2024**

### DELIVERING BUSINESS EXCELLENCE

**Capital Projects Committee Report** – Committee Chair John Baker provided highlights on the Capital Projects Committee meeting held on Thursday, November 7, 2024 and an overview of the presentations was given highlighting the agenda items requiring Board consideration and included the following:

Buckman Water Reclamation Facility (WRF) Upgrades – Committee Chair Baker provided background information on the Buckman WRF upgrades to include the sludge holding tank rehabilitation; biosolids facility rehabilitation; and aeration basin air header and diffuser replacement which will be part of the existing Wharton-Smith contract.

On *motion* by Mr. Stein and seconded by Vice Chair Morales, the Board unanimously approved the award to Wharton-Smith in the amount of \$67,970,354 for a new contract amount of \$377,229,828.27 and adopted Resolution 2024-73.

Blacks Ford Water Reclamation Facility Expansion – Committee Chair Baker provided background information on the Blacks Ford WRF located in St. Johns County noting the plant expanded from 6 million gallons per day to 12 million per day due to growth; and JEA identified 23.62 acres adjacent to the Blacks Ford WRF for future plant expansion to support system growth and reliability.

On *motion* by Committee Chair Baker and seconded by Vice Chair Morales, the Board unanimously approved to acquire the necessary property rights and adopted Resolution 2024-56.

Georgia Street Substation Distribution Circuits Authorization for Eminent Domain – Committee Chair Baker provided background information on Georgia Street Substation; Real Estate Services has been unable to successfully negotiate a purchase agreement with the property owner; current appraisal value is \$40,850 and should JEA proceed with eminent domain, additional fees may be incurred consistent with Florida Statutes.

On ***motion*** by Committee Chair Baker and seconded by Mr. Stein, the Board unanimously approved to acquire the necessary property rights through eminent domain and adopted Resolution 2024-62.

Arlington East Reclamation Facility – Committee Chair Baker provided background information on Arlington East Reclamation Facility; an update on the design and procurement strategy to include financial impact at \$162,272,830 and highlighted the critical milestones. This presentation was received for information.

Combined Cycle Update – Committee Chair Baker provided an update on the significant activities and milestones, noting the market test would be completed by July 2025. This presentation was received for information.

Major Capital Projects List – Mr. Baker informed the Board that the major capital projects list was reviewed during the meeting and was available in the materials on page 73. This agenda item was received for information.

## OTHER BUSINESS AND CLOSING CONSIDERATION

**Old and Other New Business / Open Discussion** – Chair General DiSalvo noted Appendix H in the Board materials is a follow-up to the Board workshop.

**Chair's Report** – Chair General DiSalvo extended his appreciation to Ms. Cavey, the Board, JEA staff and thanked Ms. Pressley for her tremendous contributions to JEA.

**Announcements** – Next Board Meeting – January 28, 2025

**Adjournment** - With no further business coming before the Board, Chair General DiSalvo declared the meeting adjourned at 9:48 am.

APPROVED BY:

\_\_\_\_\_  
JEA Board Secretary

Date: \_\_\_\_\_

Board Meeting Recorded by:

*Allison S Hickok*

\_\_\_\_\_  
Allison S Hickok  
Executive Staff Assistant

FINANCE, GOVERNANCE, & AUDIT COMMITTEE MINUTES  
October 24, 2024

The Finance, Governance, and Audit Committee of the JEA Board met at 12:00 pm on Thursday, October 24, 2024 on the 7<sup>th</sup> Floor, 225 North Pearl Street, Jacksonville, Florida. The meeting was properly noticed, and the public was invited to attend this meeting in-person at the physical location and virtually.

**WELCOME**

**Meeting Called to Order** – Committee Chair Bobby Stein called the meeting to order at 12:00 pm. Attending the meeting in person was committee member Kwanza Humphrey. Committee member MG Orender attended virtually. Board member General Joseph DiSalvo also attended in person.

Others in attendance were Vickie Cavey, Interim Managing Director/CEO; Sheila Pressley, Chief Customer Experience Officer; Ted Phillips, Chief Financial Officer; Jody Brooks, Chief Administrative Officer; Kurt Wilson, Chief of Staff; Brad Krol, Chief Information Officer; Regina Ross, Chief Legal Officer, Office of General Counsel; Joe Orfano, Deputy Chief Financial Officer; Sheree Brown, Executive Assistant to the CEO; and Melissa Dalton, Manager, Board Services.

**Adoption of the Agenda** – On *motion* by Ms. Humphrey and seconded by Mr. Orender, the agenda was approved.

**Adoption of the Minutes** – On *motion* by Mr. Orender and seconded by Ms. Humphrey, the August 20, 2024 Finance, Governance, and Audit Committee meeting minutes were approved.

**Safety Briefing** – Jody Brooks, Chief Administrative Officer, provided a safety briefing.

**Comments from the Public** – There were no public comments.

**FOR COMMITTEE CONSIDERATION**

**DELIVERING BUSINESS EXCELLENCE**

**Quarterly Financial Review** – Ted Phillips, Chief Financial Officer, provided an overview on the electric and water system revenue and expenditures; cost per MWh; base revenues; operating expenses; electric and water system O&M, capital budget, and cash and investments; and financial metrics. This presentation was received for information.

**Intergovernmental Support Agreement (IGSA)** – Ted Phillips, Chief Financial Officer, provided background information on IGSA's; review of the Naval Station Mayport and Naval Air Station Jacksonville request to explore a 10-year partnership with respect to utility O&M; proposed terms to include compensation on time and materials, the ability to modify the agreement, and rights to terminate the agreement with a 60-day written notice.

On *motion* by Mr. Orender and seconded by Ms. Humphrey, the committee unanimously approved to recommend the Intergovernmental Support Agreement to the Board for approval.

**Real Estate Procurement Directive Revisions** – Jordan Pope, Director, Administrative Services, provided background information on the Directive noting it is required by Article 21 of the Charter and was last reviewed by the Board in August 2023; provided a review of the requested edits to include updates made to ensure consistency with the JEA Charter, procedural updates to ensure

operational clarity and revised the declaration of surplus property approval levels for consistency with acquisitions.

On *motion* by Ms. Humphrey and seconded by Mr. Orender the committee unanimously approved to recommend the Real Estate Procurement Directive revisions to the Board for approval.

**Riverfront Plaza Cost Participant Agreement** – Jordan Pope, Director, Administrative Services, provided background information on the agreement between the City of Jacksonville, Downtown Investment Authority (DIA), and JEA to secure easements for existing JEA infrastructure at Riverfront Plaza; reviewed the estimated cost, as well as the request from the DIA for JEA to cost participate in a 50/50 split agreement.

On *motion* by Ms. Humphrey and seconded by Mr. Orender the committee unanimously approved to recommend the Riverfront Plaza Cost Participant Agreement to the Board for approval.

*Committee Chair Stein recessed the meeting 1:06 pm and called the meeting back to order at 1:12 pm.*

**FY24 Internal Audit Results** – Lee Montanez, Director, Audit Services, provided highlights of the FY24 internal audit plan year-end status to include the completed audits and engagements; in-process audits and engagements; cancelled or carryforward audits; and the open and closed audit report observations. This presentation was received for information.

**Quality Assurance Review Results** – Julie Moore, Program Manager, Internal Audit, provided highlights on the external quality assurance results to include positive practices; opportunities to improve conformity with the Institute of Internal Auditors standards; suggestions for Internal Audit consideration; and the 2024 Global Internal Audit standard to include updating the Internal Audit Charter. Additionally, Mr. Montanez provided an update on the Internal Audit strategy; and an overview of the Enterprise Risk Management roadmap. This presentation was received for information.

**FY25 Internal Audit Plan** – Rashid Brittain, Program Manager, Internal Audit, reviewed the FY25 Audit Plan process, timeline, and the proposed FY25 audit plan summary.

On *motion* by Ms. Humphrey and seconded by Mr. Orender, the committee unanimously approved to recommend the FY25 Internal Audit Plan to the Board for approval.

**Board By-Laws and Policy Manual** – Regina Ross, Chief Legal Officer, Office of General Counsel, provided the Board with a review of the revisions made to the 2021 Board-By-Laws and Policy Manual and noted that staff would bring this item back to the Committee and Board on an annual basis for review. Committee Chair Stein expressed his gratitude to all involved for their hard work.

On *motion* by Mr. Orender and seconded by Ms. Humphrey, the committee unanimously approved to recommend the Board By-Laws and Policy Manual to the Board for approval.

**Annual Board of Directors Evaluation** – Jody Brooks, Chief Administrative Officer, noted this year's evaluation will be based on the criteria as outlined in the Board Policy Manual; the Board will receive the electronic evaluation after the Board meeting on October 29, 2024, and the results will be provided to the Board at the January 28, 2025 meeting. This presentation was received for information.

JEA Finance, Governance, &  
Audit Committee Minutes

October 24, 2024

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## CLOSING CONSIDERATIONS

**Old and Other New Business/Open Discussion** – Committee Chair Stein thanked Mr. Phillips and his team for their hard work.

**Announcements** – None

**Adjournment** – With no further business coming before the Committee, Chair Stein declared the meeting adjourned at 1:53 pm.

APPROVED BY:

\_\_\_\_\_  
Bobby Stein, Committee Chair

Date: \_\_\_\_\_

Submitted by:

*Allison S Hickok*  
Allison S Hickok  
Executive Staff Assistant

## JEA Board Agenda

**MEMORANDUM**
**Supplemental District Energy System (DES)  
Delegation of Authority Resolution - Debt Authorization**

Board Meeting Date: January 28, 2025

 Outcome: ☐ INFORMATION ONLY ☒ ACTION ☐ FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Board approve the proposed Delegation of Authority.

 Consent Agenda Item: ☐ Yes ☒ No

Presenter: Joe Orfano, Deputy Chief Financial Officer/Treasurer, A.J. Souto, Manager, Debt Capital Markets

Chief: Ted Phillips, Chief Financial Officer

 Strategic Focus Area: ☐ DEVELOPING AN UNBEATABLE TEAM ☒ DELIVERING BUSINESS EXCELLENCE ☐ EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

The JEA Board delegates authority to issue debt to the Managing Director/CEO to take advantage of market timing of any bond issuance. The Annual Delegation of Authority process is paired with approval of the JEA Budget and it provides the Managing Director/CEO with authority to:

- Refund existing debt, subject to established refunding parameters contained in the Debt Management Policy;
- Issue new debt as approved by the JEA Board in the Budget

The FY25 DES Delegation of Authority (Resolution 2024-25), approved by the Board on June 25, 2024, did not include two components that are necessary for the taxable debt issuance of this system:

- Clear establishment of the backstop from the Water and Sewer System to DES;
- A Make-Whole-Call provision that is typically included when issuing taxable debt

This supplemental resolution will repeal and supersede the previous FY25 DES Delegation of Authority resolution.

The Delegation of Authority Summary exhibit remains unchanged from the same exhibit presented in Resolution 2024-25. Staff is not recommending changes to any of the authorized amounts shown in the exhibit.

## JEA Board Agenda

# MEMORANDUM



### Supplemental District Energy System (DES) Delegation of Authority Resolution - Debt Authorization

**Financial  
Impact:**

JEA's FY25 Budget contemplates new debt issuance  
(\$147 million for Electric System, \$462 million for Water/Sewer, and \$42 million for DES)

**Committee/Board Meeting/Workshop & Date Presented:**

June 25, 2024 Board Meeting  
January 22, 2025 Finance, Governance, and Audit Meeting

**Appendix:**

- Delegation of Authority Summary Exhibit
- Resolution 2024-25
- Resolution 2025-02

**RESOLUTION NO. 2025-02**

**A RESOLUTION SUPPLEMENTING A RESOLUTION OF JEA ADOPTED ON JUNE 15, 2004 AND REFERRED TO THEREIN AS THE DISTRICT ENERGY SYSTEM REVENUE BOND RESOLUTION, AS AMENDED AND SUPPLEMENTED; PROVIDING FOR THE ISSUANCE IN ONE OR MORE SERIES OF NOT EXCEEDING \$42,000,000 DISTRICT ENERGY SYSTEM REVENUE BONDS, 2024/25 SERIES X OF JEA AUTHORIZED THEREIN, FOR THE PURPOSES OF PROVIDING MONEYS FOR THE PAYMENT OF A PORTION OF THE COSTS OF ADDITIONS, EXTENSIONS AND IMPROVEMENTS TO THE DISTRICT ENERGY SYSTEM AND PAYING THE COSTS OF ISSUANCE OF SAID BONDS; PROVIDING FOR THE ISSUANCE IN ONE OR MORE SERIES OF NOT EXCEEDING \$29,000,000 DISTRICT ENERGY SYSTEM REFUNDING REVENUE BONDS, 2024/25 SERIES X (FEDERALLY TAXABLE) OF JEA AUTHORIZED THEREIN, FOR THE PURPOSES OF PAYING A PORTION OF THE COST OF REFUNDING A PORTION OF THE OUTSTANDING DISTRICT ENERGY SYSTEM REVENUE BONDS AND PAYING COSTS OF ISSUANCE OF SAID BONDS; FIXING THE DATE AND OTHER DETAILS OF SAID BONDS; DELEGATING THE AUTHORITY TO DETERMINE SERIES DESIGNATION, MATURITIES, INTEREST RATES, SINKING FUND INSTALLMENTS, REDEMPTION PROVISIONS AND CERTAIN OTHER DETAILS FOR EACH SUCH SERIES OF BONDS; APPOINTING A PAYING AGENT FOR SAID BONDS; DESIGNATING SUCH 2024/25 SERIES X BONDS AS AN "ADDITIONALLY SECURED SERIES"; MAKING CERTAIN COVENANTS AND DESIGNATIONS IN CONNECTION WITH THE ISSUANCE OF SAID BONDS; AUTHORIZING THE NEGOTIATED SALE OR PLACEMENT OF SAID BONDS AND APPROVING THE FORM OF, AND AUTHORIZING THE EXECUTION AND DELIVERY OF ONE OR MORE BOND PURCHASE AGREEMENTS WITH RESPECT TO NEGOTIATED SALES, AND DELEGATING THE AUTHORITY TO DETERMINE CERTAIN MATTERS IN CONNECTION THEREWITH; PROVIDING FOR THE REFUNDING OF CERTAIN OUTSTANDING DISTRICT ENERGY SYSTEM REVENUE BONDS; APPROVING THE FORM OF AND USE OF A PRELIMINARY OFFICIAL STATEMENT AND AUTHORIZING THE PREPARATION AND USE OF AN OFFICIAL STATEMENT FOR EACH SERIES OF SAID BONDS; AUTHORIZING THE AUTHENTICATION AND DELIVERY OF EACH SERIES OF SAID 2024/25 SERIES X BONDS; PROVIDING FOR THE APPOINTMENT OF AN ESCROW AGENT FOR THE BONDS TO BE REFUNDED THROUGH THE ISSUANCE OF EACH SERIES OF SAID 2024/25 SERIES X BONDS AND APPROVING THE FORM OF AND AUTHORIZING THE EXECUTION AND DELIVERY OF AN ESCROW DEPOSIT AGREEMENT, IF APPLICABLE, BETWEEN JEA AND SUCH ESCROW AGENT; AUTHORIZING THE REGISTRATION OR QUALIFICATION OF EACH SERIES OF SAID 2024/25 SERIES X BONDS UNDER THE**

**BLUE SKY LAWS OF VARIOUS STATES; AUTHORIZING CERTAIN OFFICIALS OF JEA TO TAKE OTHER ACTION IN CONNECTION WITH THE ISSUANCE, SALE AND DELIVERY OF EACH SERIES OF SAID 2024/25 SERIES X BONDS; AGREEING TO PROVIDE CONTINUING DISCLOSURE INFORMATION WITH RESPECT TO SAID BONDS AND PROVIDING FOR THE EXECUTION OF CONTINUING DISCLOSURE AGREEMENTS IN CONNECTION THEREWITH; PROVIDING FOR THE NECESSARY INSTRUMENTS AND AGREEMENTS RELATING TO SAID 2024/25 SERIES X BONDS; SUPERSEDING RESOLUTION 2024-25; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, JEA has heretofore, by a resolution entitled "District Energy System Revenue Bond Resolution" adopted on June 15, 2004 (the "Bond Resolution"), authorized the issuance of District Energy System Revenue Bonds (the "Bonds"); and

**WHEREAS**, JEA deems it in its best interest that not exceeding \$42,000,000 principal amount of District Energy System Revenue Bonds, 2024/25 Series X (the "2024/25 New Money Bonds") be authorized and sold in one or more Series for the purpose of paying a portion of the cost of additions, extensions and improvements to the District Energy System and paying the costs of issuance of such bonds; and

**WHEREAS**, JEA deems it in its best interest that not exceeding \$29,000,000 principal amount of District Energy System Revenue Bonds, 2024/25 Series X (Federally Taxable) (the "2024/25 Refunding Bonds," and together with the 2024/25 New Money Bonds, the "2024/25 Series X Bonds") be authorized and sold in one or more Series for the purpose of paying a portion of the cost of refunding the Refunded Bonds (as defined herein); and

**WHEREAS**, JEA desires to provide a covenant to fund the 2024/25 Series X Bonds Subaccount from Available Water and Sewer System Revenues (as defined herein); and

**WHEREAS**, current and anticipated conditions in the market for obligations such as the 2024/25 Series X Bonds and the need for flexibility in timing the issuance of each Series of the 2024/25 Series X Bonds make it necessary and in the best interest of JEA that the 2024/25 Series X Bonds be sold on a negotiated basis, and that the Managing Director/CEO (as defined herein) be delegated the authority to determine certain matters in connection with the sale and issuance of each Series of the 2024/25 Series X Bonds, in the manner provided, and subject to the limitations set forth, herein; and

**WHEREAS**, in order to fix the date, Paying Agent and Bond Registrar, form and certain other details of each Series of the 2024/25 Series X Bonds, to designate each Series of the 2024/25 Series X Bonds as an "Additionally Secured Series" as such term is defined in the Bond Resolution, and to delegate the authority to determine maturities, principal amounts, interest rates, Sinking Fund Installments, redemption provisions and certain other details of each Series of the 2024/25 Series X Bonds, it is necessary that this resolution be adopted; and

**WHEREAS**, JEA may desire to enter into an Escrow Deposit Agreement with the Escrow Agent with respect to a particular Series of the 2024/25 Refunding Bonds to ensure that the procedure required for the paying and retiring of the Refunded Bonds will be followed.

**NOW, THEREFORE, BE IT RESOLVED BY JEA AS FOLLOWS:**

## **ARTICLE I DEFINITIONS AND AUTHORITY**

**SECTION 1.01. Definitions.** All terms used but not defined herein shall have the same meanings as specified in the Bond Resolution and as used in this resolution. In addition, the following terms shall have the meanings set forth below:

"Aggregate DES Debt Service Deficiency" shall mean an amount equal to Accrued Aggregate Debt Service for the 2024/25 Series X Bonds less the sum of (a) the amount on deposit in the Debt Service Account to be applied to the payment of Debt Service on the 2024/25 Series X Bonds and (b) the amount on deposit in the 2024/25 Series X Bonds Subaccount in the Debt Service Reserve Account in the Debt Service Fund.

"Authorized Officer of JEA" shall mean (a) the Chair, the Vice Chair, the Secretary and any Assistant Secretary of JEA, (b) the Managing Director/CEO, (c) the Chief Operating Officer, (d) the Vice President, Water/Wastewater Systems, the Chief Financial Officer, the Deputy Chief Financial Officer and the Treasurer of JEA (or any officer of JEA hereafter serving in a capacity equivalent to that of any of the foregoing officers) or (e) any other officer or employee of JEA authorized to perform specific acts or duties by resolution duly adopted by JEA.

"Available Water and Sewer System Revenues" shall mean the amount on deposit in the revenue fund established pursuant to subsection 1 of Section 502 of the Water and Sewer System Resolution and available for use by JEA in accordance with the provisions of subsection 2 of Section 507 of the Water and Sewer System Resolution.

"Bond Insurance Policy" shall mean, in the event that the Managing Director/CEO determines that the procurement of municipal bond insurance for one or more maturities (or interest rates within maturities) of a particular Series of the 2024/25 Series X Bonds is advantageous to JEA (as set out in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series) or in the event the successful bidder(s) at a public sale elect to provide municipal bond insurance for one or more maturities (or interest rates within maturities) of a particular Series of the 2024/25 Series X Bonds, the financial guaranty or municipal bond insurance policy or policies to be issued by a Bond Insurer concurrently with the issuance of such Series of the 2024/25 Series X Bonds that will guaranty the scheduled payment of principal of and interest on the Insured 2024/25 Series X Bonds of such Series.

"Bond Insurer" shall mean the financial guaranty insurance company, if any, selected by, in the case of a negotiated sale, the Managing Director/CEO or, in the case of a public sale, the successful bidder(s) to provide the Bond Insurance Policy for the Insured 2024/25 Series X Bonds of a particular Series.

"Bond Purchase Agreement" shall have the meaning assigned to such term in Section 4.01 hereof.

"Business Day" shall mean any day, other than a Saturday or Sunday or a legal holiday in the State, on which the principal office of JEA and the Paying Agent are open for business during normal business hours.

"Code" shall mean the Internal Revenue Code of 1986, as amended.

"Continuing Disclosure Agreement" shall mean the Continuing Disclosure Agreement to be delivered by JEA in connection with the issuance of the 2024/25 Series X Bonds of a particular Series.

"Debt Service Account" shall mean the Debt Service Account in the Debt Service Fund established pursuant to the Bond Resolution.

"Delivery Date" shall mean the Date of Issuance of a particular Series of the 2024/25 Series X Bonds (however such 2024/25 Series X Bonds are identified upon initial issuance and delivery pursuant to the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series).

"DTC" shall mean The Depository Trust Company.

"Escrow Account" shall mean (i) the account by that name created under the Escrow Deposit Agreement or (ii) the trust account by that name established by the Paying Agent for the purposes of Section 1201 of the Bond Resolution.

"Escrow Agent" shall mean the bank or trust company appointed as escrow agent under an Escrow Deposit Agreement, and its duly appointed successors, such appointment, with respect to a particular Series of the 2024/25 Refunding Bonds, to be made in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Refunding Bonds of such Series.

"Escrow Deposit Agreement" shall mean the escrow deposit agreement between JEA and an Escrow Agent that may be entered into concurrently with the authentication and delivery of the 2024/25 Refunding Bonds of a particular Series.

"Form Preliminary Official Statement" shall have the meaning assigned to such term in Section 4.02 hereof.

"Initial Subaccount" shall mean the Initial Subaccount in the Debt Service Reserve Account in the Debt Service Fund established pursuant to the Bond Resolution.

"Insured 2024/25 Series X Bonds" shall mean, as to a particular Series of the 2024/25 Series X Bonds, such maturity or maturities (or interest rates within maturities) of the 2024/25 Series X Bonds as the Managing Director/CEO determines shall be insured by a Bond Insurer, as identified in the certificate referred to in Section 5 hereof relating to the 2024/25 Series X Bonds of such Series.

"Letter of Representations" shall mean the Blanket Issuer Letter of Representations, dated May 6, 2004, from JEA to DTC, providing for the issuance of certain obligations of JEA (including the 2024/25 Series X Bonds) in book-entry form through the facilities of DTC or any successor Blanket Issuer Letter of Representations from JEA to DTC.

"Make-Whole Redemption Price" shall mean the price which is the greater of (i) 100 percent of the principal amount of the 2024/25 Series X Bonds to be redeemed and (ii) the sum of the present value of the remaining scheduled payments of principal and interest on the 2024/25 Series X Bonds to be redeemed, not including any portion of those payments of interest accrued and unpaid as of the date on which such 2024/25 Series X Bonds are to be redeemed, discounted to the date on which the 2024/25 Series X Bonds are to be redeemed on a semiannual basis, assuming a 360-day year consisting of twelve 30-day months, at the "Treasury Rate" defined herein, plus a spread to be forth in the certificate referenced in Section 2.03 hereof.

"Managing Director/CEO" shall mean the Managing Director and Chief Executive Officer of JEA or the Interim Managing Director/CEO, as applicable.

"Purchaser" shall mean the purchaser of any particular installment of the 2024/25 Series X Bonds as determined by an Authorized Officer of JEA pursuant to a negotiated sale or placement of the 2024/25 Series X Bonds which may include, but not be limited to, banking institutions.

"Refunded Bonds" shall mean, for any particular Series of the 2024/25 Refunding Bonds, the Bonds of the Series and maturities (and, if applicable, interest rates within maturities) and in the respective principal amounts to be refunded thereby, as identified by the Managing Director/CEO in the certificate described in Section 2.03 hereof relating to the 2024/25 Refunding Bonds of such Series.

"Reserve Policy" shall mean, in the event that the Managing Director/CEO determines that the procurement of a debt service reserve insurance policy or surety bond in connection with the issuance of a particular Series of the 2024/25 Series X Bonds is advantageous to JEA (as set out in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series), the municipal bond debt service reserve insurance policy or surety bond to be issued by a Surety Provider concurrently with the issuance of such Series of 2024/25 Series X Bonds, which shall constitute a "reserve fund credit instrument" as such term is defined in subsection 3 of Section 509 of the Bond Resolution.

"Rule" means Rule 15c2-12 promulgated by the Securities and Exchange Commission pursuant to the Securities Exchange Act of 1934, as amended.

"Sale Date" with respect to a particular Series of the 2024/25 Series X Bonds shall mean (i) the date on which JEA enters into a Bond Purchase Agreement with respect to such Series of the 2024/25 Series X Bonds or (ii) the date on which JEA places or sells such Series of the 2024/25 Series X Bonds with one or more Purchasers.

"Surety Provider" shall mean the financial guaranty insurance company, if any, selected by the Managing Director/CEO to provide a Reserve Policy in connection with the issuance of a particular Series of the 2024/25 Series X Bonds.

"Tax-Exempt 2024/25 Series X Bonds" shall mean the 2024/25 Series X Bonds of a particular Series (or particular maturities or interest rates within maturities of such Series) the interest on which is intended to be excludable from gross income for federal income tax purposes, as designated in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series.

"Treasury Rate" means, with respect to any redemption date for a particular 2024/25 Series X Bond, the yield to maturity as of such redemption date of United States Treasury securities with a constant maturity (as compiled and published in the Federal Reserve Statistical Release H.15 (519) that has become publicly available at least two Business Days, but not more than 45 calendar days, prior to the redemption date (excluding inflation indexed securities) or, if such Statistical Release is no longer published, any publicly available source of similar market data most nearly equal to the period from the redemption date to the maturity date of the 2024/25 Series X Bond to be redeemed.

"2024/25 Series X Bonds Subaccount" shall mean the account by that name established in the Debt Service Reserve Account.

"2024/25 Project" shall mean the additions, extensions and improvements to the District Energy System to be financed by the 2024/25 New Money Bonds.

"Underwriters" shall mean any or all of the investment banking firms under contract with JEA for the purpose of underwriting negotiated sales of JEA's debt named in the Bond Purchase Agreement.

"Water and Sewer System Resolution" shall mean the resolution adopted by JEA on February 18, 1997 and referred to therein as the "Water and Sewer System Revenue Bond Resolution," as the same has been or may hereafter be amended, restated and supplemented.

**SECTION 1.02      Authority for this Resolution.** This resolution is adopted pursuant to the provisions of the Acts and Articles II and X of the Bond Resolution and shall be and constitute a "Supplemental Resolution" within the meaning of the Bond Resolution.

## **ARTICLE II AUTHORIZATION OF 2024/25 SERIES X BONDS**

### **SECTION 2.01      Principal Amount Designation and Series.**

(a) Pursuant to the provisions of the Bond Resolution, one or more Series of 2024/25 New Money Bonds entitled to the benefit, protection and security of the Bond Resolution are hereby authorized in the aggregate principal amount of not to exceed \$42,000,000; *provided*, that such Series of Bonds be placed or sold to one or more Purchasers no later than September 30, 2025 or sold pursuant to one or more Bond Purchase Agreements entered into no later than September 30, 2025. Such Bonds shall be designated as, and shall be distinguished from the Bonds of all other Series by the title, "District Energy System Revenue Bonds, Series X"; provided, that the Managing Director/CEO may alter the year and letter designation, taxable or tax-exempt status, for any Series as he or she deems appropriate to reflect the other Bonds then previously issued by

JEA or as he or she otherwise deems desirable. Such determination shall be set forth in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series.

(b) Pursuant to the provisions of the Bond Resolution, one or more Series of 2024/25 Refunding Bonds entitled to the benefit, protection and security of the Bond Resolution are hereby authorized in the aggregate principal amount of not to exceed \$29,000,000 for the purpose of refunding fixed rate Refunded Bonds; and *provided further*, that such Series of Bonds be placed or sold to one or more Purchasers no later than September 30, 2025 or sold pursuant to one or more Bond Purchase Agreements entered into no later than September 30, 2025. Such Bonds shall be designated as, and shall be distinguished from the Bonds of all other Series by the title, "District Energy System Refunding Revenue Bonds, Series X"; *provided*, that the Managing Director/CEO may alter the year and letter designation, taxable or tax-exempt status, for any Series as he or she deems appropriate to reflect the other Bonds then previously issued by JEA or as he or she otherwise deems desirable. Such determination shall be set forth in the certificate referred to in Section 2.03 hereof relating to the 2024/25 Series X Bonds of such Series.

(c) Notwithstanding any such alteration of the Series designation for the 2024/25 Series X Bonds, references in this resolution to "2024/25 Series X Bonds" shall include all bonds issued pursuant to the authority contained in this Section 2.01. The actual aggregate principal amount of the 2024/25 Series X Bonds of a particular series to be issued shall be determined by the Managing Director/CEO on or prior to the Sale Date therefor as the amount necessary to accomplish the purposes for which the 2024/25 Series X Bonds of such Series are being issued, such determination to be set forth in the certificate referred to in Section 2.03 hereof to be executed with respect to the 2024/25 Series X Bonds of such Series. Notwithstanding any other provision of the Bond Resolution or this resolution, each such particular Series of the 2024/25 Series X Bonds shall be and be deemed to be a separate Series of Bonds for all purposes of the Bond Resolution, including (without limitation) for the purpose of determining satisfaction of the conditions to the issuance of the 2024/25 Series X Bonds of such Series set forth in Article II of the Bond Resolution. The 2024/25 New Money Bonds and the 2024/25 Refunding Bonds may be issued in the same series.

**SECTION 2.02      Purpose.** The 2024/25 New Money Bonds shall be issued to provide moneys necessary to pay a portion of the cost of additions, extensions and improvements to the District Energy System and paying the costs of issuance of the 2024/25 New Money Bonds. The 2024/25 Refunding Bonds shall be issued to provide a portion of the moneys necessary to refund the Refunded Bonds to be refunded thereby and paying the costs of issuance of the 2024/25 Refunding Bonds.

**SECTION 2.03      Maturities and Interest Rates; Certain Determinations with Respect to the 2024/25 Series X Bonds.** The 2024/25 Series X Bonds of each Series shall be issued as fully registered bonds in the denomination of \$5,000 each or integral multiples thereof shall be numbered from 1 upward, shall bear interest from their date (payable semiannually thereafter on April 1 and October 1 in each year, commencing on either of the April 1 or October 1 next following the Delivery Date of such Series of 2024/25 Series X Bonds, as determined by the Managing Director/CEO) at such rates per annum and shall mature on October 1 in such years and amounts, all as shall be determined by the Managing Director/CEO in the manner hereinafter set forth.

On or prior to the Sale Date for a particular Series of the 2024/25 Series X Bonds, as applicable, the Managing Director/CEO shall execute a certificate setting forth the following determinations, as applicable, and the Managing Director/CEO may rely on a certificate from JEA's financial advisor in order to confirm the savings determinations made in clause (g) below:

(a) the aggregate principal amount of the 2024/25 Series X Bonds of such Series; *provided*, that the aggregate principal amount of all 2024/25 Series X Bonds shall not exceed \$71,000,000; *provided, further*, that not to exceed \$42,000,000 principal amount of 2024/25 New Money Bonds may be issued for the purpose of financing or refinancing the 2024/25 Project and that not to exceed \$29,000,000 principal amount of the 2024/25 Refunding Bonds may be issued for the purpose of refunding fixed rate Refunded Bonds;

(b) the number, if any, and any other designation and the Delivery Date for such Series of 2024/25 Series X Bonds;

(c) for 2024/25 New Money Bonds, a description of the 2024/25 Project;

(d) for 2024/25 Refunding Bonds, the Refunded Bonds to be refunded through the issuance of the 2024/25 Series X Bonds of such Series and the date or dates on which such Refunded Bonds are to be redeemed, which shall be such date or dates as the Managing Director/CEO determines to be the most advantageous date or dates on which such Refunded Bonds may be redeemed in light of the circumstances then existing; and the identity of the Escrow Agent, if any, for such Refunded Bonds and the Sinking Fund Installments, if any, to which the principal amount of the Refunded Bonds shall be credited;

(e) the principal amounts of the 2024/25 Series X Bonds of such Series coming due on any particular date;

(f) the respective dates on which the 2024/25 Series X Bonds of such Series shall mature and the principal amount of each such maturity; *provided, however*, that the latest maturity date for 2024/25 New Money Bonds shall be no later than October 1, 2061 and that the 2024/25 Refunding Bonds of each Series shall have a weighted average life no greater than the weighted average life of the Refunded Bonds refunded thereby, plus one year;

(g) the respective rate or rates of interest to be borne by the 2024/25 Series X Bonds of such Series maturing on each such date; *provided, however*, that (A) with respect to 2024/25 New Money Bonds, the all-in true interest cost of such 2024/25 New Money Bonds shall not exceed 7.00 percent per annum, (B) for any 2024/25 Refunding Bonds maturing on the October 1 next following the Delivery Date of such Series of 2024/25 Series X Bonds, such refunding shall result in positive net present value savings for such maturity; (C) for any 2024/25 Refunding Bonds maturing on an October 1 occurring at least one year and less than three years after the Delivery Date of such Series of 2024/25 Refunding Bonds, the present value savings shall not be less than 3.00 percent of the aggregate principal amount of such Refunded Bonds; (D) for any 2024/25 Refunding Bonds maturing on an October 1 occurring at least three years and less than nine years after the Delivery Date of such Series of 2024/25 Refunding Bonds, the present value savings shall not be less than 4.00 percent of the aggregate principal amount of such Refunded Bonds; (E) for any 2024/25 Refunding Bonds maturing after on or after the October 1 occurring at least nine years

after the Delivery Date of such Series of 2024/25 Refunding Bonds, the present value savings shall not be less than 5.00 percent of the aggregate principal amount of such Refunded Bonds; or (F) in lieu of complying with the requirements of sub-clauses (A), (B), (C), (D) and (E) above, the present value savings resulting from the issuance of such 2024/25 Refunding Bonds shall not be less than 5.00 percent of the aggregate principal amount of such Refunded Bonds; *provided, further*, compliance with the foregoing requirements of this clause (g) shall be effected by dividing the issue into its constituent purposes (*i.e.*, refunding of the respective maturities described in subclauses (B) through (F) above) and allocating on a ratable basis (based on the respective issue prices for federal income tax purposes) costs of issuance, underwriting discount, any deposit to the 2024/25 Series X Bonds Subaccount and any other items to the purposes that gave rise to such expenses; *provided, however*, that if the Managing Director/CEO determines that some other allocation method will result in a more accurate determination of the present value savings attributable to such constituent purposes (which determination shall be confirmed by JEA's financial advisor), then such other allocation method shall be used in lieu of the foregoing method;

(h) the commencement date of interest payments on the 2024/25 Series X Bonds of such Series, which shall be either of the April 1 or October 1 next following the Delivery Date of such Series of 2024/25 Series X Bonds;

(i) if the 2024/25 Series X Bonds of a Series maturing on a particular date and bearing interest at a particular rate are to be subject to redemption prior to maturity as provided in Article IV of the Bond Resolution by operation of the Debt Service Fund from mandatory Sinking Fund Installments, the due dates and amounts of such Sinking Fund Installments; *provided, however*, that each Sinking Fund Installment due date shall fall upon an October 1 interest payment date for the 2024/25 Series X Bonds;

(j) if the 2024/25 Series X Bonds of a Series maturing on a particular date and bearing interest at a particular rate are to be subject to optional redemption, the terms upon which such 2024/25 Series X Bonds shall be subject to redemption at the election of JEA; *provided, however*, that any Make-Whole Redemption Price of 2024/25 Series X Bonds to be redeemed will be determined by an independent accounting firm, investment banking firm or municipal advisor retained by JEA to calculate such redemption price;

(k) the purchase price for the 2024/25 Series X Bonds of such Series to be paid by the Purchaser(s) or the Underwriters pursuant to the Bond Purchase Agreement; *provided, however*, that such purchase price shall result in compliance with the limitations set forth in this Section 2.03;

(l) the identity of the Purchaser(s) or the senior managing underwriter and co-senior managing underwriter, if applicable, for such Series of 2024/25 Series X Bonds from any of the Underwriters;

(m) whether the procurement of municipal bond insurance for any 2024/25 Series X Bonds of such Series is advantageous to JEA;

(n) the maturity or maturities (or interest rates within maturities) which shall constitute the Insured 2024/25 Series X Bonds of such Series (if any);

(o) the identity of the Bond Insurer for any Insured 2024/25 Series X Bonds of such Series, which Bond Insurer is hereby designated as the Credit Enhancer for such Insured 2024/25 Series X Bonds within the meaning of the Bond Resolution, and any additional insurance provisions required by such Bond Insurer, which provisions (i) shall not be contrary to or inconsistent with the Bond Resolution as in effect on the date of adoption of this Supplemental Resolution, (ii) shall have been determined by JEA's financial advisor to be (X) necessary or advisable in order to cause such Bond Insurer to issue its Bond Insurance Policy and (Y) commercially reasonable in form and content, (iii) shall have been approved as to form by the Office of General Counsel and (iv) shall be deemed incorporated in this Supplemental Resolution for purposes of the Insured 2024/25 Series X Bonds of such Series;

(p) whether the procurement of a Reserve Policy in connection with the issuance of such Series of the 2024/25 Series X Bonds is advantageous to JEA and, if so, the identity of the Surety Provider and the form of financial guaranty agreement or reimbursement agreement, if any, to be executed in connection with the issuance of such Reserve Policy, such form to contain provisions that (i) shall not be contrary to or inconsistent with the Bond Resolution as in effect on the date of adoption of this Supplemental Resolution, (ii) shall have been determined by JEA's financial advisor to be (X) necessary or advisable in order to cause such Surety Provider to issue its Reserve Policy and (Y) commercially reasonable in form and content and (iii) shall have been approved as to form by the Office of General Counsel; and

(q) the amount, if any, of the proceeds of the 2024/25 Series X Bonds of such Series to be deposited in the 2024/25 Series X Bonds Subaccount, if any.

In the event that one or more Series of 2024/25 Series X Bonds are issued on the same day as part of a common plan of finance for the same Bond financing, JEA may demonstrate compliance with the savings requirements set forth in clause (g) above by calculating such savings either on an aggregate basis (*i.e.*, each Series of 2024/25 Series X Bonds issued on the same day as part of the same Bond financing are combined into one Series and compliance with the savings criteria is measured using the combined Series) or on a Series by Series basis (*i.e.*, each individual Series that is issued as part of the same Bond financing must satisfy the savings criteria independently of any other Series issued on the same day).

### ARTICLE III

#### ADDITIONAL PROVISIONS RELATING TO 2024/25 SERIES X BONDS

**SECTION 3.01** **Minimum Denomination, Dates, Numbers and Letters.** The 2024/25 Series X Bonds of each Series shall be issued in fully registered form in the denominations of \$5,000 or any integral multiple of \$5,000. Each 2024/25 Series X Bond shall be dated the date of its authentication, except that all 2024/25 Series X Bonds issued prior to the first interest payment date shall be dated the applicable Delivery Date thereof. Unless an Authorized Officer of JEA shall otherwise direct, the 2024/25 Series X Bonds of each Series shall be numbered, from one upward, preceded by the letter "R" prefixed to the number.

**SECTION 3.02** **Place of Payment; Appointment of Paying Agent and Bond Registrar.** Except as provided in subsection 5 of Section 309 of the Bond Resolution and

subsection (3) of Section 3.04 hereof, the principal and Redemption Price of the 2024/25 Series X Bonds shall be payable at the principal corporate trust office of U.S. Bank Trust Company, National Association in Jacksonville, Florida (or such other city as may be designated by such bank), and such institution is hereby appointed Paying Agent for the 2024/25 Series X Bonds. The principal and Redemption Price of the 2024/25 Series X Bonds shall also be payable at any other place which may be provided for such payment by the appointment of any other Paying Agent or Paying Agents as permitted by the Bond Resolution. Except as provided in subsection (3) of Section 3.04 of this resolution, the interest on the 2024/25 Series X Bonds shall be payable by check or draft of U.S. Bank Trust Company, National Association, as Paying Agent, mailed to the persons entitled thereto at the addresses of such persons shown on the registration books of JEA kept for that purpose at the office of U.S. Bank Trust Company, National Association, and such institution is hereby appointed Bond Registrar for the 2024/25 Series X Bonds.

**SECTION 3.03      Designation of 2024/25 Series X Bonds as an Additionally Secured Series.** As set forth in Section 3.11 hereof, the 2024/25 Series X Bonds will be secured by the 2024/25 Series X Bonds Subaccount in the Debt Service Reserve Account and are hereby designated as an Additionally Secured Series as defined in the Bond Resolution.

**SECTION 3.04      Designation of the 2024/25 Series X Bonds as Book Entry Bonds; Appointment of Securities Depository for the 2024/25 Series X Bonds.** (1) Except as provided in subsection (4) or (5) below, the 2024/25 Series X Bonds are hereby authorized to be and shall be issued as Book Entry Bonds within the meaning of and subject to Section 309 of the Bond Resolution.

(2) DTC is hereby appointed as the initial Securities Depository for the 2024/25 Series X Bonds.

(3) The 2024/25 Series X Bonds of each Series shall be issued initially in the form of a separate single, fully registered Bond in the amount of each separate stated maturity (and, if applicable, each interest rate within a maturity) of such Series. So long as DTC serves as Securities Depository for a particular Series of the 2024/25 Series X Bonds, the registered holder of all 2024/25 Series X Bonds of such Series shall be, and each of the 2024/25 Series X Bonds of such Series shall be registered in the name of Cede & Co. ("Cede"), as nominee of DTC. Upon delivery by DTC to JEA or the Bond Registrar for the 2024/25 Series X Bonds of such Series of written notice to the effect that DTC has determined to substitute a new nominee in place of Cede, and subject to the transfer provisions of the Bond Resolution, the word "Cede" in this resolution shall refer to such new nominee of DTC. Notwithstanding any other provisions of the Bond Resolution or this resolution to the contrary, so long as any 2024/25 Series X Bond of a particular series is registered in the name of Cede, as nominee of DTC in its capacity as Securities Depository for the 2024/25 Series X Bonds of such Series, all payments with respect to the principal or Redemption Price of, and interest on, such 2024/25 Series X Bond of such Series and all notices with respect to such 2024/25 Series X Bond of such Series shall be made or given, as the case may be, to DTC as provided in DTC's Operational Arrangements (as defined in the Letter of Representations); *provided, however*, that if a substitute securities depository shall be appointed, all payments with respect to the principal or Redemption Price of, and interest on, the 2024/25 Series X Bonds of such Series and all notices with respect to the 2024/25 Series X Bonds of such Series shall be made

and given, respectively, to such substitute securities depository (or any nominee thereof) as provided in the procedures of such substitute securities depository.

(4) (a) DTC may determine to discontinue providing its services as Securities Depository for a particular Series of the 2024/25 Series X Bonds at any time by giving reasonable notice thereof to JEA or the Paying Agent and the Bond Registrar for the 2024/25 Series X Bonds of such Series. Upon the discontinuance of the services of DTC as Securities Depository for the 2024/25 Series X Bonds of such Series pursuant to the preceding sentence, JEA may within 90 days thereafter appoint a substitute securities depository which, in the opinion of JEA, is willing and able to undertake the functions of Securities Depository under the Bond Resolution upon reasonable and customary terms. In such event, and subject to the transfer provisions of the Bond Resolution, the word "DTC" in this resolution shall refer to such substitute securities depository and the word "Cede" in this resolution shall refer to the nominee, if any, of such substitute securities depository (or, if there shall be no such nominee, then the word "Cede" in this resolution shall refer to such substitute securities depository). If no such successor can be found within such period, the 2024/25 Series X Bonds of such Series no longer shall be restricted to being registered in the registration books kept by the Bond Registrar for the 2024/25 Series X Bonds of such Series in the name of a Securities Depository.

(b) In the event that the 2024/25 Series X Bonds of a Series no longer shall be restricted to being registered in the registration books kept by the Bond Registrar for the 2024/25 Series X Bonds of such Series in the name of a Securities Depository as provided in paragraph (a) of this subsection (4), (i) JEA shall execute and such Bond Registrar for the 2024/25 Series X Bonds of such Series shall authenticate and deliver, upon presentation and surrender of the 2024/25 Series X Bonds of such Series bond certificates as requested by the Securities Depository therefor of like Series, aggregate principal amount, maturity and interest rate, in authorized denominations, to the identifiable beneficial owners in replacement of such beneficial owners' beneficial ownership interests in the 2024/25 Series X Bonds of such Series, and (ii) such Bond Registrar shall notify the Paying Agents for the 2024/25 Series X Bonds of such Series that the 2024/25 Series X Bonds of such Series no longer are restricted to being registered in the registration books kept by such Bond Registrar in the name of a Securities Depository.

(5) For 2024/25 Series X Bonds that have been placed with or sold to a Purchaser, the registered holder may be, and such 2024/25 Series X Bonds may be registered in the name of the Purchaser. Payment of interest on any 2024/25 Series X Bonds shall be made in accordance with the provisions of the Bond Resolution to the account of the Purchaser on the interest payment date for the 2024/25 Series X Bonds at the address indicated for the Purchaser in the registry books of JEA kept by the Registrar.

**SECTION 3.05 Redemption Prices and Terms.** (1) If the Managing Director/CEO determines that the 2024/25 Series X Bonds of a Series maturing on a particular date and bearing interest at a particular rate shall be subject to redemption prior to maturity as provided in Article IV of the Bond Resolution by operation of the Debt Service Fund to satisfy the Sinking Fund Installments, and such determination is set forth in the certificate referred to in Section 2.03 hereof relating to such Series of the 2024/25 Series X Bonds, then the 2024/25 Series X Bonds of such Series maturing on such date and bearing interest at such rate shall be subject to redemption prior to maturity as provided in Article IV of the Bond Resolution, on the respective dates and in the

respective amounts set forth in such certificate, in each such case, at a Redemption Price equal to 100 percent of the principal amount thereof, together with accrued interest to the redemption date.

(2) If the Managing Director/CEO determines that the 2024/25 Series X Bonds of a Series maturing on a particular date and bearing interest at a particular rate shall be subject to optional redemption, such 2024/25 Series X Bonds shall be subject to redemption prior to maturity at the election of JEA, as a whole or in part, at any time on and after the initial date on which such 2024/25 Series X Bonds may be so redeemed set forth in the certificate referred to in Section 2.03 hereof relating to such Series of the 2024/25 Series X Bonds, in either such case, at the respective Redemption Prices set forth in such certificate, in each case, together with accrued interest to the redemption date.

### **SECTION 3.06      Application of Proceeds of 2024/25 Series X Bonds.**

(a) In accordance with Article II of the Bond Resolution, the proceeds of the 2024/25 New Money Bonds of such Series shall be applied simultaneously with the delivery of such Series of the 2024/25 New Money Bonds as follows:

(i) There shall be deposited in the 2024/25 Series X Bonds Subaccount an amount equal to the Debt Service Reserve Requirement for the 2024/25 Series X Bonds Subaccount calculated immediately after the authentication and delivery of the 2024/25 New Money Bonds of such Series; and

(ii) The remaining balance of the proceeds shall be deposited in the Construction Fund or a separate subaccount thereof in order to pay (i) the costs of the additions, extensions and improvements to the District Energy System which costs may include capitalized interest on the 2024/25 Series X Bonds of such Series for a period not to exceed two years, and (ii) the costs and expenses of issuing the 2024/25 New Money Bonds of such Series.

(b) In accordance with Article II of the Bond Resolution, the proceeds of the 2024/25 Refunding Bonds of such Series shall be applied simultaneously with the delivery of such Series of the 2024/25 Refunding Bonds as follows:

(i) There shall be delivered to the Escrow Agent or the Paying Agent, as applicable, simultaneously with the delivery of the 2024/25 Refunding Bonds of each Series, for deposit in the Escrow Account, an amount determined by an Authorized Officer of JEA as being equal to the amount necessary, when combined with the moneys, if any, transferred to the Escrow Account as provided in Section 3.07 hereof, to purchase such securities as are permitted by Section 1201 of the Bond Resolution, the principal of and interest to be received on which, together with any initial cash balance, will provide moneys which will be, or if such amount is to be held uninvested, the amount which will be sufficient to pay when due the principal or Redemption Price, as applicable, of the Refunded Bonds being refunded thereby on the respective maturity dates of such Refunded Bonds or the respective dates such Refunded Bonds are to be called for redemption, as applicable, and the interest to become due on such Refunded Bonds on and prior to such respective maturity or redemption dates, as the case may be;

(ii) If applicable, there shall be deposited in the Initial Subaccount an amount equal to the difference, if any, between (i) the Debt Service Reserve Requirement for the Initial Subaccount calculated immediately after the authentication and delivery of the 2024/25 Series X Bonds of such Series and (ii) the sum of the amounts then on deposit in the Initial Subaccount, valued as provided in Section 604 of the Bond Resolution; and

(c) The remaining balance of the proceeds shall be deposited in the Construction Fund or a separate subaccount thereof in order to pay (i) the costs and expenses of issuing the 2024/25 Series X Bonds of such Series and (ii) if the 2024/25 Refunding Bonds of such Series are being issued to refund any Refunded Bonds that are not being defeased within the meaning of Section 1201 of the Bond Resolution, the principal of or Redemption Price, as applicable, of such Refunded Bonds when due.

**SECTION 3.07      Transfer of Certain Amounts.** (a) Subject to the provisions of subsection 5 of Section 507 of the Bond Resolution, simultaneously with the delivery of each Series of the 2024/25 Refunding Bonds, there shall be transferred from the Debt Service Account to the Escrow Agent or Paying Agent, as applicable, for deposit in the Escrow Account, moneys in an amount determined by an Authorized Officer of JEA as not being greater than the Debt Service accrued on the Refunded Bonds being refunded thereby to the date of delivery of such 2024/25 Refunding Bonds. Such withdrawal shall, however, not be made if and to the extent that the effect thereof would cause the amount remaining on deposit in the Debt Service Account to be less than the Accrued Aggregate Debt Service calculated immediately after the issuance of such 2024/25 Refunding Bonds.

(b) Subject to the provisions of subsection 5 of Section 508 of the Bond Resolution, simultaneously with the delivery of each Series of the 2024/25 Refunding Bonds, there shall be withdrawn from the Initial Subaccount in the Debt Service Reserve Account for transfer to the Escrow Agent or Paying Agent, as applicable, for deposit in the Escrow Account, moneys in an amount determined by an Authorized Officer of JEA. Such withdrawal shall, however, not be made if and to the extent that the effect thereof would cause the amount remaining on deposit in Initial Subaccount in the Debt Service Reserve Account in the Debt Service Fund to be less than the Debt Service Reserve Requirement calculated immediately after the issuance of such 2024/25 Refunding Bonds.

**SECTION 3.08      Authorization of 2024/25 Project and Refunding.** The 2024/25 Project as well as the refunding of the Refunded Bonds in the manner provided herein is hereby authorized.

**SECTION 3.09      Redemption of Refunded Bonds.** (1) In the case of any Refunded Bonds to be refunded by a Series of the 2024/25 Refunding Bonds that are to be redeemed prior to maturity, such Refunded Bonds are hereby designated for redemption and the Escrow Agent (if any) or the respective Paying Agents therefor, as applicable, are hereby directed to redeem such Refunded Bonds on the respective dates determined by the Managing Director/CEO pursuant to clause (b) of the second paragraph of Section 2.03 hereof at a Redemption Price equal to the principal amount of the Refunded Bonds to be redeemed plus the redemption premium(s) for the applicable redemption date(s) (in each case, together with accrued interest thereon to the date fixed for redemption).

(2) The designation for redemption set forth in the foregoing subsection (1), and the direction to the Escrow Agent (if any) or the respective Paying Agents for the Refunded Bonds, as applicable, set forth therein, shall be, and hereby are declared to be, irrevocable upon the original issuance of the applicable Series of the 2024/25 Refunding Bonds.

(3) In order to effectuate such designation, on or prior to the applicable Delivery Date, an Authorized Officer of JEA shall give the Escrow Agent or the Bond Registrar, as applicable, for any Refunded Bonds to be redeemed prior to maturity instructions to mail, postage prepaid, not less than 30 days (or such lesser number of days as is permitted pursuant to the applicable supplemental resolution(s) for the Refunded Bonds) prior to the redemption date therefor, to all registered owners of such Refunded Bonds at their last addresses appearing on the registry books of JEA kept by the Bond Registrar therefor, a notice of redemption in substantially the following form:

**[REVOCABLE]<sup>1</sup> NOTICE OF [FULL] [PARTIAL] REDEMPTION**

**JEA**

**DISTRICT ENERGY SYSTEM REVENUE BONDS  
DESCRIBED BELOW**

Notice is hereby given to the holders of the outstanding JEA District Energy System Revenue Bonds described below (the "Bonds") that the Bonds have been called for redemption prior to maturity on \_\_\_\_\_, 20\_\_ in accordance with their terms at a redemption price of \_\_\_\_\_ percent of the principal amount thereof [, together with accrued interest thereon to \_\_\_\_\_, 20\_\_]. **[The source of funds to be used for such redemption is certain moneys heretofore deposited with [\_\_\_\_\_, as Escrow Agent.][\_\_\_\_\_, as Paying Agent.]**

<u>Series</u>	<u>Maturity Date</u> <u>(October 1)</u>	<u>Interest Rate</u>	<u>Principal Amount</u>	<u>CUSIP</u>
		_____%	\$ ____	

**[THIS CALL FOR, REDEMPTION IS REVOCABLE AND IS CONDITIONED UPON THE ISSUANCE BY JEA OF ITS REFUNDING BONDS ON OR PRIOR TO \_\_\_\_\_, 20\_\_. In the event that JEA's refunding bonds are not issued on or prior to \_\_\_\_\_, 20\_\_, this notice shall be of no further force or effect and the Bonds shall continue to bear interest until paid at the same rates they would have borne had this notice not been given. If JEA's refunding bonds are not issued on or prior to \_\_\_\_\_, 20\_\_, the undersigned, on behalf of JEA, shall give notice forthwith of such fact to the holders of the Bonds, and this notice shall thereupon be revoked and shall be of no further force and effect.]**

<sup>1</sup> To be included in any redemption notice given prior to the Delivery Date of the 2024/25 Refunding Bonds of the Series issued to refund such Refunded Bonds.

[Subject to the foregoing, t] [T]he redemption price of [and accrued interest on] the Bonds shall become due and payable on \_\_\_\_\_, 20\_\_\_\_ and from and after \_\_\_\_\_, 20\_\_\_\_ interest on the Bonds shall cease to accrue and be payable. [Interest will be paid in the usual manner.]

Holders of the Bonds will receive payment of the redemption price [and accrued interest] to which they are entitled upon presentation and surrender thereof at the principal corporate trust offices of [specify names of current Paying Agents].

Dated this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

**JEA**

By: \_\_\_\_\_  
as [Escrow Agent/ Bond Registrar]

**SECTION 3.10 Representations and Covenants Regarding the Pledge of the Bond Resolution.** JEA represents that, pursuant to the Acts, the Bond Resolution creates a valid, binding and irrevocable pledge of (a) the proceeds of the sale of the 2024/25 Series X Bonds of each particular Series, (b) the Revenues and (c) all Funds and Accounts established by the Bond Resolution (other than the Debt Service Reserve Account in the Debt Service Fund and the Renewal and Replacement Fund), including the investments and investment income, if any, thereof (collectively, the "Trust Estate"), in each such case, prior to all other liens or encumbrances on the Trust Estate, subject only to the provisions of the Bond Resolution permitting the application thereof for the purposes and on the terms and conditions set forth in the Bond Resolution, for the benefit of the Holders of the Bonds, including the 2024/25 Series X Bonds, as security for the payment of the Bonds, including the 2024/25 Series X Bonds, to the extent set forth therein, enforceable in accordance with the terms thereof.

JEA has not heretofore made or granted a pledge or assignment of, lien on or security interest in the Trust Estate that ranks on a parity with or prior to the pledge made or granted in the Bond Resolution. JEA shall not hereafter make or grant a pledge or assignment of, lien on or security interest in the Trust Estate that ranks prior to or on a parity with the pledge made or granted in the Bond Resolution, except as expressly permitted thereby.

**SECTION 3.10 Certain Provisions of the Bond Resolution Excluded.** Notwithstanding anything in the Bond Resolution to the contrary, and solely with respect to the rate covenant of JEA set forth in Section 710 of the Bond Resolution, clause (iii) of Section 801, Events of Default, of the Bond Resolution shall not be applicable to the 2024/25 Series X Bonds and shall not be enforceable by the Holders of the 2024/25 Series X Bonds so long as JEA remains in compliance with the provisions of Section 3.11 of this Supplemental Resolution.

**SECTION 3.11 Establishment of 2024/25 Series X Bonds Subaccount in the Debt Service Reserve Account in the Debt Service Fund; Covenant to Fund the 2024/25 Series X Bonds Subaccount from Available Water and Sewer System Revenues.**

(1) In accordance with the provisions of subsection 1 of Section 508 of the Bond Resolution, there is hereby established in the Debt Service Reserve Account a subaccount to be known as the "2024/25 Series X Bonds Subaccount." Amounts on deposit in the 2024/25 Series X Bonds Subaccount shall be pledged solely for the benefit of the 2024/25 Series X Bonds.

(2) In the event that the amount on deposit in the Debt Service Account in accordance with clause (a) of subsection (1) of Section 506 of the Bond Resolution is less than Accrued Aggregate Debt Service with respect to the 2024/25 Series X Bonds as of the last Business Day of the then current month, JEA shall deposit into the 2024/25 Series X Bonds Subaccount in the Debt Service Reserve Account from Available Water and Sewer System Revenues an amount equal to the Aggregate DES Debt Service Deficiency that exists.

(3) If on the last Business Day of the month preceding a 2024/25 Series X Bonds Payment Date the amount on deposit in the Debt Service Account shall be less than Accrued Aggregate Debt Service with respect to the 2024/25 Series X Bonds, JEA shall withdraw from the 2025/24 Series X Bonds Subaccount for transfer to the Debt Service Account monies in an amount sufficient to make the balance in said Debt Service Account allocable to the 2024/25 Series X Bonds equal the Accrued Aggregate Debt Service allocable to the 2024/25 Series X Bonds as of the last day of the then current month.

(4) Amounts remaining on deposit in the 2024/25 Series X Bonds Subaccount Date after all required payments have been made on each 2024/25 Series X Bonds Payment Date under the Bond Resolution may, at the option of JEA, be withdrawn by JEA on such 2024/25 Series X Bonds Payment Date and applied by JEA for any lawful purpose in accordance with subsection 2 of Section 507 of the Water and Sewer System Resolution.

(5) JEA covenants and agrees to include the amount of any Aggregate DES Debt Service Deficiency in the amounts payable out of Revenues (as defined in the Water and Sewer System Resolution) in clause (f) of subsection 1 of Section 711, Rates, Fees and Charges, of the Water and Sewer System Resolution.

**SECTION 3.12** **Form of Bonds.** The form of the 2024/25 Series X Bonds and the Bond Registrar's Certificate of Authentication thereon shall be substantially as set forth as Exhibit A hereto, with such variations, omissions and insertions, not inconsistent with the provisions of the Bond Resolution, as shall be approved by the Managing Director/CEO, such approval to be conclusively evidenced by his or her execution of the instruments necessary to issue the 2024/25 Series X Bonds.

## ARTICLE IV

### SALE OF THE 2024/25 SERIES X BONDS; OFFICIAL STATEMENT; ESCROW DEPOSIT AGREEMENT; CONTINUING DISCLOSURE

**SECTION 4.01** **Negotiated Sale.** (1) For the reasons stated in the recitals to this resolution, it is necessary and in the best interests of JEA to sell the 2024/25 Series X Bonds of each Series on a negotiated basis. The terms and conditions of the bond purchase agreement between JEA and the Underwriters, providing for the negotiated sale and purchase of the 2024/25 Series X Bonds of a particular Series, in substantially the form attached hereto as Exhibit B (the

"Bond Purchase Agreement"), are hereby approved. At such time or times as the Managing Director/CEO shall determine is (or are) advantageous to JEA, such officer shall execute and deliver the Bond Purchase Agreement (with such changes as are necessary to reflect, among other things, the terms of the 2024/25 Series X Bonds of the particular Series) as provided in Section 5.01 hereof, such determination to be evidenced by the execution and delivery thereof; *provided, however*, that at or prior to the time of the execution and delivery of the Bond Purchase Agreement, JEA shall have received from the senior managing underwriter(s) the disclosure statement required pursuant to Section 218.385(6), Florida Statutes. The purchase price of the 2024/25 Series X Bonds to be paid by the Underwriters pursuant to the applicable Bond Purchase Agreement shall be determined as provided in Section 2.03 of this resolution, subject to the limitations set forth therein.

(2) Alternatively, in consultation with JEA's financial advisor, the Managing Director/CEO may determine that a private placement or sale of one or more installments of the 2024/25 Series X Bonds to one or more Purchasers is in the best interests of JEA and in such event, such private placement or sale is hereby authorized. Such Purchaser(s) shall provide the disclosure statement required pursuant to Section 218.385(6), Florida Statutes.

**SECTION 4.02      Preliminary Official Statement and Official Statement.** The form and use of a preliminary official statement for the 2024/25 Series X Bonds, in substantially the form of the Preliminary Official Statement relating to the District Energy System Refunding Revenue Bonds, 2013 Series A (Federally Taxable) with such modifications as recommended by Bond or Disclosure Counsel or any other Preliminary Official Statement more recently executed and delivered by JEA in connection with the sale of bonds with such changes, omissions, insertions and revisions as an Authorized Officer of JEA shall deem necessary or appropriate (collectively, the "Form Preliminary Official Statement"), is hereby authorized and approved in connection with the offering and sale of the 2024/25 Series X Bonds of each Series.

In the event that the Managing Director/CEO shall determine that it is desirable to issue and sell the 2024/25 Series X Bonds of one or more Series to the Underwriters as provided in Section 4.01 or Section 4.02 hereof, the Managing Director/CEO is hereby authorized and directed to cause to be prepared a Preliminary Official Statement with respect to such bonds substantially in the form of the Form Preliminary Official Statement and with such changes thereto as are necessary (a) to reflect, among other things, the terms of such 2024/25 Series X Bonds and the security and sources of payment therefor and (b) so that such Preliminary Official Statement will not contain any untrue statement of a material fact or omit to state any material fact that is required to be stated therein or necessary to make the statements therein, in light of the circumstances under which they are made, not misleading, and, in such case, to cause such Preliminary Official Statement to be used in connection with the offering and sale of such 2024/25 Series X Bonds and, if applicable, the Treasurer of JEA, the Chief Financial Officer, the Deputy Chief Financial Officer or the Managing Director/CEO is hereby authorized to deem said Preliminary Official Statement final for purposes of the Rule. In the event that the Managing Director/CEO shall cause to be prepared a Preliminary Official Statement for such 2024/25 Series X Bonds as aforesaid, an Official Statement relating to such 2024/25 Series X Bonds, in substantially the form of said Preliminary Official Statement, with such changes as are necessary (a) to reflect, among other things, the terms of such 2024/25 Series X Bonds and the security and sources of payment therefor and (b) so that such Official Statement will not contain any untrue statement of a material fact or

omit to state any material fact that is required to be stated therein or necessary to make the statements therein, in light of the circumstances under which they are made, not misleading, is hereby authorized and approved for use in connection with the offering and sale of such 2024/25 Series X Bonds.

Notwithstanding the foregoing, the Managing Director/CEO is authorized to determine whether or not such Preliminary Official Statement and Official Statement is necessary with the placement or sale of one or more installments of the 2024/25 Series X Bonds to one or more Purchasers.

**SECTION 4.03 Appointment of the Escrow Agent and Authorization and Approval of the Escrow Deposit Agreement; Authorization to Purchase SLGS and Other Investments.** The Managing Director/CEO is hereby authorized to appoint U.S. Bank Trust Company, National Association, The Bank of New York Mellon Trust Company, N.A. or any other bank or trust company selected pursuant to JEA's procurement code to act as Escrow Agent with respect to a particular Series of the 2024/25 Refunding Bonds. An Escrow Deposit Agreement is hereby approved in substantially the form attached hereto as Exhibit C, with such changes thereto as are necessary to reflect, among other things, the terms of the relevant transaction. Pursuant to the Escrow Deposit Agreement, the Escrow Agent shall be directed to invest the funds held thereunder in the manner provided therein.

In connection with the refunding of the Refunded Bonds as provided herein, each Authorized Officer of JEA is hereby authorized, if deemed desirable, to cause proceeds of the 2024/25 Refunding Bonds and other available amounts, and earnings thereon, to be invested in United States Treasury Securities - State and Local Government Series ("SLGS") or other obligations permitted to be used to accomplish the defeasance of such Refunded Bonds in such amounts, at such times, maturing at such times and having such rate or rates of interest as any Authorized Officer of JEA shall determine is necessary or desirable; and each such Authorized Officer of JEA and, upon receipt of instructions from an Authorized Officer of JEA, any authorized officer of the Escrow Agent is hereby authorized in the name and on behalf of JEA to submit subscriptions to the Bureau of Public Debt of the United States Department of the Treasury for the purchase of book-entry form SLGS, and to take such other action as such person deems necessary or appropriate to effectuate such purposes or to purchase such other obligations.

**SECTION 4.04 Continuing Disclosure.** For the benefit of the holders and beneficial owners from time to time of the 2024/25 Series X Bonds of a particular Series, JEA agrees, as an obligated person with respect to the 2024/25 Series X Bonds of such Series under the Rule, to provide or cause to be provided such financial information and operating data, audited financial statements and notices, in such manner as may be required for purposes of paragraph (b)(5) of the Rule, if applicable. In order to describe and specify certain terms of JEA's continuing disclosure agreement for that purpose, and thereby to implement that agreement, including provisions for enforcement, amendment and termination, the Authorized Officers of JEA are, and each of them hereby is, authorized and directed to sign and deliver, in the name and on behalf of JEA, a Continuing Disclosure Agreement with respect to the 2024/25 Series X Bonds of such Series substantially in the form of Appendix C to the Form Preliminary Official Statement with such modifications as recommended by Bond or Disclosure Counsel or any other Continuing Disclosure Agreement more recently executed and delivered by JEA in connection with the sale

of bonds, with any changes or amendments that: (i) are not inconsistent with this resolution and (ii) are not substantially adverse to JEA or (iii) may be required by Rule 15c2-12, and that are approved by the officer of JEA executing the same on behalf of JEA, all of which shall be conclusively evidenced by the signing of that agreement or amendments to it. The agreement formed, collectively, by this paragraph and that agreement, shall be JEA's continuing disclosure agreement with respect to the 2024/25 Series X Bonds of such Series for purposes of the Rule, and its performance shall be subject to the annual appropriation of any funds that may be necessary to perform it.

The Authorized Officers of JEA are, and each of them hereby is, further authorized and directed to take such actions as shall be necessary to comply with each such continuing disclosure agreement, including timely provision of information and notices. Prior to making any filing in accordance with any such agreement or providing notice of the occurrence of any other events, an Authorized Officer of JEA shall consult with and obtain legal advice from, as appropriate, the General Counsel and bond or other qualified independent special counsel selected by JEA. Any Authorized Officer of JEA, acting in the name and on behalf of JEA, shall be entitled to rely upon any such legal advice in determining whether a filing should be made.

## **ARTICLE V OTHER PROVISIONS**

### **SECTION 5.01. Tax Covenants.**

(a) JEA covenants that it shall not take any action, or fail to take any action, or permit any action to be taken on its behalf or cause or permit any circumstance within its control to arise or continue, if any such action or inaction would adversely affect the exclusion from gross income for federal income tax purposes of the interest on the Tax-Exempt 2024/25 Series X Bonds under Section 103 of the Code and the applicable Treasury Regulations promulgated thereunder. Without limiting the generality of the foregoing, JEA covenants that it will comply with the instructions and requirements of the Tax Certificate to be executed and delivered on the date of issuance of each Series of the Tax-Exempt 2024/25 Series X Bonds concerning certain matters pertaining to the use of proceeds of the Tax-Exempt 2024/25 Series X Bonds of such Series, including any and all exhibits attached thereto (the "Tax Certificate"). This covenant shall survive payment in full or defeasance of the Tax-Exempt 2024/25 Series X Bonds.

(b) Notwithstanding any provisions of this Section, if JEA shall obtain an opinion of nationally recognized municipal bond attorneys to the effect that any specified action required under this Section is no longer required or that some further or different action is required to maintain the exclusion from gross income for federal income tax purposes of interest on the applicable Series of the 2024/25 New Money Bonds, JEA may conclusively rely on such opinion in complying with the requirements of this Section and of the Tax Certificate, and the covenants hereunder shall be deemed to be modified to that extent.

(c) Notwithstanding any other provision of the Bond Resolution to the contrary, (i) upon JEA's failure to observe or refusal to comply with the above covenants with respect to the Tax-Exempt 2024/25 Series X Bonds of a Series, the holders of the Tax-Exempt 2024/25 Series

X Bonds of such Series shall be entitled to the rights and remedies provided to Bondholders under the Bond Resolution, other than the right (which is hereby abrogated solely in regard to JEA's failure to observe or refusal to comply with the covenants of this Section) to declare the principal of all Bonds then outstanding, and the interest accrued thereon, to be due and payable and (ii) the holders of any Bonds other than the Tax-Exempt 2024/25 Series X Bonds of such Series shall not be entitled to exercise any right or remedy provided to Bondholders under the Bond Resolution based upon JEA's failure to observe, or refusal to comply with, the above covenants with respect to the Tax-Exempt 2024/25 Series X Bonds of such Series.

**SECTION 5.02. Authorization of the Execution and Delivery of Any Series of 2024/25 Series X Bonds and Related Documents; Authorization of Authentication.** The Authorized Officers of JEA are hereby authorized to execute the 2024/25 Series X Bonds of any Series, the Bond Purchase Agreements, if any, the Escrow Deposit Agreements, if any, the Continuing Disclosure Agreements, if any, and the Official Statements, if any, on behalf of JEA, each subject to completion thereof, and with such changes therein as they may approve as necessary and desirable and in the best interest of JEA, such approval to be evidenced by the execution and delivery thereof; *provided, however*, that the 2024/25 Series X Bonds of each Series shall be executed and delivered pursuant to the Bond Resolution and applicable law. The Secretary or an Assistant Secretary of JEA is hereby authorized (but not required) to cause the seal of JEA to be affixed to the 2024/25 Series X Bonds of each Series and the foregoing documents and to attest the same. Such Authorized Officers of JEA are each hereby authorized to deliver such Bonds and documents on behalf of JEA.

In the event that the Managing Director/CEO shall determine that it is desirable to sell and issue the 2024/25 Series X Bonds of a particular Series as provided in this resolution, U.S. Bank Trust Company, National Association, as Bond Registrar for the 2024/25 Series X Bonds, is hereby requested and authorized to authenticate and deliver the 2024/25 Series X Bonds of such Series in the aggregate principal amount for such Series determined as provided in this resolution, to or upon the order of the Underwriters, upon payment to JEA of the sum to be specified in the Bond Purchase Agreement with respect to such 2024/25 Series X Bonds and pursuant to the terms of the Bond Resolution and such Bond Purchase Agreement.

**SECTION 5.03. Further Actions.** Each Authorized Officer of JEA is hereby authorized and empowered to execute and deliver or cause to be executed and delivered such other documents and opinions and to do all administrative acts and things as may be necessary or desirable in connection with the adoption of this resolution and the approval, execution and delivery of the Bond Purchase Agreements, if any, the Escrow Deposit Agreements, if any, and the Continuing Disclosure Agreements, if any, the carrying out of the terms of the Bond Resolution and this resolution; the issuance, sale, execution and delivery of the 2024/25 Series X Bonds of each Series; and the use of the Preliminary Official Statements and the Official Statements, if necessary. Without limiting the generality of the foregoing, the Managing Director/CEO is hereby authorized to execute the certificates referred to in Section 2.03 of this resolution, in order to evidence the determinations referred to in Sections 2.01, 4.01 and 4.02 hereof. In the absence of the Managing Director/CEO of JEA for any reason, the authority granted to him or her in this resolution is hereby delegated to the Vice President, Water/Wastewater Systems of JEA, the Chair of JEA's governing board and the Chair of the Finance and Audit Committee of JEA's governing board, in that order.

**SECTION 5.04. Approval with Respect to Registration or Qualification of the 2024/25 Series X Bonds Under the Blue Sky or Securities Laws of Various States.** The Authorized Officers of JEA shall be, and hereby are, authorized in the name and on behalf of JEA, to take any and all action which they deem necessary or advisable in order to effect the registration or qualification (or exemption therefrom) of the 2024/25 Series X Bonds of a Series for issue, offer, sale or trade under the Blue Sky or securities laws of any of the states of the United States of America and in connection therewith to execute, acknowledge, verify, deliver, file or cause to be published any applications, reports, consents to service of process, appointments of attorneys to receive service of process and other papers and instruments which may be required under such laws, and to take any and all further action which they may deem necessary or advisable in order to maintain any such registration or qualification for as long as they deem necessary or as required by law or by the Underwriters.

**SECTION 5.05. Severability.** If any one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof and shall in no way affect the validity or enforceability of such remaining provisions.

**ARTICLE VI  
REMAINING AUTHORIZATION UNDER RESOLUTION  
NO. 2024-25 SUPERSEDED**

**SECTION 6.01. Remaining Authorization under Resolution No. 2024-25 SUPERSEDED.** Any remaining authorization to issue additional debt under Resolution No. 2024-25 adopted by JEA on June 25, 2024 and the authorization of the issuance of District Energy System Revenue Bonds, Series X thereunder are hereby superseded by this Resolution and repealed.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

**ARTICLE VII  
EFFECTIVE DATE**

**SECTION 7.01.**     **Effective Date.** This resolution shall take effect immediately upon its adoption.

ADOPTED THIS 28TH DAY OF JANUARY, 2025.



**JEA**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

ATTEST:

By: \_\_\_\_\_  
\_\_\_\_\_  
Secretary

Approved as to Form:

By: \_\_\_\_\_  
Office of General Counsel

**EXHIBIT A**

**FORM OF BONDS**

**[AS PROVIDED IN THE DISTRICT ENERGY SYSTEM RESOLUTION REFERRED TO HEREIN, UNTIL THE TERMINATION OF THE SYSTEM OF BOOK-ENTRY-ONLY TRANSFERS THROUGH THE DEPOSITORY TRUST COMPANY (TOGETHER WITH ANY SUCCESSOR SECURITIES DEPOSITORY APPOINTED PURSUANT TO THE DISTRICT ENERGY SYSTEM RESOLUTION, "DTC"), AND NOTWITHSTANDING ANY OTHER PROVISION OF THE DISTRICT ENERGY SYSTEM RESOLUTION TO THE CONTRARY, (A) THIS BOND MAY BE TRANSFERRED, IN WHOLE BUT NOT IN PART, ONLY TO A NOMINEE OF DTC, OR BY A NOMINEE OF DTC TO DTC OR A NOMINEE OF DTC, OR BY DTC OR A NOMINEE OF DTC TO ANY SUCCESSOR SECURITIES DEPOSITORY OR ANY NOMINEE THEREOF AND (B) A PORTION OF THE PRINCIPAL AMOUNT OF THIS BOND MAY BE PAID OR REDEEMED WITHOUT SURRENDER HEREOF TO THE PAYING AGENT. DTC OR A NOMINEE, TRANSFEREE OR ASSIGNEE OF DTC OF THIS BOND MAY NOT RELY UPON THE PRINCIPAL AMOUNT INDICATED HEREON AS THE PRINCIPAL AMOUNT HEREOF OUTSTANDING AND UNPAID. THE PRINCIPAL AMOUNT HEREOF OUTSTANDING AND UNPAID SHALL FOR ALL PURPOSES BE THE AMOUNT DETERMINED IN THE MANNER PROVIDED IN THE DISTRICT ENERGY SYSTEM RESOLUTION.**

**UNLESS THIS BOND IS PRESENTED BY AN AUTHORIZED OFFICER OF DTC (A) TO THE BOND REGISTRAR FOR REGISTRATION OF TRANSFER OR EXCHANGE OR (B) TO THE PAYING AGENT FOR PAYMENT OF PRINCIPAL OR REDEMPTION PRICE, AND ANY BOND ISSUED IN REPLACEMENT HEREOF OR SUBSTITUTION HEREFOR IS REGISTERED IN THE NAME OF DTC OR ITS NOMINEE OR SUCH OTHER NAME AS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF DTC AND ANY PAYMENT IS MADE TO DTC OR ITS NOMINEE, ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL BECAUSE ONLY THE REGISTERED OWNER HEREOF, CEDE & CO., AS NOMINEE OF DTC, HAS AN INTEREST HEREIN.]**

No. R-\_\_\_\_\_

\$\_\_\_\_\_

UNITED STATES OF AMERICA  
STATE OF FLORIDA  
JEA  
DISTRICT ENERGY SYSTEM REVENUE BONDS  
2024/25 SERIES X

<b>MATURITY DATE</b>	<b>INTEREST RATE</b>	<b>ORIGINAL ISSUE DATE</b>	<b>CUSIP</b>
October 1, 20____	_____%	_____, 20____	_____

REGISTERED OWNER:

PRINCIPAL SUM: \_\_\_\_\_ DOLLARS

KNOW ALL MEN BY THESE PRESENTS, that JEA, a body politic and corporate under the laws of the State of Florida, and an independent agency of the City of Jacksonville, Florida (hereinafter called the "City"), for value received, hereby promises to pay to the Registered Owner specified above on the Maturity Date specified above solely from the revenues and other amounts hereinafter mentioned the Principal Sum specified above and to pay solely from such revenues and other amounts interest thereon to the Registered Owner hereof at the rate per annum specified above, from the Original Issue Date specified above or from the most recent interest payment date to which interest has been paid, until payment of the Principal Sum, such interest to the payment hereof being payable in lawful money of the United States of America on October 1, 20\_\_\_\_ and semiannually thereafter on April 1 and October 1 in each year, by check or draft mailed to the Registered Owner at his address as it appears on the registration books of the Bond Registrar hereinafter mentioned on the Regular Record Date (as defined in the District Energy System Resolution hereinafter referred to). However, so long as this Bond and the issue of which it is one are held in book-entry form pursuant to the District Energy System Resolution, the provisions of the District Energy System Resolution governing such book-entry form shall govern repayment of the principal or Redemption Price of and interest on such bonds. The principal or Redemption Price of this Bond is payable in lawful money of the United States of America upon presentation and surrender of this Bond at the principal corporate trust office of U.S. Bank Trust Company, National Association in Jacksonville, Florida.

This Bond is one of an authorized issue of bonds (the "2024/25 Series X Bonds") in the aggregate principal amount of \$\_\_\_\_\_ of like date, tenor and effect, except as to number, interest rate and date of maturity, issued to refund certain variable rate bonds of JEA previously issued to finance or refinance a portion of the costs of the district energy facilities owned and operated by JEA for supply, transmission and distribution of chilled water, process steam or similar thermal energy as defined in the District Energy System Resolution (the "District Energy System") pursuant to the authority of and in full compliance with the Constitution and Statutes of the State of Florida, including particularly Article 21 of the Charter of the City, as amended and readopted by Chapter 80-515, Laws of Florida, Special Acts of 1980, as subsequently amended by Chapter 92-341, Laws of Florida, Special Acts of 1992 and as thereafter amended in accordance with the

terms thereof prior to the date hereof (collectively, the "Act"), and other applicable provisions of law, and a resolution duly adopted by JEA on June 15, 2004 (approved by Ordinance 2004-819-E of the Council of the City enacted on September 28, 2004), as supplemented (hereinafter collectively called the "District Energy System Resolution"), and is subject to all the terms and conditions of the District Energy System Resolution.

[Insert redemption provisions]

The payment of the principal of and interest on the 2024/25 Series X Bonds is secured by a first lien upon and pledge of (a) the Net Revenues (as defined in the District Energy System Resolution) derived by JEA from the operation of the District Energy System and (b) the amounts on deposit in the Revenue Fund and the Debt Service Account in the Debt Service Fund established pursuant to the District Energy System Resolution as may from time to time be available therefor, in each case, prior and superior to all other liens or encumbrances on such Net Revenues and amounts, subject only to the provisions of the District Energy System Resolution permitting the application thereof for the purposes and on the terms and conditions set forth therein. In addition, as provided in the District Energy System Resolution, the payment of the principal of and interest on the 2024/25 Series X Bonds is secured by a pledge of the amounts on deposit in the 2024/25 Series X Bonds Subaccount in the Debt Service Reserve Account in the Debt Service Fund established pursuant to the District Energy System Resolution as may from time to time be available therefor, in each case, prior and superior to all other liens or encumbrances on such amounts, subject only to the provisions of the District Energy System Resolution permitting the application thereof for the purposes and on the terms and conditions set forth therein. As provided in the District Energy System Resolution, bonds of JEA may be issued from time to time in one or more installments, in various principal amounts, may mature at different times, may bear interest at different rates and may otherwise vary as provided in the District Energy System Resolution. The aggregate principal amount of bonds which may be issued under the District Energy System Resolution is not limited except as provided in the District Energy System Resolution and in the Act, and all bonds issued and to be issued under the District Energy System Resolution (including the 2024/25 Series X Bonds) are and will be equally and ratably secured by the pledge and covenants made therein, except as expressly provided or permitted in the District Energy System Resolution.

This Bond and the issue of which it is one shall not be or constitute general obligations or indebtedness of the City or JEA as "bonds" within the meaning of the Constitution of Florida, but shall be payable solely from and secured by a lien upon and a pledge of the Net Revenues and other amounts as provided in the District Energy System Resolution. No holder of this Bond shall ever have the right to compel the exercise of the ad valorem taxing power of the City or of JEA, if any, or taxation in any form of any real property in the City to pay this Bond or the interest thereon or be entitled to payment of such principal and interest from any other funds of the City or JEA except from the special funds in the manner provided in the District Energy System Resolution.

JEA has entered into certain further covenants with the owners of the 2024/25 Series X Bonds for the terms of which reference is made to the District Energy System Resolution.

It is hereby certified and recited that all acts, conditions and things required to exist, to happen, and to be performed precedent to and in the issuance of this Bond exist, have happened

and have been performed in regular and due form and time as required by the Laws and Constitution of the State of Florida applicable thereto, and that the issuance of the 2024/25 Series X Bonds does not violate any constitutional or statutory limitations or provisions.

This Bond is and has all the qualities and incidents of negotiable instruments under the laws of the State of Florida. The 2024/25 Series X Bonds are issuable as fully registered Bonds which may be exchanged for like aggregate principal amount of fully registered 2024/25 Series X Bonds of like interest rate and maturity in denominations of \$5,000 and any integral multiple thereof. JEA and U.S. Bank Trust Company, National Association or its successor, as Bond Registrar, may charge the Registered Owner or the transferee or transferees, as the case may be, a sum sufficient to reimburse them for any expenses incurred in making any exchange or transfer of this Bond. The Bond Registrar or JEA may also require payment from the Registered Owner or transferee of a sum sufficient to cover any tax, fee or other governmental charge that may be imposed in relation thereto. Such charges and expenses shall be paid before any such new 2024/2 Series A X Bond shall be delivered.

**IN WITNESS WHEREOF**, JEA has caused this bond to be executed in its name and on its behalf by the manual or facsimile signature of its Chair, and its corporate seal or a facsimile thereof to be impressed, imprinted, engraved or otherwise reproduced hereon, and attested by the manual or facsimile signature of its Secretary, and this bond to be dated \_\_\_\_\_, 20\_\_.



**JEA**

By: \_\_\_\_\_  
Chair

ATTEST:

By: \_\_\_\_\_  
Secretary

[FORM OF  
BOND REGISTRAR'S  
CERTIFICATE OF AUTHENTICATION]

**BOND REGISTRAR'S CERTIFICATE OF AUTHENTICATION**

This bond is one of the bonds delivered pursuant to the within mentioned Resolution.

**U.S. BANK TRUST COMPANY,  
NATIONAL ASSOCIATION,**  
as Bond Registrar

By: \_\_\_\_\_  
Authorized Signatory

Date of Authentication: \_\_\_\_\_, 20\_\_

[Insert Statement of Insurance, if applicable.]

The following abbreviations, when used in the inscription on the within bond, shall be construed as though they were written out in full according to applicable laws or regulations:

The following abbreviations, when used in the inscription on the within bond, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM	as tenants in common	UNIF GIF MIN ACT _____ (Cust.)
-		
TEN ENT	as tenants by the entireties	Custodian for _____ (Minor)
-		
JT TEN	as joint tenants with right of survivorship and not as tenants in common	Under Uniform Gifts to Minors Act of _____ (State)

Additional abbreviations may also be used although not listed above.

---

### ASSIGNMENT

FOR VALUE RECEIVED, the undersigned sells, assigns and transfers to

[PLEASE INSERT NAME, ADDRESS AND SOCIAL SECURITY OR OTHER IDENTIFYING  
NUMBER OF ASSIGNEE]

the within bond and does hereby irrevocably constitute and appoint the Registrar as his or her agent to transfer the bond on the books kept for registration thereof, with full power of substitution in the premises.

Date: \_\_\_\_\_

Signature guaranteed:

(Bank, Trust Company or Firm)

\_\_\_\_\_

\_\_\_\_\_  
(Authorized Officer)

NOTICE: Signature(s) must be guaranteed by an eligible guarantor institution which is a member of a recognized signature guaranty program, i.e., Securities Transfer Agents Medallion Program (STAMP), Stock Exchanges Medallion Program (SEMP) or New York Stock Exchange Medallion Signature Program (MSP), a member firm of the New York Stock Exchange or a commercial bank or a trust company.

NOTICE: No transfer will be registered and no new Bond will be issued in the name or names of the Transferee(s), unless the signature(s) to this assignment correspond(s) with the name or names as it/they appear(s) upon the face of the within Bond in every particular, without alteration or enlargement or any change whatever and the Social Security or Federal Employer Identification. Numbers of the Transferee(s) is/are supplied.

**EXHIBIT B**

FORM OF BOND PURCHASE AGREEMENT

**EXHIBIT C**

**FORM OF ESCROW DEPOSIT AGREEMENT**

## JEA Board Agenda

**MEMORANDUM****St. Johns River Power Park Surplus (SJRPP) Declaration**

Board Meeting Date: January 28, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Board rescind Resolution 2023-55, as amended, and approve Resolution 2025-03.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Jordan Pope, Director, Administrative Services

Chief:

Jody Brooks, Chief Administrative Officer

Strategic Focus Area:

☐

DEVELOPING AN UNBEATABLE TEAM

☒

DELIVERING BUSINESS EXCELLENCE

☐

EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

In November 2023, the JEA Board declared 1,200 acres at the former St. Johns River Power Park as surplus to the needs of JEA under Resolution 2023-55, as amended.

These included parcels labeled 16, 17, 18, & 19 designated as long-term strategic sites under the rules and procedures of a prior real estate services procurement directive.

JEA continues to evaluate the former SJRPP lands for potential utility use and has determined that parcels 18 & 19 should be reserved for future operational needs. However, JEA has determined that parcels 3, 5, & 6 are surplus to the needs of JEA and, combined with parcels 16 & 17, can be offered to the market for sale.

Financial Impact:

JEA will offer the surplus parcels to the market and conduct a third-party appraisal of the lands.

Committee/Board Meeting/Workshop &amp; Date Presented:

January 22, 2025 Finance, Governance, and Audit Meeting

Appendix:

- Resolution 2025-03
- Resolution 2023-55, as amended
- Location Map



**BOARD RESOLUTION: 2025-03**

January 28, 2025

**A RESOLUTION BY THE BOARD DECLARING CERTAIN  
JEA REAL PROPERTY SURPLUS; RESCINDING  
RESOLUTION 2023-55 AS AMENDED**

WHEREAS, JEA owns certain real property in proximity to the former St. Johns River Power Park (Property), more specifically identified and depicted in Exhibit A; and

WHEREAS, Article 4 of the Real Estate Services Procurement Directive provides for JEA to dispose of real property that is no longer needed or useful; and

WHEREAS, the Board previously approved resolution 2023-55, as amended, declaring certain lands as surplus property and long-term strategic sites as provided for in the real estate rules and procedures in effect at that time; and

WHEREAS, the Board has adopted real estate rules and procedures that no longer provide for long-term strategic sites;

BE IT RESOLVED by the JEA Board of Directors that:

1. The Board declares the Property as surplus to the needs of JEA and any sale will be approved consistent with article 7 of the Real Estate Services Procurement Directive.
2. Resolution 2023-55, as amended, is rescinded.
3. To the extent that there are any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, then such errors may be corrected with no further action required by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 28<sup>th</sup> day of January, 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

EXHIBIT A

December 12, 2024

Work Order No. 24-657.00

File No. 130G-27.00C

**Parcel 3**

A portion of Section 12, Township 1 South, Range 27 East, Duval County, Florida, being a portion of those lands described and recorded in Official Records Book 5592, page 696, of the current Public Records of said county, being more particularly described as follows:

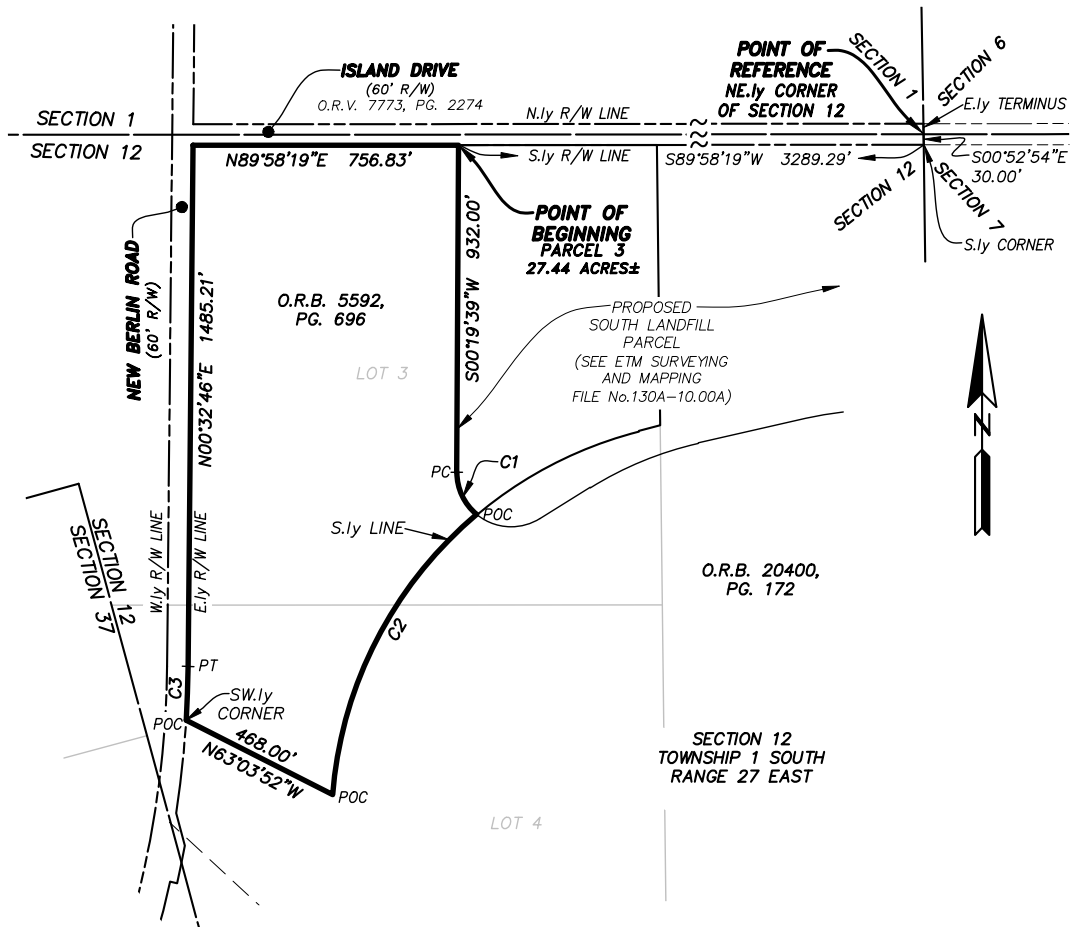
For a Point of Reference, commence at the Northeasterly corner of said Section 12, said corner lying on the Easterly terminus of Island Drive, a 60 foot right of way as presently established; thence South  $00^{\circ}52'54''$  East, along the Easterly line of said Section 12 and along said Easterly terminus, a distance of 30.00 feet to the Southerly corner of said Easterly terminus; thence South  $89^{\circ}58'19''$  West, along the Southerly right of way line of said Island Drive, 3289.29 feet to the Point of Beginning.

From said Point of Beginning, thence South  $00^{\circ}19'39''$  West, departing said Southerly right of way line, 932.00 feet to the point of curvature of a curve concave Northeasterly having a radius of 155.00 feet; thence Southeasterly along the arc of said curve, through a central angle of  $50^{\circ}46'45''$ , an arc length of 137.37 feet to a point lying on the Southerly line of said Official Records Book 5592, page 696, said arc being subtended by a chord bearing and distance of South  $25^{\circ}03'43''$  East, 132.92 feet; thence Southwesterly along said Southerly line and along the arc of a non-tangent curve concave Southeasterly having a radius of 1165.37 feet, through a central angle of  $45^{\circ}18'43''$ , an arc length of 921.62 feet to a point on said curve, said arc being subtended by a chord bearing and distance of South  $27^{\circ}11'31''$  West, 897.79 feet; thence North  $63^{\circ}03'52''$  West, continuing along said Southerly line, 468.00 feet to the Southwesterly corner thereof, said corner lying on the Easterly right of way line of New Berlin Road, a 60 foot right of way as presently established; thence Northerly along said Easterly right of way line and along a non-tangent curve concave Westerly having a radius of 2894.86 feet, through a central angle of  $03^{\circ}02'22''$ , an arc length of 153.57 feet to the point of tangency of said curve, said arc being subtended by a chord bearing and distance of North  $02^{\circ}03'57''$  East, 153.55 feet; thence North  $00^{\circ}32'46''$  East, continuing along said Easterly right of way line, 1485.21 feet to a point lying on said Southerly right of way line of Island Drive; thence North  $89^{\circ}58'19''$  East, departing said Easterly right of way line and along said Southerly right of way line, 756.83 feet to the Point of Beginning.

Containing 27.44 acres, more or less.

# SKETCH TO ACCOMPANY DESCRIPTION OF

A PORTION OF SECTION 12, TOWNSHIP 1 SOUTH, RANGE 27 EAST,  
DUVAL COUNTY, FLORIDA, BEING A PORTION OF OFFICIAL RECORDS  
BOOK 5592, PAGE 696, OF THE CURRENT PUBLIC RECORDS OF SAID COUNTY,  
BEING MORE PARTICULARLY DESCRIBED IN SEPARATE ATTACHMENT.



## LEGEND:

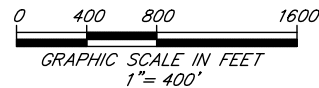
O.R.B. OFFICIAL RECORDS BOOK  
O.R.V. OFFICIAL RECORDS VOLUME  
PG. PAGE  
R/W RIGHT OF WAY  
PC POINT OF CURVATURE  
PT POINT OF TANGENCY  
POC POINT ON CURVE  
C1 TABULATED CURVE DATA

## CURVE TABLE

CURVE	RADIUS	CENTRAL ANGLE	ARC LENGTH	CHORD BEARING	CHORD DISTANCE
C1	155.00'	50°46'45"	137.37'	S25°03'43"E	132.92'
C2	1165.37'	45°18'43"	921.62'	S27°11'31"W	897.79'
C3	2894.86'	3°02'22"	153.57'	N02°03'57"E	153.55'

## GENERAL NOTES:

- THIS IS NOT A SURVEY.
- BEARINGS BASED ON THE SOUTHERLY RIGHT OF WAY LINE OF ISLAND DRIVE AS BEING NORTH 89°58'19" EAST.
- SECTION AND/OR LOT LINES DEPICTED HEREON ARE GRAPHIC REPRESENTATIONS ONLY UNLESS OTHERWISE DENOTED.



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Jacksonville, Florida 32258

(904) 642-8550  
[www.etmnc.com](http://www.etmnc.com)

Certificate of Authorization No: LB 3624

SCALE: 1"=400'  
DATE: DECEMBER 12, 2024

G. C. COLYER III  
PROFESSIONAL SURVEYOR AND MAPPER  
STATE of FLORIDA LS No. 6963

Revised January 3, 2025  
December 12, 2024

Work Order No. 24-657.00  
File No. 130G-27.00B

### **Parcel 5**

A portion of Section 39 of the Domingo Fernandez Grant, Township 1 South, Range 27 East, Duval County, Florida, being a portion of Parcel 7 B, as described and recorded in Official Records Book 7658, page 2271, of the current Public Records of said county, being more particularly described as follows:

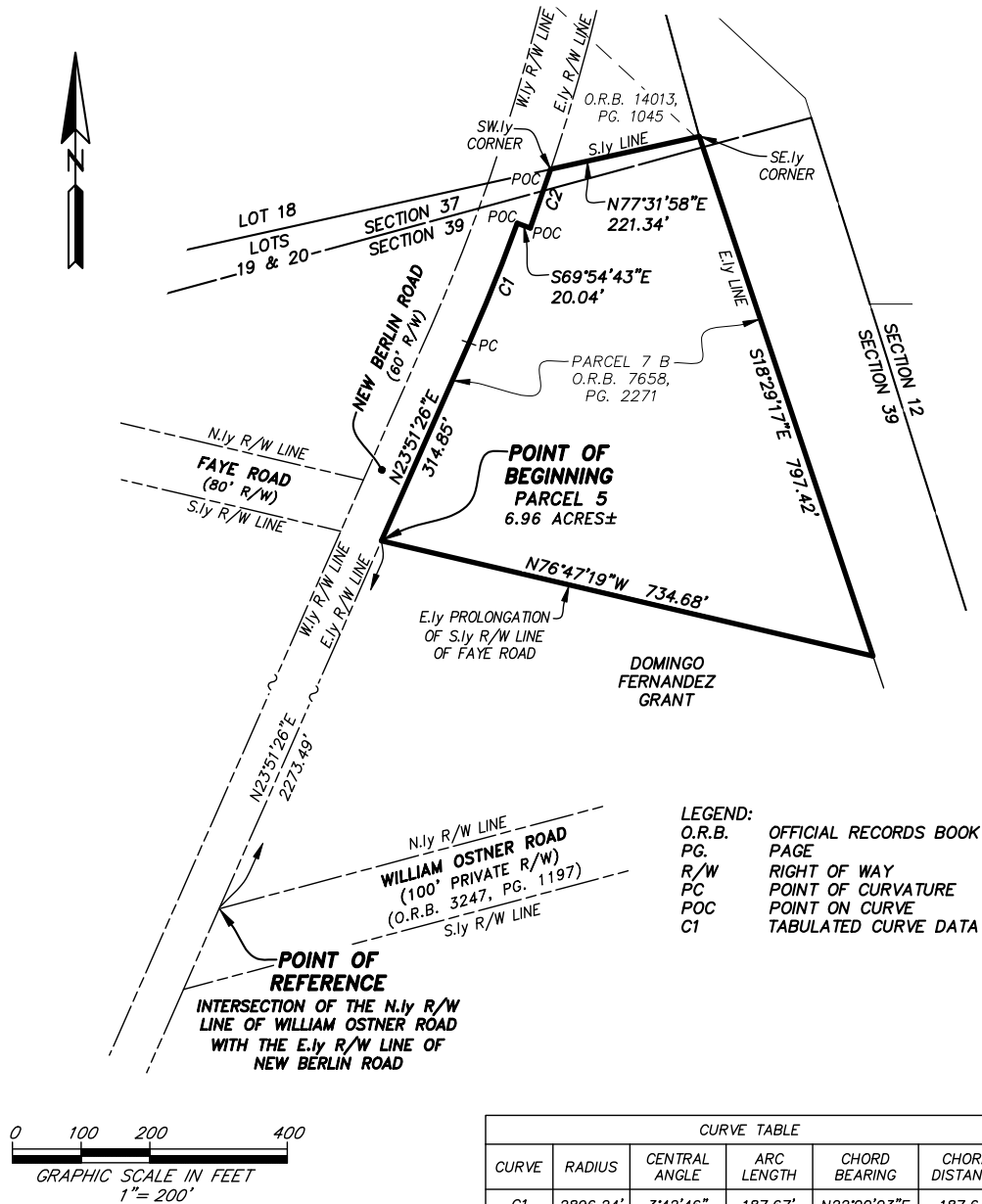
For a Point of Reference, commence at the intersection of the Northerly right of way line of William Ostner Road, a 100 foot private right of way as presently established, with the Easterly right of way line of New Berlin Road, a 60 foot right of way as presently established; thence North  $23^{\circ}51'26''$  East, along said Easterly right of way line, 2273.49 feet to the Point of Beginning.

From said Point of Beginning, thence continue along said Easterly right of way line of New Berlin Road the following 4 courses: Course 1, thence North  $23^{\circ}51'26''$  East, 314.85 feet to the point of curvature of a curve concave Westerly having a radius of 2896.24 feet; Course 2, thence Northerly along the arc of said curve, through a central angle of  $03^{\circ}42'46''$ , an arc length of 187.67 feet to a point on said curve, said arc being subtended by a chord bearing and distance of North  $22^{\circ}00'03''$  East, 187.64 feet; Course 3, thence South  $69^{\circ}54'43''$  East, along a non-tangent line, 20.04 feet to a point on a non-tangent curve concave Westerly having a radius of 2916.24 feet; Course 4, thence Northerly along the arc of said curve, through a central angle of  $01^{\circ}46'47''$ , an arc length of 90.58 feet to the Southwesterly corner of those lands described and recorded in Official Records Book 14013, page 1045, of said current Public Records, said arc being subtended by a chord bearing and distance of North  $19^{\circ}11'54''$  East, 90.58 feet; thence North  $77^{\circ}31'58''$  East, departing said Easterly right of way line and along the Southerly line of said Official Records Book 14013, page 1045, a distance of 221.34 feet to the Southeasterly corner thereof, said corner lying on the Easterly line of said Parcel 7 B; thence South  $18^{\circ}29'17''$  East, along said Easterly line, 797.42 feet to a point lying on the Easterly prolongation of the Southerly right of way line of Faye Road, an 80 foot right of way as presently established; thence North  $76^{\circ}47'19''$  West, departing said Easterly line and along said Easterly prolongation, 734.68 feet to the Point of Beginning.

Containing 6.96 acres, more or less.

# SKETCH TO ACCOMPANY DESCRIPTION OF

A PORTION OF SECTION 39 OF THE DOMINGO FERNANDEZ GRANT,  
TOWNSHIP 1 SOUTH, RANGE 27 EAST, DUVAL COUNTY, FLORIDA, BEING A  
PORTION OF PARCEL 7 B, AS DESCRIBED AND RECORDED IN OFFICIAL RECORDS  
BOOK 7658, PAGE 2271, OF THE CURRENT PUBLIC RECORDS OF SAID COUNTY,  
BEING MORE PARTICULARLY DESCRIBED IN SEPARATE ATTACHMENT.



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(904) 642-8550  
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Certificate of Authorization No: LB 3624

SCALE: 1"=200'  
DATE: DECEMBER 12, 2024

G. C. COLYER III  
PROFESSIONAL SURVEYOR AND MAPPER  
STATE OF FLORIDA LS No. 6963

Revised January 3, 2025  
December 12, 2024

Work Order No. 24-657.00  
File No. 130G-27.00A

### Parcel 6

A portion of Section 39 of the Domingo Fernandez Grant, Township 1 South, Range 27 East, Duval County, Florida, being a portion of Parcel 7 B, as described and recorded in Official Records Book 7658, page 2271, of the current Public Records of said county, being more particularly described as follows:

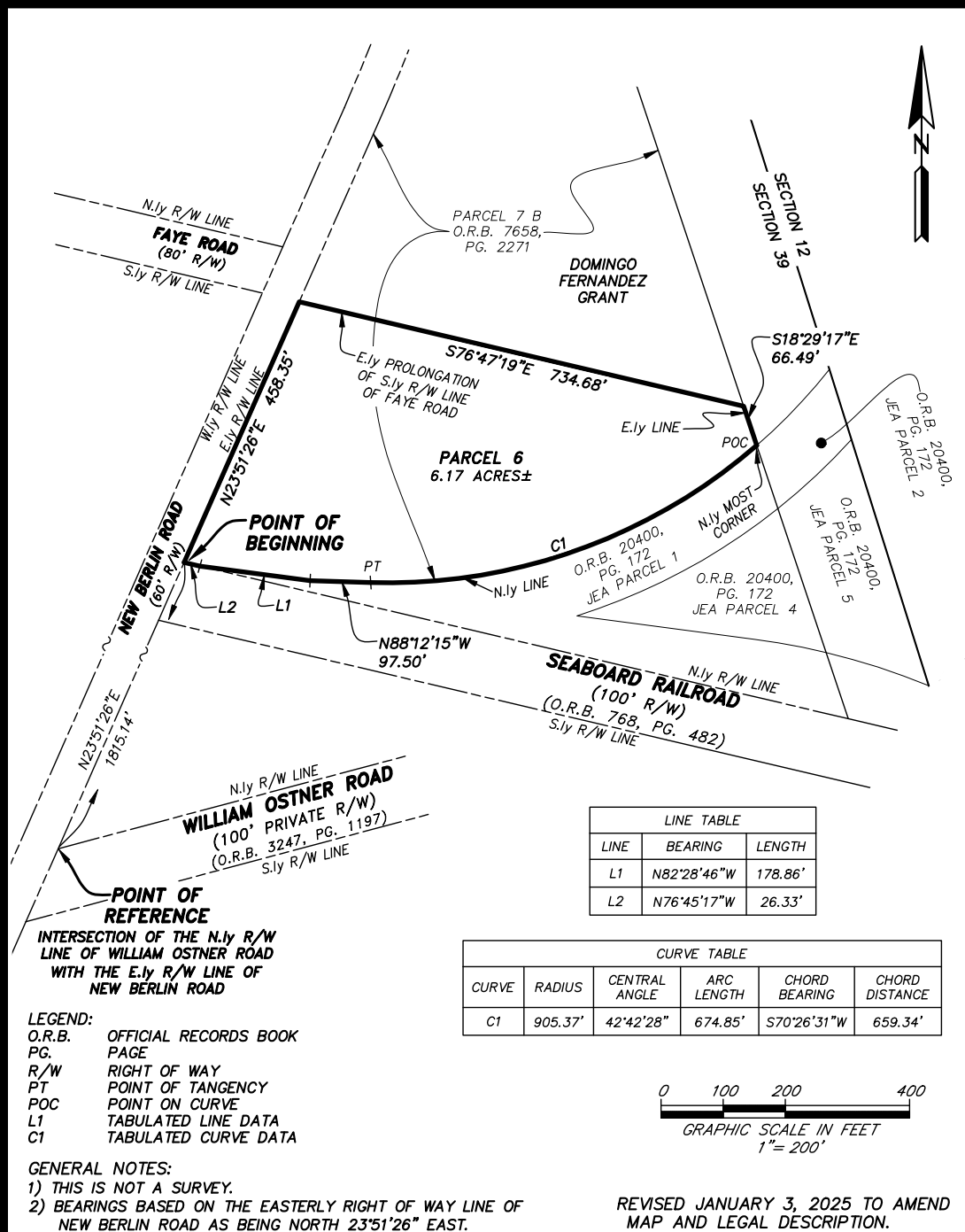
For a Point of Reference, commence at the intersection of the Northerly right of way line of William Ostner Road, a 100 foot private right of way as presently established, with the Easterly right of way line of New Berlin Road, a 60 foot right of way as presently established; thence North  $23^{\circ}51'26''$  East, along said Easterly right of way line, 1815.14 feet to the Point of Beginning.

From said Point of Beginning, thence continue North  $23^{\circ}51'26''$  East, along said Easterly right of way line of New Berlin Road, 458.35 feet to a point lying on the Easterly prolongation of the Southerly right of way line of Faye Road, an 80 foot right of way as presently established; thence South  $76^{\circ}47'19''$  East, departing said Easterly right of way line and along said Easterly prolongation, 734.68 feet to a point lying on the Easterly line of said Parcel 7 B; thence South  $18^{\circ}29'17''$  East, along said Easterly line, 66.49 feet to the Northerly most corner of JEA Parcel 1, as described and recorded in Official Records Book 20400, page 172, of said current Public Records; thence along the Northerly line of said JEA Parcel 1 the following 4 courses: Course 1, thence Westerly along the arc of a non-tangent curve concave Northerly having a radius of 905.37 feet, through a central angle of  $42^{\circ}42'28''$ , an arc length of 674.85 feet to the point of tangency of said curve, said arc being subtended by a chord bearing and distance of South  $70^{\circ}26'31''$  West, 659.34 feet; Course 2, thence North  $88^{\circ}12'15''$  West, 97.50 feet; Course 3, thence North  $82^{\circ}28'46''$  West, 178.86 feet; Course 4, thence North  $76^{\circ}45'17''$  West, 26.33 feet to the Point of Beginning.

Containing 6.17 acres, more or less.

# SKETCH TO ACCOMPANY DESCRIPTION OF

A PORTION OF SECTION 39 OF THE DOMINGO FERNANDEZ GRANT,  
TOWNSHIP 1 SOUTH, RANGE 27 EAST, DUVAL COUNTY, FLORIDA, BEING A  
PORTION OF PARCEL 7 B, AS DESCRIBED AND RECORDED IN OFFICIAL RECORDS  
BOOK 7658, PAGE 2271, OF THE CURRENT PUBLIC RECORDS OF SAID COUNTY,  
BEING MORE PARTICULARLY DESCRIBED IN SEPARATE ATTACHMENT.



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Certificate of Authorization No: LB 3624

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SCALE: 1"=200'  
DATE: DECEMBER 12, 2024

G. C. COLYER III  
PROFESSIONAL SURVEYOR AND MAPPER  
STATE OF FLORIDA LS No. 6963



January 3, 2025

Work Order No. 23-395.00

File No. 130A-19.00P

**Parcel 16**

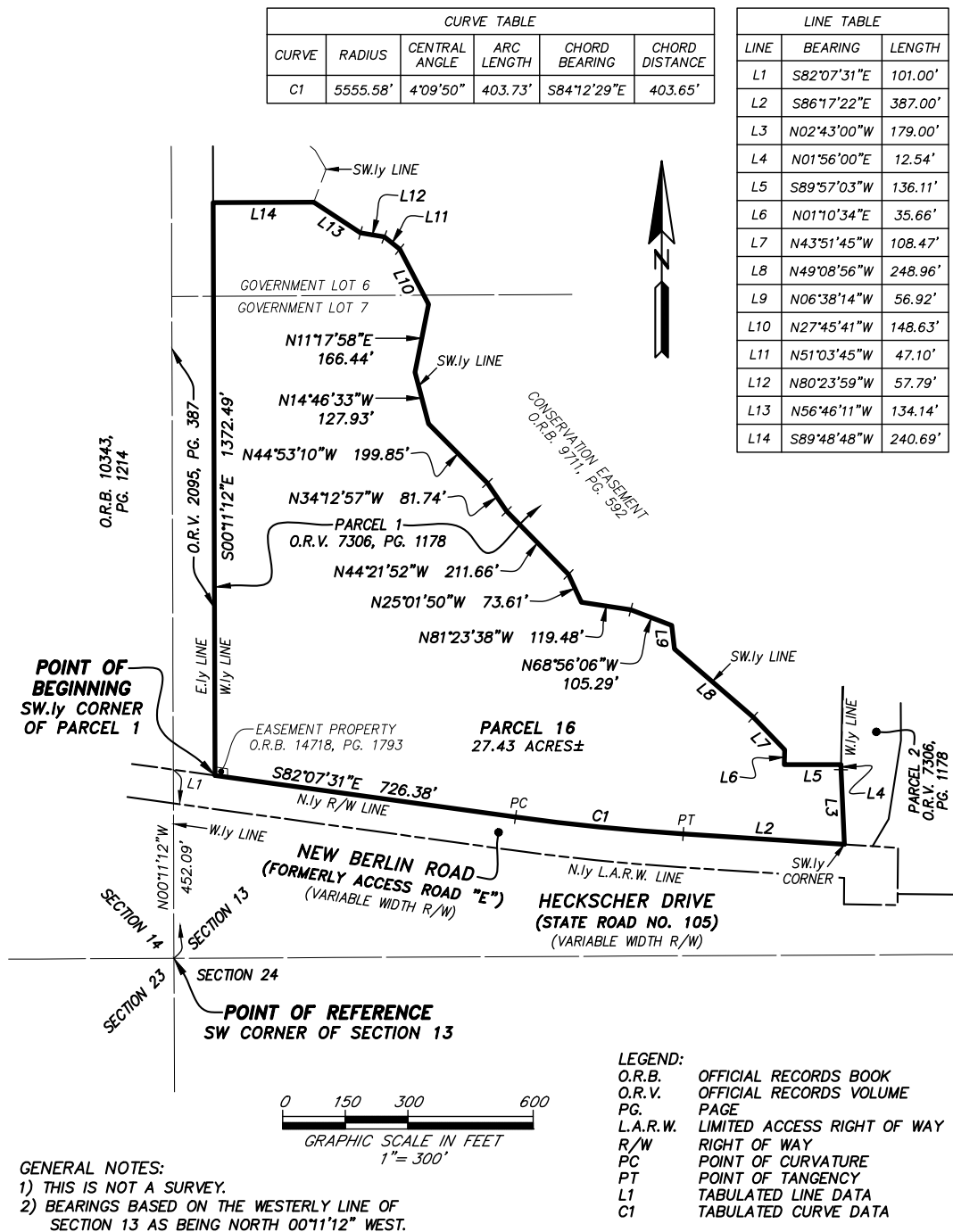
A portion of Government Lots 6 and 7, Section 13, Township 1 South, Range 27 East, Duval County, Florida, being a portion of Parcel 1, as described and recorded in Official Records Volume 7306, page 1178, of the current Public Records of said county, being more particularly described as follows:

For a Point of Reference, commence at the Southwest corner of said Section 13; thence North  $00^{\circ}11'12''$  West, along the Westerly line of said Section 13, a distance of 452.09 feet to its intersection with the Northerly right of way line of New Berlin Road, a variable width right of way as presently established; thence South  $82^{\circ}07'31''$  East, departing said Westerly line and along said Northerly right of way line, 101.00 feet to the Southwesterly corner of said Parcel 1 and the Point of Beginning.

From said Point of Beginning, thence continue along said Northerly right of way line the following 3 courses: Course 1, thence South  $82^{\circ}07'31''$  East, 726.38 feet to the point of curvature of a curve concave Northerly having a radius of 5555.58 feet; Course 2, thence Easterly along the arc of said curve, through a central angle of  $04^{\circ}09'50''$ , an arc length of 403.73 feet to the point of tangency of said curve, said arc being subtended by a chord bearing and distance of South  $84^{\circ}12'29''$  East, 403.65 feet; Course 3, thence South  $86^{\circ}17'22''$  East, 387.00 feet to the Southwesterly corner of Parcel 2, as described and recorded in said Official Records Volume 7306, page 1178; thence North  $02^{\circ}43'00''$  West, departing said Northerly right of way line and along the Westerly line of last said lands, 179.00 feet; thence North  $01^{\circ}56'00''$  East, continuing along said Westerly line, 12.54 feet to a point lying on the Southwesterly line of Conservation Easement, as described and recorded in Official Records Book 9711, page 592, of said current Public Records; thence Northwesterly along said Southwesterly line the following 17 courses: Course 1, thence South  $89^{\circ}57'03''$  West, departing said Westerly line, 136.11 feet; Course 2, thence North  $01^{\circ}10'34''$  East, 35.66 feet; Course 3, thence North  $43^{\circ}51'45''$  West, 108.47 feet; Course 4, thence North  $49^{\circ}08'56''$  West, 248.96 feet; Course 5, thence North  $06^{\circ}38'14''$  West, 56.92 feet; Course 6, thence North  $68^{\circ}56'06''$  West, 105.29 feet; Course 7, thence North  $81^{\circ}23'38''$  West, 119.48 feet; Course 8, thence North  $25^{\circ}01'50''$  West, 73.61 feet; Course 9, thence North  $44^{\circ}21'52''$  West, 211.66 feet; Course 10, thence North  $34^{\circ}12'57''$  West, 81.74 feet; Course 11, thence North  $44^{\circ}53'10''$  West, 199.85 feet; Course 12, thence North  $14^{\circ}46'33''$  West, 127.93 feet; Course 13, thence North  $11^{\circ}17'58''$  East, 166.44 feet; Course 14, thence North  $27^{\circ}45'41''$  West, 148.63 feet; Course 15, thence North  $51^{\circ}03'45''$  West, 47.10 feet; Course 16, thence North  $80^{\circ}23'59''$  West, 57.79 feet; Course 17, thence North  $56^{\circ}46'11''$  West, 134.14 feet; thence South  $89^{\circ}48'48''$  West, departing said Southwesterly line, 240.69 feet to a point lying on the Westerly line of said Parcel 1, also being the Easterly line of those lands described and recorded in Official Records Volume 2095, page 387, of said current Public Records; thence South  $00^{\circ}11'12''$  East, along said Westerly and Easterly lines, 1372.49 feet to the Point of Beginning.

Containing 27.43 acres, more or less.

**SKETCH TO ACCOMPANY DESCRIPTION OF**  
**A PORTION OF GOVERNMENT LOTS 6 AND 7, SECTION 13, TOWNSHIP 1 SOUTH,**  
**RANGE 27 EAST, DUVAL COUNTY, FLORIDA, BEING A PORTION OF PARCEL 1,**  
**AS DESCRIBED AND RECORDED IN OFFICIAL RECORDS VOLUME 7306,**  
**PAGE 1178, OF THE CURRENT PUBLIC RECORDS OF SAID COUNTY,**  
**BEING MORE PARTICULARLY DESCRIBED IN SEPARATE ATTACHMENT.**



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 Jacksonville, Florida 32258

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 www.etm-inc.com

Certificate of Authorization No: LB 3624

SCALE: 1"=300'

DATE: JANUARY 3, 2025

G. C. COLYER III  
 PROFESSIONAL SURVEYOR AND MAPPER  
 STATE OF FLORIDA LS No. 6963

February 16, 2024

Work Order No. 23-395.00

File No. 130A-19.00M

**Parcel 17**

A portion of Government Lot 6 of Section 13, a portion of Government Lot 1 of Section 14, Duval County, Florida, together with a portion of Lots 7 and 8, Subdivision of Section 38 of the Domingo Fernandez Grant, as depicted on Plat Book 1, page 18, of the former Public Records of said county, all lying in Township 1 South, Range 27 East, also being a portion of those lands described and recorded in Official Records Volume 2095, page 387, and Official Records Volume 7241, page 1289, both of the current Public Records of said county, being more particularly described as follows:

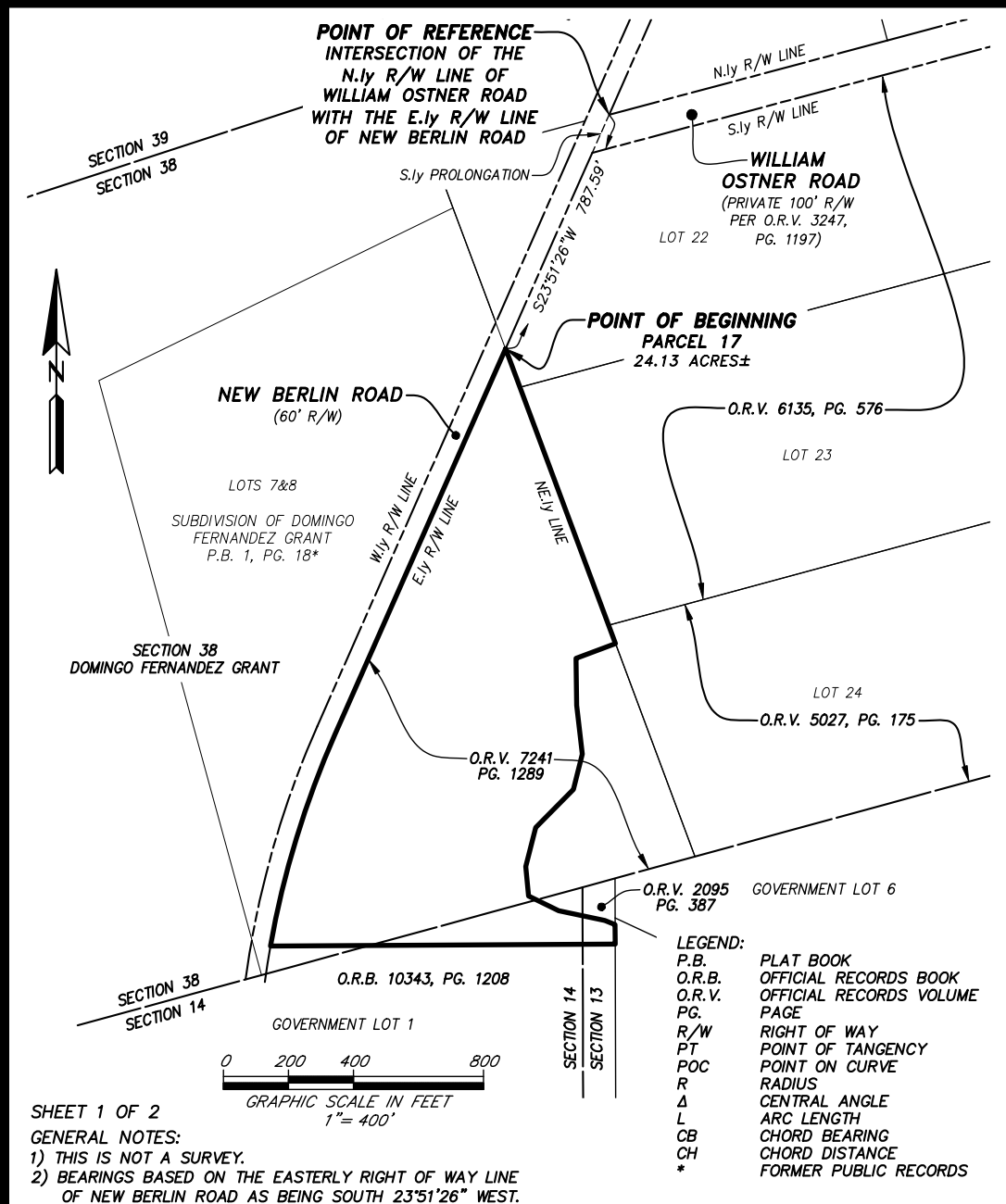
For a Point of Reference, commence at the intersection of the Northerly right of way line of William Ostner Road, a private 100 foot right of way as described and recorded in Official Records Volume 3247, page 1197, of said current Public Records, with the Easterly right of way line of New Berlin Road, a 60 foot right of way as presently established; thence South 23°51'26" West, along the Southerly prolongation of said Easterly right of way line and along said Easterly right of way line, 787.59 feet to its intersection with the Northeasterly line of said Official Records Volume 7241, page 1289, and the Point of Beginning.

From said Point of Beginning, thence South 20°27'17" East, departing said Easterly right of way line of New Berlin Road and along said Northeasterly line of Official Records Volume 7241, page 1289, a distance of 968.10 feet; thence South 69°32'43" West, departing said Northeasterly line, 130.00 feet; thence South 00°53'10" East, 145.00 feet; thence South 06°39'11" East, 151.00 feet; thence South 14°10'46" West, 112.00 feet; thence South 44°35'47" West, 165.00 feet; thence South 14°33'02" West, 124.00 feet; thence South 05°42'22" East, 91.00 feet; thence South 64°05'44" East, 103.00 feet; thence South 78°03'33" East, 145.00 feet; thence South 68°07'32" East, 34.00 feet to a point lying on the Easterly line of those lands described and recorded in Official Records Volume 2095, page 387, of said current Public Records; thence South 00°11'12" East, along said Easterly line, 60.00 feet to a point lying on the Southerly line of said Official Records Volume 7241, page 1289; thence South 89°40'38" West, departing said Easterly line and along said Southerly line, 1060.36 feet to a point lying on said Easterly right of way line of New Berlin Road; thence Northerly, departing said Southerly line, along said Easterly right of way line and along the arc of a non-tangent curve concave Easterly having a radius of 2834.79 feet, through a central angle of 13°48'11", an arc length of 682.93 feet to the point of tangency of said curve, said arc being subtended by a chord bearing and distance of North 16°57'20" East, 681.28 feet; thence North 23°51'26" East, continuing along said Easterly right of way line, 1296.89 feet to the Point of Beginning.

Containing 24.13 acres, more or less.

## SKETCH TO ACCOMPANY DESCRIPTION OF

A PORTION OF GOVERNMENT LOT 6 OF SECTION 13, A PORTION OF GOVERNMENT LOT 1 OF SECTION 14, DUVAL COUNTY, FLORIDA, TOGETHER WITH A PORTION OF LOTS 7 AND 8, SUBDIVISION OF SECTION 38 OF THE DOMINGO FERNANDEZ GRANT, AS DEPICTED ON PLAT BOOK 1, PAGE 18, OF THE FORMER PUBLIC RECORDS OF SAID COUNTY, ALL LYING IN TOWNSHIP 1 SOUTH, RANGE 27 EAST, ALSO BEING A PORTION OF THOSE LANDS DESCRIBED AND RECORDED IN OFFICIAL RECORDS VOLUME 2095, PAGE 387, AND OFFICIAL RECORDS VOLUME 7241, PAGE 1289, BOTH OF THE CURRENT PUBLIC RECORDS OF SAID COUNTY, BEING MORE PARTICULARLY DESCRIBED IN SEPARATE ATTACHMENT.



SHEET 1 OF 2

**GENERAL NOTES:**

- 1) THIS IS NOT A SURVEY.
- 2) BEARINGS BASED ON THE EASTERLY RIGHT OF WAY LINE  
OF NEW BERLIN ROAD AS BEING SOUTH 23°51'26" WEST.

THIS ITEM HAS BEEN ELECTRONICALLY SIGNED AND SEALED  
USING A DIGITAL SIGNATURE. PRINTED COPIES OF THIS  
DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE  
SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES.

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(904) 642-8550  
[www.etmnc.com](http://www.etmnc.com)

Certificate of Authorization No: LB 3624

SCALE: 1"=400'

DATE: FEBRUARY 16, 2024

G. C. COLYER III  
PROFESSIONAL SURVEYOR AND MAPPER  
STATE OF FLORIDA LS No. 6963





**BOARD RESOLUTION: 2023-55**

November 7, 2023

**A RESOLUTION BY THE BOARD DECLARING THE FORMER ST. JOHNS RIVER POWER PARK SITE AS SURPLUS PROPERTY; DESIGNATING THE PROPERTY AS A LONG-TERM STRATEGIC SITE; AND AUTHORIZING THE SALE OF PARCELS 16, 17, 18, AND 19**

**RECITALS:**

WHEREAS, JEA owns the site of the former St. Johns River Power Park (Property), more specifically identified and depicted in Exhibit A (attached hereto and incorporated herein); and

WHEREAS, the Property is approximately 1,200 acres, situated in northeast Jacksonville (City) and located near the St. Johns River, a rail corridor, major roadways, and port facilities; and

WHEREAS, the Property's unique characteristics suggest that JEA's interest may best be served by disposing of the property to facilitate industrial expansion and improve logistical resources within the JEA service area; and

WHEREAS, the Property's size, coupled with its proximity to the St. Johns River, the nearby rail and highway network, and port facilities make it suitable for disposition in phases exceeding one year's time; and

WHEREAS, in accordance with Section 21.04 of the Jacksonville City Charter (Charter) and Articles 4 and 6 of the Real Estate Services Procurement Directive (Directive), the JEA Board of Directors (Board) is authorized to declare JEA-owned real property as surplus property, identify such property as a Long-Term Strategic Site, and authorize the disposition thereof when doing so best serves the interest of JEA; and


NOW, THEREFORE, BE IT RESOLVED by the JEA Board of Directors that:

1. The Recitals above are incorporated by reference into this Resolution and adopted as findings of fact.
2. The Board hereby declares the Property as surplus property and designates the Property as a Long-Term Strategic Site. In light of (i) the complex nature of the Property, (ii) its comprehensive size and varied configuration, (iii) the geographical significance of its location, and (iv) its strategic proximity to important logistical features of the City, the Board authorizes disposition of the Property in several discrete transactions over a period of time exceeding one year.
3. The Chief Executive Officer/Managing Director (CEO) is authorized to sell Parcels 16, 17, 18, and 19 depicted in Exhibit A (Outparcels). In doing so, Board approval is not required for individual transactions, and the transaction limits contained in Article 8 of the Directive and the 2021 Delegation of Authority are hereby waived by the Board. Accordingly, the CEO shall be authorized to complete all administrative actions, including the execution of

documents, instruments and transactions necessary for sale of the Outparcels. The CEO may delegate such authority to JEA's Real Estate Services.

4. Except as provided in this Resolution, disposition of the remainder of the Property shall be subject to further review and consideration by the Board.
5. JEA staff may correct any typographical, administrative, and/or scrivener's errors contained herein that do not change the tone, tenor, substance or purpose of this Resolution, with no further Board action.
6. This Resolution shall be effective upon execution by the Board Chair and Vice Chair.

Dated this 7<sup>th</sup> day of November 2023.

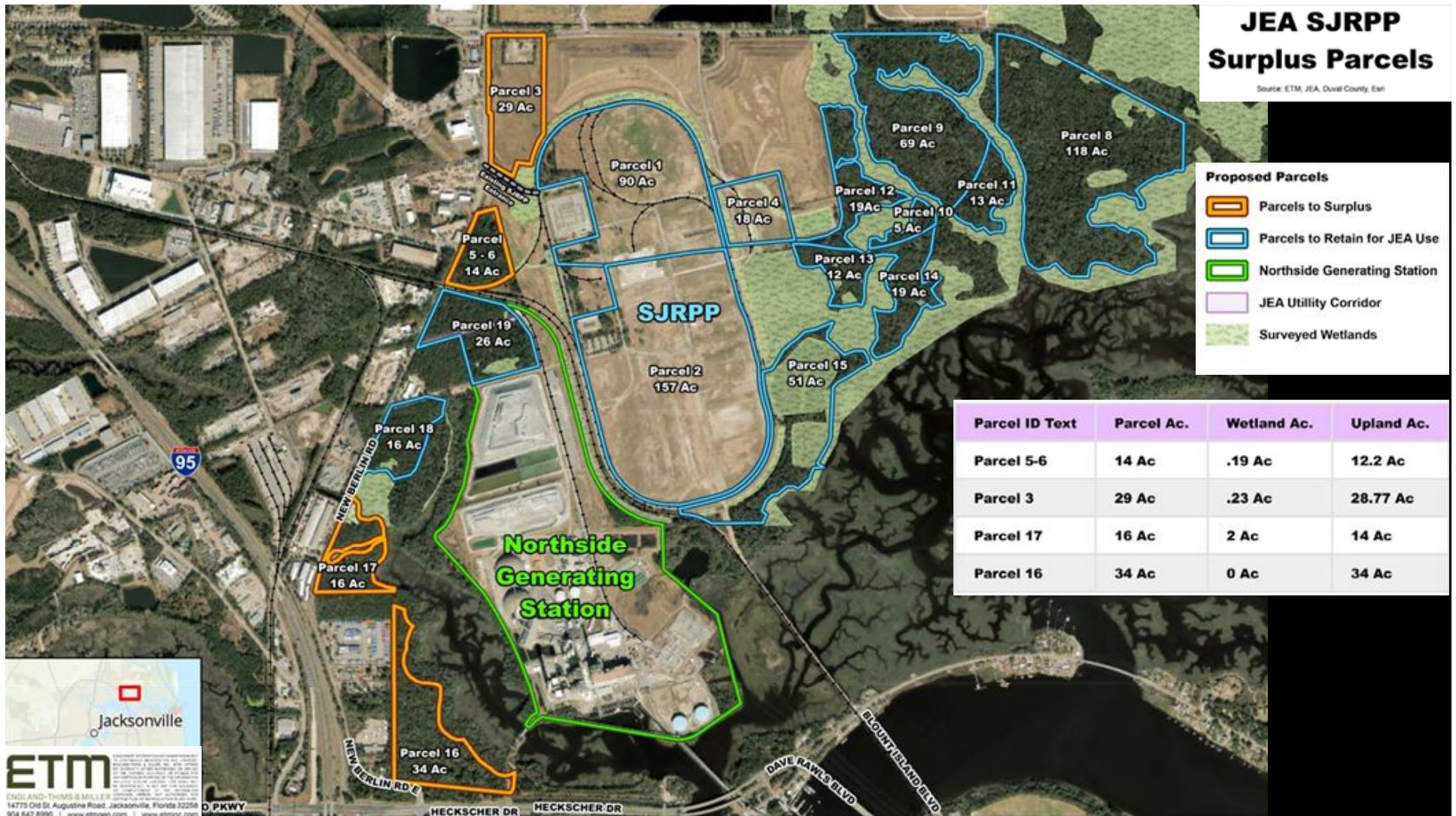
  
\_\_\_\_\_  
JEA Board Chair

  
\_\_\_\_\_  
JEA Board Vice Chair on behalf of  
the JEA Board Secretary

Form Approved by:

  
\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	



## JEA Board Agenda

**MEMORANDUM**
**Surface Water Discharge Elimination (SWDE) Response to Senate Bill 64**

Board Meeting Date: January 28, 2025

Outcome:



INFORMATION ONLY



ACTION



FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:



Yes



No

Presenter:

Robert Zammataro, Chief Water Systems Officer

Chief:

Robert Zammataro, Chief Water Systems Officer

Strategic Focus Area:



DEVELOPING AN UNBEATABLE TEAM



DELIVERING BUSINESS EXCELLENCE



EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

In June 2021, Governor DeSantis signed Senate Bill 64 (SB64) and House Bill 263 (HB263), which is now codified as Florida Statutes 403.064 and 403.892. The statutes call for the elimination of surface water discharge for beneficial use. JEA submitted the Surface Water Discharge Elimination (SWDE) plan to the Florida Department of Environmental Protection (FDEP) in November 2021 and the JEA plan was approved by FDEP in August 2022. Over the past 28 months, JEA has been implementing the FDEP-approved plan that consists of three main programs:

1. Reclaimed Water
2. Purified Water
3. Alternative Solutions

The Reclaimed Water Program began in the early 2000s and has steadily expanded over the past 20 years. JEA currently has 40 active individual projects with a total estimated investment of \$750 million. JEA currently supplies our customers with approximately 18 million gallons per day of reclaimed water with a SWDE program goal of 28 million gallons per day.

The Purified Water Program began in 2014. The program has three phases:

1. Research and Development (R&D) Piloting
2. Demonstration Center
3. Systemwide Implementation

The R&D phase was completed in 2019, the Demonstration Center is scheduled for completion in Fiscal Year 2025 / 2026. Two additional facilities are planned at Arlington East Water Reclamation Facility and Cedar Bay Water Reclamation Facility.

## JEA Board Agenda

**MEMORANDUM**
**Surface Water Discharge Elimination (SWDE) Response  
to Senate Bill 64**
**Background  
Information  
& Analysis:**

Alternative Solutions include discharge methods not previously considered by JEA prior to SB64. The original SWDE plan recommended deep well injection where reclaimed water and purified water were not feasible solutions. Over the past 12 months, JEA has been working with local utilities, FDEP, and the Water Management Districts to find alternatives to deep well injection.

JEA is exploring a conceptual project involving natural treatment wetlands, with plans to transfer the water to a region in North Florida to help recharge the aquifer. The proposed project would not only comply with the intent of SB64 it would also comply with the FDEP Springs Legislation. The regional nature of the project provides the potential for partnerships, throughout North Florida, with opportunities for cost sharing.

**Financial  
Impact:**

SWDE Program priced at approximately \$2,000,000,000

**Committee/Board Meeting/Workshop & Date Presented:**

September 22, 2020 Board Meeting  
February 25, 2021 Board Meeting  
October 26, 2021 Board Meeting

## JEA Board Agenda

**MEMORANDUM****Electric, Water, and Sewer Call for Rate Hearing**

Board Meeting Date: January 28, 2025

Outcome:

☐

INFORMATION ONLY

☒

ACTION

☐

FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

Staff requests the Board call for a public rate hearing to be held at the February 25, 2025 Board meeting.

Consent Agenda Item:

☐

Yes

☒

No

Presenter:

Victor Blackshear, Director, Financial Planning &amp; Rates

Chief:

Ted Phillips, Chief Financial Officer

Strategic Focus Area:

☐

DEVELOPING AN UNBEATABLE TEAM

☒

DELIVERING BUSINESS EXCELLENCE

☐

EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

JEA's Pricing Policy's overall philosophy is to provide the advantages of a community-owned utility by delivering high quality, reliable, and exceptional service at fair and competitive rates. In turn, JEA develops a pricing structure that recovers costs from the appropriate customer classes based on the cost to serve each class utilizing the FY2025 Budget and Three-Year FY2025-2027 Business Plan presented to the Board on June 25, 2024.

JEA recommends rate and structure changes for FY2025 and FY2026 to better align revenue to specific customer class cost recoveries. For FY2025, the mid-year recommendation is to be effective April 1, 2025, to close the revenue gap for the FY25 Board approved budget. For FY2026, the full year of rate recommendations to be effective October 1, 2025, is to recover additional costs and reposition the rate hearings to occur after the FY2027 budget is presented in the Spring of 2026.

Financial Impact:

The Electric System is seeking to recover sufficient revenues to meet the budgeted costs for FY2025 and FY2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, base rate adjustments are approximately \$25.2 million and the additional revenues of \$39.7 million for FY2026 are from the proposed October 1, 2025, base rate adjustments.

The Water and Sewer System is seeking to recover sufficient revenues to meet the budgeted costs for FY2025 and FY2026 through base rate adjustments. The additional revenues requested from the proposed April 1, 2025, base rate adjustments are approximately \$15.1 million for FY2025 and the additional revenues of \$22.8 million for FY2026 are from proposed October 1, 2025, base rate adjustments.

## JEA Board Agenda

# MEMORANDUM



### Electric, Water, and Sewer Call For Rate Hearing

#### Committee/Board Meeting/Workshop & Date Presented:

August 20, 2024 Finance, Governance, and Audit Meeting  
October 29, 2024 Board Workshop  
January 22, 2025 Finance, Governance, and Audit Meeting

#### Appendix:

Resolution 2025-01  
Redline Tariffs



**BOARD RESOLUTION: 2025-01**

January 28, 2025

**A RESOLUTION BY THE BOARD SCHEDULING A PUBLIC RATE HEARING AT THE FEBRUARY 25, 2025 JEA BOARD OF DIRECTORS MEETING TO UPDATE THE RATES FOR ELECTRIC SYSTEM TARIFF DOCUMENTATION AND WATER AND SEWER SYSTEM TARIFF DOCUMENTATION; DIRECTING THE MANAGING DIRECTOR/CEO, OR HER DESIGNEE, TO GIVE NOTICE OF THE RATE HEARING IN THE MANNER PROVIDED IN THE JEA CHARTER; PROVIDING FOR CORRECTION OF ERRORS; AND PROVIDING FOR AN EFFECTIVE DATE.**

**WHEREAS**, in accordance with Section 21.04 of the JEA Charter, when establishing or altering rates, assessments, fees or charges for retail service, JEA shall first give notice of and hold a public hearing in the City of Jacksonville; and

**WHEREAS**, a presentation regarding the Electric, Water, and Sewer rates was made to JEA's Board of Directors at its October 29, 2024 workshop; and

**WHEREAS**, the JEA Board of Directors has reviewed the documents attached hereto as Exhibit A and incorporated herein, and has determined that it is in the best interests of JEA to hold a rate hearing to adopt the Electric System and Water and Sewer System Tariff documents in substantially the same form as attached,

**NOW THEREFORE, BE IT RESOLVED** by the JEA Board of Directors:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. A public rate hearing on the rates for electric, water, sewer and the associated tariffs is hereby scheduled to be heard at the JEA Board of Directors meeting scheduled for February 25, 2025. The Board hereby directs the Managing Director, or her designee, to give notice of the hearing in the manner prescribed in Section 21.04(f) of the JEA Charter.
3. If there are any typographical, administrative, or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, such errors may be corrected with no further action by the Board.
4. This Resolution shall be effective upon approval by the Board.

Dated this 28<sup>th</sup> day of January 2025.

\_\_\_\_\_  
JEA Board Chair

\_\_\_\_\_  
JEA Board Secretary

Form Approved by

\_\_\_\_\_  
Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	

## JEA Rate Strategic Goals



### Achieve Target Revenue

Reduce inter-class subsidies  
based on Cost-of-Service Study

### Improve Rate Structure

Increase fixed cost recovery in fixed  
charges and reduce reliance on  
variable rates for recovery of non-  
variable costs

### Revise Tariff

Address content issues in tariff  
that align with JEA operations and  
expectations by modifying tariff  
language where needed

Our rate design objectives are the continuation of rate restructuring plans that supports JEA's revenue requirements

# **Electric System Recommendations**



## Electric System: FY25 Target Revenue



FY25 Revenue Requirements to Projected Revenues with rate class adjustments in April of 2025

FY25 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GSLD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$879.4	\$557.8	\$94.0	\$124.6	\$80.8	\$12.9	\$9.4
Projected Revenue Under <u>Current</u> Rates	\$843.7	\$471.5	\$96.1	\$159.0	\$95.5	\$12.8	\$8.9
Projected Under/(Over) Collection (\$)	\$35.7	\$86.3	(\$2.1)	(\$34.4)	(\$14.8)	\$0.2	\$0.5
Projected Collection to Cost (%)	95.9%	84.5%	102.2%	127.6%	118.3%	98.7%	94.3%
Proposed % Base Rate Adjustment Mid-Year*	6.0%	7.5%	7.4%	0.0%	7.4%	2.6%	7.0%
Proposed \$ Base Rate Adjustment Mid-Year	\$25.2	\$17.6	\$3.6	\$0.0	\$3.5	\$0.2	\$0.3
Target Rate Revenue at <u>New</u> Rates	\$868.9	\$489.1	\$99.6	\$159.0	\$99.1	\$12.9	\$9.2
Adjusted Under/(Over) Collection (\$)	\$10.5	\$68.7	(\$5.7)	(\$34.4)	(\$18.3)	\$0.0	\$0.2
Adjusted Collection to Cost (%)	98.8%	87.7%	106.0%	127.6%	122.7%	100.0%	97.6%

\*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal

## Electric System: FY26 Target Revenue



FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

FY26 (\$ Millions)	Total System	Residential	General Service	General Service Demand	GSLD (Including INT & CURT) *	Lighting	ISXLD*
Base Revenue Requirements	\$932.2	\$592.8	\$99.5	\$131.0	\$84.7	\$14.6	\$9.7
Projected Revenue Under <u>FY25</u> Rates	\$893.5	\$505.7	\$102.6	\$159.1	\$102.5	\$13.1	\$9.5
Projected Under/(Over) Collection (\$)	\$39.7	\$87.1	(\$3.1)	(\$28.2)	(\$17.8)	\$1.5	\$0.2
Projected Collection to Cost (%)	95.7%	85.3%	103.1%	121.5%	121.0%	89.8%	97.7%
Proposed % Base Rate Adjustment	4.5%	7.0%	3.0%	0.0%	0.0%	8.0%	2.3%
Proposed \$ Base Rate Adjustment	\$39.7	\$35.4	\$3.1	\$0.0	\$0.0	\$1.1	\$0.2
Target Rate Revenue at <u>New</u> Rates	\$932.2	\$541.1	\$105.7	\$159.1	\$102.5	\$14.2	\$9.7
Adjusted Under/(Over) Collection (\$)	\$0.0	\$51.7	(\$6.2)	(\$28.2)	(\$17.8)	\$0.4	\$0.0
Adjusted Collection to Cost (%)	100.0%	91.3%	106.2%	121.5%	121.0%	97.1%	100.0%

\*(Abbreviations) : General Service Large Demand (GLSD) ■ Interruptible (INT) ■ Curtailable (CURT) ■ Interruptible Extra Large Demand (ISXLD)

### 4.5% Rate Revenue Adjustment Proposal

# **Water Sewer System Recommendations**



## Water & Sewer System: FY25 Target Revenue



FY25 Revenue Requirements to Projected Revenues with rate class adjustments in April of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY25 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements – Cost	\$521.4	\$248.8	\$272.6	\$119.2	\$155.9	\$18.5	\$35.9	\$42.2	\$71.3	\$5.7	\$3.9	\$50.2	\$18.6
Projected Revenue at <u>Current</u> Rates	\$506.3	\$225.9	\$280.3	\$111.5	\$166.0	\$13.2	\$37.3	\$36.3	\$73.3	\$1.7	\$2.0	\$43.2	\$21.8
Projected Under/(Over) Collection (\$)	\$15.2	\$22.8	(\$7.7)	\$7.7	(\$10.1)	\$5.3	(\$1.5)	\$6.0	(\$2.1)	\$4.1	\$1.9	\$7.0	(\$3.2)
Projected Collection to Cost (%)	97%	91%	103%	94%	106%	71%	104%	86%	103%	29%	51%	86%	117%
Proposed % Adjustment Mid-Year	6.0%	14.4%	-0.8%	11.3%	-2.3%	45.1%	-10.2%	27.0%	4.8%	65.0%	29.4%	9.9%	0.0%
Proposed \$ Adjustment Mid-Year	\$15.1	\$16.3	(\$1.2)	\$6.3	(\$1.9)	\$3.0	(\$1.9)	\$4.9	\$1.8	\$0.5	\$0.3	\$2.1	\$0.0
Projected Revenue at <u>New</u> Rates	\$521.4	\$242.2	\$279.1	\$117.8	\$164.1	\$16.2	\$35.4	\$41.2	\$75.1	\$2.2	\$2.3	\$45.3	\$21.8
Adjusted Under/(Over) Collection (\$)	\$0.0	\$6.5	(\$6.5)	\$1.5	(\$8.2)	\$2.4	\$0.4	\$1.1	(\$3.8)	\$3.5	\$1.6	\$4.9	(\$3.2)
Adjusted Collection to Cost (%)	100%	97%	102%	99%	105%	87%	99%	97%	105%	39%	58%	90%	117%

Mid-Year 6% Rate Revenue Adjustment (Annualized 3%) Proposal

## Water & Sewer System: FY26 Target Revenue



FY26 Revenue Requirements to Projected Revenues with rate class adjustments in October of 2025

	Total System			Residential		Multi-family		Commercial				Irrigation	
FY26 (\$ Millions)	Total System	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	High Strength	Hauled Waste	Res	Com
Projected Net Revenue Requirements – Cost	\$570.1	\$268.3	\$301.8	\$127.7	\$176.6	\$18.4	\$38.5	\$43.7	\$77.4	\$5.5	\$3.9	\$56.2	\$22.4
Projected Revenue at <u>FY25</u> Rates	\$547.3	\$263.5	\$283.8	\$126.0	\$167.4	\$19.2	\$33.8	\$46.1	\$77.6	\$2.7	\$2.3	\$49.8	\$22.4
Projected Under/(Over) Collection (\$)	\$22.8	\$4.8	\$18.0	\$1.7	\$9.2	(\$0.8)	\$4.8	(\$2.4)	(\$0.2)	\$2.7	\$1.6	\$6.3	(\$0.0)
Projected Collection to Cost (%)	96%	98%	94%	99%	95%	104%	88%	106%	100%	50%	59%	89%	100%
Proposed % Adjustment Annualized	4.2%	1.8%	6.4%	1.7%	6.9%	0.0%	3.7%	1.2%	3.0%	65.0%	50.0%	1.0%	7.0%
Proposed \$ Adjustment Annualized	\$22.8	\$4.8	\$18.0	\$2.2	\$11.5	\$0.0	\$1.3	\$0.5	\$2.3	\$1.8	\$1.1	\$0.5	\$1.6
Projected Revenue at <u>New</u> Rates	\$570.1	\$268.3	\$301.8	\$128.2	\$178.9	\$19.2	\$35.1	\$46.7	\$79.9	\$4.5	\$3.4	\$50.3	\$23.9
Adjusted Under/(Over) Collection (\$)	(\$0.0)	\$0.0	(\$0.0)	(\$0.5)	(\$2.3)	(\$0.8)	\$3.5	(\$3.0)	(\$2.6)	\$0.9	\$0.5	\$5.8	(\$1.6)
Adjusted Collection to Cost (%)	100%	100%	100%	100%	101%	104%	91%	107%	103%	83%	88%	90%	107%

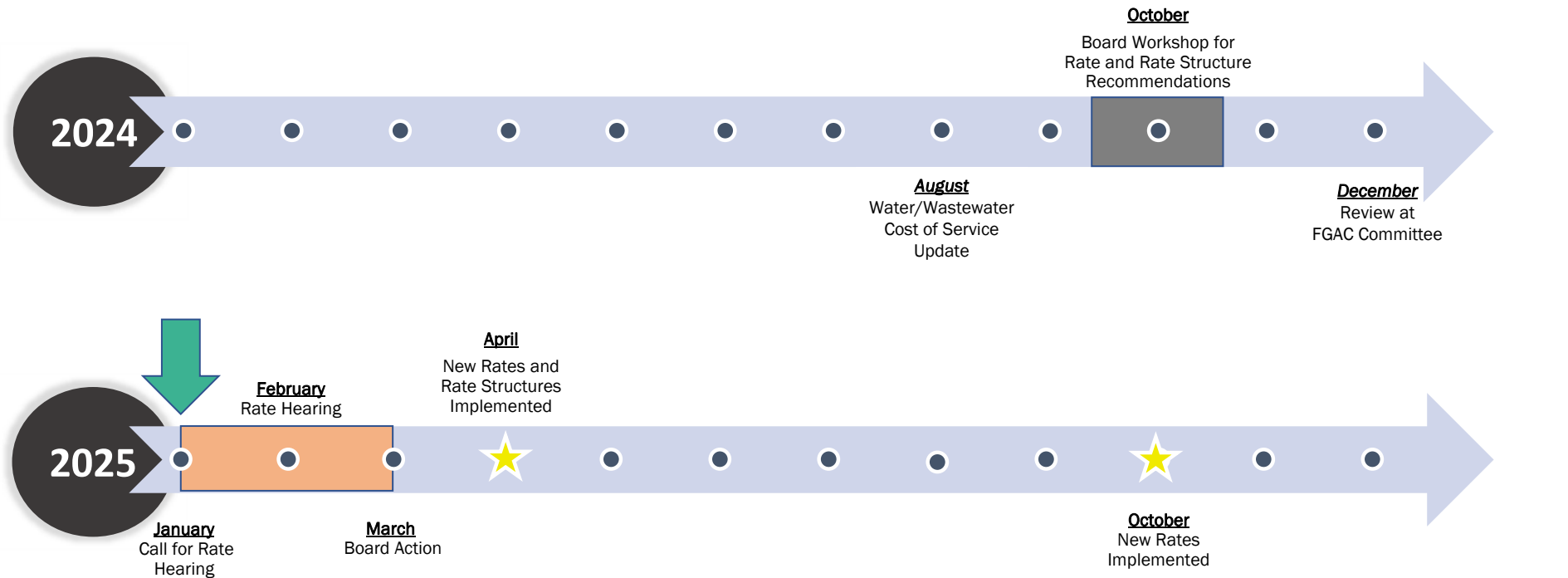
4.2% Rate Revenue Adjustment Proposal

## FY25 & FY26 Rate Restructuring Recommendations



Water Rates	Sewer Rates	Electric Rates
<ul style="list-style-type: none"> <li>• Restructure Basic Monthly Charges</li> <li>• Restructure Volume Charges</li> <li>• Restructure Irrigation Volume Charges</li> <li>• Restructure Multi-family Class</li> <li>• Restructure Bulk Reclaim Charges</li> <li>• Restructure Fire Protection Charge</li> </ul>	<ul style="list-style-type: none"> <li>• Restructure Basic Monthly Charges</li> <li>• Restructure Volume Charges</li> <li>• Increase Sewer Surcharge</li> <li>• Restructure Hauled Scavenger Waste</li> </ul>	<ul style="list-style-type: none"> <li>• Increase Basic Monthly Charge</li> <li>• Restructure Residential Rates</li> <li>• Increase Commercial &amp; Industrial Rates</li> </ul>

## Rate Recommendations Timeline



Staff request the Board call for a public Rate Hearing at the February 25, 2025 Board meeting

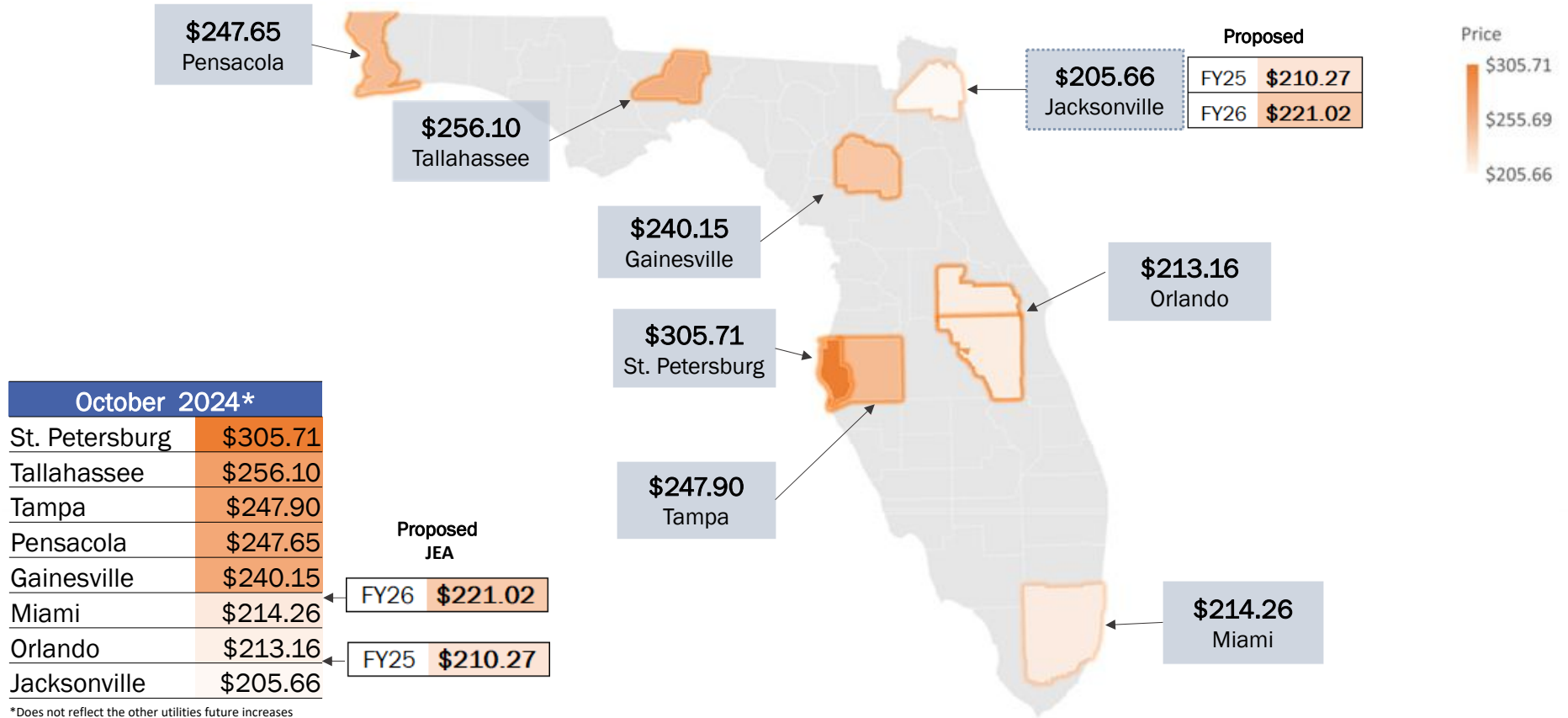
# Appendix



## FY25 and FY26 Residential Rates – Electric, Water, & Sewer Combined Bill



How will our proposed combined residential services compare with other major Florida cities?



With proposed rate adjustments, the combined JEA Electric, Water, and Sewer residential bill remains low in comparison



## **ELECTRIC TARIFF DOCUMENTATION**

### **VOLUME 2**

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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#### **DESCRIPTION OF TERRITORY SERVED**

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board**  
**March 25, 2025**



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<a href="#"><u>Rider Schedules</u></a>	12.0 - 19.1
<a href="#"><u>Charges, Energy Audits and Policies</u></a>	20.0 – 23.0
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<a href="#"><u>Electric Power Contracts and Agreements</u></a>	29.0 – 30.1



Second Revised Sheet No. 3.0  
Canceling First Sheet No. 3.0

## INDEX OF ELECTRIC SERVICE RATE SCHEDULES

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<b><u>RATE SCHEDULES</u></b>		
RS	<a href="#"><u>Residential Service</u></a>	4.0
GS	<a href="#"><u>General Service</u></a>	5.0
GST	<a href="#"><u>General Service Time-of-Day</u></a> (Optional)	5.1
GSD	<a href="#"><u>General Service Demand</u></a>	6.0
GSDT	<a href="#"><u>General Service Demand Time-of-Day</u></a> (Optional)	6.2
GSLD	<a href="#"><u>General Service Large Demand</u></a>	7.0
GSLDT	<a href="#"><u>General Service Large Demand Time-of-Day</u></a> (Optional)	7.2
GSLDHLF	<a href="#"><u>General Service Large Demand High Load Factor</u></a>	7.5
ISXLD	<a href="#"><u>Interruptible Service Extra Large Demand</u></a> (Closed to New Customers)	8.0
GSXLDT	<a href="#"><u>General Service Extra Large Demand TOU (Experimental)</u></a>	8.3
SS-1	<a href="#"><u>Standby and Supplemental Service</u></a>	9.0
SL	<a href="#"><u>Street Lighting</u></a>	10.0
OS	<a href="#"><u>Unmetered Miscellaneous</u></a> Service for Traffic Signals and Other Uses	11.0
<b><u>RIDERS</u></b>		
GSXLD	<a href="#"><u>General Service Extra Large Demand Rider</u></a>	12.0
MA	<a href="#"><u>Multiple Account Load Factor Improvement Rider</u></a>	14.0
EDP	<a href="#"><u>Economic Development Rider</u></a>	15.0
EEDP	<a href="#"><u>Enhanced Economic Development Rider</u></a>	15.1
ES	<a href="#"><u>Economic Stimulus Rider</u></a>	16.0

(Continued to Sheet No. 3.1)



Second Revised Sheet No. 3.1  
Canceling First Sheet No. 3.1

(Continued from Sheet No. 3.0)

CS	<a href="#"><u>Curtailable Service Rider</u></a> <a href="#"><u>(Closed to New Customers)</u></a>	17.0
IS	<a href="#"><u>Interruptible Service Rider</u></a>	18.0
JSSR	<a href="#"><u>JEA SolarSmart Rider</u></a>	19.0
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#### **DISCLAIMER**

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#### **CONTRACTS AND AGREEMENTS**

	<a href="#"><u>Electric Power Contracts and Agreements Index</u></a>	29.0
	<a href="#"><u>JEA SolarMax Rate Agreement</u></a> (Closed to New Customers)	30.0



## RATE SCHEDULES



RS  
RATE SCHEDULE RS

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**Residential Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06846 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kwh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$17.50 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



Second Revised Sheet No. 5.0  
Canceling First Sheet No. 5.0

GS

RATE SCHEDULE GS

## General Service

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$23.00

Energy Charge: \$0.06670 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$23.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



Second Revised Sheet No. 5.1  
Canceling First Sheet No. 5.1

GST

RATE SCHEDULE GST

### General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$0.13486 per kWh during On-Peak hours

\$0.04439 per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD

RATE SCHEDULE GSD


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### General Service Demand

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$203.00 per Month	Basic Monthly Charge:	\$203.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03313 per kWh plus Fuel Charge	Energy Charge:	\$0.07472 per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$203.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



First Revised Sheet No. 6.2  
Canceling Original Sheet No. 6.2

GSDT  
RATE SCHEDULE GSDT

### General Service Demand Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$203.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06481 per kWh during On-Peak hours

\$0.02191 per kWh during Off-Peak hours

Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



First Revised Sheet No. 6.3  
Canceling Original Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$203.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD  
RATE SCHEDULE GSLD

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### General Service Large Demand

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02910 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$825.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



Second Revised Sheet No. 7.2  
Canceling First Sheet No. 7.2

GSLDT  
RATE SCHEDULE GSLDT

### General Service Large Demand Time of Day (Optional)

#### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

#### Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05215 per kWh during On-Peak hours

\$0.01915 per kWh during Off-Peak hours

#### Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



First Revised Sheet No. 7.3  
Canceling Original Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$825.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



Second Revised Sheet No.7.5  
Canceling First Sheet No.7.5

GSLDHLF  
RATE SCHEDULE GSLD-HLF

### General Service Large Demand – High Load Factor (Optional)

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

#### Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



First Revised Sheet No. 7.6  
Canceling Original Sheet No. 7.6

(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

\$825.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

For the first 300 kWh per kW of Ratcheted Demand: 1.739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.502 cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



First Revised Sheet No. 8.2  
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



First Revised Sheet No. 8.3  
Canceling Original Sheet No. 8.3

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

### General Service Extra Large Demand TOU (Experimental)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01900 per kWh during On-Peak hours

\$0.01556 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 8.3)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



First Revised Sheet No. 10.0  
Canceling Original Sheet No. 10.0

SL

**RATE SCHEDULE SL**

**Street Lighting**

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.74
SLHPS2	Standard	200W HPS	CH, FL	88	\$8.58
SLHPS3	Standard	250W HPS	CH	108	\$9.00
SLHPS4	Standard	400W MH	CH, FL	169	\$10.64
SLMHS1	Standard	100W MH	DA	47	\$11.23
SLMHS2	Standard	150W MH	PT	67	\$8.45
SLMHS3	Standard	175W MH	PT	76	\$8.65
SLMHS4	Standard	320W MH	CH, FL	130	\$9.81
SLMHS5	Standard	150W MH	DA	67	\$14.24
SLMHS6	Standard	400W MH	CH, FL	164	\$10.57
SLMHS7	Standard	175W MH	DA	76	\$14.44
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.80
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.00
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$4.22
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$4.98
SLLED1	Standard	40W LED	CH	15	\$6.51
SLLED2	Standard	40W LED	PT	16	\$7.28
SLLED3	Standard	115W LED	CH	41	\$7.74
SLLED4	Standard	162W LED	SB	59	\$11.79
SLLED5	Standard	275W LED	CH	99	\$10.20
SLLED6	Standard	72W LED	PT	26	\$7.82
SLLED7	Standard	100W LED	DA	36	\$9.71
SLLED8	Standard	60W LED	AC	22	\$8.06
SLLED9	Standard	150W LED	TD	54	\$11.26
SLLED10	Standard	185W LED	TD	54	\$10.20

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

### **Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

### **Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



First Revised Sheet No. 11.0  
Canceling Original Sheet No. 11.0

OS  
RATE SCHEDULE OS

### Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

#### Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

#### Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03427 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03427 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

#### Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

#### Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES

GSXLD  
RIDER GSXLD

### General Service Extra Large Demand Rider

**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$23.00	\$203.00	\$825.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05455	\$0.02392	\$0.02097
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05333	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)



MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$203.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



First Revised Sheet No. 15.0  
Canceling Original Sheet No. 15.0

EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP  
RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLE, GSLEDT, or GSLEHLE. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Identified by Enterprise Florida, Inc., JaxUSA and the City of Jacksonville's Office of Economic Development as Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, IT, Financial/Business Services and HQ. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2025.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
RIDER CS

Second Revised Sheet No. 17.0  
Canceling First Sheet No. 17.0

## **Curtailable Service Rider (Closed to New Customers)**

### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### **Character of Service**

JEA's standard voltage levels.

### **Limitation of Service**

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1650.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A:**

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### **Option B:**

Demand Charge: \$14.41 per kW

Energy Charge: \$0.02582 per kWh

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



First Revised Sheet No. 17.2  
Canceling Original Sheet No. 17.2

(Continued from Sheet No. 17.1)

### **Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

### **Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3  
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

#### **Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## **Interruptible Service Rider**

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### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,650.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## **JEA SolarSmart Rider**

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### **Available**

In all territory served by JEA.

### **Applicable**

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### **Rate per Month**

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### **Terms and Conditions**

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

### JEA SolarMax Rider (Closed to New Customers)

#### Available

In all territory served by JEA.

#### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

#### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

#### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES



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## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

### Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0  
Canceling First Sheet No. 23.0

KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



## TAXES AND FEES



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

### Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

### Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

### Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

### Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

### Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \\
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

## GROSS RECEIPTS TAX

### (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

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Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 & & \\
 & .025 & = \quad .025 \\
 \hline
 & & = \\
 & (1 - .025 - .06) & \quad 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER



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### Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c. \_\_\_\_\_

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



~~Second-Third~~ Revised Sheet No. 1.0  
Cancelling ~~First-Second~~ Sheet 1.0

## ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
~~February 27, 2024~~ March 25, 2025

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~<sup>4</sup>



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Second Revised Sheet No. 3.0  
Canceling First Sheet No. 3.0

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(Continued to Sheet No. 3.1)



Second Revised Sheet No. 3.1  
Canceling First Sheet No. 3.1

(Continued from Sheet No. 3.0)

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#### **TAXES AND FEES**

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## RATE SCHEDULES



~~First-Second~~ Revised Sheet No. 4.0  
Canceling ~~Original-First~~ Sheet No. 4.0

RS  
RATE SCHEDULE RS

## Residential Service

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~15.75~~17.50

Energy Charge Tier 1 (First 1,000 kwh): \$0.06821 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08346 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~15.75~~17.50 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No. 5.0  
Canceling ~~Original-First~~ Sheet No. 5.0

GS

## RATE SCHEDULE GS

### General Service

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

Basic Monthly Charge: \$~~21~~23.00

Energy Charge: \$0.~~06276~~06670 per kWh

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

#### Minimum Bill

\$~~23~~1.00 per month Basic Monthly Charge

#### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

#### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No. 5.1  
Canceling ~~Original-First~~ Sheet No. 5.1

GST

RATE SCHEDULE GST

### General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$2~~45~~.00

**Energy Charge:**

\$0.~~12690-13486~~ per kWh during On-Peak hours

\$0.~~04177-04439~~ per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~2425~~.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~5~~<sup>4</sup>



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



~~First~~ ~~Second~~ Revised Sheet No. 6.0  
Canceling ~~First~~ ~~Original~~ Sheet No. 6.0

GSD

RATE SCHEDULE GSD

## General Service Demand

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:		Basic Monthly Charge:	
	\$ <del>185</del> <u>203</u> .00 per Month		\$ <del>185</del> <u>203</u> .00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. <del>03330</del> <u>03313</u> per kWh plus Fuel Charge	Energy Charge:	\$0. <del>07510</del> <u>07472</u> per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~185~~203.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



~~Original First Revised Sheet No. 6.2~~  
~~Cancelling Original Sheet No. 6.2~~

GSDT  
RATE SCHEDULE GSDT

### General Service Demand Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~185~~<sup>203</sup>.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~06514~~<sup>06481</sup> per kWh during On-Peak hours

\$0.~~02202~~<sup>02191</sup> per kWh during Off-Peak hours

Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



Original First Revised Sheet No. 6.3  
 Canceling Original Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Minimum Bill**

\$~~185~~203.00 Basic Monthly Charge plus demand charges as computed above.

#### **Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

#### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

#### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

#### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

#### **Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



~~First~~ ~~Second~~ Revised Sheet No. 7.0  
Canceling ~~First~~ ~~Original~~ Sheet No. 7.0

GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$~~825750~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02~~910588~~ per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

\$~~825750~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



~~First-Second~~ Revised Sheet No. 7.2  
Canceling ~~Original-First~~ Sheet No. 7.2

GSLDT  
RATE SCHEDULE GSLDT

### General Service Large Demand Time of Day (Optional)

#### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

#### Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$750~~825.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$~~7~~.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.04638~~05215 per kWh during On-Peak hours

~~\$0.01703~~01915 per kWh during Off-Peak hours

#### Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~4~~5



Original First Revised Sheet No. 7.3  
 Canceling Original Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

~~\$750~~825.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~First-Second~~ Revised Sheet No.7.5  
Canceling ~~Original-First~~ Sheet No.7.5

GSLDHLF  
RATE SCHEDULE GSLD-HLF

### General Service Large Demand – High Load Factor (Optional)

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~750~~825.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02588~~02910 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~01912~~02150 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.008~~9900~~ per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

#### Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



First Revised Sheet No. 7.6  
 Canceling Original Sheet No. 7.6

(Continued from Sheet No. 7.5)

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Minimum Bill**

\$~~750~~825.00 Basic Monthly Charge.

#### **Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

#### **Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



~~First-Second~~ Revised Sheet No. 8.1  
Canceling ~~Original-First~~ Sheet No. 8.1

(Continued from Sheet No. 8.0)

#### Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: ~~1.470cent~~ 739 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: ~~1.340cent~~ 585 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.270cent~~ 502 cent per kWh

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

#### **Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

#### **Definition of Coincident Peak Demand**

T is the time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

#### **Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

#### **Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.



~~First~~ ~~Second~~ Revised Sheet No. 8.1  
Canceling ~~Original~~ ~~First~~ Sheet No. 8.1

(Continued on Sheet No. 8.2)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September~~ ~~April~~ 1, 2025 ~~54~~



First Revised Sheet No. 8.2  
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



~~Original First Revised Sheet No. 8.3~~  
~~Cancelling Original Sheet No. 8.3~~

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

### General Service Extra Large Demand TOU (Experimental)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~01300~~~~01900~~ per kWh during On-Peak hours

\$0.~~01006~~~~01556~~ per kWh during Off-Peak hours

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



~~Original First Revised Sheet No. 8.3~~  
~~Canceling Original Sheet No. 8.3~~

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~September-April 1, 2024-2025~~



(Continued from Sheet No. 8.39)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



Original First Revised Sheet No. 10.0  
Canceling Original Sheet No. 10.0

SL

RATE SCHEDULE SLStreet LightingAvailable

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	<del>\$6.74</del> <del>\$6.42</del>
SLHPS2	Standard	200W HPS	CH, FL	88	<del>\$8.58</del> <del>\$7.59</del>
SLHPS3	Standard	250W HPS	CH	108	<del>\$9.00</del> <del>\$7.78</del>
SLHPS4	Standard	400W MH	CH, FL	169	<del>\$10.64</del> <del>\$8.73</del>
SLMHS1	Standard	100W MH	DA	47	<del>\$11.23</del> <del>\$10.70</del>
SLMHS2	Standard	150W MH	PT	67	<del>\$8.45</del> <del>\$7.69</del>
SLMHS3	Standard	175W MH	PT	76	<del>\$8.65</del> <del>\$7.79</del>
SLMHS4	Standard	320W MH	CH, FL	130	<del>\$9.81</del> <del>\$8.34</del>
SLMHS5	Standard	150W MH	DA	67	<del>\$14.24</del> <del>\$13.49</del>
SLMHS6	Standard	400W MH	CH, FL	164	<del>\$10.57</del> <del>\$8.72</del>
SLMHS7	Standard	175W MH	DA	76	<del>\$14.44</del> <del>\$13.59</del>
SLMHE1	Historic Energy & O&M	150W MH	DA	67	<del>\$2.80</del> <del>\$2.04</del>
SLMHE2	Historic Energy & O&M	175W MH	DA	76	<del>\$3.00</del> <del>\$2.14</del>
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	<del>\$4.22</del> <del>\$2.75</del>
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	<del>\$4.98</del> <del>\$3.13</del>
SLLED1	Standard	40W LED	CH	15	<del>\$6.51</del> <del>\$6.34</del>
SLLED2	Standard	40W LED	PT	16	<del>\$7.28</del> <del>\$7.10</del>
SLLED3	Standard	115W LED	CH	41	<del>\$7.74</del> <del>\$7.28</del>
SLLED4	Standard	162W LED	SB	59	<del>\$11.79</del> <del>\$11.13</del>
SLLED5	Standard	275W LED	CH	99	<del>\$10.20</del> <del>\$9.08</del>
SLLED6	Standard	72W LED	PT	26	<del>\$7.82</del> <del>\$7.53</del>
SLLED7	Standard	100W LED	DA	36	<del>\$9.71</del> <del>\$9.30</del>
SLLED8	Standard	60W LED	AC	22	<del>\$8.06</del> <del>\$7.81</del>
SLLED9	Standard	150W LED	TD	54	<del>\$11.26</del> <del>\$10.65</del>
<u>SLLED10</u>	<u>Standard</u>	<u>185W LED</u>	<u>TD</u>	<u>54</u>	<u>\$10.20</u>

HPS = High Pressure Sodium   LED = Light Emitting Diode   MH = Metal Halide  
AC = Acorn   CH = Cobra Head   DA = Decorative Acorn   FL = Floodlight  
PT = Post Top   SB = Shoebox   TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023~~5~~



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

### **Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

### **Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



First Revised Sheet No. 11.0  
 Canceling Original Sheet No. 11.0

OS  
RATE SCHEDULE OS

### Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

#### **Available**

In all territory served by JEA.

#### **Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

#### **Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

#### **Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03~~427233~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03~~427050~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

#### **Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

#### **Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~3~~<sup>5</sup>



## RIDER SCHEDULES



First-Second Revised Sheet No. 12.0  
Canceling Original-First Sheet No. 12.0

GSXLD  
RIDER GSXLD

## General Service Extra Large Demand Rider

### Available

In all territory served by JEA.

### Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

### Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$2 <del>13</del> .00	\$ <del>185</del> 203.00	\$ <del>825</del> 750.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. <del>05</del> <del>133</del> 05455	\$0.02392	\$0. <del>01</del> <del>865</del> 02097
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. <del>05</del> <del>160</del> 05333	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

### Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



~~First~~ Second Revised Sheet No. 12.0  
Canceling ~~Original~~ First Sheet No. 12.0

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025~~5~~4



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)



First Revised Sheet No. 14.0  
 Canceling Original Sheet No. 14.0

MA  
 RIDER MA

## Multiple Account Load Factor Improvement Rider

### **Available**

In all territory served by JEA.

### **Applicable**

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's Standard voltage levels.

### **Rate per Month**

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly ~~\$185~~203.00 per account site fee.

### **Definition of Combination**

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.

VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, ~~2023~~2025



[First Revised Sheet No. 14.0](#)  
[Canceling Original Sheet No. 14.0](#)

(f) — Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(S)(f) \_\_\_\_\_



First Revised Sheet No. 15.0  
Canceling Original Sheet No. 15.0

EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP  
RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDDT, or GSDDHLLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Identified by Enterprise Florida, Inc., JaxUSA and the City of Jacksonville's Office of Economic Development as Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, IT, Financial/Business Services and HQ. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



First Revised Sheet No. 16.0  
Canceling Original Sheet No. 16.0

ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2025.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
RIDER CS

~~First~~ Second Revised Sheet No. 17.0  
Canceling ~~Original~~ First Sheet No. 17.0

## Curtailable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,~~500~~650.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

#### Option A—Single Price with Peaking Price Rolled In:

Demand Charge: \$14.41 per kW

Energy Charge: ~~As stated in the applicable rate schedule \$0.02588~~ 02910 per kWh

#### Option B:—Peaking Price Separately Listed

Demand Charge: \$14.41 per kW

Energy Charge: \$0.~~02005~~ 02582 per kWh

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 202~~4~~5



~~First~~ Second Revised Sheet No. 17.0  
Canceling ~~Original~~ First Sheet No. 17.0

(Continued on Sheet No. 17.1)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2024~~5~~



First-Second Revised Sheet No. 17.1  
Canceling Original-First Sheet No. 17.1

(Continued from Sheet No. 17.0)

~~Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.~~

#### **Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

#### **Minimum Bill**

\$1,~~500~~650.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

#### **Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

#### **Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

#### **Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

#### **Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

#### **Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



First Revised Sheet No. 17.2  
Canceling Original Sheet No. 17.2

(Continued from Sheet No. 17.1)

### **Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

### **Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



~~First~~ Second Revised Sheet No. 18.0  
Canceling ~~Original~~ First Sheet No. 18.0

IS  
Rider IS

## Interruptible Service Rider

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's standard voltage levels, or higher.

### Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,~~500~~650.00 per month

Demand Interruptible Credit: \$5.14 per kW

~~The customer may elect either of the following two price options:~~

~~Option A & B - Single Price with Peaking Price Rolled In:~~

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

~~Option B - Peak Price Separately Listed (Closed to New Customers):~~



~~First~~ Second Revised Sheet No. 18.0  
Canceling ~~Original~~ First Sheet No. 18.0

~~Demand Charge: As stated in the General Service Large Demand (Sheet No. 7.0)~~

~~Energy Charge: As stated in the below table plus applicable Fuel Charge (For GSLD Only)~~ GSLD (Sheet No. 7.0)

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>\$0.02165</del>	<del>As stated in GSLD (Sheet No. 7.0)</del>

(Continued on Sheet No. 18.1)



~~First~~ Second Revised Sheet No. 18.1  
Canceling ~~Original~~ First Sheet No. 18.1

(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,~~500~~650.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



First Revised Sheet No. 18.2  
Canceling Original Sheet No. 18.2

(Continued from Sheet No. 18.1)

### **Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

### **Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

### **Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00 pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

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### **Available**

In all territory served by JEA.

### **Applicable**

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### **Rate per Month**

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### **Terms and Conditions**

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

### JEA SolarMax Rider (Closed to New Customers)

#### Available

In all territory served by JEA.

#### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

#### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

#### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES



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## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

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**Retail Service Charges**

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



First Revised Sheet No. 23.0  
Canceling First Sheet No. 23.0

KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



## TAXES AND FEES



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

### Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

### Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

### Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

### Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

### Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \\
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

## GROSS RECEIPTS TAX

### (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

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Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 & .025 & = \quad .025 \\
 \hline
 & (1 - .025 - .06) & 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER



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### Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
<del>IKEA</del>	<del>May 17, 2023</del>

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c. \_\_\_\_\_

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023<sup>35</sup>



## **ELECTRIC TARIFF DOCUMENTATION**

### **VOLUME 2**

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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#### **DESCRIPTION OF TERRITORY SERVED**

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board**  
**March 25, 2025**

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Second Revised Sheet No. 3.0  
Canceling First Sheet No. 3.0

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Second Revised Sheet No. 3.1  
Canceling First Sheet No. 3.1

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## RATE SCHEDULES



RS  
RATE SCHEDULE RS

---

**Residential Service**

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**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08987 per kwh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS

RATE SCHEDULE GS


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## General Service

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

Energy Charge: \$0.06813 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST

RATE SCHEDULE GST


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### General Service Time of Day (Optional)

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$0.13776 per kWh during On-Peak hours

\$0.04535 per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD

RATE SCHEDULE GSD


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### General Service Demand

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$223.00 per Month	Basic Monthly Charge:	\$223.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03286 per kWh plus Fuel Charge	Energy Charge:	\$0.07411 per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



Second Revised Sheet No. 6.2  
Canceling First Sheet No. 6.2

GSDT  
RATE SCHEDULE GSDT

### General Service Demand Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06428 per kWh during On-Peak hours

\$0.02173 per kWh during Off-Peak hours

Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



Second Revised Sheet No. 6.3  
Canceling First Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



GSLD  
RATE SCHEDULE GSLD

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**General Service Large Demand**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02898 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$925.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



Third Revised Sheet No. 7.2  
Canceling Second Sheet No. 7.2

GSLDT  
RATE SCHEDULE GSLDT

### General Service Large Demand Time of Day (Optional)

#### **Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

#### **Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

#### **Character of Service**

JEA's standard voltage levels.

#### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05193 per kWh during On-Peak hours

\$0.01696 per kWh during Off-Peak hours

#### **Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)





(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.





Second Revised Sheet No. 7.6  
Canceling First Sheet No. 7.6

(Continued from Sheet No. 7.5)

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Minimum Bill**

\$925.00 Basic Monthly Charge.

#### **Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

#### **Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)





First Revised Sheet No. 8.2  
Canceling Original Sheet No. 8.2

(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



First Revised Sheet No. 8.2  
Canceling Original Sheet No. 8.2

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



Secondt Revised Sheet No. 8.3  
Canceling First Sheet No. 8.3

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

### General Service Extra Large Demand TOU (Experimental)

#### **Available**

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### **Applicable**

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### **Character of Service**

JEA's 69,000 voltage level or higher

#### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01984 per kWh during On-Peak hours

\$0.01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025





Original Sheet No. 8.4

(Continued on Sheet No. 8.5)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective September 1, 2024



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.







(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers







Original Sheet No. 10.1

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023





Second Revised Sheet No. 11.0  
Canceling First Sheet No. 11.0

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective October 1, 2025



## RIDER SCHEDULES





(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)



MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$223.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



Second Revised Sheet No. 14.0  
Canceling First Sheet No. 14.0

- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



First Revised Sheet No. 15.0  
Canceling Original Sheet No. 15.0

EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.



First Revised Sheet No. 15.01  
Canceling Original Sheet No. 15.01

- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.



First Revised Sheet No. 15.02  
Canceling Original Sheet No. 15.02

(h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



EEDP  
RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDDT, or GSDDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Identified by Enterprise Florida, Inc., JaxUSA and the City of Jacksonville's Office of Economic Development as Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, IT, Financial/Business Services and HQ. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.



Original Sheet No. 15.11

(f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.



(f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.

(g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.

(h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2025.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



CS  
RIDER CS

Third Revised Sheet No. 17.0  
Canceling Second Sheet No. 17.0

## Curtailable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  - 1. The prior 12 months or
  - 2. The number of months since the prior curtailment period, or
  - 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.



Second Revised Sheet No. 17.2  
Canceling First Sheet No. 17.2

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3  
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## **Interruptible Service Rider**

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### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



Third Revised Sheet No. 18.1  
Canceling Second Sheet No. 18.1

(Continued from Sheet No. 18.0)

#### **Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

#### **Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

#### **Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

#### **Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

#### **Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.

(Continued on Sheet No. 18.3)



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

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### **Available**

In all territory served by JEA.

### **Applicable**

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### **Rate per Month**

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### **Terms and Conditions**

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES



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## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

### Retail Service Charges

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

### Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

### Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

### Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

### Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

### Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \hline
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

## GROSS RECEIPTS TAX

### (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

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Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 \\
 & .025 & .025 \\
 \hline
 & = & = \\
 & (1 - .025 - .06) & 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER



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### Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c. \_\_\_\_\_

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



~~Third-Fourth~~ Revised Sheet No. 1.0  
Cancelling ~~Second-Third~~ Sheet 1.0

## ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
March 25, 2025

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



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Second Revised Sheet No. 3.0  
Canceling First Sheet No. 3.0

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Canceling First Sheet No. 3.1

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#### **CHARGES, ENERGY AUDITS, AND POLICIES**

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EA	<a href="#"><u>Energy Audits</u></a>	22.0
KVAR	<a href="#"><u>Excess Reactive Demand (KVAR) Policy</u></a>	23.0
NM	<a href="#"><u>Net Metering</u></a>	23.0

#### **TAXES AND FEES**

FFA	<a href="#"><u>Franchise Fee Adjustment</u></a>	24.0
PST	<a href="#"><u>Public Service Tax</u></a>	25.0
GRT	<a href="#"><u>Gross Receipts Tax</u></a> (Non-Franchise Area)	26.0
GRT	<a href="#"><u>Gross Receipts Tax</u></a> (Franchise Area)	27.0

#### **DISCLAIMER**

	<a href="#"><u>Disclaimer</u></a>	28.0
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#### **CONTRACTS AND AGREEMENTS**

	<a href="#"><u>Electric Power Contracts and Agreements Index</u></a>	29.0
	<a href="#"><u>JEA SolarMax Rate Agreement</u></a> (Closed to New Customers)	30.0



## RATE SCHEDULES



~~Second-Third~~ Revised Sheet No. 4.0  
Canceling ~~First-Second~~ Sheet No. 4.0

RS  
RATE SCHEDULE RS

## Residential Service

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~17.50~~19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.~~06846~~07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.~~08346~~08987 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~17.50~~19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 5.0  
Canceling ~~First-Second~~ Sheet No. 5.0

GS

## RATE SCHEDULE GS

### General Service

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

Basic Monthly Charge: \$~~23~~25.00

Energy Charge: \$0.~~06670~~06813 per kWh

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

#### Minimum Bill

\$~~23~~5.00 per month Basic Monthly Charge

#### Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

#### Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 5.1  
Canceling ~~First-Second~~ Sheet No. 5.1

GST

RATE SCHEDULE GST

### General Service Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$0.~~13486~~~~13776~~ per kWh during On-Peak hours

\$0.~~04439~~~~04535~~ per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No. 6.0  
Canceling ~~First-Second~~ Sheet No. 6.0

GSD

## RATE SCHEDULE GSD

### General Service Demand

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$2 <del>20</del> 3.00 per Month	Basic Monthly Charge:	\$2 <del>20</del> 3.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. <del>03313-03286</del> per kWh plus Fuel Charge	Energy Charge:	\$0. <del>07472-07411</del> per kWh plus Fuel Charge

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

#### Minimum Bill

\$~~203223~~.00 Basic Monthly Charge plus the demand charge as computed above.

#### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

#### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



First-Second\_Revised Sheet No. 6.2  
Canceling ~~Original~~ First\_Sheet No. 6.2

GSDT  
RATE SCHEDULE GSDT

### General Service Demand Time of Day (Optional)

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~203~~223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$~~0.06481~~06428 per kWh during On-Peak hours

\$~~0.02191~~02173 per kWh during Off-Peak hours

Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



~~First-Second~~ Revised Sheet No. 6.3  
Canceling ~~Original-First~~ Sheet No. 6.3

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Minimum Bill**

\$2~~0~~3.00 Basic Monthly Charge plus demand charges as computed above.

#### **Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

#### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

#### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

#### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

#### **Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April-October~~ 1, 2025



~~First~~ Second Revised Sheet No. 6.3  
Canceling ~~Original~~ First Sheet No. 6.3

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~ October 1, 2025



~~Second-Third~~ Revised Sheet No. 7.0  
Canceling ~~First-Second~~ Sheet No. 7.0

GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### **Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### **Applicable**

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### **Character of Service**

JEA's standard voltage levels.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$~~98~~25.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.~~02910~~~~02898~~ per kWh

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

\$~~825~~~~925~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



~~Second-Third~~ Revised Sheet No. 7.2  
Canceling ~~First-Second~~ Sheet No. 7.2

GSLDT

RATE SCHEDULE GSLDT

### General Service Large Demand Time of Day (Optional)

#### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

#### Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$825~~925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.05215~~05193 per kWh during On-Peak hours

~~\$0.01915~~01696 per kWh during Off-Peak hours

#### Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



~~First-Second~~ Revised Sheet No. 7.3  
Canceling ~~Original-First~~ Sheet No. 7.3

(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Minimum Bill**

~~\$825925~~.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

#### **Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

#### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

#### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

#### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



~~Second-Third~~ Revised Sheet No.7.5  
Canceling ~~First-Second~~ Sheet No.7.5

GSLDHLF  
RATE SCHEDULE GSLD-HLF

### General Service Large Demand – High Load Factor (Optional)

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$~~825~~925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02910~~02898 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~02150~~02141 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

#### Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



~~First-Second~~ Revised Sheet No. 7.6  
Canceling ~~Original-First~~ Sheet No. 7.6

(Continued from Sheet No. 7.5)

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

#### **Minimum Bill**

\$~~825~~925.00 Basic Monthly Charge.

#### **Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

#### **Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

#### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

### Interruptible Service Extra Large Demand (Closed to New Customers)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



~~Second-Third~~ Revised Sheet No. 8.1  
Canceling ~~First-Second~~ Sheet No. 8.1

(Continued from Sheet No. 8.0)

**Energy Charge:**

- For the first 300 kWh per kW of Ratcheted Demand: ~~1.739-762~~ cent per kWh
- For the next 65 kWh per kW of Ratcheted Demand: ~~1.585-599~~ cent per kWh
- For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.502-511~~ cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



First Revised Sheet No. 8.2  
Canceling Original Sheet No. 8.2

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~~First-Second~~ Revised Sheet No. 8.3  
Canceling ~~Original-First~~ Sheet No. 8.3

GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

### General Service Extra Large Demand TOU (Experimental)

#### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

#### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

#### Character of Service

JEA's 69,000 voltage level or higher

#### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~01900~~01984 per kWh during On-Peak hours

\$0.~~01556~~01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)

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(Continued from Sheet No. 8.3)

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA



Original Sheet No. 8.4

(Continued on Sheet No. 8.5)

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(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1

RATE SCHEDULE SS-1

## Standby and Supplemental Service

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

**Character of Service**

JEA's primary and secondary voltage levels.

**Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

**Basic Monthly Charge:** per the applicable time of day rate schedule.

**Facilities Demand Charge:** The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
 GSDT: \$1.25 per kW of Contract Demand Secondary  
 GSLDT: \$0.89 per kW of Contract Demand Primary  
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



~~First-Second~~ Revised Sheet No. 10.0  
 Canceling ~~Original-First~~ Sheet No. 10.0

SL

RATE SCHEDULE SLStreet LightingAvailable

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

Character of Service

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	<del>\$6.74</del> <u>7.09</u>
SLHPS2	Standard	200W HPS	CH, FL	88	<del>\$8.58</del> <u>9.65</u>
SLHPS3	Standard	250W HPS	CH	108	<del>\$9.00</del> <u>10.31</u>
SLHPS4	Standard	400W MH	CH, FL	169	<del>\$10.64</del> <u>12.69</u>
SLMHS1	Standard	100W MH	DA	47	<del>\$11.23</del> <u>11.80</u>
SLMHS2	Standard	150W MH	PT	67	<del>\$8.45</del> <u>9.26</u>
SLMHS3	Standard	175W MH	PT	76	<del>\$8.65</del> <u>9.57</u>
SLMHS4	Standard	320W MH	CH, FL	130	<del>\$9.81</del> <u>11.38</u>
SLMHS5	Standard	150W MH	DA	67	<del>\$14.24</del> <u>15.05</u>
SLMHS6	Standard	400W MH	CH, FL	164	<del>\$10.57</del> <u>12.55</u>
SLMHS7	Standard	175W MH	DA	76	<del>\$14.44</del> <u>15.36</u>
SLMHE1	Historic Energy & O&M	150W MH	DA	67	<del>\$2.80</del> <u>3.61</u>
SLMHE2	Historic Energy & O&M	175W MH	DA	76	<del>\$3.00</del> <u>3.92</u>
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	<del>\$4.22</del> <u>5.79</u>
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	<del>\$4.98</del> <u>6.96</u>
SLLED1	Standard	40W LED	CH	15	<del>\$6.54</del> <u>6.69</u>
SLLED2	Standard	40W LED	PT	16	<del>\$7.28</del> <u>7.47</u>
SLLED3	Standard	115W LED	CH	41	<del>\$7.74</del> <u>8.24</u>
SLLED4	Standard	162W LED	SB	59	<del>\$11.79</del> <u>12.51</u>
SLLED5	Standard	275W LED	CH	99	<del>\$10.20</del> <u>11.39</u>
SLLED6	Standard	72W LED	PT	26	<del>\$7.82</del> <u>8.14</u>
SLLED7	Standard	100W LED	DA	36	<del>\$9.71</del> <u>10.14</u>
SLLED8	Standard	60W LED	AC	22	<del>\$8.06</del> <u>8.33</u>
SLLED9	Standard	150W LED	TD	54	<del>\$11.26</del> <u>11.92</u>
SLLED10	Standard	185W LED	TD	54	<del>\$10.20</del> <u>11.39</u>

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

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(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

### **Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

### **Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



Original Sheet No. 10.1

VICTOR BLACKSHEAR, DIRECTOR  
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Effective April 1, 2023



~~First~~ ~~Second~~ Revised Sheet No. 11.0  
Canceling ~~Original~~ ~~First~~ Sheet No. 11.0

OS  
RATE SCHEDULE OS

### Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

#### Available

In all territory served by JEA.

#### Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

#### Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

#### Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.~~03427~~ ~~03633~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.~~03427~~ ~~03633~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

#### Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

#### Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

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~~First~~~~Second~~Revised Sheet No. 11.0  
Canceling ~~Original~~~~First~~ Sheet No. 11.0

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## RIDER SCHEDULES



~~Second-Third~~ Revised Sheet No. 12.0  
Canceling ~~First-Second~~ Sheet No. 12.0

GSXLD  
RIDER GSXLD

### General Service Extra Large Demand Rider

#### Available

In all territory served by JEA.

#### Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

#### Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$ <del>23</del> 25.00	\$ <del>203</del> 223.00	\$ <del>825</del> 925.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. <del>05455</del> 05572	\$0. <del>02392</del> 02372	\$0. <del>02097</del> 02088
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. <del>05333</del> 05289	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

#### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

#### Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

#### Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



First Revised Sheet No. 13.0  
Canceling Original Sheet No. 13.0

(For Future Use)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

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~~First-Second~~ Revised Sheet No. 14.0  
Canceling ~~Original-First~~ Sheet No. 14.0

MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~203~~223.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.

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Effective ~~April-October~~ 1, 2025



~~First-Second~~ Revised Sheet No. 14.0  
Canceling ~~Original-First~~ Sheet No. 14.0

- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



First Revised Sheet No. 15.0  
Canceling Original Sheet No. 15.0

EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
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Effective August 29, 2023



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.



First Revised Sheet No. 15.01  
Canceling Original Sheet No. 15.01

- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.



First Revised Sheet No. 15.02  
Canceling Original Sheet No. 15.02

(h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective August 29, 2023



EEDP  
RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDD, GSDDT, or GSDDHFL. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)

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(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Identified by Enterprise Florida, Inc., JaxUSA and the City of Jacksonville's Office of Economic Development as Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, IT, Financial/Business Services and HQ. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration.

**Definition of Targeted Area**

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.



Original Sheet No. 15.11

(f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.



(f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.

(g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.

(h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES

### **Economic Stimulus Rider (Experimental)**

#### **Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2025.

#### **Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### **Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### **Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

VICTOR BLACKSHEAR, DIRECTOR  
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Effective August 29, 2023



CS  
RIDER CS

~~Second-Third~~ Revised Sheet No. 17.0  
Canceling ~~First-Second~~ Sheet No. 17.0

## Curtailable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$~~1650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: ~~\$0.02582 per kWh~~As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)

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Effective ~~April-October~~ 1, 2025



~~Second-Third~~ Revised Sheet No. 17.1  
Canceling ~~First-Second~~ Sheet No. 17.1

(Continued from Sheet No. 17.0)

### **Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

\$~~1,650~~1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

### **Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

### **Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

### **Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

### **Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

### **Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

### **Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



~~First-Second~~ Revised Sheet No. 17.2  
Canceling ~~Original-First~~ Sheet No. 17.2

(Continued from Sheet No. 17.1)

### **Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:~~

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>1.25%</del>	<del>0%</del>

### **Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as

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~~First-Second~~ Revised Sheet No. 17.2  
Canceling ~~Original-First~~ Sheet No. 17.2

specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.

(Continued on Sheet No. 17.3)



First Revised Sheet No. 17.3  
Canceling Original Sheet No. 17.3

(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



~~Second-Third~~ Revised Sheet No. 18.0  
Canceling ~~First-Second~~ Sheet No. 18.0

IS  
Rider IS

## Interruptible Service Rider

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's standard voltage levels, or higher.

### Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$~~1,650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

### Option A & B:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



~~Second-Third~~ Revised Sheet No. 18.1  
Canceling ~~First-Second~~ Sheet No. 18.1

(Continued from Sheet No. 18.0)

#### **Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

#### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

#### **Minimum Bill**

\$1,~~650~~800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

#### **Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

#### **Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

#### **Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

#### **Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

#### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

#### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



~~First-Second~~ Revised Sheet No. 18.2  
 Canceling ~~Original-First~~ Sheet No. 18.2

(Continued from Sheet No. 18.1)

### **Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:~~

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>1.25%</del>	<del>0%</del>

### **Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

### **Terms and Conditions**

- Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- Service hereunder shall be subject to the Rules and Regulations of JEA.
- JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.



~~First~~~~Second~~ Revised Sheet No. 18.2  
Canceling ~~Original~~~~First~~ Sheet No. 18.2

(Continued on Sheet No. 18.3)

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Effective ~~April~~~~October~~ 1, 2024



First Revised Sheet No. 18.3  
Canceling Original Sheet No. 18.3

(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## **JEA SolarSmart Rider**

---

### **Available**

In all territory served by JEA.

### **Applicable**

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### **Rate per Month**

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### **Terms and Conditions**

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES



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## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

### Retail Service Charges

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

### Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(\text{kVar}/\text{kW}))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

### Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



## TAXES AND FEES



FF

## Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

### Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

### Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

### Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{( 1 - Gross Receipts Tax - Franchise Fee )}} =$$

$$\frac{.06}{\text{( 1 - .025 - .06 )}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

### Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

### Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & \text{(1 - Gross Receipts Tax)} & \\
 \\
 \begin{array}{rcl}
 .025 & & .025 \\
 \hline
 & = & \hline
 (1 - .025) & & 0.975
 \end{array} & & =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

## GROSS RECEIPTS TAX

### (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

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Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{rcl}
 & \text{(Gross Receipts Tax)} & \\
 \hline
 & & = \\
 & (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) & \\
 \\
 & .025 & = \quad .025 \\
 \hline
 & & = \\
 & (1 - .025 - .06) & \quad 0.915
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



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### Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c. \_\_\_\_\_

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

- To provide kWh identified above, in accordance with the terms of JEA's currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

- To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA's currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

- This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- The Customer's ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



Original Sheet No. 30.1

(Continued from Sheet No. 30.0)

5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

<p>_____</p> <p>Customer (print or type name of Organization)</p> <p>_____</p> <p>Signature (Authorized Representative)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>	<p style="text-align: center;">JEA</p> <p>_____</p> <p>_____</p> <p>(Signature)</p> <p>_____</p> <p>(Print or type name)</p> <p>Title: _____</p>
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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023

## WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**  
**March 25, 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

### 102 –Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
  
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Line Extension Fees

A charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post- payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

### Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

**Where:**

**SCS** = Sewer Capacity Surcharge

**Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

**COD** = Chemical Oxygen Demand in parts per million

**SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 – Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	\$13.24	\$15.86	\$13.24	\$12.60
3/4"	\$17.67	\$21.61	\$17.67	\$18.90
1"	\$26.53	\$33.10	\$26.53	\$31.50
1 ½"	\$48.70	\$61.83	\$48.70	\$63.00
2"	\$75.29	\$96.31	\$75.29	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal			\$4.02	
>7 kgal			\$6.03	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 – Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>(1)</sup>	Reclaim Irrigation <sup>(2,3)</sup>	Bulk Reclaim Irrigation
5/8"	\$13.24	\$37.08	\$13.24	\$12.60	\$13.24
3/4"	\$17.67	\$53.43	\$17.67	\$18.90	\$17.67
1"	\$26.53	\$86.14	\$26.53	\$31.50	\$26.53
1 1/2"	\$48.70	\$167.90	\$48.70	\$63.00	\$48.70
2"	\$75.29	\$266.03	\$75.29	\$100.80	\$75.29
3"	\$159.52	\$576.74	\$159.52	\$201.60	\$159.52
4"	\$270.34	\$985.58	\$270.34	\$315.00	\$270.34
6"	\$602.79	\$2,212.09	\$602.79	\$630.00	\$602.79
8"	\$713.61	\$2,620.92	\$713.61	\$1,008.00	\$713.61
10"	\$1,866.13	\$6,872.82	\$1,866.13	\$1,974.55	\$1,866.13
12"	\$2,353.73	\$8,671.70	\$2,353.73	\$3,691.55	\$2,353.73
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

- (1) Includes Multi-Family Potable Irrigation  
 (2) Includes Multi-Family Reclaim Irrigation Service  
 (3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaim Irrigation
All kgal	\$3.06					
All kgal		\$4.88				
All kgal			\$3.90			
1-7 kgal				\$3.49		
>7 kgal				\$4.69		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 <sup>(4)</sup>

- (1) No new Limited Service Sewer accounts shall be allowed  
 (2) Includes Multi-Family Potable Irrigation  
 (3) Includes Multi-Family Reclaimed Irrigation Service  
 (4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.24	\$15.86
3/4"	\$17.67	\$21.61

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$4.88

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$4.88

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$6.83
6	\$19.83
8	\$42.27
10 or greater	\$76.01

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## **RETAIL SERVICE CHARGES**

### **401 –Retail Services Charges**

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.001468 (\text{COD} - 650) + \$0.001526 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

\$0.001468 = unit charge factor for COD based on 17.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.001526 = unit charge factor for suspended solids based upon 18.3 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## **BILLING**

### **701 – Customer Installed Meters**

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### **702 – Pool Fill Credits**

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### **703 – Utility Agreements**

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



## 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

## 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**

**February ~~March 25~~, 2024 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

### 102 –Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
  
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Line Extension Fees

A charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post- payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$4.68
Water (without irrigation)	
¾"	\$1,170.00
1"	\$1,404.00
1 ½"	\$2,106.00
Water (with irrigation)	
¾"	\$936.00
1"	\$1,170.00
1 ½"	\$1,404.00
Irrigation	
¾"	\$1,053.00
1"	\$1,521.00
1 ½"	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 – current)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

### Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

**Where:**

**SCS** = Sewer Capacity Surcharge

**Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

**COD** = Chemical Oxygen Demand in parts per million

**SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
    1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
    2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
    3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
    4. The existing facility, upon which the new facility will be built, must be demolished.
    5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
  3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
    1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
    2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
    3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
      - A. Proof of Paid Capacity
      - B. Flows derived from fixture unit count as certified by a P. E.
      - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 - Residential Rates

\* Potable & reclaimed water considered the same for irrigation

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>*(1)</sup>	Reclaim Irrigation <sup>(1)</sup>
5/8"	<del>\$12.60</del> 13.24	<del>\$14.10</del> 15.86	<del>\$12.60</del> 13.24	\$12.60
3/4"	<del>\$18.90</del> 17.67	<del>\$21.15</del> 61	<del>\$18.90</del> 17.67	\$18.90
1"	<del>\$31.50</del> 26.53	<del>\$35.25</del> 33.10	<del>\$31.50</del> 26.53	\$31.50
1 1/2"	<del>\$63.00</del> 48.70	<del>\$70.50</del> 61.83	<del>\$63.00</del> 48.70	\$63.00
2"	<del>\$100.80</del> 75.29	<del>\$112.80</del> 96.31	<del>\$100.80</del> 75.29	\$100.80
3"	<del>\$201.60</del> 159.52	<del>\$225.60</del> 191.78	<del>\$201.60</del> 159.52	

(1)

(1) — Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation <sup>*</sup>	Reclaim Irrigation
1- <del>6</del> 4 kgal	<del>\$1.30</del> 1.34			
7- <del>20</del> 5-8 kgal	<del>\$2.97</del> 2.99			
<del>&gt;20</del> 9-15 kgal	<del>\$5.97</del> 5.13			
>15 kgal	\$6.45			
All kgal		\$4.88		
1-7 kgal1- <del>6</del> All kgal		<del>\$5.31</del> 4.88	\$4.02	
>7 kgal7- <del>20</del> kgal		\$6.39	\$6.03	
1-14 kgal1- <del>14</del> 7 kgal			<del>\$2.97</del> 4.02	\$2.97
>14-7 kgal			<del>\$5.97</del> 6.03	
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 - Commercial Rates

\* Potable & reclaimed water considered the same for irrigation

#### Basic Monthly Charge

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation*(1,2)	Reclaim Irrigation(2,3)	Bulk Reclaim Irrigation
5/8"	<del>\$12.60</del> 13.24	<del>\$21.15</del> 37.08	<del>\$12.60</del> 13.24	\$12.60	<del>\$13.24</del> 12.60
3/4"	<del>\$18.90</del> 17.67	<del>\$31.73</del> 53.43	<del>\$18.90</del> 17.67	\$18.90	<del>\$17.67</del> 18.90
1"	<del>\$31.50</del> 26.53	<del>\$52.88</del> 86.14	<del>\$31.50</del> 26.53	\$31.50	<del>\$26.53</del> 31.50
1 1/2"	<del>\$63.00</del> 48.70	<del>\$105.75</del> 167.90	<del>\$63.00</del> 48.70	\$63.00	<del>\$48.70</del> 63.00
2"	<del>\$100.80</del> 75.29	<del>\$169.20</del> 266.03	<del>\$100.80</del> 75.29	\$100.80	<del>\$75.29</del> 100.80
3"	<del>\$201.60</del> 159.52	<del>\$338.40</del> 576.76	<del>\$201.60</del> 159.52	\$201.60	<del>\$159.52</del> 201.60
4"	<del>\$315.00</del> 270.34	<del>\$528.75</del> 985.50	<del>\$315.00</del> 270.34	\$315.00	<del>\$270.34</del> 315.00
6"	<del>\$630.00</del> 602.79	<del>\$1,057.50</del> 2,212.09	<del>\$630.00</del> 602.79	\$630.00	<del>\$602.79</del> 630.00
8"	<del>\$1,008.00</del> 713.61	<del>\$1,692.00</del> 2,620.92	<del>\$1,008.00</del> 713.61	\$1,008.00	<del>\$713.61</del> 1,008.00
10"	<del>\$1,974.55</del> 1,866.13	<del>\$2,432.25</del> 6,872.82	<del>\$1,974.55</del> 1,866.13	\$1,974.55	<del>\$1,866.13</del> 1,974.55
12"	<del>\$3,691.55</del> 2,353.73	<del>\$4,547.25</del> 8,671.70	<del>\$3,691.55</del> 2,353.73	\$3,691.55	<del>\$2,353.73</del> 3,691.55
20"	<del>\$7,726.50</del> 4,706.00	<del>\$9,517.50</del> 12,163.62	<del>\$7,726.50</del> 4,706.00	\$7,726.50	<del>\$4,706.00</del> 7,726.50

(1) ~~(1) Includes Multi-Family Irrigation and~~ Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation and Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional

\$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1,2)</sup>	Potable Irrigation* <sup>(2,4)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaim Irrigation <sup>e</sup>
All kgal	<del>\$1.86</del> 3.06					
All kgal		<del>\$6.39</del> 4.88				
All kgal			<del>\$5.11</del> 3.90			



<del>1-14.7</del>	<del>\$3.81</del>	<u>\$3.49</u>
kgal		
<del>&gt;14.7</del>	<del>\$4.33</del>	<u>\$4.69</u>
kgal		
<u>1-14</u>	<u>\$3.81</u>	
kgal		
<u>&gt;14 kgal</u>	<u>\$4.33</u>	
<u>All kgal</u>		<u>\$0.28<sup>(4)</sup></u>
<del>All kgal</del>	<del>All kgal</del>	<del>\$0.28</del>
<del>(3)</del>	<del>\$0.28</del>	<del>(4)</del>

(1) ~~Includes Multi-Family Irrigation and Multi-Family Reclaimed Service~~

(1) ~~No new Limited Service Sewer accounts shall be allowed~~

(2) ~~Includes Multi-Family Potable Irrigation~~

(3) ~~Includes Multi-Family Reclaimed Irrigation Service~~

~~Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~ (2)

~~No new Limited Service Sewer accounts shall be allowed.~~

(3) ~~Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~

(4) ~~Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.~~



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>5/8"</u>	<u>\$13.24</u>	<u>\$15.86</u>
<u>3/4"</u>	<u>\$17.67</u>	<u>\$21.61</u>

#### Basic Monthly Charge – All Other Meter Sizes

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
<u>1"</u>	<u>\$51.93</u>	<u>\$79.69</u>
<u>1 1/2"</u>	<u>\$99.48</u>	<u>\$155.01</u>
<u>2"</u>	<u>\$156.55</u>	<u>\$245.39</u>
<u>3"</u>	<u>\$337.26</u>	<u>\$531.60</u>
<u>4"</u>	<u>\$575.04</u>	<u>\$908.20</u>
<u>6"</u>	<u>\$1,288.39</u>	<u>\$2,037.98</u>
<u>8"</u>	<u>\$1,526.17</u>	<u>\$2,414.57</u>
<u>10"</u>	<u>\$3,999.08</u>	<u>\$6,331.15</u>
<u>12"</u>	<u>\$5,045.32</u>	<u>\$7,988.16</u>
<u>20"</u>	<u>\$9,295.50</u>	<u>\$13,624.56</u>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>
<u>1-4 kgal</u>	<u>\$1.34</u>	
<u>5-8 kgal</u>	<u>\$2.99</u>	
<u>9-15 kgal</u>	<u>\$5.13</u>	
<u>&gt;15 kgal</u>	<u>\$6.45</u>	
<u>All kgal</u>		<u>\$4.88</u>

#### **Basic Monthly Charge**

<b>Meter Size</b>	<b>Water</b>	<b>Sewer</b>
<b><u>5/8" <sup>(1)</sup></u></b>	<b><u>\$18.41</u></b> <del>13.24</del>	<b><u>\$24.68</u></b> <del>15.86</del>
<b><u>3/4" <sup>(1)</sup></u></b>	<b><u>\$27.62</u></b> <del>17.67</del>	<b><u>\$37.01</u></b> <del>21.61</del>
<b><u>1"</u></b>	<b><u>\$46.03</u></b> <del>51.93</del>	<b><u>\$61.69</u></b> <del>79.69</del>
<b><u>1 1/2"</u></b>	<b><u>\$92.05</u></b> <del>99.48</del>	<b><u>\$123.38</u></b> <del>155.01</del>



<del>2"</del>	<del>\$147.28156.55</del>	<del>\$197.40245.39</del>
<del>3"</del>	<del>\$294.56337.26</del>	<del>\$394.80531.60</del>
<del>4"</del>	<del>\$460.25575.04</del>	<del>\$616.88908.20</del>
<del>6"</del>	<del>\$920.501,288.39</del>	<del>\$1,233.752,037.98</del>
<del>8"</del>	<del>\$1,472.801,526.17</del>	<del>\$1,974.002,414.57</del>
<del>10"</del>	<del>\$2,117.153,999.08</del>	<del>\$2,837.636,331.15</del>
<del>12"</del>	<del>\$3,958.155,045.32</del>	<del>\$5,305.137,988.16</del>
<del>20"</del>	<del>\$8,284.509,295.50</del>	<del>\$11,103.7513,624.56</del>

~~Note: For Multi-Family Irrigation Basic Monthly Charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.~~

**Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes**

Tier	Water	Sewer
All kgal- <sup>(1)</sup>	<del>\$1.372.47</del>	
All kgal		<del>\$6.394.88</del>

Note: For Multi-Family [Potable Irrigation](#) or [Reclaim Irrigation](#) volume charges, Section 202 [Commercial Potable Irrigation and Reclaimed Irrigation rates will apply](#) ~~Commercial Irrigation and Reclaimed rates will apply.~~

~~(1) Multi Family 5/8" and 3/4" meter sizes will be billed the same as residential rates.~~



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

~~Closed~~ **Unmetered connection** to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule: ~~there shall be a charge according to the following schedule for each year or portion thereof of the services provided:~~

a)

Size of Branch (inches)	Monthly Charge
4 or less	<del>\$5.58</del> <u>6.83</u>
6	<del>\$11.08</del> <u>19.83</u>
8	<del>\$22.83</del> <u>42.27</u>
10 or greater	<del>\$40.67</del> <u>76.01</u>

a) **Closed Unmetered connection** ~~It's~~ use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

~~The charge shall be billed on a monthly basis.~~

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service, ~~there shall be a monthly charge according to the following schedule:~~

<del>Size of Branch (inches)</del>	<del>Monthly Charge</del>
<del>4 or less</del>	<del>\$21.006.83</del>
<del>6</del>	<del>\$28.0019.83</del>
<del>8</del>	<del>\$42.0042.27</del>
<del>10 or greater</del>	<del>\$55.0076.01</del>

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a ~~an~~ [potable](#) irrigation or reclaimed [irrigation](#) service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00\text{146808031} (\text{COD} - 650) + \$0.00\text{152609810} (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

\$0.00~~146808031~~ = unit charge factor for COD based on ~~17.69-629~~ cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.00~~152609810~~ = unit charge factor for suspended solids based upon ~~18.31-763~~ cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – ~~Scavenger and Leachate Hauled Waste~~ **Scavenger Waste Charges**

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA ~~and with prior payment at~~ of a charge of ~~\$4.49~~\$6.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$-30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$6.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.

~~Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$5.16~~\$6.30 ~~per 100 gallons of waste based on the full capacity of each vehicle for each discharge.~~



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## BILLING

### 701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### 702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### 703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and *vice versa*. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



## 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

## 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**  
**March 25, 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
  
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Line Extension Fees

A charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post-payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

### Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

**Where:**

**SCS** = Sewer Capacity Surcharge

**Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

**COD** = Chemical Oxygen Demand in parts per million

**SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
  2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
  3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  4. The existing facility, upon which the new facility will be built, must be demolished.
  5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
  2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
  3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
    - A. Proof of Paid Capacity
    - B. Flows derived from fixture unit count as certified by a P. E.
    - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 – Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	\$13.60	\$17.03	\$13.60	\$12.60
3/4"	\$18.23	\$23.37	\$18.23	\$18.90
1"	\$27.48	\$36.06	\$27.48	\$31.50
1 ½"	\$50.63	\$67.77	\$50.63	\$63.00
2"	\$78.40	\$105.83	\$78.40	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		\$5.17		
1-7 kgal			\$4.08	
>7 kgal			\$6.13	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 – Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>(1)</sup>	Reclaim Irrigation <sup>(2,3)</sup>	Bulk Reclaim Irrigation
5/8"	\$13.60	\$37.08	\$13.60	\$12.60	\$13.60
3/4"	\$18.23	\$53.43	\$18.23	\$18.90	\$18.23
1"	\$27.48	\$86.14	\$27.48	\$31.50	\$27.48
1 1/2"	\$50.63	\$167.90	\$50.63	\$63.00	\$50.63
2"	\$78.40	\$266.03	\$78.40	\$100.80	\$78.40
3"	\$166.35	\$576.74	\$166.35	\$201.60	\$166.35
4"	\$282.08	\$985.58	\$282.08	\$315.00	\$282.08
6"	\$629.25	\$2,212.09	\$629.25	\$630.00	\$629.25
8"	\$744.97	\$2,620.92	\$744.97	\$1,008.00	\$744.97
10"	\$1,948.50	\$6,872.82	\$1,948.50	\$1,974.55	\$1,948.50
12"	\$2,457.68	\$8,671.70	\$2,457.68	\$3,691.55	\$2,457.68
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

(1) Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaimed
All kgal	\$3.06					
All kgal		\$5.17				
All kgal			\$4.14			
1-7 kgal				\$3.99		
>7 kgal				\$5.36		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	
All kgal						\$0.28 <sup>(4)</sup>

(1) No new Limited Service Sewer accounts shall be allowed

(2) Includes Multi-Family Potable Irrigation

(3) Includes Multi-Family Reclaimed Irrigation Service

(4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	\$13.60	\$17.03
3/4"	\$18.23	\$23.37

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		\$5.17

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		\$5.17

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$7.17
6	\$20.83
8	\$44.38
10 or greater	\$79.81

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## **RETAIL SERVICE CHARGES**

### **401 –Retail Services Charges**

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## **CONDITIONS FOR SEWER SERVICE**

### **501 – Condition for Service**

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
  
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
  
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### **502 – Sewer Surcharge**

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.002385 (\text{COD} - 650) + \$0.002552 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

\$0.002385 = unit charge factor for COD based on 28.6 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.002552 = unit charge factor for suspended solids based upon 30.6 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$8.30 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## **BILLING**

### **701 – Customer Installed Meters**

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### **702 – Pool Fill Credits**

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### **703 – Utility Agreements**

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



## 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

## 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## WATER AND SEWER SYSTEM TARIFF DOCUMENT



225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

### DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

**Approved by the JEA Board**  
**March 25, 2025**



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## CONNECTION AND MAINTENANCE FEES

### 101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA's Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA's commercial testing program, will receive a service charge for backflow preventer testing once every year.

**Testing Fee** is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA's Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

**Maintenance Fee** is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA's cost to provide the requested service.

### 102 – Meter Tap Fees and Meter Set Fees for New Service Connections

- a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA's water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8" metered services available				

Tap fees for new service connections larger than 2" in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2" in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.
  
- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

**For downsizing an existing service with 1 ½' or greater meter size:** The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

**For downsizing an existing 1" meter to a ¾" meter:** A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



### 103 – Sewer Tap Charges and Sewer Line Extension Fees

A charge for all connections to JEA's sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

### 104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

### 105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA's water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer's site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both "post-payment" increases in said water/sewer capacity charges and any "post-payment" new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

### Plant Capacity Fees for Residential and Commercial

*\* Potable & reclaimed water considered the same for irrigation*

Effective Date	(04/01/23)
<b>Charge per Gallon</b>	
<b>\$/gal</b>	<b>\$4.68</b>
<b>Water (without irrigation)</b>	
<b>¾"</b>	<b>\$1,170.00</b>
<b>1"</b>	<b>\$1,404.00</b>
<b>1 ½"</b>	<b>\$2,106.00</b>
<b>Water (with irrigation)</b>	
<b>¾"</b>	<b>\$936.00</b>
<b>1"</b>	<b>\$1,170.00</b>
<b>1 ½"</b>	<b>\$1,404.00</b>
<b>Irrigation</b>	
<b>¾"</b>	<b>\$1,053.00</b>
<b>1"</b>	<b>\$1,521.00</b>
<b>1 ½"</b>	<b>\$3,276.00</b>

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

### Line Extension Growth Capacity Charge

(Effective January 1, 2006 - current)

Meter Size	Residential	Commercial
<b>5/8"</b>	N/A	N/A
<b>3/4"</b>	\$1,695	\$1,695
<b>1"</b>	\$2,000	\$2,500
<b>1 ½"</b>	\$2,175	\$2,500
<b>2"</b>	\$2,350	\$2,500
<b>3"</b>	N/A	\$5,000
<b>4"</b>	N/A	\$5,000
<b>6"</b>	N/A	\$5,000
<b>8"</b>	N/A	\$5,000
<b>10"</b>	N/A	\$10,000
<b>12"</b>	N/A	\$10,000
<b>20"</b>	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

### Plant Capacity Fees for Residential and Commercial

Effective Date	(04/01/23)
Charge per Gallon	
\$/gal	\$25.57
Sewer	
$\frac{3}{4}$ "	\$5,114.00
1"	\$6,392.50
1 $\frac{1}{2}$ "	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA's sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$\text{SCS} = ((\text{COD}-650) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$188/\text{pound}) + ((\text{SS}-300) \times \text{Qmgd} \times 8.34\#/\text{gallons} \times \$82/\text{pounds})$$

**Where:**

**SCS** = Sewer Capacity Surcharge

**Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day

**COD** = Chemical Oxygen Demand in parts per million

**SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
  10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
  11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
    1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
    2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
    3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
    4. The existing facility, upon which the new facility will be built, must be demolished.
    5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
  3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
    1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
    2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
    3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
      - A. Proof of Paid Capacity
      - B. Flows derived from fixture unit count as certified by a P. E.
      - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
  5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
  6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
  7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
  8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
  2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



**g) Additional charge(s). If:**

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
  1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
  2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
  3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 201 – Residential Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation	Reclaim Irrigation <sup>(1)</sup>
5/8"	<del>\$13.60</del> <b>\$13.24</b>	<del>\$17.03</del> <b>\$15.86</b>	<del>\$13.60</del> <b>\$13.24</b>	\$12.60
3/4"	<del>\$18.23</del> <b>\$17.67</b>	<del>\$23.37</del> <b>\$21.61</b>	<del>\$18.23</del> <b>\$17.67</b>	\$18.90
1"	<del>\$27.48</del> <b>\$26.53</b>	<del>\$36.06</del> <b>\$33.10</b>	<del>\$27.48</del> <b>\$26.53</b>	\$31.50
1 ½"	<del>\$50.63</del> <b>\$48.70</b>	<del>\$67.77</del> <b>\$61.83</b>	<del>\$50.63</del> <b>\$48.70</b>	\$63.00
2"	<del>\$78.40</del> <b>\$75.29</b>	<del>\$105.83</del> <b>\$96.31</b>	<del>\$78.40</del> <b>\$75.29</b>	\$100.80

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Potable Irrigation	Reclaim Irrigation
1-4 kgal	\$1.34			
5-8 kgal	\$2.99			
9-15 kgal	\$5.13			
>15 kgal	\$6.45			
All kgal		<del>\$5.17</del> <b>\$4.88</b>		
1-7 kgal			<del>\$4.08</del> <b>\$4.02</b>	
>7 kgal			<del>\$6.13</del> <b>\$6.03</b>	
1-14 kgal				\$2.97
>14 kgal				\$5.97



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 202 – Commercial Rates

#### Basic Monthly Charge

Meter Size	Water	Sewer	Potable Irrigation <sup>(1)</sup>	Reclaim Irrigation <sup>(2,3)</sup>	Bulk Reclaim Irrigation
5/8"	<del>\$13.60</del> \$13.24	<del>\$37.08</del> \$37.08	<del>\$13.60</del> \$13.24	\$12.60	<del>\$13.60</del> \$13.24
3/4"	<del>\$18.23</del> \$17.67	<del>\$53.43</del> \$53.43	<del>\$18.23</del> \$17.67	\$18.90	<del>\$18.23</del> \$17.67
1"	<del>\$27.48</del> \$26.53	<del>\$86.14</del> \$86.14	<del>\$27.48</del> \$26.53	\$31.50	<del>\$27.48</del> \$26.53
1 1/2"	<del>\$50.63</del> \$48.70	<del>\$167.90</del> \$167.90	<del>\$50.63</del> \$48.70	\$63.00	<del>\$50.63</del> \$48.70
2"	<del>\$78.40</del> \$75.29	<del>\$266.03</del> \$266.03	<del>\$78.40</del> \$75.29	\$100.80	<del>\$78.40</del> \$75.29
3"	<del>\$166.35</del> \$159.52	<del>\$576.74</del> \$576.74	<del>\$166.35</del> \$159.52	\$201.60	<del>\$166.35</del> \$159.52
4"	<del>\$282.08</del> \$270.34	<del>\$985.58</del> \$985.58	<del>\$282.08</del> \$270.34	\$315.00	<del>\$282.08</del> \$270.34
6"	<del>\$629.25</del> \$602.79	<del>\$2,212.09</del> \$2,212.09	<del>\$629.25</del> \$602.79	\$630.00	<del>\$629.25</del> \$602.79
8"	<del>\$744.97</del> \$713.61	<del>\$2,620.92</del> \$2,620.92	<del>\$744.97</del> \$713.61	\$1,008.00	<del>\$744.97</del> \$713.61
10"	<del>\$1,948.50</del> \$1,866.13	<del>\$6,872.82</del> \$6,872.82	<del>\$1,948.50</del> \$1,866.13	\$1,974.55	<del>\$1,948.50</del> \$1,866.13
12"	<del>\$2,457.68</del> \$2,353.73	<del>\$8,671.70</del> \$8,671.70	<del>\$2,457.68</del> \$2,353.73	\$3,691.55	<del>\$2,457.68</del> \$2,353.73
20"	\$4,706.00	\$12,163.62	\$4,706.00	\$7,726.50	\$4,706.00

(1) Includes Multi-Family Potable Irrigation

(2) Includes Multi-Family Reclaim Irrigation Service

(3) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

#### Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer <sup>(1)</sup>	Potable Irrigation <sup>(2)</sup>	Reclaim Irrigation <sup>(3)</sup>	Bulk Reclaimed
All kgal	\$3.06					
All kgal		<del>\$5.174</del> \$5.1748				
All kgal			<del>\$4.143</del> \$4.14390			
1-7 kgal				<del>\$3.99</del> \$3.99		
>7 kgal				<del>\$5.36</del> \$5.36		
1-14 kgal					\$3.81	
>14 kgal					\$4.33	



All kgal	\$0.28 <sup>(4)</sup>
<p>(1) No new Limited Service Sewer accounts shall be allowed</p> <p>(2) Includes Multi-Family Potable Irrigation</p> <p>(3) Includes Multi-Family Reclaimed Irrigation Service</p> <p>(4) Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.</p>	



## RATES FOR WATER, SEWER AND RECLAIMED SERVICE

### 203 – Multi-Family Rates

#### Basic Monthly Charge – Small Meter Sizes

Meter Size	Water	Sewer
5/8"	<del>\$13.60</del> <b>\$13.24</b>	<del>\$17.03</del> <b>\$15.86</b>
3/4"	<del>\$18.23</del> <b>\$17.67</b>	<del>\$23.37</del> <b>\$21.61</b>

#### Basic Monthly Charge – All Other Meter Sizes

Meter Size	Water	Sewer
1"	\$51.93	\$79.69
1 ½"	\$99.48	\$155.01
2"	\$156.55	\$245.39
3"	\$337.26	\$531.60
4"	\$575.04	\$908.20
6"	\$1,288.39	\$2,037.98
8"	\$1,526.17	\$2,414.57
10"	\$3,999.08	\$6,331.15
12"	\$5,045.32	\$7,988.16
20"	\$9,295.50	\$13,624.56

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation Basic Monthly Charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply.

#### Volume Charge per Thousand Gallons (kgal) – Small Meter Sizes

Tier	Water	Sewer
1-4 kgal	\$1.34	
5-8 kgal	\$2.99	
9-15 kgal	\$5.13	
>15 kgal	\$6.45	
All kgal		<b><del>\$5.17</del> \$4.88</b>

#### Volume Charge per Thousand Gallons (kgal) – All Other Meter Sizes

Tier	Water	Sewer
All kgal	\$2.47	
All kgal		<b><del>\$5.17</del> \$4.88</b>

Note: For Multi-Family Potable Irrigation or Reclaim Irrigation volume charges, Section 202 Commercial Potable Irrigation and Reclaimed Irrigation rates will apply .



## CHARGES FOR FIRE PROTECTION WATER SERVICE

### 301 - Fire Protection Charges

**Unmetered connection** to JEA's water system for the purpose of providing service on a standby basis for fire protection, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	<del>\$6.83</del> <b>\$7.17</b>
6	<del>\$19.83</del> <b>\$20.83</b>
8	<del>\$42.27</del> <b>\$44.38</b>
10 or greater	<del>\$76.01</del> <b>\$79.81</b>

- a) **Closed Unmetered connection** use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA's water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner's expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



- b) **Open Unmetered connection** to JEA's water system, where a customer could access water through standpipes or other firefighting connections to JEA's water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service.

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA's water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



## RETAIL SERVICE CHARGES

### 401 –Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
  - 1. \$40.00 for a field test of a meter up to 1 inch
  - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
  - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start a potable irrigation or reclaimed irrigation service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



## CONDITIONS FOR SEWER SERVICE

### 501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

### 502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.00\text{23851468} (\text{COD} - 650) + \$0.00\text{25521526} (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V<sub>s</sub> = sewage volume in kgal

$\$0.00\text{23851468}$  = unit charge factor for COD based on  $\text{2817.6}$  cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

$\$0.00\text{25521526}$  = unit charge factor for suspended solids based upon  $\text{30.618.3}$  cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA's sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser's Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

### 503 – Scavenger and Leachate Hauled Waste

**Scavenger waste**, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of  $\$86.30$  for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$30.00 for each discharge.

**Leachate waste** may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of  $\$86.30$  per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



## **CONDITIONS FOR RECLAIMED SERVICE**

### **601 – Availability and Requirements for Service**

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

### **602 – Connection Fees, etc.**

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



## **BILLING**

### **701 – Customer Installed Meters**

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

### **702 – Pool Fill Credits**

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

### **703 – Utility Agreements**

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



## 704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA's provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

## 705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Potable Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed Irrigation	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Potable Irrigation	None	None
COD/TSS	None	None
Reclaimed Irrigation	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

## JEA Board Agenda

**MEMORANDUM****Economic Development Program Rider Updates**

Board Meeting Date: January 28, 2025

Outcome:



INFORMATION ONLY



ACTION



FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion:

N/A

Consent Agenda Item:



Yes



No

Presenter:

Jordan Pope, Director, Administrative Services

Chief:

Jody Brooks, Chief Administrative Officer

Strategic Focus Area:



DEVELOPING AN UNBEATABLE TEAM



DELIVERING BUSINESS EXCELLENCE



EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

JEA's Economic Development programs are designed to provide qualifying new and existing JEA electric customers with an incentive to expand or relocate their business and create job opportunities within its service area.

The goal of the programs is to support the City of Jacksonville, JAXUSA Partnership, and the Florida Department of Commerce in promoting economic growth in Northeast Florida.

The proposed updates allow for these programs to continue through September 2028, extending the current expiration date of September 2025.

Administrative updates are proposed including updates to the definitions of targeted industries and areas, together with clarification on operational procedures and meeting program requirements.

Financial Impact:

N/A

Committee/Board Meeting/Workshop &amp; Date Presented:

N/A

Appendix:

- Clean - Economic Development Program Rider Updates
- Redline - Economic Development Program Rider Updates

## JEA Board Agenda

**MEMORANDUM****Economic Development Program Rider Updates**

Board Meeting Date: January 28, 2025

**Executed Economic Development Program / (EEDP) Agreements (Current)**

<b>Company</b>	<b>Rider Executed</b>	<b>Estimated New Load</b>	<b>No. of New Jobs</b>
AMAZON COM DEDC LLC	5/31/2018	5,180 kW	2750
FLORIDA PLASTIC RECYCLING COMPANY LLC	1/9/2019	623 kW	30
GENESIS HEALTH INC. (6210 BEACH BLVD)	3/19/2018	1,100 kW	135
SOUTHERN BAPTIST HOSPITAL OF FLORIDA INC	5/24/2019	2,200 kW	682
SKY ENTERTAINMENT JACKSONVILLE LLC	4/22/2019	1,000 kW	25
JinkoSolar 200A	9/11/2019	3,200 kW	122
JinkoSolar 200B	9/11/2019	1,146 kW	121
Mayo Clinic Mangurian Building	1/22/2020	1,000 kW	20
LAROSE INDUSTRIES LLC	11/26/2019	755 kW	75
LINEAGE LOGISTICS PFS LLC	7/10/2020	600 kW	50
JOHNSON AND JOHNSON VISION CARE INC	10/8/2022	2,000 kW	15
UNITED PARCEL SERVICE INC	5/7/2021	722 kW	15
FLEXCOLD LLC	10/28/2022	1,512 kW	20
ST JOHNS CO SCHOOL BOARD	1/6/2023	900 kW	100
GENESIS HEALTH INC. (6400 BROOKS BARTRAM DR)	4/5/2023	300 kW	15

**Executed EDP / EEDP Applications**

<b>Company</b>	<b>Program</b>	<b>Estimated New Load</b>	<b>No. of New Jobs</b>
USA BIG MOUNTAIN PAPER	EDP	2,500 kW	15
FlexCold LLC - Phase Two	EDP	500 kW	15
Danone Expansion	EEDP	3,000 kW	15
BAE Systems Expansion	EEDP	10,000 kW	500
Johnson and Johnson Vision Care (Nitrogen Plant)	EDP	600 kW	15
Mayo Clinic (Central Utility Plant and Expansion)	EDP	4,521 kW	200
UF Health (North Campus New Tower)	EDP	1,000 kW	30
Arcadia Cold of Jacksonville LLC	EEDP	830 kW	80

EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
1. Multi-tenant residential or commercial properties
  2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.

EEDP  
RIDER EEDP

### Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below.

(Continued on Sheet No. 15.11)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Enhanced Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Enhanced Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



First Revised Sheet No. 15.13  
Canceling Original Sheet 15.13

(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



First Revised Sheet No. 15.0  
Canceling Original Sheet No. 15.0

EDP  
RIDER EDP

### Economic Development Program Rider

#### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 202~~8~~<sup>5</sup>.

#### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GS LTD, or GS LDH L F. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



First Revised Sheet No. 15.01  
Canceling Original Sheet No. 15.01

(Continued from Sheet No. 15.0)

#### Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

#### Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

#### Definition of Targeted Area

~~Areas identified as the~~ City of Jacksonville's Economically Distressed Areas ~~map~~ and industrial ~~zone~~ properties as defined by the ~~city and/or county~~ property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

#### General Provisions

~~(a)~~ Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.

- ~~(a)~~
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023

(Continued on Sheet No. 15.02)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



First Revised Sheet No. 15.02  
Canceling Original Sheet No. 15.02

(Continued from Sheet No. 15.01)

- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
1. Multi-tenant residential or commercial properties
  2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



First Revised Sheet No. 15.10  
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EEDP  
 RIDER EEDP

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### Enhanced Economic Development Program Rider

#### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 202~~8~~<sup>5</sup>.

#### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSOLD, or GSOLDHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

#### Character of Service

JEA's standard voltage levels.

#### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

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VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
 Effective August 29, 2023

\*Year 1 can be extended as outlined in General Provisions (g) below.

(Continued on Sheet No. 15.11)

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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



First Revised Sheet No. 15.11  
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 15.11 Original Sheet No. 15.11

(Continued from Sheet No. 15.10)

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#### Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

#### Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

#### Definition of Florida's Target Industry

~~Identified Those industries identified as Target Industries by Enterprise Florida, Inc. Florida Department of Commerce, JaxUSA-JAXUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this Tariff, the industries designated as Target Industries are~~ Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, ~~Information Technology~~, Financial/Business Services and ~~Headquarters~~. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. ~~As the definition Because the industries designated as Target Industries may change from time to time, JEA will recognize the prevailing definition designation in effect at the time of application.~~

#### Definition of Targeted Area

~~Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application. Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.~~

#### General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

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 VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
 Effective August 29, 2023

(Continued on Sheet No. 15.12)

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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



(Continued from Sheet No. 15.11)

First Revised Sheet No. 15.12  
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 15.12 Original Sheet No. 15.12

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- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Enhanced Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Enhanced Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)

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VICTOR BLACKSHEAR, DIRECTOR  
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
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(Continued from Sheet No. 15.12)

First Revised Sheet No. 15.13  
Canceling Original Sheet 15.13

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- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2025  
Effective August 29, 2023



ES  
Revenue Codes ES

RIDER ES

### Economic Stimulus Rider (Experimental)

#### Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

#### Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



First Revised Sheet No. 16.0  
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ES  
Revenue Codes ES

RIDER ES

### Economic Stimulus Rider (Experimental)

#### Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, ~~2025~~2028.

#### Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

#### Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

#### Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)

VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, April~~  
~~2023.1, 2025~~

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First Revised Sheet No. 16.01  
Canceling Original Sheet No. 16.01

(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.

~~2)~~ Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.

~~2)~~

3) Service hereunder shall be subject to the Rules and Regulations of JEA.

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VICTOR BLACKSHEAR, DIRECTOR  
FINANCIAL PLANNING AND ANALYSIS

Effective ~~August 29, April-~~  
~~2023 1, 2025~~

## JEA Board Agenda

**MEMORANDUM****Real Estate Quarterly Report**

Board Meeting Date: January 28, 2025

Outcome:



INFORMATION ONLY



ACTION



FUTURE BOARD CONSIDERATION

If Action, Provide a Recommended Motion: N/A

Consent Agenda Item:



Yes



No

Presenter:

Jordan Pope, Director, Administrative Services

Chief:

Jody Brooks, Chief Administrative Officer

Strategic Focus Area:



DEVELOPING AN UNBEATABLE TEAM



DELIVERING BUSINESS EXCELLENCE



EARNING CUSTOMER LOYALTY

Background Information &amp; Analysis:

JEA frequently transacts for the benefit of the utilities systems through various real estate instruments including deeds, easements, leases, use and hold harmless agreements, plats, and other documents as necessary. Per the JEA Real Estate Services Procurement Directive, a summary of all real estate transactions is provided to the Board on a quarterly basis.

Fiscal Year 2025 – Q1 Summary:

- JEA acquired property rights on 10 parcels in the amount of \$4,929,958.45 for JEA capital projects and utility operations.
- JEA approved 45 projects where real property rights were conveyed for JEA utilities in new developments. In general, the real property rights associated with new developments are conveyed to JEA with no financial consideration.
- JEA acquired 492 easements in septic tank phase out areas. In general, the real property rights associated with septic tank phase out areas are conveyed to JEA with no financial consideration.
- JEA sold one parcel surplus to the needs of JEA in the amount of \$8,300.
- JEA released easement rights over one parcel where utility rights were no longer needed.

Financial Impact:

Please see summary.

Committee/Board Meeting/Workshop &amp; Date Presented:

N/A

Appendix:

N/A



# **Monthly Financial Statements**

## **November 2024**

## Monthly Financial Statements

November 2024

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**Statements of Net Position  
(in thousands)**

	November 2024 (unaudited)	September 2024 (unaudited)
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 197,421	\$ 255,838
Investments	227,192	143,442
Customer accounts receivable, net of allowance (\$3,218 and \$2,847, respectively)	217,852	248,069
Inventories:		
Materials and supplies	150,272	143,307
Fuel	53,164	56,329
Prepaid assets	33,278	33,843
Other current assets	19,192	16,395
Total current assets	898,371	897,223
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	26,426	180,404
Investments	76,254	161,853
Other restricted assets	923	927
Total restricted assets	103,603	343,184
Costs to be recovered from future revenues	998,264	991,923
Hedging derivative instruments	53,320	53,512
Other assets	48,545	48,045
Total noncurrent assets	1,203,732	1,436,664
Capital assets:		
Land and easements	233,979	233,979
Plant in service	13,519,572	13,467,890
Lease asset	93,313	93,313
Less accumulated depreciation	(8,862,487)	(8,795,288)
Plant in service, net	4,984,377	4,999,894
Construction work in progress	1,261,561	1,230,341
Net capital assets	6,245,938	6,230,235
Total assets	8,348,041	8,564,122
<b>Deferred outflows of resources</b>		
Unrealized pension contributions and losses	192,172	192,172
Accumulated decrease in fair value of hedging derivatives	25,971	64,783
Unamortized deferred losses on refundings	93,160	62,266
Unrealized asset retirement obligations	31,145	31,501
Unrealized OPEB contributions and losses	13,746	13,746
Total deferred outflows of resources	356,194	364,468
Total assets and deferred outflows of resources	\$ 8,704,235	\$ 8,928,590

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**Statements of Net Position**  
**(in thousands)**

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	November 2024 (unaudited)	September 2024 (unaudited)
<b>Liabilities</b>		
Current liabilities:		
Accounts and accrued expenses payable	\$ 76,750	\$ 95,856
Customer deposits and prepayments	97,639	94,245
Billings on behalf of state and local governments	23,515	27,841
Compensation and benefits payable	18,613	12,570
City of Jacksonville payable	12,624	10,437
Asset retirement obligations	2,751	2,817
Total current liabilities	231,892	243,766
Current liabilities payable from restricted assets:		
Debt due within one year	106,215	106,305
Interest payable	21,726	55,501
Construction contracts and accounts payable	73,494	117,524
Renewal and replacement reserve	7,380	6,983
Total current liabilities payable from restricted assets	208,815	286,313
Noncurrent liabilities:		
Long-term debt:		
Debt payable, less current portion	2,792,825	2,940,745
Unamortized premium, net	240,388	181,583
Fair value of debt management strategy instruments	8,028	44,085
Total long-term debt	3,041,241	3,166,413
Net pension liability	965,649	965,649
Lease liability	87,300	87,300
Asset retirement obligations	28,394	28,684
Compensation and benefits payable	42,049	44,980
Net OPEB liability	661	557
Other liabilities	57,179	59,860
Total noncurrent liabilities	4,222,473	4,353,443
Total liabilities	4,663,180	4,883,522
<b>Deferred inflows of resources</b>		
Revenues to be used for future costs	289,946	293,983
Accumulated increase in fair value of hedging derivatives	53,320	53,512
Unrealized OPEB gains	19,712	19,712
Unrealized pension gains	22,754	22,754
Total deferred inflows of resources	385,732	389,961
<b>Net position</b>		
Net investment in capital assets	3,326,528	3,153,611
Restricted for:		
Capital projects	(45,776)	57,481
Debt service	18,077	106,624
Other purposes	(104)	1,232
Unrestricted	356,598	336,159
Total net position	3,655,323	3,655,107
Total liabilities, deferred inflows of resources, and net position	\$ 8,704,235	\$ 8,928,590

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**Statements of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited)**

	Month November		Year-to-Date November	
	2024	2023	2024	2023
<b>Operating revenues</b>				
Electric - base	\$ 72,854	\$ 61,626	\$ 148,171	\$ 134,146
Electric - fuel and purchased power	30,449	31,431	65,510	68,672
Water and sewer	37,780	38,024	83,555	84,270
District energy system	1,027	1,045	2,118	2,217
Other operating revenues	3,107	2,812	6,085	5,874
Total operating revenues	145,217	134,938	305,439	295,179
<b>Operating expenses</b>				
Operations and maintenance:				
Maintenance and other operating expenses	44,863	44,113	90,943	88,966
Fuel	18,895	22,255	42,929	41,279
Purchased power	33,379	26,355	70,185	54,644
Depreciation	33,542	34,044	68,254	68,113
State utility and franchise taxes	5,808	5,699	12,948	12,575
Recognition of deferred costs and revenues, net	2,739	1,242	5,889	10,191
Total operating expenses	139,226	133,708	291,148	275,768
Operating income	5,991	1,230	14,291	19,411
<b>Nonoperating revenues (expenses)</b>				
Interest on debt	(9,963)	(9,246)	(20,200)	(18,559)
Earnings from The Energy Authority	1,473	659	1,228	1,251
Allowance for funds used during construction	4,875	3,326	9,679	6,356
Other nonoperating income, net	517	534	1,034	1,088
Investment income	2,998	1,952	5,161	3,580
Other interest, net	(333)	(313)	(822)	(367)
Total nonoperating expenses, net	(433)	(3,088)	(3,920)	(6,651)
Income before contributions	5,558	(1,858)	10,371	12,760
<b>Contributions (to) from</b>				
General Fund, City of Jacksonville, Florida	(11,452)	(10,304)	(22,904)	(20,608)
Developers and other	10,328	12,050	33,479	27,652
Reduction of plant cost through contributions	(4,287)	(6,655)	(20,730)	(15,646)
Total contributions, net	(5,411)	(4,909)	(10,155)	(8,602)
Change in net position	147	(6,767)	216	4,158
Net position, beginning of period	3,655,176	3,572,414	3,655,107	3,561,489
Net position, end of period	\$ 3,655,323	\$ 3,565,647	\$3,655,323	\$3,565,647

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**Statement of Cash Flows**  
**(in thousands - unaudited)**

	<b>Year-to-Date November</b>	
	<b>2024</b>	<b>2023</b>
<b>Operating activities</b>		
Receipts from customers	\$ 329,416	\$ 351,307
Payments to suppliers	(183,223)	(189,635)
Payments for salaries and benefits	(58,733)	(58,561)
Other operating activities	2,230	14,847
Net cash provided by operating activities	89,690	117,958
<b>Noncapital and related financing activities</b>		
Contribution to General Fund, City of Jacksonville, Florida	(20,712)	(20,506)
Net cash used in noncapital and related financing activities	(20,712)	(20,506)
<b>Capital and related financing activities</b>		
Acquisition and construction of capital assets	(128,306)	(148,374)
Defeasance of debt	(514,535)	-
Proceeds received from debt	472,830	-
Interest paid on debt	(56,909)	(51,793)
Repayment of debt principal	(106,305)	(89,375)
Capital contributions	12,749	12,006
Revolving credit agreement withdrawals	-	50,000
Other capital financing activities	31,770	3,404
Net cash used in capital and related financing activities	(288,706)	(224,132)
<b>Investing activities</b>		
Proceeds from sale and maturity of investments	54,916	45,273
Purchase of investments	(53,065)	(47,079)
Distributions from The Energy Authority	474	1,712
Investment income	5,008	2,980
Net cash provided by investing activities	7,333	2,886
Net change in cash and cash equivalents	(212,395)	(123,794)
Cash and cash equivalents at beginning of year	436,242	378,612
Cash and cash equivalents at end of period	\$ 223,847	\$ 254,818
<b>Reconciliation of operating income to net cash provided by operating activities</b>		
Operating income	\$ 14,291	\$ 19,411
Adjustments:		
Depreciation and amortization	68,254	68,113
Recognition of deferred costs and revenues, net	5,889	10,191
Other nonoperating income, net	(785)	(359)
Changes in noncash assets and noncash liabilities:		
Accounts receivable	30,215	55,338
Inventories	(3,798)	(16,943)
Other assets	(3,979)	6,802
Accounts and accrued expenses payable	(14,094)	(23,273)
Current liabilities payable from restricted assets	493	438
Other noncurrent liabilities and deferred inflows	(6,796)	(1,760)
Net cash provided by operating activities	\$ 89,690	\$ 117,958
<b>Noncash activity</b>		
Contribution of capital assets from developers	\$ 20,730	\$ 15,646

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) November 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Assets</b>							
Current assets:							
Cash and cash equivalents	\$ 162,113	\$ 3,349	\$ -	\$ 165,462	29,803	\$ 2,156	\$ 197,421
Investments	225,178	2,014	-	227,192	-	-	227,192
Customer accounts receivable, net of allowance (\$3,218)	160,721	-	-	160,721	56,915	216	217,852
Inventories:							
Materials and supplies	2,433	-	-	2,433	147,839	-	150,272
Fuel	53,164	-	-	53,164	-	-	53,164
Prepaid assets	30,490	-	-	30,490	2,747	41	33,278
Other current assets	14,589	58	(955)	13,692	5,500	-	19,192
Total current assets	648,688	5,421	(955)	653,154	242,804	2,413	898,371
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	120	12,676	-	12,796	3,417	10,213	26,426
Investments	20,180	978	-	21,158	55,096	-	76,254
Other restricted assets	909	14	-	923	-	-	923
Total restricted assets	21,209	13,668	-	34,877	58,513	10,213	103,603
Costs to be recovered from future revenues	508,854	51,975	-	560,829	436,992	443	998,264
Hedging derivative instruments	53,320	-	-	53,320	-	-	53,320
Other assets	42,849	18,955	(13,272)	48,532	13	-	48,545
Total noncurrent assets	626,232	84,598	(13,272)	697,558	495,518	10,656	1,203,732
Capital assets:							
Land and easements	139,040	6,660	-	145,700	85,228	3,051	233,979
Plant in service	6,552,858	1,316,043	-	7,868,901	5,573,991	76,680	13,519,572
Lease asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,433,900)	(1,315,086)	-	(5,748,986)	(3,072,552)	(40,949)	(8,862,487)
Plant in service, net	2,351,311	7,617	-	2,358,928	2,586,667	38,782	4,984,377
Construction work in progress	266,716	-	-	266,716	982,998	11,847	1,261,561
Net capital assets	2,618,027	7,617	-	2,625,644	3,569,665	50,629	6,245,938
Total assets	3,892,947	97,636	(14,227)	3,976,356	4,307,987	63,698	8,348,041
<b>Deferred outflows of resources</b>							
Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	17,943	-	-	17,943	8,028	-	25,971
Unamortized deferred losses on refundings	67,825	728	-	68,553	24,489	118	93,160
Unrealized asset retirement obligations	31,145	-	-	31,145	-	-	31,145
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	218,955	24,429	-	243,384	112,692	118	356,194
Total assets and deferred outflows of resources	\$ 4,111,902	\$ 122,065	\$ (14,227)	\$ 4,219,740	\$ 4,420,679	\$ 63,816	\$ 8,704,235

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) November 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 53,806	\$ 26	(27)	\$ 53,805	\$ 22,900	\$ 45	\$ 76,750
Customer deposits and prepayments	69,711	-	-	69,711	27,928	-	97,639
Billings on behalf of state and local governments	19,723	-	-	19,723	3,792	-	23,515
Compensation and benefits payable	12,631	-	-	12,631	5,931	51	18,613
City of Jacksonville payable	8,999	-	-	8,999	3,625	-	12,624
Asset retirement obligations	2,751	-	-	2,751	-	-	2,751
Total current liabilities	167,621	26	(27)	167,620	64,176	96	231,892
Current liabilities payable from restricted assets:							
Debt due within one year	36,885	17,105	-	53,990	50,230	1,995	106,215
Interest payable	10,326	351	-	10,677	10,749	300	21,726
Construction contracts and accounts payable	17,952	928	(928)	17,952	54,530	1,012	73,494
Renewal and replacement reserve	-	7,380	-	7,380	-	-	7,380
Total current liabilities payable from restricted assets	65,163	25,764	(928)	89,999	115,509	3,307	208,815
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,218,910	43,300	-	1,262,210	1,481,585	49,030	2,792,825
Unamortized premium (discount), net	130,986	(96)	-	130,890	109,503	(5)	240,388
Fair value of debt management strategy instruments	-	-	-	-	8,028	-	8,028
Total long-term debt	1,349,896	43,204	-	1,393,100	1,599,116	49,025	3,041,241
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease liability	87,300	-	-	87,300	-	-	87,300
Asset retirement obligations	28,394	-	-	28,394	-	-	28,394
Compensation and benefits payable	29,868	-	-	29,868	12,090	91	42,049
Net OPEB liability	368	-	-	368	293	-	661
Other liabilities	57,179	13,272	(13,272)	57,179	-	-	57,179
Total noncurrent liabilities	2,093,768	56,476	(13,272)	2,136,972	2,036,385	49,116	4,222,473
Total liabilities	2,326,552	82,266	(14,227)	2,394,591	2,216,070	52,519	4,663,180
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	277,244	12,702	-	289,946	-	-	289,946
Accumulated increase in fair value of hedging derivatives	53,320	-	-	53,320	-	-	53,320
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	345,003	29,385	-	374,388	11,344	-	385,732
<b>Net position</b>							
Net investment in (divestment of) capital assets	1,285,884	1,344	-	1,287,228	2,040,142	(842)	3,326,528
Restricted for:							
Capital projects	(34,278)	-	-	(34,278)	(21,079)	9,581	(45,776)
Debt service	6,148	3,276	-	9,424	8,321	332	18,077
Other purposes	(811)	400	928	517	(621)	-	(104)
Unrestricted	183,404	5,394	(928)	187,870	166,502	2,226	356,598
Total net position	1,440,347	10,414	-	1,450,761	2,193,265	11,297	3,655,323
Total liabilities, deferred inflows of resources, and net position	\$ 4,111,902	\$ 122,065	\$ (14,227)	\$ 4,219,740	\$ 4,420,679	\$ 63,816	\$ 8,704,235

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Combining Statement of Net Position  
(in thousands - unaudited) September 2024

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	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Assets</b>							
Current assets:							
Cash and cash equivalents	\$ 230,655	\$ 3,327	\$ -	\$ 233,982	\$ 20,047	\$ 1,809	\$ 255,838
Investments	142,095	1,347	-	143,442	-	-	143,442
Customer accounts receivable, net of allowance (\$2,847)	188,414	-	-	188,414	59,482	173	248,069
Inventories:							
Materials and supplies	2,453	-	-	2,453	140,854	-	143,307
Fuel	56,329	-	-	56,329	-	-	56,329
Prepaid assets	33,324	4	-	33,328	506	9	33,843
Other current assets	12,230	111	(929)	11,412	4,983	-	16,395
Total current assets	665,500	4,789	(929)	669,360	225,872	1,991	897,223
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	-	26,840	-	26,840	139,525	14,039	180,404
Investments	105,155	1,645	-	106,800	55,053	-	161,853
Other restricted assets	911	16	-	927	-	-	927
Total restricted assets	106,066	28,501	-	134,567	194,578	14,039	343,184
Costs to be recovered from future revenues	507,451	54,711	-	562,162	429,338	423	991,923
Hedging derivative instruments	53,512	-	-	53,512	-	-	53,512
Other assets	42,347	18,960	(13,277)	48,030	15	-	48,045
Total noncurrent assets	709,376	102,172	(13,277)	798,271	623,931	14,462	1,436,664
Capital assets:							
Land and easements	139,040	6,660	-	145,700	85,228	3,051	233,979
Plant in service	6,528,946	1,316,043	-	7,844,989	5,546,221	76,680	13,467,890
Lease Asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,397,301)	(1,315,018)	-	(5,712,319)	(3,042,553)	(40,416)	(8,795,288)
Plant in service, net	2,363,998	7,685	-	2,371,683	2,588,896	39,315	4,999,894
Construction work in progress	247,324	-	-	247,324	972,542	10,475	1,230,341
Net capital assets	2,611,322	7,685	-	2,619,007	3,561,438	49,790	6,230,235
Total assets	3,986,198	114,646	(14,206)	4,086,638	4,411,241	66,243	8,564,122
<b>Deferred outflows of resources</b>							
Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	56,755	-	-	56,755	8,028	-	64,783
Unamortized deferred losses on refundings	36,559	766	-	37,325	24,820	121	62,266
Unrealized asset retirement obligations	31,501	-	-	31,501	-	-	31,501
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	226,857	24,467	-	251,324	113,023	121	364,468
Total assets and deferred outflows of resources	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) September 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 69,873	\$ 97	\$ (97)	\$ 69,873	\$ 25,912	\$ 71	\$ 95,856
Customer deposits and prepayments	66,342	-	-	66,342	27,903	-	94,245
Billings on behalf of state and local governments	23,992	-	-	23,992	3,849	-	27,841
Compensation and benefits payable	8,786	-	-	8,786	3,752	32	12,570
City of Jacksonville payable	8,047	-	-	8,047	2,390	-	10,437
Asset retirement obligations	2,817	-	-	2,817	-	-	2,817
Total current liabilities	179,857	97	(97)	179,857	63,806	103	243,766
Current liabilities payable from restricted assets:							
Debt due within one year	32,515	16,445	-	48,960	55,415	1,930	106,305
Interest payable	22,259	1,404	-	23,663	31,173	665	55,501
Construction contracts and accounts payable	16,762	831	(832)	16,761	99,151	1,612	117,524
Renewal and replacement reserve	-	6,983	-	6,983	-	-	6,983
Total current liabilities payable from restricted assets	71,536	25,663	(832)	96,367	185,739	4,207	286,313
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,297,500	60,405	-	1,357,905	1,531,815	51,025	2,940,745
Unamortized premium (discount), net	70,071	(105)	-	69,966	111,822	(5)	181,583
Fair value of debt management strategy instruments	36,057	-	-	36,057	8,028	-	44,085
Total long-term debt	1,403,628	60,300	-	1,463,928	1,651,465	51,020	3,166,413
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease Liability	-	-	-	-	-	-	-
Asset retirement obligations	28,684	-	-	28,684	-	-	28,684
Compensation and benefits payable	31,733	-	-	31,733	13,163	84	44,980
Net OPEB liability	312	-	-	312	245	-	557
Other liabilities	59,860	13,277	(13,277)	59,860	-	-	59,860
Total noncurrent liabilities	2,152,280	73,577	(13,277)	2,212,580	2,089,759	51,104	4,353,443
Total liabilities	2,403,673	99,337	(14,206)	2,488,804	2,339,304	55,414	4,883,522
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	281,281	12,702	-	293,983	-	-	293,983
Accumulated increase in fair value of hedging derivatives	53,512	-	-	53,512	-	-	53,512
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	349,232	29,385	-	378,617	11,344	-	389,961
<b>Net position</b>							
Net investment in (divestment of) capital assets	1,245,434	(11,502)	-	1,233,932	1,923,907	(4,228)	3,153,611
Restricted for:							
Capital projects	-	-	-	-	46,037	11,444	57,481
Debt service	32,515	16,802	-	49,317	55,377	1,930	106,624
Other purposes	-	400	832	1,232	-	-	1,232
Unrestricted	182,201	4,691	(832)	186,060	148,295	1,804	336,159
Total net position	1,460,150	10,391	-	1,470,541	2,173,616	10,950	3,655,107
Total liabilities, deferred inflows of resources, and net position	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited) for the month ended November 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 73,602	\$ -	\$ -	\$ 73,602	\$ -	\$ -	(748)	\$ 72,854
Electric - fuel and purchased power	30,921	1,740	(1,740)	30,921	-	-	(472)	30,449
Water and sewer	-	-	-	-	37,823	-	(43)	37,780
District energy system	-	-	-	-	-	1,088	(61)	1,027
Other operating revenues	1,531	-	-	1,531	2,196	-	(620)	3,107
Total operating revenues	106,054	1,740	(1,740)	106,054	40,019	1,088	(1,944)	145,217
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	25,358	199	-	25,557	20,795	455	(1,944)	44,863
Fuel	18,895	-	-	18,895	-	-	-	18,895
Purchased power	35,119	-	(1,740)	33,379	-	-	-	33,379
Depreciation	18,013	34	-	18,047	15,229	266	-	33,542
State utility and franchise taxes	4,929	-	-	4,929	879	-	-	5,808
Recognition of deferred costs and revenues, net	1,332	1,357	-	2,689	49	1	-	2,739
Total operating expenses	103,646	1,590	(1,740)	103,496	36,952	722	(1,944)	139,226
Operating income	2,408	150	-	2,558	3,067	366	-	5,991
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(4,474)	(210)	-	(4,684)	(5,062)	(217)	-	(9,963)
Earnings from The Energy Authority	1,473	-	-	1,473	-	-	-	1,473
Allowance for funds used during construction	953	-	-	953	3,912	10	-	4,875
Other nonoperating income, net	301	13	-	314	203	-	-	517
Investment income	2,527	61	-	2,588	363	47	-	2,998
Other interest, net	(326)	-	-	(326)	(7)	-	-	(333)
Total nonoperating expenses, net	454	(136)	-	318	(591)	(160)	-	(433)
Income before contributions	2,862	14	-	2,876	2,476	206	-	5,558
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(8,143)	-	-	(8,143)	(3,309)	-	-	(11,452)
Developers and other	219	-	-	219	10,109	-	-	10,328
Reduction of plant cost through contributions	(219)	-	-	(219)	(4,068)	-	-	(4,287)
Total contributions, net	(8,143)	-	-	(8,143)	2,732	-	-	(5,411)
Change in net position	(5,281)	14	-	(5,267)	5,208	206	-	147
Net position, beginning of period	1,445,628	10,400	-	1,456,028	2,188,057	11,091	-	3,655,176
Net position, end of period	\$ 1,440,347	\$ 10,414	\$ -	\$ 1,450,761	\$ 2,193,265	\$ 11,297	\$ -	\$ 3,655,323

**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
(in thousands - unaudited) for the month ended November 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 62,644	\$ -	\$ -	\$ 62,644	\$ -	\$ -	\$ (1,018)	\$ 61,626
Electric - fuel and purchased power	32,111	1,760	(1,760)	32,111	-	-	(680)	31,431
Water and sewer	-	-	-	-	38,078	-	(54)	38,024
District energy system	-	-	-	-	-	1,112	(67)	1,045
Other operating revenues	1,568	-	-	1,568	1,888	-	(644)	2,812
Total operating revenues	96,323	1,760	(1,760)	96,323	39,966	1,112	(2,463)	134,938
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	24,960	211	-	25,171	20,997	408	(2,463)	44,113
Fuel	22,255	-	-	22,255	-	-	-	22,255
Purchased power	28,115	-	(1,760)	26,355	-	-	-	26,355
Depreciation	18,522	34	-	18,556	15,228	260	-	34,044
State utility and franchise taxes	4,792	-	-	4,792	907	-	-	5,699
Recognition of deferred costs and revenues, net	(69)	1,311	-	1,242	-	-	-	1,242
Total operating expenses	98,575	1,556	(1,760)	98,371	37,132	668	(2,463)	133,708
Operating income	(2,252)	204	-	(2,048)	2,834	444	-	1,230
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(4,615)	(260)	-	(4,875)	(4,221)	(150)	-	(9,246)
Earnings from The Energy Authority	659	-	-	659	-	-	-	659
Allowance for funds used during construction	814	-	-	814	2,507	5	-	3,326
Other nonoperating income, net	315	16	-	331	203	-	-	534
Investment income	1,682	42	-	1,724	215	13	-	1,952
Other interest, net	(299)	-	-	(299)	(14)	-	-	(313)
Total nonoperating expenses, net	(1,444)	(202)	-	(1,646)	(1,310)	(132)	-	(3,088)
Income before contributions	(3,696)	2	-	(3,694)	1,524	312	-	(1,858)
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(7,934)	-	-	(7,934)	(2,370)	-	-	(10,304)
Developers and other	953	-	-	953	11,097	-	-	12,050
Reduction of plant cost through contributions	(953)	-	-	(953)	(5,702)	-	-	(6,655)
Total contributions, net	(7,934)	-	-	(7,934)	3,025	-	-	(4,909)
Change in net position	(11,630)	2	-	(11,628)	4,549	312	-	(6,767)
Net position, beginning of period	1,482,241	10,090	-	1,492,331	2,071,083	9,000	-	3,572,414
Net position, end of period	\$ 1,470,611	\$ 10,092	\$ -	\$ 1,480,703	\$ 2,075,632	\$ 9,312	\$ -	\$ 3,565,647

**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
(in thousands - unaudited) for the 2 months ended November 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 150,122	\$ -	\$ -	\$ 150,122	\$ -	\$ -	(1,951)	\$ 148,171
Electric - fuel and purchased power	66,737	3,416	(3,416)	66,737	-	-	(1,227)	65,510
Water and sewer	-	-	-	-	83,660	-	(105)	83,555
District energy system	-	-	-	-	-	2,246	(128)	2,118
Other operating revenues	3,543	-	-	3,543	3,774	-	(1,232)	6,085
Total operating revenues	220,402	3,416	(3,416)	220,402	87,434	2,246	(4,643)	305,439
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	53,184	401	-	53,585	40,972	1,029	(4,643)	90,943
Fuel	42,929	-	-	42,929	-	-	-	42,929
Purchased power	73,601	-	(3,416)	70,185	-	-	-	70,185
Depreciation	37,508	68	-	37,576	30,145	533	-	68,254
State utility and franchise taxes	11,090	-	-	11,090	1,858	-	-	12,948
Recognition of deferred costs and revenues, net	3,081	2,714	-	5,795	92	2	-	5,889
Total operating expenses	221,393	3,183	(3,416)	221,160	73,067	1,564	(4,643)	291,148
Operating income	(991)	233	-	(758)	14,367	682	-	14,291
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(9,103)	(420)	-	(9,523)	(10,236)	(441)	-	(20,200)
Earnings from The Energy Authority	1,228	-	-	1,228	-	-	-	1,228
Allowance for funds used during construction	1,869	-	-	1,869	7,789	21	-	9,679
Other nonoperating income, net	595	27	-	622	412	-	-	1,034
Investment income	3,694	183	-	3,877	1,199	85	-	5,161
Other interest, net	(810)	-	-	(810)	(12)	-	-	(822)
Total nonoperating expenses, net	(2,527)	(210)	-	(2,737)	(848)	(335)	-	(3,920)
Income before contributions	(3,518)	23	-	(3,495)	13,519	347	-	10,371
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(16,285)	-	-	(16,285)	(6,619)	-	-	(22,904)
Developers and other	369	-	-	369	33,110	-	-	33,479
Reduction of plant cost through contributions	(369)	-	-	(369)	(20,361)	-	-	(20,730)
Total contributions, net	(16,285)	-	-	(16,285)	6,130	-	-	(10,155)
Change in net position	(19,803)	23	-	(19,780)	19,649	347	-	216
Net position, beginning of year	1,460,150	10,391	-	1,470,541	2,173,616	10,950	-	3,655,107
Net position, end of period	\$ 1,440,347	\$ 10,414	\$ -	\$ 1,450,761	\$ 2,193,265	\$ 11,297	\$ -	\$ 3,655,323

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**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited) for the 2 months ended November 2023**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 136,349	\$ -	\$ -	\$ 136,349	\$ -	\$ -	(2,203)	\$ 134,146
Electric - fuel and purchased power	70,192	3,523	(3,523)	70,192	-	-	(1,520)	68,672
Water and sewer	-	-	-	-	84,400	-	(130)	84,270
District energy system	-	-	-	-	-	2,356	(139)	2,217
Other operating revenues	3,291	-	-	3,291	3,836	-	(1,253)	5,874
Total operating revenues	209,832	3,523	(3,523)	209,832	88,236	2,356	(5,245)	295,179
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	49,281	425	-	49,706	43,581	924	(5,245)	88,966
Fuel	41,279	-	-	41,279	-	-	-	41,279
Purchased power	58,167	-	(3,523)	54,644	-	-	-	54,644
Depreciation	37,119	68	-	37,187	30,407	519	-	68,113
State utility and franchise taxes	10,667	-	-	10,667	1,908	-	-	12,575
Recognition of deferred costs and revenues, net	7,568	2,623	-	10,191	-	-	-	10,191
Total operating expenses	204,081	3,116	(3,523)	203,674	75,896	1,443	(5,245)	275,768
Operating income	5,751	407	-	6,158	12,340	913	-	19,411
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(9,368)	(518)	-	(9,886)	(8,369)	(304)	-	(18,559)
Earnings from The Energy Authority	1,251	-	-	1,251	-	-	-	1,251
Allowance for funds used during construction	1,316	-	-	1,316	5,030	10	-	6,356
Other nonoperating income, net	639	33	-	672	416	-	-	1,088
Investment income	2,919	68	-	2,987	560	33	-	3,580
Other interest, net	(330)	-	-	(330)	(37)	-	-	(367)
Total nonoperating expenses, net	(3,573)	(417)	-	(3,990)	(2,400)	(261)	-	(6,651)
Income before contributions	2,178	(10)	-	2,168	9,940	652	-	12,760
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(15,868)	-	-	(15,868)	(4,740)	-	-	(20,608)
Developers and other	1,375	-	-	1,375	26,277	-	-	27,652
Reduction of plant cost through contributions	(1,375)	-	-	(1,375)	(14,271)	-	-	(15,646)
Total contributions, net	(15,868)	-	-	(15,868)	7,266	-	-	(8,602)
Change in net position	(13,690)	(10)	-	(13,700)	17,206	652	-	4,158
Net position, beginning of year	1,484,301	10,102	-	1,494,403	2,058,426	8,660	-	3,561,489
Net position, end of period	\$ 1,470,611	\$ 10,092	\$ -	\$ 1,480,703	\$ 2,075,632	\$ 9,312	\$ -	\$ 3,565,647

**JEA**  
**Combining Statement of Cash Flows**  
(In thousands - unaudited) for the 2 months ended November 2024

	Electric System and Bulk Power Supply System	SJRRP System	Elimination of Intercompany Transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 244,411	\$ 3,415	\$ (3,442)	\$ 244,384	\$ 86,240	\$ 2,203	\$ (3,411)	\$ 329,416
Payments to suppliers	(154,153)	97	3,442	(150,614)	(36,342)	(910)	4,643	(183,223)
Payments for salaries and benefits	(40,945)	-	-	(40,945)	(17,636)	(152)	-	(58,733)
Other operating activities	1,401	(71)	-	1,330	2,132	-	(1,232)	2,230
Net cash provided by operating activities	50,714	3,441	-	54,155	34,394	1,141	-	89,690
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(15,334)	-	-	(15,334)	(5,378)	-	-	(20,712)
Net cash used in noncapital and related financing activities	(15,334)	-	-	(15,334)	(5,378)	-	-	(20,712)
<b>Capital and related financing activities</b>								
Acquisition and construction of capital assets	(43,292)	-	-	(43,292)	(83,042)	(1,972)	-	(128,306)
Defeasance of debt	(514,535)	-	-	(514,535)	-	-	-	(514,535)
Proceeds received from debt	472,830	-	-	472,830	-	-	-	472,830
Interest paid on debt	(22,299)	(1,404)	-	(23,703)	(32,403)	(803)	-	(56,909)
Repayment of debt principal	(32,515)	(16,445)	-	(48,960)	(55,415)	(1,930)	-	(106,305)
Capital contributions	-	-	-	-	12,749	-	-	12,749
Other capital financing activities	30,400	98	-	30,498	1,272	-	-	31,770
Net cash used in capital and related financing activities	(109,411)	(17,751)	-	(127,162)	(156,839)	(4,705)	-	(288,706)
<b>Investing activities</b>								
Proceeds from sale and maturity of investments	47,779	667	-	48,446	6,470	-	-	54,916
Purchase of investments	(45,885)	(667)	-	(46,552)	(6,513)	-	-	(53,065)
Distributions from The Energy Authority	474	-	-	474	-	-	-	474
Investment income	3,241	168	-	3,409	1,514	85	-	5,008
Net cash provided by investing activities	5,609	168	-	5,777	1,471	85	-	7,333
Net change in cash and cash equivalents	(68,422)	(14,142)	-	(82,564)	(126,352)	(3,479)	-	(212,395)
Cash and cash equivalents at beginning of year	230,655	30,167	-	260,822	159,572	15,848	-	436,242
Cash and cash equivalents at end of period	\$ 162,233	\$ 16,025	\$ -	\$ 178,258	\$ 33,220	\$ 12,369	\$ -	\$ 223,847
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ (991)	\$ 233	\$ -	\$ (758)	\$ 14,367	\$ 682	\$ -	\$ 14,291
Adjustments:								
Depreciation and amortization	37,508	68	-	37,576	30,145	533	-	68,254
Recognition of deferred costs and revenues, net	3,081	2,714	-	5,795	92	2	-	5,889
Other nonoperating income, net	(773)	-	-	(773)	(12)	-	-	(785)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	27,692	-	-	27,692	2,567	(44)	-	30,215
Inventories	3,186	-	-	3,186	(6,984)	-	-	(3,798)
Other assets	(72)	9	-	(63)	(3,884)	(32)	-	(3,979)
Accounts and accrued expenses payable	(13,144)	(71)	-	(13,215)	(871)	(8)	-	(14,094)
Current liabilities payable from restricted assets	-	493	-	493	-	-	-	493
Other noncurrent liabilities and deferred inflows	(5,773)	(5)	-	(5,778)	(1,026)	8	-	(6,796)
Net cash provided by operating activities	50,714	3,441	-	54,155	34,394	1,141	-	89,690
<b>Noncash activity</b>								
Contribution of capital assets from developers	\$ 369	\$ -	\$ -	\$ 369	\$ 20,361	\$ -	\$ -	\$ 20,730

**Combining Statement of Cash Flows**  
(in thousands - unaudited) for the 2 months ended November 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 264,620	\$ 3,523	\$ (3,469)	\$ 264,674	\$ 88,425	\$ 2,200	\$ (3,992)	\$ 351,307
Payments to suppliers	(157,723)	25	3,469	(154,229)	(39,457)	(1,194)	5,245	(189,635)
Payments for salaries and benefits	(41,376)	-	-	(41,376)	(17,039)	(146)	-	(58,561)
Other operating activities	4,840	(73)	-	4,767	11,333	-	(1,253)	14,847
Net cash provided by operating activities	70,361	3,475	-	73,836	43,262	860	-	117,958
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(15,892)	-	-	(15,892)	(4,614)	-	-	(20,506)
Net cash used in noncapital and related financing activities	(15,892)	-	-	(15,892)	(4,614)	-	-	(20,506)
<b>Capital and related financing activities</b>								
Acquisition and construction of capital assets	(50,790)	-	-	(50,790)	(96,812)	(772)	-	(148,374)
Interest paid on debt	(24,429)	(1,720)	-	(26,149)	(24,949)	(695)	-	(51,793)
Repayment of debt principal	(19,275)	(15,865)	-	(35,140)	(52,365)	(1,870)	-	(89,375)
Capital contributions	-	-	-	-	12,006	-	-	12,006
Revolving credit agreement withdrawals	-	-	-	-	50,000	-	-	50,000
Other capital financing activities	2,061	115	-	2,176	1,228	-	-	3,404
Net cash used in capital and related financing activities	(92,433)	(17,470)	-	(109,903)	(110,892)	(3,337)	-	(224,132)
<b>Investing activities</b>								
Proceeds from sale and maturity of investments	38,164	1,841	-	40,005	5,268	-	-	45,273
Purchase of investments	(43,253)	(599)	-	(43,852)	(3,227)	-	-	(47,079)
Distributions from The Energy Authority	1,712	-	-	1,712	-	-	-	1,712
Investment income	2,447	66	-	2,513	434	33	-	2,980
Net cash provided by (used in) investing activities	(930)	1,308	-	378	2,475	33	-	2,886
Net change in cash and cash equivalents	(38,894)	(12,687)	-	(51,581)	(69,769)	(2,444)	-	(123,794)
Cash and cash equivalents at beginning of year	256,800	25,631	-	282,431	90,702	5,479	-	378,612
Cash and cash equivalents at end of period	\$ 217,906	\$ 12,944	\$ -	\$ 230,850	\$ 20,933	\$ 3,035	\$ -	\$ 254,818
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ 5,751	\$ 407	\$ -	\$ 6,158	\$ 12,340	\$ 913	\$ -	\$ 19,411
Adjustments:								
Depreciation and amortization	37,119	68	-	37,187	30,407	519	-	68,113
Recognition of deferred costs and revenues, net	7,568	2,623	-	10,191	-	-	-	10,191
Other nonoperating income (loss), net	(322)	-	-	(322)	(37)	-	-	(359)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	51,709	-	-	51,709	3,785	(156)	-	55,338
Inventories	(3,809)	-	-	(3,809)	(13,134)	-	-	(16,943)
Other assets	1,425	13	-	1,438	5,392	(28)	-	6,802
Accounts and accrued expenses payable	(27,832)	(74)	-	(27,906)	5,013	(380)	-	(23,273)
Current liabilities payable from restricted assets	-	438	-	438	-	-	-	438
Other noncurrent liabilities and deferred inflows	(1,248)	-	-	(1,248)	(504)	(8)	-	(1,760)
Net cash provided by operating activities	\$ 70,361	\$ 3,475	\$ -	\$ 73,836	\$ 43,262	\$ 860	\$ -	\$ 117,958
<b>Noncash activity</b>								
Contribution of capital assets from developers	\$ 1,375	\$ -	\$ -	\$ 1,375	\$ 14,271	\$ -	\$ -	\$ 15,646

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**Debt Service Coverage****November 2024****(unaudited)**

	Month November		Year-to-Date November	
	2024	2023	2024	2023
<b>Electric System</b>				
Senior debt service coverage, (annual minimum 1.20x)	5.68 x	4.23 x	4.82 x	6.20 x
Senior and subordinated debt service coverage, (annual minimum 1.15x)	3.40 x	2.61 x	2.91 x	3.83 x
<b>Bulk Power Supply System</b>				
Debt service coverage, (annual minimum 1.15x)	2.27 x	2.77 x	2.61 x	2.06 x
<b>St. Johns River Power Park, Second Resolution</b>				
Debt service coverage, (annual minimum 1.15x)	1.13 x	1.13 x	1.13 x	1.13 x
<b>Water and Sewer System</b>				
Senior debt service coverage, (annual minimum 1.25x)	3.29 x	3.24 x	3.88 x	3.78 x
Senior and subordinated debt service coverage excluding capacity fees <sup>(1)</sup>	1.99 x	2.13 x	2.43 x	2.52 x
Senior and subordinated debt service coverage including capacity fees <sup>(1)</sup>	2.63 x	2.76 x	3.11 x	3.22 x
<b>District Energy System</b>				
Debt service coverage	2.71 x	2.85 x	2.59 x	2.91 x

<sup>(1)</sup> Annual minimum coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity

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## Electric System

## Operating Statistics

## November 2024 and 2023 (unaudited)

	Month			Year-to-Date		
	2024	2023	Variance	2024	2023	Variance
<b>Electric revenues sales (000s omitted):</b>						
Residential	\$ 50,823	\$ 44,899	13.19%	\$ 109,601	\$ 101,693	7.78%
Commercial	33,829	31,681	6.78%	68,123	67,337	1.17%
Industrial	16,347	16,273	0.45%	34,286	34,481	-0.57%
Public street lighting	1,225	1,223	0.16%	2,470	2,465	0.20%
Electric revenues - territorial	102,224	94,076	8.66%	214,480	205,976	4.13%
Sales for resale - off system	67	695	-90.36%	234	760	-69.21%
Electric revenues	102,291	94,771	7.93%	214,714	206,736	3.86%
Regulatory	2,480	228	987.72%	2,703	345	683.48%
Allowance for doubtful accounts	(248)	(244)	1.64%	(558)	(540)	3.33%
<b>Net electric revenues</b>	<b>\$ 104,523</b>	<b>\$ 94,755</b>	<b>10.31%</b>	<b>\$ 216,859</b>	<b>\$ 206,541</b>	<b>5.00%</b>
<b>MWh sales</b>						
Residential	400,534	343,365	16.65%	864,015	785,833	9.95%
Commercial	335,171	297,752	12.57%	663,292	628,476	5.54%
Industrial	209,513	201,403	4.03%	429,084	416,951	2.91%
Public street lighting	4,571	4,436	3.04%	9,159	9,109	0.55%
Total MWh sales - territorial	949,789	846,956	12.14%	1,965,550	1,840,369	6.80%
Sales for resale - off system	2,817	23,303	-87.91%	9,679	24,946	-61.20%
Total MWh sales	952,606	870,259	9.46%	1,975,229	1,865,315	5.89%
<b>Average number of accounts</b>						
Residential	475,106	462,001	2.84%	474,813	461,599	2.86%
Commercial	56,986	56,202	1.39%	56,958	56,172	1.40%
Industrial	207	200	3.50%	207	200	3.50%
Public street lighting	4,082	4,043	0.96%	4,081	4,041	0.99%
<b>Total average accounts</b>	<b>536,381</b>	<b>522,446</b>	<b>2.67%</b>	<b>536,059</b>	<b>522,012</b>	<b>2.69%</b>
<b>Residential averages</b>						
Revenue per account - \$	106.97	97.18	10.07%	230.83	220.31	4.78%
kWh per account	843.04	743	13.43%	1,820	1,702	6.89%
Revenue per kWh - ¢	12.69	13.08	-2.95%	12.69	12.94	-1.98%
<b>Degree days</b>						
Heating degree days	88	132	(44)	102	153	(51)
Cooling degree days	181	40	141	426	238	188
<b>Total degree days</b>	<b>269</b>	<b>172</b>	<b>97</b>	<b>528</b>	<b>391</b>	<b>137</b>
Degree days - 30 year average	205			447		

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## Water and Sewer System

## Operating Statistics

November 2024 and 2023 (unaudited)

	Month								
	Water			Sewer			Reuse		
	2024	2023	Variance	2024	2023	Variance	2024	2023	Variance
<b>Revenues (000s omitted):</b>									
Residential	\$ 7,722	\$ 8,208	-5.92%	\$ 11,799	\$ 12,257	-3.74%	\$ 1,760	\$ 1,486	18.44%
Commercial and industrial	3,933	3,988	-1.38%	9,191	8,862	3.71%	596	560	6.43%
Irrigation	2,886	2,786	3.59%	N/A	N/A	N/A	17	15	13.33%
Gross revenues	14,541	14,982	-2.94%	20,990	21,119	-0.61%	2,373	2,061	15.14%
Allowance for doubtful accounts	(32)	(33)	-3.03%	(44)	(46)	-4.35%	(5)	(5)	0.00%
Net revenues	\$ 14,509	\$ 14,949	-2.94%	\$ 20,946	\$ 21,073	-0.60%	\$ 2,368	\$ 2,056	15.18%
<b>Kgal sales</b>									
Residential	1,503,742	1,444,004	4.14%	1,303,747	1,277,956	2.02%	321,579	253,213	27.00%
Commercial and industrial	1,222,253	1,130,437	8.12%	1,011,336	955,625	5.83%	125,109	114,918	8.87%
Irrigation	511,861	462,066	10.78%	N/A	N/A	N/A	15,092	28,931	-47.83%
Total kgal sales	3,237,856	3,036,507	6.63%	2,315,083	2,233,581	3.65%	461,780	397,062	16.30%
<b>Average number of accounts:</b>									
Residential	337,332	330,176	2.17%	303,977	296,622	2.48%	28,722	26,381	8.87%
Commercial and industrial	27,769	27,456	1.14%	19,684	19,500	0.94%	1,050	944	11.23%
Irrigation	38,813	38,609	0.53%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	403,914	396,241	1.94%	323,661	316,122	2.38%	29,815	27,368	8.94%
<b>Residential averages:</b>									
Revenue per account - \$	22.89	24.86	-7.92%	38.82	41.32	-6.05%	61.28	56.33	8.79%
Kgals per account	4.46	4.37	2.06%	4.29	4.31	-0.46%	11.20	9.60	16.67%
Revenue per kgals - \$	5.14	5.68	-9.51%	9.05	9.59	-5.63%	5.47	5.87	-6.81%

	Year-to-Date								
	Water			Sewer			Reuse		
	2024	2023	Variance	2024	2023	Variance	2024	2023	Variance
<b>Revenues (000s omitted):</b>									
Residential	\$ 17,761	\$ 18,590	-4.46%	\$ 26,983	\$ 27,549	-2.05%	\$ 3,530	\$ 3,201	10.28%
Commercial and industrial	8,524	8,506	0.21%	20,064	19,328	3.81%	1,347	1,398	-3.65%
Irrigation	5,593	5,987	-6.58%	N/A	N/A	N/A	29	18	61.11%
Gross revenues	31,878	33,083	-3.64%	47,047	46,877	0.36%	4,906	4,617	6.26%
Allowance for doubtful accounts	(65)	(69)	-5.80%	(96)	(98)	-2.04%	(10)	(10)	0.00%
Net revenues	\$ 31,813	\$ 33,014	-3.64%	\$ 46,951	\$ 46,779	0.37%	\$ 4,896	\$ 4,607	6.27%
<b>Kgal sales</b>									
Residential	3,186,087	3,225,758	-1.23%	2,830,073	2,854,453	-0.85%	633,420	559,328	13.25%
Commercial and industrial	2,482,968	2,358,549	5.28%	2,163,669	2,069,877	4.53%	287,272	298,367	-3.72%
Irrigation	910,886	980,514	-7.10%	N/A	N/A	N/A	37,003	57,920	-36.11%
Total kgal sales	6,579,941	6,564,821	0.23%	4,993,742	4,924,330	1.41%	957,695	915,615	4.60%
<b>Average number of accounts:</b>									
Residential	337,157	329,976	2.18%	303,791	296,415	2.49%	28,658	26,281	9.04%
Commercial and industrial	27,760	27,449	1.13%	19,680	19,501	0.92%	1,045	942	10.93%
Irrigation	38,827	38,609	0.56%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	403,744	396,034	1.95%	323,471	315,916	2.39%	29,746	27,266	9.10%
<b>Residential averages:</b>									
Revenue per account - \$	52.68	56.34	-6.50%	88.82	92.94	-4.43%	123.18	121.80	1.13%
Kgals per account	9.45	9.78	-3.37%	9.32	9.63	-3.22%	22.10	21.28	3.85%
Revenue per kgals - \$	5.57	5.76	-3.30%	9.53	9.65	-1.24%	5.57	5.72	-2.62%

Rain statistics	Month			
	2024	2023	Variance	30 Year Avg
Rainfall	1.44	3.95	(2.51)	2.00
Rain Days	8	8	-	7

# Appendix

**JEA**  
**Schedule of Cash and Investments**  
**(in thousands - unaudited) November 2024**

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	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Unrestricted cash and investments</b>						
Operations	\$ 48,524	\$ 3,058	\$ 51,582	\$ 11,211	\$ 2,156	\$ 64,949
Rate stabilization:						
Environmental	10,335	-	10,335	-	-	10,335
Purchased Power	246,000	-	246,000	-	-	246,000
Total rate stabilization funds	256,335	-	256,335	-	-	256,335
Customer deposits	51,523	-	51,523	18,592	-	70,115
General reserve	-	2,305	2,305	-	-	2,305
Self insurance reserve funds:						
Self funded health plan	20,909	-	20,909	-	-	20,909
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	30,909	-	30,909	-	-	30,909
Total unrestricted cash and investments	\$ 387,291	\$ 5,363	\$ 392,654	\$ 29,803	\$ 2,156	\$ 424,613
<b>Restricted assets</b>						
Renewal and replacement funds	\$ (35,307)	\$ 7,380	\$ (27,927)	\$ (21,194)	\$ 9,581	\$ (39,540)
Debt service reserve account	39,824	2,247	42,071	61,143	-	103,214
Debt service funds	16,474	3,627	20,101	19,070	632	39,803
Construction funds	120	-	120	115	-	235
Subtotal	21,111	13,254	34,365	59,134	10,213	103,712
Unrealized holding gain (loss) on investments	(811)	88	(723)	(621)	-	(1,344)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ 20,300	\$ 13,654	\$ 33,954	\$ 58,513	\$ 10,213	\$ 102,680
Total cash and investments	\$ 407,591	\$ 19,017	\$ 426,608	\$ 88,316	\$ 12,369	\$ 527,293

**JEA**  
**Schedule of Cash and Investments**  
**(in thousands - unaudited) September 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Unrestricted cash and investments</b>						
Operations	\$ 31,093	\$ 3,031	\$ 34,124	\$ 1,701	\$ 1,809	\$ 37,634
Rate stabilization:						
Environmental	12,101	-	12,101	-	-	12,101
Purchased Power	246,000	-	246,000	-	-	246,000
DSM/Conservation	937	-	937	-	-	937
Total rate stabilization funds	259,038	-	259,038	-	-	259,038
Customer deposits	50,376	-	50,376	18,346	-	68,722
General reserve	-	1,643	1,643	-	-	1,643
Self insurance reserve funds:						
Self funded health plan	22,243	-	22,243	-	-	22,243
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	32,243	-	32,243	-	-	32,243
Total unrestricted cash and investments	\$ 372,750	\$ 4,674	\$ 377,424	\$ 20,047	\$ 1,809	\$ 399,280
<b>Restricted assets</b>						
Renewal and replacement funds	\$ (2,160)	\$ 6,983	\$ 4,823	\$ 26,267	\$ 11,444	\$ 42,534
Debt service reserve account	53,352	2,896	56,248	62,614	-	118,862
Debt service funds	54,774	18,206	72,980	86,549	2,595	162,124
Construction funds	-	-	-	19,770	-	19,770
Subtotal	105,966	28,085	134,051	195,200	14,039	343,290
Unrealized holding gain (loss) on investments	(811)	88	(723)	(622)	-	(1,345)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ 105,155	\$ 28,485	\$ 133,640	\$ 194,578	\$ 14,039	\$ 342,257
Total cash and investments	\$ 477,905	\$ 33,159	\$ 511,064	\$ 214,625	\$ 15,848	\$ 741,537

**JEA**  
**INVESTMENT PORTFOLIO REPORT**  
**NOVEMBER 2024**  
**(unaudited)**

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<u>INVESTMENT</u>	<u>BOOK VALUE</u>	<u>YIELD</u>	<u>% OF TOTAL</u>
* Treasuries	\$ 24,418,359	4.86%	4.65%
<u>Agencies</u>			
Federal Farm Credit Bank	73,120,400	5.01%	13.92%
Federal Home Loan Bank	74,972,288	3.59%	14.27%
Federal National Mortgage Assoc.	17,061,606	4.85%	3.25%
Federal Home Loan Mortgage Corp.	21,146,239	4.83%	4.02%
Total	186,300,532	4.40%	35.46%
Municipal Bonds	45,463,014	4.09%	8.65%
Commercial Paper	48,535,670	4.91%	9.24%
U.S. Treasury Money Market Funds (1)	94,151,676	4.69%	17.92%
Agency Money Market Funds (2)	51,370,000	4.64%	9.78%
Florida Palm Fund	40,500,000	4.82%	7.71%
Florida Class Fund	5,000,000	4.83%	0.95%
Florida Prime Fund	20,500,000	4.87%	3.90%
Wells Fargo Bank Accounts (3)			
Electric, Scherer	5,390,238	2.61%	1.03%
SJRPP	1,845,306	2.61%	0.35%
Water & Sewer, DES	1,924,263	2.61%	0.37%
Total Portfolio	\$ 525,399,059	4.54%	100.00%

Backed by Full Faith and Credit of U. S. Government

Weighted Avg. Annual Yield Excluding Bank & Money Market Funds: 4.47%

Some investments listed above may be classified as Cash Equivalents on the Statements of Net Position in accordance with generally accepted accounting principles.

(1) Treasury Funds: Fidelity, Goldman Sachs, State Street

(2) Government Funds: State Street, Wells Fargo Allspring

(3) Month-end bank balances excluding sweep balances

**JEA**

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**Schedule of Outstanding Indebtedness**  
**November 2024**  
**(unaudited)**

	<b>Interest Rates</b>	<b>Principal Payment Dates</b>	<b>Par Amount Principal Outstanding</b>	<b>Current Portion of Long-Term Debt</b>
<b>Electric Enterprise</b>				
<i>Electric System</i>				
Fixed Rate Senior	3.000-6.056%	2025-2044	\$ 775,030,000	\$ 18,680,000
Fixed Rate Subordinated	3.375-6.406%	2025-2039	431,930,000	10,955,000
Variable Rate Senior	3.300%	2025-2040	25,000,000	-
Variable Rate Subordinated	3.221%	2025-2038	4,145,000	4,145,000
Total Electric System	4.110% (wtd avg)	2025-2044	1,236,105,000	33,780,000
<i>Bulk Power Supply System</i>				
Fixed Rate Senior	5.400-5.920%	2025-2030	19,690,000	3,105,000
<i>St. Johns River Power Park</i>				
Fixed Rate Senior	3.000-5.450%	2025-2028	60,405,000	17,105,000
<b>Total Electric Enterprise</b>	4.074% (wtd avg)	2025-2044	1,316,200,000	53,990,000
<b>Water and Sewer System</b>				
Fixed Rate Senior	3.000-6.310%	2025-2044	1,124,985,000	29,220,000
Fixed Rate Subordinated	2.750-5.000%	2025-2040	65,790,000	14,635,000
Variable Rate Senior	2.994-3.135%	2025-2042	128,655,000	4,525,000
Variable Rate Subordinated	2.769-3.252%	2025-2038	92,385,000	1,850,000
Other Obligations	4.69%	2027	120,000,000	-
Total Water and Sewer System	4.233% (wtd avg)	2025-2044	1,531,815,000	50,230,000
<b>District Energy System</b>				
Fixed Rate Senior	3.394-4.538%	2025-2034	24,025,000	1,995,000
Other Obligations	5.75%	2027	27,000,000	-
Total District Energy System	5.103% (wtd avg)	2025-2034	51,025,000	1,995,000
<b>Total JEA</b>	4.174% (wtd avg)	2025-2044	\$ 2,899,040,000	\$ 106,215,000

**JEA**
**Debt Ratio**  
**(unaudited)**

	<b>Current YTD</b>
Electric Enterprise	41.8%
Water and Sewer System	40.6%

JEA

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**Interest Rate Swap Position Report**  
**November 2024**  
**(unaudited)**

**JEA Debt Management Swaps Variable to Fixed**

ID	Dealer	Effective Date	Termination Date	Allocation	Fixed Rate	Floating Rate (1)	Spread	Rate Cap	Index
<i>Water/Sewer System</i>									
9	Merrill Lynch	3/8/2007	10/1/2041	\$ 76,835,000	3.895	3.150	0.745	n/a	SIFMA
			Total	<u>76,835,000</u>					
			Grand Total	<u><u>76,835,000</u></u>	Wtd Avg Spread		<u><u>0.745</u></u>		

Note: (1) The "Floating Rate" column is the average of the floating rate for each instrument for this month.

**JEA**  
**Electric System**  
**Production Statistics**  
**November 2024 and 2023 (unaudited)**

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	Month			Year-to-Date		
	2024	2023	Variance	2024	2023	Variance
<b>Generated power:</b>						
<b>Steam:</b>						
<i>Fuel oil #6</i>						
Fuel expense	\$ -	\$ -		\$ 79,124	\$ -	
Barrels consumed	-	-		708	-	
\$/ per barrel consumed	\$ -	\$ -		\$ 111.76	\$ -	
kWh generated (1)	11,935	-		394,042	-	
Cost per MWh	\$ -	\$ -		\$ 200.80	\$ -	
<i>Natural gas units #1-3</i>						
Fuel expense - variable	\$ 711,527	\$ 3,089,293	-76.97%	\$ 6,524,745	\$ 8,717,193	-25.15%
MMBTUs consumed	296,821	924,797	-67.90%	2,522,213	2,705,676	-6.78%
\$/ per MMBTU consumed	\$ 2.40	\$ 3.34	-28.24%	\$ 2.59	\$ 3.22	-19.71%
kWh generated (1)	12,519,941	71,453,489	-82.48%	206,723,723	225,694,877	-8.41%
Cost per MWh	\$ 56.83	\$ 43.24	31.45%	\$ 31.56	\$ 38.62	-18.28%
<i>Biomass units #1-2</i>						
Fuel expense	\$ 136,243	\$ 56,613	140.66%	\$ 139,411	\$ 36,726	279.60%
kWh generated	3,685,173	1,744,499	111.25%	3,685,430	1,745,978	111.08%
Cost per MWh	\$ 36.97	\$ 32.45	13.92%	\$ 37.83	\$ 21.03	79.84%
<i>Coal</i>						
Fuel expense	\$ 1,092,984	\$ 597,990	82.78%	\$ 1,137,434	\$ 597,990	90.21%
kWh generated	8,269,677	4,604,712	79.59%	8,274,377	4,608,290	79.55%
Cost per MWh	\$ 132.17	\$ 129.86	1.77%	\$ 137.46	\$ 129.76	5.93%
<i>Pet coke and limestone</i>						
Fuel expense	\$ 1,672,537	\$ 3,163,876	-47.14%	\$ 1,859,128	\$ 3,206,375	-42.02%
kWh generated	27,737,401	42,305,634	-34.44%	24,496,049	39,514,045	-38.01%
Cost per MWh	\$ 60.30	\$ 74.79	-19.37%	\$ 75.90	\$ 81.15	-6.47%
<b>Combustion turbine:</b>						
<i>Fuel oil #2</i>						
Fuel expense	\$ 105,488	\$ 127,641	-17.36%	\$ 274,277	\$ 215,567	27.24%
Barrels consumed	216	779	-72.27%	1,258	1,080	16.48%
\$/ per barrel consumed	\$ 488.37	\$ 163.85	198.05%	\$ 218.03	\$ 199.60	9.23%
kWh generated	60,080	348,657	-82.77%	429,204	455,077	-5.69%
Cost per MWh	\$ 1,755.78	\$ 366.09	379.60%	\$ 639.04	\$ 473.69	34.91%
<i>Natural gas (includes landfill)</i>						
Fuel expense Kennedy & landfill - variable	\$ 752,627	\$ 119,095	531.95%	\$ 1,062,339	\$ 247,704	328.88%
MMBTUs consumed	310,605	36,234	757.22%	429,212	76,794	458.91%
\$/ per MMBTU consumed	\$ 2.42	\$ 3.29	-26.28%	\$ 2.48	\$ 3.23	-23.27%
kWh generated (1)	26,292,446	1,962,780	1239.55%	36,723,420	6,338,280	479.39%
Cost per MWh	\$ 28.63	\$ 60.68	-52.82%	\$ 28.93	\$ 39.08	-25.98%
Fuel expense BB simple - variable	\$ 1,602,749	\$ 417,312	284.07%	\$ 2,154,340	\$ 407,788	428.30%
MMBTUs consumed	\$ 720,748	130,832	450.90%	907,928	131,079	592.66%
\$/ per MMBTU consumed	\$ 2.22	\$ 3.19	-30.28%	\$ 2.37	\$ 3.11	-23.73%
kWh generated (1)	61,957,200	10,684,490	479.88%	79,227,400	10,648,748	644.01%
Cost per MWh	\$ 25.87	\$ 39.06	-33.77%	\$ 27.19	\$ 38.29	-28.99%
Fuel expense BB combined - variable	\$ 7,195,170	\$ 9,319,510	-22.79%	\$ 16,672,256	\$ 18,410,294	-9.44%
MMBTUs consumed	2,945,679	2,857,493	3.09%	6,006,037	5,841,222	2.82%
\$/ per MMBTU consumed	\$ 2.44	\$ 3.26	-25.11%	\$ 2.78	\$ 3.15	-11.93%
kWh generated (1)	417,093,435	409,395,356	1.88%	855,156,806	845,849,237	1.10%
Cost per MWh	\$ 17.25	\$ 22.76	-24.22%	\$ 19.50	\$ 21.77	-10.43%
Fuel expense GEC simple - variable	\$ 2,063,957	\$ 843,662	144.64%	\$ 2,823,951	\$ 1,737,557	62.52%
MMBTUs consumed	777,304	225,001	245.47%	1,044,669	482,939	116.31%
\$/ per MMBTU consumed	\$ 2.66	\$ 3.75	-29.18%	\$ 2.70	\$ 3.60	-24.87%
kWh generated	64,277,031	16,564,177	288.05%	88,022,965	39,255,255	124.23%
Cost per MWh	\$ 32.11	\$ 50.93	-36.96%	\$ 32.08	\$ 44.26	-27.52%
Natural gas expense - fixed	\$ 2,890,156	\$ 2,888,841	0.05%	\$ 5,845,556	\$ 5,832,920	0.22%
<b>Total generated power:</b>						
Fuel expense	\$ 18,223,437	\$ 20,623,834	-11.64%	\$ 38,572,563	\$ 39,410,114	-2.13%
kWh generated	621,904,319	559,063,794	11.24%	1,303,133,416	1,174,109,787	10.99%
Cost per MWh	\$ 29.30	\$ 36.89	-20.57%	\$ 29.60	\$ 33.57	-11.82%

(1) Allocation of kWh generated is based upon a ratio of gas MBTU's (adjusted to oil equivalent) -

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## Electric System

## Production Statistics (Continued)

## November 2024 and 2023 (unaudited)

	Month			Year-to-Date		
	2024	2023	Variance	2024	2023	Variance
<b>Cost of fuels</b>						
Natural gas	\$ 15,216,186	\$ 16,677,713	-8.76%	\$ 35,083,188	\$ 35,353,456	-0.76%
Petcoke	1,672,537	3,163,876	-47.14%	1,859,128	3,206,375	-42.02%
Coal	1,092,984	597,990	82.78%	1,137,434	597,990	90.21%
Fuel oil #2	105,488	127,641	-17.36%	274,277	215,567	27.24%
Fuel oil #6	-	-		79,124	-	
Biomass	136,243	56,613	140.66%	139,411	36,726	279.60%
Total	<u>\$ 18,223,437</u>	<u>\$ 20,623,834</u>	<u>-11.64%</u>	<u>\$ 38,572,563</u>	<u>\$ 39,410,114</u>	<u>-2.13%</u>
<b>Purchased power:</b>						
<i>TEA &amp; other</i>						
Purchases	\$ 29,923,576	\$ 21,244,172	40.86%	\$ 61,435,372	\$ 43,522,767	41.16%
kWh purchased	174,855,209	171,203,118	2.13%	328,265,714	365,221,801	-10.12%
Cost per MWh	\$ 194.27	\$ 136.30	42.53%	\$ 216.42	\$ 130.75	65.52%
<i>FPL</i>						
Purchases	\$ 3,649,840	\$ 4,050,258	-9.89%	\$ 7,690,297	\$ 8,619,731	-10.78%
kWh purchased	105,270,000	105,024,000	0.23%	216,425,000	219,509,000	-1.40%
Cost per MWh	\$ 34.67	\$ 38.57	-10.10%	\$ 35.53	\$ 39.27	-9.51%
<i>Plant Scherer</i>						
Purchases	\$ 775,898	\$ 1,080,739	-28.21%	\$ 1,699,384	\$ 1,593,454	6.65%
<i>SJRPP</i>						
Purchases	\$ 1,739,915	\$ 1,759,971	-1.14%	\$ 3,415,669	\$ 3,523,332	-3.06%
<i>Plant Vogtle</i>						
Purchases	\$ (194,322)	\$ 1,061,014	-118.31%	\$ 1,060,084	\$ 2,501,649	-57.62%
kWh purchased	73,163,000	74,674,000	-2.02%	176,886,000	150,948,000	17.18%
Cost per MWh	\$ (2.66)	\$ 14.21	-118.69%	\$ 5.99	\$ 16.57	-63.84%
<b>Total purchased power:</b>						
Purchases	<u>\$ 35,894,907</u>	<u>\$ 29,196,155</u>	<u>22.94%</u>	<u>\$ 75,300,806</u>	<u>\$ 59,760,933</u>	<u>26.00%</u>
kWh purchased	<u>353,288,209</u>	<u>350,901,118</u>	<u>0.68%</u>	<u>721,576,714</u>	<u>735,678,801</u>	<u>-1.92%</u>
Cost per MWh	<u>\$ 101.60</u>	<u>\$ 83.20</u>	<u>22.11%</u>	<u>\$ 104.36</u>	<u>\$ 81.23</u>	<u>28.47%</u>
Subtotal - generated and purchased power:	\$ 54,118,344	\$ 49,819,989	8.63%	\$ 113,873,369	\$ 99,171,047	14.83%
Fuel interchange sales	(67,369)	(695,593)	-90.31%	(421,668)	(760,101)	-44.52%
Earnings of The Energy Authority	(1,460,274)	(541,059)	169.89%	(1,182,226)	(1,117,456)	5.80%
EPA Allowance Purchases	-	-		-	-	
Realized and Unrealized (Gains) Losses	(820,121)	358,763	-328.60%	1,772,405	(756,742)	-334.22%
Fuel procurement and handling	1,197,128	993,565	20.49%	2,057,708	1,912,642	7.58%
Byproduct reuse	294,370	278,508	5.70%	525,959	712,887	-26.22%
Total generated and net purchased power:	<u>53,262,078</u>	<u>50,214,172</u>	<u>6.07%</u>	<u>116,625,546</u>	<u>99,162,278</u>	<u>17.61%</u>
Cost, net	<u>975,192,528</u>	<u>909,964,912</u>	<u>7.17%</u>	<u>2,024,710,130</u>	<u>1,909,788,588</u>	<u>6.02%</u>
kWh generated and purchased	<u>\$ 54.62</u>	<u>\$ 55.18</u>	<u>-1.02%</u>	<u>\$ 57.60</u>	<u>\$ 51.92</u>	<u>10.94%</u>
Cost per MWh	<u>\$ 54.62</u>	<u>\$ 55.18</u>	<u>-1.02%</u>	<u>\$ 57.60</u>	<u>\$ 51.92</u>	<u>10.94%</u>
<b>Reconciliation:</b>						
Generated and purchased power per above	\$ 53,262,078	54.62		\$ 116,625,546	57.60	
SJRPP debt service	\$ (1,541,464)	(1.58)		\$ (3,018,767)	(1.49)	
SJRPP R & R	\$ (198,451)	(0.20)		\$ (396,902)	(0.20)	
Scherer power production	\$ (391,860)	(0.40)		\$ (710,748)	(0.35)	
Scherer R & R	\$ (384,038)	(0.39)		\$ (988,636)	(0.49)	
MEAG Debt Service	\$ (21,122,153)	(21.66)		\$ (43,893,559)	(21.68)	
MEAG-Prepaid Fuel	\$ 271,448	0.28		\$ 793,940	0.39	
MEAG-Production Tax Credit	\$ 2,895,210	2.97		\$ 1,906,720	0.94	
FPL Capacity	\$ (1,400,000)	(1.44)		\$ (2,800,000)	(1.38)	
TEA Solar Capacity	\$ -	-		\$ (497,770)	(0.25)	
TEA and Other Capacity	\$ (1,570,344)	(1.61)		\$ (3,192,583)	(1.58)	
Rounding	\$ 0			\$ 1		
Energy expense per budget page	<u>\$ 29,820,427</u>	<u>\$ 32.19</u>		<u>\$ 63,827,241</u>	<u>\$ 31.52</u>	

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**Electric System**

	Month				Prior Year Month	
<b>Budget vs. Actual</b>	<b>ANNUAL BUDGET</b>	<b>BUDGET</b>	<b>ACTUAL</b>	<b>Variance</b>	<b>ACTUAL</b>	<b>Variance</b>
<b>November 2024 and 2023 (unaudited)</b>	<b>2024-25</b>	<b>2024-25</b>	<b>2024-25</b>	<b>%</b>	<b>2023-24</b>	<b>%</b>
<b>Fuel Related Revenues &amp; Expenses</b>						
Fuel Rate Revenues	\$ 434,404,924	\$ 29,242,953	\$ 30,986,708	5.96%	\$ 31,501,150	-1.63%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	309,362,448	21,179,192	18,894,814		22,254,670	
Other Purchased Power	123,959,172	7,990,836	10,925,613		9,443,920	
Subtotal Energy Expense	433,321,620	29,170,028	29,820,427	-2.23%	31,698,590	5.93%
Transfer to (from) Other Regulatory Funds,	-	-	1,033,487		(283,509)	
Fuel Related Uncollectibles	1,083,304	72,925	132,794		86,069	
Total	434,404,924	29,242,953	30,986,708	-5.96%	31,501,150	1.63%
Fuel Balance	-	-	-		-	
<b>Nonfuel Related Revenues</b>						
Base Rate Revenues	879,376,000	61,726,413	66,324,332		57,802,504	
Investment Income	18,069,815	1,505,818	2,517,594		1,676,006	
Natural Gas Revenue Pass Through	1,138,390	94,866	86,508		67,851	
Other Revenues	25,200,483	2,100,040	1,723,357		1,943,709	
Total	923,784,688	65,427,137	70,651,791	7.99%	61,490,070	14.90%
<b>Nonfuel Related Expenses</b>						
Non-Fuel O&M	291,470,578	17,765,234	23,316,832		23,851,148	
DSM / Conservation O&M	10,951,894	512,364	982,860		215,532	
Environmental O&M	11,289,700	1,749,963	1,617,285		7,272	
Rate Stabilization - DSM	(100,000)	-	(862,694)		(215,532)	
Rate Stabilization - Environmental	(10,200,000)	(1,749,963)	(1,617,285)		(11,982)	
Natural Gas Expense Pass Through	1,261,588	102,392	92,233		76,200	
Debt Principal - Electric System	36,625,000	3,052,083	2,815,000		2,494,583	
Debt Interest - Electric System	69,179,089	5,764,924	5,055,704		4,924,871	
R&R - Electric System	72,915,550	6,076,296	6,076,296		5,736,571	
Operating Capital Outlay	95,520,380	-	-		-	
Operating Capital Outlay - Environmental	-	-	-		2,435	
City Contribution Expense	97,708,817	8,142,401	7,399,450		7,934,128	
Taxes & Uncollectibles	2,331,809	194,317	131,663		180,677	
Nonfuel Purchased Power:						
* SJRPP D/S Principal	17,105,000	1,425,417	1,425,417		1,370,417	
* SJRPP D/S Interest	2,106,326	175,527	162,192		217,795	
** Other Non-Fuel Purchased Power	225,618,957	21,623,731	20,708,622		17,269,309	
Total Nonfuel Expenses	923,784,688	64,834,686	67,303,575	-3.81%	64,053,424	-5.07%
Non-Fuel Balance	-	592,451	3,348,216		(2,563,354)	
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 592,451.00</b>	<b>\$ 3,348,216.00</b>		<b>\$ (2,563,354.00)</b>	
<b>Total Revenues</b>	<b>1,358,189,612</b>	<b>94,670,090</b>	<b>101,638,499</b>	<b>7.36%</b>	<b>92,991,220</b>	<b>9.30%</b>
<b>Total Expenses</b>	<b>1,358,189,612</b>	<b>94,077,639</b>	<b>98,290,283</b>	<b>-4.48%</b>	<b>95,554,574</b>	<b>-2.86%</b>
<b>KWH Sold - Territorial</b>	<b>12,200,000,000</b>	<b>856,359,779</b>	<b>949,788,514</b>	<b>10.91%</b>	<b>846,955,419</b>	<b>12.14%</b>
<b>KWH Sold - Off System</b>	<b>-</b>	<b>-</b>	<b>2,817,000</b>		<b>23,303,000</b>	
	<b>12,200,000,000</b>	<b>856,359,779</b>	<b>952,605,514</b>	<b>11.24%</b>	<b>870,258,419</b>	<b>9.46%</b>

\* Gross debt service

\*\* Includes transmission capacity, SJRPP and Scherer R &amp; R, O &amp; M and Investment Income.

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Electric System		Year-to-Date				Prior Year-to-Date	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance		ACTUAL	Variance
November 2024 and 2023 (unaudited)	2024-25	2024-25	2024-25	%		2023-24	%
<b>Fuel Related Revenues &amp; Expenses</b>							
Fuel Rate Revenues	\$ 434,404,924	\$ 63,174,410	\$ 66,552,545	5.35%		\$ 69,624,446	-4.41%
Fuel Expense and Purchased Power:							
Fuel Expense - Electric System	309,362,448	44,069,126	42,928,634			41,278,901	
Other Purchased Power	123,959,172	18,947,741	20,898,607			21,013,950	
Subtotal Energy Expense	433,321,620	63,016,867	63,827,241	-1.29%		62,292,851	-2.46%
Transfer to (from) Other Regulatory Funds, Net	-	-	2,488,421			7,139,114	
Fuel Related Uncollectibles	1,083,304	157,543	236,883			192,481	
Total	434,404,924	63,174,410	66,552,545	-5.35%		69,624,446	4.41%
Fuel Balance	-	-	-			-	
<b>Nonfuel Related Revenues</b>							
Base Rate Revenues	879,376,000	136,323,969	136,681,676			125,724,440	
Environmental Charge Revenue	-	-	-			(30)	
Investment Income	18,069,815	3,011,636	3,684,116			2,913,093	
Natural Gas Revenue Pass Through	1,138,390	189,732	173,880			107,121	
Other Revenues	25,200,483	4,200,081	4,028,307			4,002,399	
Total	923,784,688	143,725,418	144,567,979	0.59%		132,747,023	8.90%
<b>Nonfuel Related Expenses</b>							
Non-Fuel O&M	291,470,578	37,149,184	46,065,601			43,850,823	
DSM / Conservation O&M	10,951,894	906,021	1,057,205			322,824	
Environmental O&M	11,289,700	3,637,425	1,656,324			51,199	
Rate Stabilization - DSM	(100,000)	(100,000)	(937,039)			(322,824)	
Rate Stabilization - Environmental	(10,200,000)	(3,637,425)	(1,765,866)			(22,147)	
Natural Gas Expense Pass Through	1,261,588	204,784	196,318			130,533	
Debt Principal - Electric System	36,625,000	6,104,167	5,630,000			4,989,167	
Debt Interest - Electric System	69,179,089	11,529,848	10,174,687			9,969,558	
R&R - Electric System	72,915,550	12,152,592	12,152,592			11,473,142	
Operating Capital Outlay	95,520,380	-	-			-	
Operating Capital Outlay - Environmental	-	-	-			4,840	
City Contribution Expense	97,708,817	16,284,803	14,798,900			15,868,255	
Taxes & Uncollectibles	2,331,809	388,635	359,623			415,095	
Nonfuel Purchased Power:							
* SJRPP D/S Principal	17,105,000	2,850,833	2,850,833			2,740,833	
* SJRPP D/S Interest	2,106,326	351,054	324,384			434,626	
** Other Non-Fuel Purchased Power	225,618,957	48,871,044	47,673,919			34,017,983	
Total Nonfuel Expenses	923,784,688	136,692,965	140,237,481	-2.59%		123,923,907	-13.16%
Non-Fuel Balance	-	7,032,453	4,330,498			8,823,116	
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 7,032,453.00</b>	<b>\$ 4,330,498.00</b>			<b>\$ 8,823,116.00</b>	
<b>Total Revenues</b>	<b>1,358,189,612</b>	<b>206,899,828</b>	<b>211,120,524</b>	2.04%		<b>202,371,469</b>	4.32%
<b>Total Expenses</b>	<b>1,358,189,612</b>	<b>199,867,375</b>	<b>206,790,026</b>	-3.46%		<b>193,548,353</b>	-6.84%
<b>KWH Sold - Territorial</b>	<b>12,200,000,000</b>	<b>1,891,287,034</b>	<b>1,965,549,700</b>	3.93%		<b>1,840,368,857</b>	6.80%
<b>KWH Sold - Off System</b>	<b>-</b>	<b>-</b>	<b>9,679,000</b>			<b>24,946,000</b>	
	<b>12,200,000,000</b>	<b>1,891,287,034</b>	<b>1,975,228,700</b>	4.44%		<b>1,865,314,857</b>	5.89%

\* Gross debt service

\*\* Includes transmission capacity, SJRPP and Scherer R &amp; R, O &amp; M and Investment Income.

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## Water and Sewer System

Budget vs. Actual November 2024 and 2023 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
<b>REVENUES</b>						
Water & Sewer Revenues	\$ 519,149,274	\$ 38,582,904	\$ 37,025,297		\$ 37,254,261	
Capacity & Extension Fees	82,476,555	4,012,823	6,041,382		5,394,692	
Investment Income	5,542,022	386,469	363,085		214,721	
Other Income	26,459,640	2,152,100	1,808,551		2,091,622	
Total	633,627,491	45,134,296	45,238,315	0.23%	44,955,296	0.63%
<b>EXPENSES</b>						
O & M Expenses	263,483,858	18,992,613	23,124,663		22,756,403	
Debt Principal - Water & Sewer	50,230,000	4,185,833	4,185,834		4,639,583	
Debt Interest - Water & Sewer	85,995,271	7,166,273	5,933,705		4,935,181	
Rate Stabilization - Environmental	-	-	(11,784)		-	
R&R - Water & Sewer	31,122,150	2,593,513	2,593,513		2,538,254	
Operating Capital Outlay	75,770,730	-	-		-	
Operating Capital Outlay - Capacity/Extension	82,476,555	4,012,823	6,041,382		5,394,692	
Operating Capital Outlay - Environmental	-	-	11,784		-	
City Contribution Expense	39,715,679	3,309,640	3,007,653		2,369,934	
Uncollectibles & Fees	1,090,213	90,851	84,440		87,736	
Interlocal Agreements	3,743,035	-	-		-	
Total Expenses	633,627,491	40,351,546	44,971,190	-11.45%	42,721,783	-5.27%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 4,782,750</b>	<b>\$ 267,125</b>		<b>\$ 2,233,513</b>	
<b>Sales kgals</b>						
Water	40,882,040	3,014,587	3,237,856	7.41%	3,036,507	6.63%
Sewer	37,265,046	2,784,197	2,776,863	-0.26%	2,630,643	5.56%
Total	78,147,086	5,798,784	6,014,719	3.72%	5,667,150	6.13%

Budget vs. Actual November 2024 and 2023 (unaudited)	Year-To-Date				Prior Year to Date	
	ANNUAL BUDGET 2024-25	BUDGET 2024-25	ACTUAL 2024-25	Variance %	ACTUAL 2023-24	Variance %
<b>REVENUES</b>						
Water & Sewer Revenues	\$ 519,149,274	\$ 84,132,444	\$ 81,973,405		\$ 82,668,846	
Capacity & Extension Fees	82,476,555	10,323,773	12,748,852		12,005,906	
Investment Income	5,542,022	733,772	1,198,751		559,284	
Other Income	26,459,640	4,197,055	3,595,497		4,252,092	
Total	633,627,491	99,387,044	99,516,505	0.13%	99,486,128	0.03%
<b>EXPENSES</b>						
O & M Expenses	263,483,858	41,338,204	41,542,339		39,967,327	
Debt Principal - Water & Sewer	50,230,000	8,371,667	8,371,667		9,279,166	
Debt Interest - Water & Sewer	85,995,271	14,332,545	11,980,208		9,798,167	
Rate Stabilization - Environmental	-	-	(36,771)		-	
R&R - Water & Sewer	31,122,150	5,187,025	5,187,025		5,076,508	
Operating Capital Outlay	75,770,730	-	-		-	
Operating Capital Outlay - Capacity/Extension	82,476,555	10,323,773	12,748,852		12,005,906	
Operating Capital Outlay - Environmental	-	-	36,771		-	
City Contribution Expense	39,715,679	6,619,280	6,015,305		4,739,868	
Uncollectibles & Fees	1,090,213	181,702	341,989		530,023	
Interlocal Agreements	3,743,035	-	-		3,686,654	
Total Expenses	633,627,491	86,354,196	86,187,385	0.19%	85,083,619	-1.30%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 13,032,848</b>	<b>\$ 13,329,120</b>		<b>\$ 14,402,509</b>	
<b>Sales kgals</b>						
Water	40,882,040	6,631,815	6,579,941	-0.78%	6,564,821	0.23%
Sewer	37,265,046	6,037,991	5,951,437	-1.43%	5,839,945	1.91%
Total	78,147,086	12,669,806	12,531,378	-1.09%	12,404,766	1.02%

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**District Energy System**

Budget vs. Actual November 2024 and 2023 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Revenues	\$ 13,429,321	\$ 916,342	\$ 1,087,198		\$ 1,111,866	
Investment Income	145,609.00	9,075.00	47,182.00		12,511.00	
Total	13,574,930	925,417	1,134,380	22.58%	1,124,377	0.89%
<b>EXPENSES</b>						
O & M Expenses	6,144,700	500,038	489,720		441,516	
Debt Principal - District Energy System	1,995,000	166,250	166,250		160,833	
Debt Interest - District Energy System	3,470,806	289,234	214,767		149,546	
R&R - District Energy System	654,900	54,575	54,575		53,588	
Operating Capital Outlay	1,309,524	-	-		-	
Total Expenses	13,574,930	1,010,097	925,312	8.39%	805,483	-14.88%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ (84,680)</b>	<b>\$ 209,068</b>		<b>\$ 318,894</b>	

Budget vs. Actual November 2024 and 2023 (unaudited)	Year-To-Date				Prior-Year-to-Date	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Revenues	\$ 13,429,321	\$ 2,232,669	\$ 2,245,771		\$ 2,356,216	
Investment Income	145,609.00	16,383.00	85,450.00		32,506.00	
Total	13,574,930	2,249,052	2,331,221	3.65%	2,388,722	-2.41%
<b>EXPENSES</b>						
O & M Expenses	6,144,700	1,131,589	1,053,322		950,222	
Debt Principal - District Energy System	1,995,000	332,500	332,500		321,667	
Debt Interest - District Energy System	3,470,806	578,468	438,405		300,999	
R&R - District Energy System	654,900	109,150	109,150		107,175	
Operating Capital Outlay	1,309,524	-	-		-	
Total Expenses	13,574,930	2,151,707	1,933,377	10.15%	1,680,063	-15.08%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 97,345</b>	<b>\$ 397,844</b>		<b>\$ 708,659</b>	



# Monthly Financial Statements

## December 2024

## Monthly Financial Statements

December 2024

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**Statements of Net Position  
(in thousands)**

	<b>December 2024</b>	
	<b>(unaudited)</b>	<b>September 2024</b>
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 154,405	\$ 255,838
Investments	276,434	143,442
Customer accounts receivable, net of allowance (\$3,184 and \$2,847, respectively)	214,475	248,069
Inventories:		
Materials and supplies	155,294	143,307
Fuel	51,494	56,329
Prepaid assets	32,061	33,843
Other current assets	17,237	16,395
Total current assets	901,400	897,223
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	55,546	180,404
Investments	56,170	161,853
Other restricted assets	904	927
Total restricted assets	112,620	343,184
Costs to be recovered from future revenues	1,005,352	991,923
Hedging derivative instruments	62,992	53,512
Other assets	45,490	48,045
Total noncurrent assets	1,226,454	1,436,664
Capital assets:		
Land and easements	234,087	233,979
Plant in service	13,752,095	13,467,890
Lease asset	93,313	93,313
Less accumulated depreciation	(8,897,047)	(8,795,288)
Plant in service, net	5,182,448	4,999,894
Construction work in progress	1,105,276	1,230,341
Net capital assets	6,287,724	6,230,235
Total assets	8,415,578	8,564,122
<b>Deferred outflows of resources</b>		
Unrealized pension contributions and losses	192,172	192,172
Accumulated decrease in fair value of hedging derivatives	17,111	64,783
Unamortized deferred losses on refundings	92,055	62,266
Unrealized asset retirement obligations	32,929	31,501
Unrealized OPEB contributions and losses	13,746	13,746
Total deferred outflows of resources	348,013	364,468
Total assets and deferred outflows of resources	\$ 8,763,591	\$ 8,928,590

**JEA**  
**Statements of Net Position**  
**(in thousands)**

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	<b>December 2024</b>		<b>September 2024</b>
	<b>(unaudited)</b>		
<b>Liabilities</b>			
Current liabilities:			
Accounts and accrued expenses payable	\$ 76,095	\$	95,856
Customer deposits and prepayments	94,943		94,245
Billings on behalf of state and local governments	24,616		27,841
Compensation and benefits payable	21,504		12,570
City of Jacksonville payable	13,671		10,437
Asset retirement obligations	2,735		2,817
Total current liabilities	<u>233,564</u>		<u>243,766</u>
Current liabilities payable from restricted assets:			
Debt due within one year	106,215		106,305
Interest payable	31,898		55,501
Construction contracts and accounts payable	72,182		117,524
Renewal and replacement reserve	7,579		6,983
Total current liabilities payable from restricted assets	<u>217,874</u>		<u>286,313</u>
Noncurrent liabilities:			
Long-term debt:			
Debt payable, less current portion	2,842,825		2,940,745
Unamortized premium, net	237,801		181,583
Fair value of debt management strategy instruments	3,097		44,085
Total long-term debt	<u>3,083,723</u>		<u>3,166,413</u>
Net pension liability	965,649		965,649
Lease liability	87,300		87,300
Asset retirement obligations	30,194		28,684
Compensation and benefits payable	42,277		44,980
Net OPEB liability	713		557
Other liabilities	61,645		59,860
Total noncurrent liabilities	<u>4,271,501</u>		<u>4,353,443</u>
Total liabilities	<u>4,722,939</u>		<u>4,883,522</u>
<b>Deferred inflows of resources</b>			
Revenues to be used for future costs	289,685		293,983
Accumulated increase in fair value of hedging derivatives	62,992		53,512
Unrealized OPEB gains	19,712		19,712
Unrealized pension gains	22,754		22,754
Total deferred inflows of resources	<u>395,143</u>		<u>389,961</u>
<b>Net position</b>			
Net investment in capital assets	3,323,980		3,153,611
Restricted for:			
Capital projects	(54,118)		57,481
Debt service	26,934		106,624
Other purposes	(1,956)		1,232
Unrestricted	350,669		336,159
Total net position	<u>3,645,509</u>		<u>3,655,107</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 8,763,591</u>	\$	<u>8,928,590</u>

**JEA**

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**Statements of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited)**

	Month December		Year-to-Date December	
	2024	2023	2024	2023
<b>Operating revenues</b>				
Electric - base	\$ 73,241	\$ 68,807	\$ 221,412	\$ 202,953
Electric - fuel and purchased power	34,865	38,129	100,375	106,801
Water and sewer	42,942	38,086	126,497	122,356
District energy system	942	910	3,060	3,127
Other operating revenues	3,167	2,486	9,252	8,360
Total operating revenues	155,157	148,418	460,596	443,597
<b>Operating expenses</b>				
Operations and maintenance:				
Maintenance and other operating expenses	54,690	40,660	145,633	129,626
Fuel	24,038	25,871	66,967	67,150
Purchased power	36,783	28,068	106,968	82,712
Depreciation	34,625	35,161	102,879	103,274
State utility and franchise taxes	6,230	5,576	19,178	18,151
Recognition of deferred costs and revenues, net	(2,494)	2,471	3,395	12,662
Total operating expenses	153,872	137,807	445,020	413,575
Operating income	1,285	10,611	15,576	30,022
<b>Nonoperating revenues (expenses)</b>				
Interest on debt	(11,132)	(10,256)	(31,332)	(28,815)
Earnings from The Energy Authority	(1,289)	224	(61)	1,475
Allowance for funds used during construction	4,664	3,000	14,343	9,356
Other nonoperating income, net	502	528	1,536	1,616
Investment income	310	8,114	5,461	11,688
Other interest, net	(37)	(372)	(849)	(733)
Total nonoperating expenses, net	(6,982)	1,238	(10,902)	(5,413)
Income before contributions	(5,697)	11,849	4,674	24,609
<b>Contributions (to) from</b>				
General Fund, City of Jacksonville, Florida	(11,452)	(10,304)	(34,356)	(30,912)
Developers and other	11,070	18,745	44,549	46,397
Reduction of plant cost through contributions	(3,735)	(12,300)	(24,465)	(27,946)
Total contributions, net	(4,117)	(3,859)	(14,272)	(12,461)
Change in net position	(9,814)	7,990	(9,598)	12,148
Net position, beginning of period	3,655,323	3,565,647	3,655,107	3,561,489
Net position, end of period	\$ 3,645,509	\$ 3,573,637	\$3,645,509	\$3,573,637

## JEA

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**Statement of Cash Flows**  
**(in thousands - unaudited)**

	Year-to-Date December	
	2024	2023
<b>Operating activities</b>		
Receipts from customers	\$ 482,977	\$ 488,238
Payments to suppliers	(266,982)	(262,617)
Payments for salaries and benefits	(86,378)	(82,702)
Other operating activities	8,244	18,019
Net cash provided by operating activities	137,861	160,938
<b>Noncapital and related financing activities</b>		
Contribution to General Fund, City of Jacksonville, Florida	(31,118)	(30,810)
Net cash used in noncapital and related financing activities	(31,118)	(30,810)
<b>Capital and related financing activities</b>		
Acquisition and construction of capital assets	(206,037)	(217,821)
Defeasance of debt	(514,535)	-
Proceeds received from debt	472,830	-
Interest paid on debt	(59,283)	(55,415)
Repayment of debt principal	(106,305)	(89,375)
Capital contributions	20,084	18,451
Revolving credit agreement withdrawals	50,000	50,000
Other capital financing activities	31,787	4,072
Net cash used in capital and related financing activities	(311,459)	(290,088)
<b>Investing activities</b>		
Proceeds from sale and maturity of investments	66,967	97,583
Purchase of investments	(96,160)	(79,420)
Distributions from The Energy Authority	943	2,136
Investment income	6,675	4,869
Net cash provided by (used in) investing activities	(21,575)	25,168
Net change in cash and cash equivalents	(226,291)	(134,792)
Cash and cash equivalents at beginning of year	436,242	378,612
Cash and cash equivalents at end of period	\$ 209,951	\$ 243,820
<b>Reconciliation of operating income to net cash provided by operating activities</b>		
Operating income	\$ 15,576	\$ 30,022
Adjustments:		
Depreciation and amortization	102,879	103,274
Recognition of deferred costs and revenues, net	3,395	12,662
Other nonoperating income, net	(771)	(723)
Changes in noncash assets and noncash liabilities:		
Accounts receivable	33,593	45,860
Inventories	(7,150)	(18,992)
Other assets	14,762	7,935
Accounts and accrued expenses payable	(13,481)	(17,557)
Current liabilities payable from restricted assets	713	651
Other noncurrent liabilities and deferred inflows	(11,655)	(2,194)
Net cash provided by operating activities	\$ 137,861	\$ 160,938
<b>Noncash activity</b>		
Contribution of capital assets from developers	\$ 24,465	\$ 27,946
Unrealized investment fair market value changes, net	\$ (1,886)	\$ 6,325

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) December 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Assets</b>							
Current assets:							
Cash and cash equivalents	\$ 116,053	\$ 3,392	\$ -	\$ 119,445	32,845	\$ 2,115	\$ 154,405
Investments	274,433	2,001	-	276,434	-	-	276,434
Customer accounts receivable, net of allowance (\$3,184)	157,880	-	-	157,880	56,098	497	214,475
Inventories:							
Materials and supplies	2,446	-	-	2,446	152,848	-	155,294
Fuel	51,494	-	-	51,494	-	-	51,494
Prepaid assets	29,574	-	-	29,574	2,451	36	32,061
Other current assets	14,593	45	(989)	13,649	3,588	-	17,237
Total current assets	646,473	5,438	(989)	650,922	247,830	2,648	901,400
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	120	14,500	-	14,620	31,458	9,468	55,546
Investments	(678)	917	-	239	55,931	-	56,170
Other restricted assets	902	2	-	904	-	-	904
Total restricted assets	344	15,419	-	15,763	87,389	9,468	112,620
Costs to be recovered from future revenues	513,517	50,607	-	564,124	440,778	450	1,005,352
Hedging derivative instruments	62,992	-	-	62,992	-	-	62,992
Other assets	39,794	5,684	-	45,478	12	-	45,490
Total noncurrent assets	616,647	71,710	-	688,357	528,179	9,918	1,226,454
Capital assets:							
Land and easements	139,040	6,660	-	145,700	85,336	3,051	234,087
Plant in service	6,671,697	1,316,043	-	7,987,740	5,686,619	77,736	13,752,095
Lease asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,452,703)	(1,315,121)	-	(5,767,824)	(3,088,007)	(41,216)	(8,897,047)
Plant in service, net	2,451,347	7,582	-	2,458,929	2,683,948	39,571	5,182,448
Construction work in progress	172,569	-	-	172,569	921,425	11,282	1,105,276
Net capital assets	2,623,916	7,582	-	2,631,498	3,605,373	50,853	6,287,724
Total assets	3,887,036	84,730	(989)	3,970,777	4,381,382	63,419	8,415,578
<b>Deferred outflows of resources</b>							
Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	14,014	-	-	14,014	3,097	-	17,111
Unamortized deferred losses on refundings	66,904	709	-	67,613	24,324	118	92,055
Unrealized asset retirement obligations	32,929	-	-	32,929	-	-	32,929
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	215,889	24,410	-	240,299	107,596	118	348,013
Total assets and deferred outflows of resources	\$ 4,102,925	\$ 109,140	\$ (989)	\$ 4,211,076	\$ 4,488,978	\$ 63,537	\$ 8,763,591

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) December 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 54,543	\$ 40	\$ (40)	\$ 54,543	\$ 21,521	\$ 31	\$ 76,095
Customer deposits and prepayments	66,952	-	-	66,952	27,991	-	94,943
Billings on behalf of state and local governments	20,746	-	-	20,746	3,870	-	24,616
Compensation and benefits payable	14,775	-	-	14,775	6,670	59	21,504
City of Jacksonville payable	9,742	-	-	9,742	3,929	-	13,671
Asset retirement obligations	2,735	-	-	2,735	-	-	2,735
Total current liabilities	169,493	40	(40)	169,493	63,981	90	233,564
Current liabilities payable from restricted assets:							
Debt due within one year	36,885	17,105	-	53,990	50,230	1,995	106,215
Interest payable	15,258	526	-	15,784	15,731	383	31,898
Construction contracts and accounts payable	7,854	949	(949)	7,854	63,875	453	72,182
Renewal and replacement reserve	-	7,579	-	7,579	-	-	7,579
Total current liabilities payable from restricted assets	59,997	26,159	(949)	85,207	129,836	2,831	217,874
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,218,910	43,300	-	1,262,210	1,531,585	49,030	2,842,825
Unamortized premium (discount), net	129,454	(92)	-	129,362	108,443	(4)	237,801
Fair value of debt management strategy/ instruments	-	-	-	-	3,097	-	3,097
Total long-term debt	1,348,364	43,208	-	1,391,572	1,643,125	49,026	3,083,723
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease liability	87,300	-	-	87,300	-	-	87,300
Asset retirement obligations	30,194	-	-	30,194	-	-	30,194
Compensation and benefits payable	30,069	-	-	30,069	12,114	94	42,277
Net OPEB liability	396	-	-	396	317	-	713
Other liabilities	61,645	-	-	61,645	-	-	61,645
Total noncurrent liabilities	2,098,731	43,208	-	2,141,939	2,080,442	49,120	4,271,501
Total liabilities	2,328,221	69,407	(989)	2,396,639	2,274,259	52,041	4,722,939
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	276,983	12,702	-	289,685	-	-	289,685
Accumulated increase in fair value of hedging derivatives	62,992	-	-	62,992	-	-	62,992
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	354,414	29,385	-	383,799	11,344	-	395,143
<b>Net position</b>							
Net investment in (divestment of) capital assets	1,302,945	(98)	-	1,302,847	2,021,186	(53)	3,323,980
Restricted for:							
Capital projects	(62,042)	-	-	(62,042)	(662)	8,586	(54,118)
Debt service	9,221	4,709	-	13,930	12,505	499	26,934
Other purposes	(1,916)	339	949	(628)	(1,328)	-	(1,956)
Unrestricted	172,082	5,398	(949)	176,531	171,674	2,464	350,669
Total net position	1,420,290	10,348	-	1,430,638	2,203,375	11,496	3,645,509
Total liabilities, deferred inflows of resources, and net position	\$ 4,102,925	\$ 109,140	\$ (989)	\$ 4,211,076	\$ 4,488,978	\$ 63,537	\$ 8,763,591

## JEA

Combining Statement of Net Position  
(in thousands) September 2024

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**Assets**

## Current assets:

Cash and cash equivalents	\$ 230,655	\$ 3,327	\$ -	\$ 233,982	\$ 20,047	\$ 1,809	\$ 255,838
Investments	142,095	1,347	-	143,442	-	-	143,442
Customer accounts receivable, net of allowance (\$2,847)	188,414	-	-	188,414	59,482	173	248,069
Inventories:							
Materials and supplies	2,453	-	-	2,453	140,854	-	143,307
Fuel	56,329	-	-	56,329	-	-	56,329
Prepaid assets	33,324	4	-	33,328	506	9	33,843
Other current assets	12,230	111	(929)	11,412	4,983	-	16,395
Total current assets	665,500	4,789	(929)	669,360	225,872	1,991	897,223

## Noncurrent assets:

## Restricted assets:

Cash and cash equivalents	-	26,840	-	26,840	139,525	14,039	180,404
Investments	105,155	1,645	-	106,800	55,053	-	161,853
Other restricted assets	911	16	-	927	-	-	927
Total restricted assets	106,066	28,501	-	134,567	194,578	14,039	343,184
Costs to be recovered from future revenues	507,451	54,711	-	562,162	429,338	423	991,923
Hedging derivative instruments	53,512	-	-	53,512	-	-	53,512
Other assets	42,347	18,960	(13,277)	48,030	15	-	48,045
Total noncurrent assets	709,376	102,172	(13,277)	798,271	623,931	14,462	1,436,664

## Capital assets:

Land and easements	139,040	6,660	-	145,700	85,228	3,051	233,979
Plant in service	6,528,946	1,316,043	-	7,844,989	5,546,221	76,680	13,467,890
Lease Asset	93,313	-	-	93,313	-	-	93,313
Less accumulated depreciation	(4,397,301)	(1,315,018)	-	(5,712,319)	(3,042,553)	(40,416)	(8,795,288)
Plant in service, net	2,363,998	7,685	-	2,371,683	2,588,896	39,315	4,999,894
Construction work in progress	247,324	-	-	247,324	972,542	10,475	1,230,341
Net capital assets	2,611,322	7,685	-	2,619,007	3,561,438	49,790	6,230,235
Total assets	3,986,198	114,646	(14,206)	4,086,638	4,411,241	66,243	8,564,122

**Deferred outflows of resources**

Unrealized pension contributions and losses	94,344	23,701	-	118,045	74,127	-	192,172
Accumulated decrease in fair value of hedging derivatives	56,755	-	-	56,755	8,028	-	64,783
Unamortized deferred losses on refundings	36,559	766	-	37,325	24,820	121	62,266
Unrealized asset retirement obligations	31,501	-	-	31,501	-	-	31,501
Unrealized OPEB contributions and losses	7,698	-	-	7,698	6,048	-	13,746
Total deferred outflows of resources	226,857	24,467	-	251,324	113,023	121	364,468
Total assets and deferred outflows of resources	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

**JEA**  
**Combining Statement of Net Position**  
**(in thousands) September 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 69,873	\$ 97	(97)	\$ 69,873	\$ 25,912	\$ 71	\$ 95,856
Customer deposits and prepayments	66,342	-	-	66,342	27,903	-	94,245
Billings on behalf of state and local governments	23,992	-	-	23,992	3,849	-	27,841
Compensation and benefits payable	8,786	-	-	8,786	3,752	32	12,570
City of Jacksonville payable	8,047	-	-	8,047	2,390	-	10,437
Asset retirement obligations	2,817	-	-	2,817	-	-	2,817
Total current liabilities	179,857	97	(97)	179,857	63,806	103	243,766
Current liabilities payable from restricted assets:							
Debt due within one year	32,515	16,445	-	48,960	55,415	1,930	106,305
Interest payable	22,259	1,404	-	23,663	31,173	665	55,501
Construction contracts and accounts payable	16,762	831	(832)	16,761	99,151	1,612	117,524
Renewal and replacement reserve	-	6,983	-	6,983	-	-	6,983
Total current liabilities payable from restricted assets	71,536	25,663	(832)	96,367	185,739	4,207	286,313
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,297,500	60,405	-	1,357,905	1,531,815	51,025	2,940,745
Unamortized premium (discount), net	70,071	(105)	-	69,966	111,822	(5)	181,583
Fair value of debt management strategy instruments	36,057	-	-	36,057	8,028	-	44,085
Total long-term debt	1,403,628	60,300	-	1,463,928	1,651,465	51,020	3,166,413
Net pension liability	540,763	-	-	540,763	424,886	-	965,649
Lease Liability	-	-	-	-	-	-	-
Asset retirement obligations	28,684	-	-	28,684	-	-	28,684
Compensation and benefits payable	31,733	-	-	31,733	13,163	84	44,980
Net OPEB liability	312	-	-	312	245	-	557
Other liabilities	59,860	13,277	(13,277)	59,860	-	-	59,860
Total noncurrent liabilities	2,152,280	73,577	(13,277)	2,212,580	2,089,759	51,104	4,353,443
Total liabilities	2,403,673	99,337	(14,206)	2,488,804	2,339,304	55,414	4,883,522
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	281,281	12,702	-	293,983	-	-	293,983
Accumulated increase in fair value of hedging derivatives	53,512	-	-	53,512	-	-	53,512
Unrealized OPEB gains	11,039	-	-	11,039	8,673	-	19,712
Unrealized pension gains	3,400	16,683	-	20,083	2,671	-	22,754
Total deferred inflows of resources	349,232	29,385	-	378,617	11,344	-	389,961
<b>Net position</b>							
Net investment in (divestment of) capital assets	1,245,434	(11,502)	-	1,233,932	1,923,907	(4,228)	3,153,611
Restricted for:							
Capital projects	-	-	-	-	46,037	11,444	57,481
Debt service	32,515	16,802	-	49,317	55,377	1,930	106,624
Other purposes	-	400	832	1,232	-	-	1,232
Unrestricted	182,201	4,691	(832)	186,060	148,295	1,804	336,159
Total net position	1,460,150	10,391	-	1,470,541	2,173,616	10,950	3,655,107
Total liabilities, deferred inflows of resources, and net position	\$ 4,213,055	\$ 139,113	\$ (14,206)	\$ 4,337,962	\$ 4,524,264	\$ 66,364	\$ 8,928,590

**JEA**  
**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited) for the month ended December 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 73,955	\$ -	\$ -	\$ 73,955	\$ -	\$ -	(714)	\$ 73,241
Electric - fuel and purchased power	35,284	1,736	(1,736)	35,284	-	-	(419)	34,865
Water and sewer	-	-	-	-	42,971	-	(29)	42,942
District energy system	-	-	-	-	-	994	(52)	942
Other operating revenues	1,836	-	-	1,836	1,973	-	(642)	3,167
Total operating revenues	111,075	1,736	(1,736)	111,075	44,944	994	(1,856)	155,157
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	35,496	198	-	35,694	20,479	373	(1,856)	54,690
Fuel	24,038	-	-	24,038	-	-	-	24,038
Purchased power	38,519	-	(1,736)	36,783	-	-	-	36,783
Depreciation	18,868	35	-	18,903	15,455	267	-	34,625
State utility and franchise taxes	5,260	-	-	5,260	970	-	-	6,230
Recognition of deferred costs and revenues, net	(3,901)	1,357	-	(2,544)	49	1	-	(2,494)
Total operating expenses	118,280	1,590	(1,736)	118,134	36,953	641	(1,856)	153,872
Operating income	(7,205)	146	-	(7,059)	7,991	353	-	1,285
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(5,178)	(210)	-	(5,388)	(5,526)	(218)	-	(11,132)
Earnings from The Energy Authority	(1,289)	-	-	(1,289)	-	-	-	(1,289)
Allowance for funds used during construction	796	-	-	796	3,859	9	-	4,664
Other nonoperating income, net	286	14	-	300	202	-	-	502
Investment income	706	(16)	-	690	(435)	55	-	310
Other interest, net	(31)	-	-	(31)	(6)	-	-	(37)
Total nonoperating expenses, net	(4,710)	(212)	-	(4,922)	(1,906)	(154)	-	(6,982)
Income before contributions	(11,915)	(66)	-	(11,981)	6,085	199	-	(5,697)
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(8,142)	-	-	(8,142)	(3,310)	-	-	(11,452)
Developers and other	65	-	-	65	11,005	-	-	11,070
Reduction of plant cost through contributions	(65)	-	-	(65)	(3,670)	-	-	(3,735)
Total contributions, net	(8,142)	-	-	(8,142)	4,025	-	-	(4,117)
Change in net position	(20,057)	(66)	-	(20,123)	10,110	199	-	(9,814)
Net position, beginning of period	1,440,347	10,414	-	1,450,761	2,193,265	11,297	-	3,655,323
Net position, end of period	\$ 1,420,290	\$ 10,348	\$ -	\$ 1,430,638	\$ 2,203,375	\$ 11,496	\$ -	\$ 3,645,509

**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited) for the month ended December 2023**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 69,876	\$ -	\$ -	\$ 69,876	\$ -	\$ -	\$ (1,069)	\$ 68,807
Electric - fuel and purchased power	38,825	1,765	(1,765)	38,825	-	-	(696)	38,129
Water and sewer	-	-	-	-	38,130	-	(44)	38,086
District energy system	-	-	-	-	-	962	(52)	910
Other operating revenues	1,396	-	-	1,396	1,754	-	(664)	2,486
Total operating revenues	110,097	1,765	(1,765)	110,097	39,884	962	(2,525)	148,418
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	22,930	203	-	23,133	19,650	402	(2,525)	40,660
Fuel	25,871	-	-	25,871	-	-	-	25,871
Purchased power	29,833	-	(1,765)	28,068	-	-	-	28,068
Depreciation	19,320	34	-	19,354	15,548	259	-	35,161
State utility and franchise taxes	4,699	-	-	4,699	877	-	-	5,576
Recognition of deferred costs and revenues, net	1,126	1,313	-	2,439	31	1	-	2,471
Total operating expenses	103,779	1,550	(1,765)	103,564	36,106	662	(2,525)	137,807
Operating income	6,318	215	-	6,533	3,778	300	-	10,611
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(5,249)	(258)	-	(5,507)	(4,596)	(153)	-	(10,256)
Earnings from The Energy Authority	224	-	-	224	-	-	-	224
Allowance for funds used during construction	617	-	-	617	2,378	5	-	3,000
Other nonoperating income, net	309	17	-	326	202	-	-	528
Investment income	5,851	237	-	6,088	2,015	11	-	8,114
Other interest, net	(360)	-	-	(360)	(12)	-	-	(372)
Total nonoperating expenses, net	1,392	(4)	-	1,388	(13)	(137)	-	1,238
Income before contributions	7,710	211	-	7,921	3,765	163	-	11,849
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(7,934)	-	-	(7,934)	(2,370)	-	-	(10,304)
Developers and other	384	-	-	384	18,361	-	-	18,745
Reduction of plant cost through contributions	(384)	-	-	(384)	(11,916)	-	-	(12,300)
Total contributions, net	(7,934)	-	-	(7,934)	4,075	-	-	(3,859)
Change in net position	(224)	211	-	(13)	7,840	163	-	7,990
Net position, beginning of period	1,470,611	10,092	-	1,480,703	2,075,632	9,312	-	3,565,647
Net position, end of period	\$ 1,470,387	\$ 10,303	\$ -	\$ 1,480,690	\$ 2,083,472	\$ 9,475	\$ -	\$ 3,573,637

**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
(in thousands - unaudited) for the 3 months ended December 2024

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 224,077	\$ -	\$ -	\$ 224,077	\$ -	\$ -	(2,665)	\$ 221,412
Electric - fuel and purchased power	102,021	5,152	(5,152)	102,021	-	-	(1,646)	100,375
Water and sewer	-	-	-	-	126,631	-	(134)	126,497
District energy system	-	-	-	-	-	3,240	(180)	3,060
Other operating revenues	5,379	-	-	5,379	5,747	-	(1,874)	9,252
Total operating revenues	331,477	5,152	(5,152)	331,477	132,378	3,240	(6,499)	460,596
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	88,680	599	-	89,279	61,451	1,402	(6,499)	145,633
Fuel	66,967	-	-	66,967	-	-	-	66,967
Purchased power	112,120	-	(5,152)	106,968	-	-	-	106,968
Depreciation	56,376	103	-	56,479	45,600	800	-	102,879
State utility and franchise taxes	16,350	-	-	16,350	2,828	-	-	19,178
Recognition of deferred costs and revenues, net	(820)	4,071	-	3,251	141	3	-	3,395
Total operating expenses	339,673	4,773	(5,152)	339,294	110,020	2,205	(6,499)	445,020
Operating income	(8,196)	379	-	(7,817)	22,358	1,035	-	15,576
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(14,281)	(630)	-	(14,911)	(15,762)	(659)	-	(31,332)
Earnings from The Energy Authority	(61)	-	-	(61)	-	-	-	(61)
Allowance for funds used during construction	2,665	-	-	2,665	11,648	30	-	14,343
Other nonoperating income, net	881	41	-	922	614	-	-	1,536
Investment income	4,390	167	-	4,557	764	140	-	5,461
Other interest, net	(831)	-	-	(831)	(18)	-	-	(849)
Total nonoperating expenses, net	(7,237)	(422)	-	(7,659)	(2,754)	(489)	-	(10,902)
Income before contributions	(15,433)	(43)	-	(15,476)	19,604	546	-	4,674
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(24,427)	-	-	(24,427)	(9,929)	-	-	(34,356)
Developers and other	434	-	-	434	44,115	-	-	44,549
Reduction of plant cost through contributions	(434)	-	-	(434)	(24,031)	-	-	(24,465)
Total contributions, net	(24,427)	-	-	(24,427)	10,155	-	-	(14,272)
Change in net position	(39,860)	(43)	-	(39,903)	29,759	546	-	(9,598)
Net position, beginning of year	1,460,150	10,391	-	1,470,541	2,173,616	10,950	-	3,655,107
Net position, end of period	\$ 1,420,290	\$ 10,348	\$ -	\$ 1,430,638	\$ 2,203,375	\$ 11,496	\$ -	\$ 3,645,509

## JEA

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**Combining Statement of Revenues, Expenses, and Changes in Net Position**  
**(in thousands - unaudited) for the 3 months ended December 2023**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating revenues</b>								
Electric - base	\$ 206,225	\$ -	\$ -	\$ 206,225	\$ -	\$ -	\$ (3,272)	\$ 202,953
Electric - fuel and purchased power	109,017	5,288	(5,288)	109,017	-	-	(2,216)	106,801
Water and sewer	-	-	-	-	122,530	-	(174)	122,356
District energy system	-	-	-	-	-	3,318	(191)	3,127
Other operating revenues	4,687	-	-	4,687	5,590	-	(1,917)	8,360
Total operating revenues	319,929	5,288	(5,288)	319,929	128,120	3,318	(7,770)	443,597
<b>Operating expenses</b>								
Operations and maintenance:								
Maintenance and other operating expenses	72,211	628	-	72,839	63,231	1,326	(7,770)	129,626
Fuel	67,150	-	-	67,150	-	-	-	67,150
Purchased power	88,000	-	(5,288)	82,712	-	-	-	82,712
Depreciation	56,439	102	-	56,541	45,955	778	-	103,274
State utility and franchise taxes	15,366	-	-	15,366	2,785	-	-	18,151
Recognition of deferred costs and revenues, net	8,694	3,936	-	12,630	31	1	-	12,662
Total operating expenses	307,860	4,666	(5,288)	307,238	112,002	2,105	(7,770)	413,575
Operating income	12,069	622	-	12,691	16,118	1,213	-	30,022
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(14,617)	(776)	-	(15,393)	(12,965)	(457)	-	(28,815)
Earnings from The Energy Authority	1,475	-	-	1,475	-	-	-	1,475
Allowance for funds used during construction	1,933	-	-	1,933	7,408	15	-	9,356
Other nonoperating income, net	948	50	-	998	618	-	-	1,616
Investment income	8,764	305	-	9,069	2,575	44	-	11,688
Other interest, net	(684)	-	-	(684)	(49)	-	-	(733)
Total nonoperating expenses, net	(2,181)	(421)	-	(2,602)	(2,413)	(398)	-	(5,413)
Income before contributions	9,888	201	-	10,089	13,705	815	-	24,609
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(23,802)	-	-	(23,802)	(7,110)	-	-	(30,912)
Developers and other	1,759	-	-	1,759	44,638	-	-	46,397
Reduction of plant cost through contributions	(1,759)	-	-	(1,759)	(26,187)	-	-	(27,946)
Total contributions, net	(23,802)	-	-	(23,802)	11,341	-	-	(12,461)
Change in net position	(13,914)	201	-	(13,713)	25,046	815	-	12,148
Net position, beginning of year	1,484,301	10,102	-	1,494,403	2,058,426	8,660	-	3,561,489
Net position, end of period	\$ 1,470,387	\$ 10,303	\$ -	\$ 1,480,690	\$ 2,083,472	\$ 9,475	\$ -	\$ 3,573,637

**JEA**  
**Combining Statement of Cash Flows**  
**(in thousands - unaudited) for the 3 months ended December 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany Transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 354,662	\$ 5,152	\$ (5,212)	\$ 354,602	\$ 130,084	\$ 2,916	\$ (4,625)	\$ 482,977
Payments to suppliers	(223,163)	118	5,212	(217,833)	(54,447)	(1,201)	6,499	(266,982)
Payments for salaries and benefits	(59,943)	-	-	(59,943)	(26,203)	(232)	-	(86,378)
Other operating activities	3,752	(57)	-	3,695	6,423	-	(1,874)	8,244
Net cash provided by operating activities	75,308	5,213	-	80,521	55,857	1,483	-	137,861
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(22,733)	-	-	(22,733)	(8,385)	-	-	(31,118)
Net cash used in noncapital and related financing activities	(22,733)	-	-	(22,733)	(8,385)	-	-	(31,118)
<b>Capital and related financing activities</b>								
Acquisition and construction of capital assets	(78,156)	-	-	(78,156)	(124,860)	(3,021)	-	(206,037)
Defeasance of debt	(514,535)	-	-	(514,535)	-	-	-	(514,535)
Proceeds received from debt	472,830	-	-	472,830	-	-	-	472,830
Interest paid on debt	(23,122)	(1,404)	-	(24,526)	(33,820)	(937)	-	(59,283)
Repayment of debt principal	(32,515)	(16,445)	-	(48,960)	(55,415)	(1,930)	-	(106,305)
Capital contributions	-	-	-	-	20,084	-	-	20,084
Revolving credit agreement withdrawals	-	-	-	-	50,000	-	-	50,000
Other capital financing activities	30,417	98	-	30,515	1,272	-	-	31,787
Net cash used in capital and related financing activities	(145,081)	(17,751)	-	(162,832)	(142,739)	(5,888)	-	(311,459)
<b>Investing activities</b>								
Proceeds from sale and maturity of investments	59,830	667	-	60,497	6,470	-	-	66,967
Purchase of investments	(87,439)	(667)	-	(88,106)	(8,054)	-	-	(96,160)
Distributions from The Energy Authority	943	-	-	943	-	-	-	943
Investment income	4,690	263	-	4,953	1,582	140	-	6,675
Net cash provided by (used in) investing activities	(21,976)	263	-	(21,713)	(2)	140	-	(21,575)
Net change in cash and cash equivalents	(114,482)	(12,275)	-	(126,757)	(95,269)	(4,265)	-	(226,291)
Cash and cash equivalents at beginning of year	230,655	30,167	-	260,822	159,572	15,848	-	436,242
Cash and cash equivalents at end of period	\$ 116,173	\$ 17,892	\$ -	\$ 134,065	\$ 64,303	\$ 11,583	\$ -	\$ 209,951
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ (8,196)	\$ 379	\$ -	\$ (7,817)	\$ 22,358	\$ 1,035	\$ -	\$ 15,576
Adjustments:								
Depreciation and amortization	56,376	103	-	56,479	45,600	800	-	102,879
Recognition of deferred costs and revenues, net	(820)	4,071	-	3,251	141	3	-	3,395
Other nonoperating income, net	(753)	-	-	(753)	(18)	-	-	(771)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	30,533	-	-	30,533	3,384	(324)	-	33,593
Inventories	4,843	-	-	4,843	(11,993)	-	-	(7,150)
Other assets	2,778	13,281	-	16,059	(1,270)	(27)	-	14,762
Accounts and accrued expenses payable	(12,043)	(57)	-	(12,100)	(1,368)	(13)	-	(13,481)
Current liabilities payable from restricted assets	-	713	-	713	-	-	-	713
Other noncurrent liabilities and deferred inflows	2,590	(13,277)	-	(10,687)	(977)	9	-	(11,655)
Net cash provided by operating activities	\$ 75,308	\$ 5,213	\$ -	\$ 80,521	\$ 55,857	\$ 1,483	\$ -	\$ 137,861
<b>Noncash activity</b>								
Contribution of capital assets from developers	\$ 434	\$ -	\$ -	\$ 434	\$ 24,031	\$ -	\$ -	\$ 24,465
Unrealized investment fair market value changes, net	\$ (1,105)	\$ (74)	\$ -	\$ (1,179)	\$ (707)	\$ -	\$ -	\$ (1,886)

Combining Statement of Cash Flows  
(in thousands - unaudited) for the 3 months ended December 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 362,267	\$ 5,288	\$ (5,260)	\$ 362,295	\$ 128,616	\$ 3,180	\$ (5,853)	\$ 488,238
Payments to suppliers	(214,031)	35	5,260	(208,736)	(60,137)	(1,514)	7,770	(262,617)
Payments for salaries and benefits	(58,480)	-	-	(58,480)	(24,013)	(209)	-	(82,702)
Other operating activities	5,334	(53)	-	5,281	14,655	-	(1,917)	18,019
Net cash provided by operating activities	95,090	5,270	-	100,360	59,121	1,457	-	160,938
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(23,826)	-	-	(23,826)	(6,984)	-	-	(30,810)
Net cash used in noncapital and related financing activities	(23,826)	-	-	(23,826)	(6,984)	-	-	(30,810)
<b>Capital and related financing activities</b>								
Acquisition and construction of capital assets	(78,331)	-	-	(78,331)	(138,518)	(972)	-	(217,821)
Interest paid on debt	(26,641)	(1,720)	-	(28,361)	(26,300)	(754)	-	(55,415)
Repayment of debt principal	(19,275)	(15,865)	-	(35,140)	(52,365)	(1,870)	-	(89,375)
Capital contributions	-	-	-	-	-	-	-	-
Revolving credit agreement withdrawals	-	-	-	-	18,451	-	-	18,451
Other capital financing activities	2,729	115	-	2,844	50,000	-	-	50,000
Net cash used in capital and related financing activities	(121,518)	(17,470)	-	(138,988)	(147,504)	(3,596)	-	(290,088)
<b>Investing activities</b>								
Proceeds from sale and maturity of investments	77,045	1,841	-	78,886	18,697	-	-	97,583
Purchase of investments	(75,594)	(599)	-	(76,193)	(3,227)	-	-	(79,420)
Distributions from The Energy Authority	2,136	-	-	2,136	-	-	-	2,136
Investment income	4,142	135	-	4,277	548	44	-	4,869
Net cash provided by investing activities	7,729	1,377	-	9,106	16,018	44	-	25,168
Net change in cash and cash equivalents	(42,525)	(10,823)	-	(53,348)	(79,349)	(2,095)	-	(134,792)
Cash and cash equivalents at beginning of year	256,800	25,631	-	282,431	90,702	5,479	-	378,612
Cash and cash equivalents at end of period	\$ 214,275	\$ 14,808	\$ -	\$ 229,083	\$ 11,353	\$ 3,384	\$ -	\$ 243,820
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ 12,069	\$ 622	\$ -	\$ 12,691	\$ 16,118	\$ 1,213	\$ -	\$ 30,022
Adjustments:								
Depreciation and amortization	56,439	102	-	56,541	45,955	778	-	103,274
Recognition of deferred costs and revenues, net	8,694	3,936	-	12,630	31	1	-	12,662
Other nonoperating income (loss), net	(674)	-	-	(674)	(49)	-	-	(723)
Changes in noncash assets and noncash liabilities:								
Accounts receivable	39,896	-	-	39,896	6,101	(137)	-	45,860
Inventories	(877)	-	-	(877)	(18,115)	-	-	(18,992)
Other assets	740	(21)	-	719	7,240	(24)	-	7,935
Accounts and accrued expenses payable	(19,441)	(20)	-	(19,461)	2,270	(366)	-	(17,557)
Current liabilities payable from restricted assets	-	651	-	651	-	-	-	651
Other noncurrent liabilities and deferred inflows	(1,756)	-	-	(1,756)	(430)	(8)	-	(2,194)
Net cash provided by operating activities	\$ 95,090	\$ 5,270	\$ -	\$ 100,360	\$ 59,121	\$ 1,457	\$ -	\$ 160,938
<b>Noncash activity</b>								
Contribution of capital assets from developers	\$ 1,759	\$ -	\$ -	\$ 1,759	\$ 26,187	\$ -	\$ -	\$ 27,946
Unrealized investment fair market value changes, net	\$ 4,127	\$ 206	\$ -	\$ 4,333	\$ 1,992	\$ -	\$ -	\$ 6,325

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**Debt Service Coverage****December 2024****(unaudited)**

	Month December		Year-to-Date December	
	2024	2023	2024	2023
<b>Electric System</b>				
Senior debt service coverage, (annual minimum 1.20x)	1.76 x	6.53 x	3.81 x	6.31 x
Senior and subordinated debt service coverage, (annual minimum 1.15x)	1.05 x	4.03 x	2.29 x	3.90 x
<b>Bulk Power Supply System</b>				
Debt service coverage, (annual minimum 1.15x)	4.30 x	2.05 x	3.18 x	2.06 x
<b>St. Johns River Power Park, Second Resolution</b>				
Debt service coverage, (annual minimum 1.15x)	1.18 x	1.19 x	1.15 x	1.15 x
<b>Water and Sewer System</b>				
Senior debt service coverage, (annual minimum 1.25x)	4.14 x	3.52 x	3.97 x	3.69 x
Senior and subordinated debt service coverage excluding capacity fees <sup>(1)</sup>	2.54 x	2.25 x	2.47 x	2.43 x
Senior and subordinated debt service coverage including capacity fees <sup>(1)</sup>	3.32 x	3.00 x	3.18 x	3.14 x
<b>District Energy System</b>				
Debt service coverage	2.68 x	2.27 x	2.62 x	2.70 x

<sup>(1)</sup> Annual minimum coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding

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## Electric System

## Operating Statistics

## December 2024 and 2023 (unaudited)

	Month			Year-to-Date		
	2024	2023	Variance	2024	2023	Variance
<b>Electric revenues sales (000s omitted):</b>						
Residential	\$ 57,991	\$ 53,838	7.71%	\$ 167,592	\$ 155,531	7.75%
Commercial	33,578	35,069	-4.25%	101,701	102,406	-0.69%
Industrial	17,139	18,251	-6.09%	51,425	52,732	-2.48%
Public street lighting	1,236	1,215	1.73%	3,706	3,680	0.71%
Electric revenues - territorial	109,944	108,373	1.45%	324,424	314,349	3.21%
Sales for resale - off system	58	10	480.00%	292	770	-62.08%
Electric revenues	110,002	108,383	1.49%	324,716	315,119	3.05%
Regulatory	(496)	561	-188.41%	2,207	906	143.60%
Allowance for doubtful accounts	(267)	(243)	9.88%	(825)	(783)	5.36%
<b>Net electric revenues</b>	<b>\$ 109,239</b>	<b>\$ 108,701</b>	<b>0.49%</b>	<b>\$ 326,098</b>	<b>\$ 315,242</b>	<b>3.44%</b>
<b>MWh sales</b>						
Residential	464,931	415,903	11.79%	1,328,946	1,201,736	10.59%
Commercial	320,179	321,974	-0.56%	983,471	950,450	3.47%
Industrial	220,546	215,184	2.49%	649,630	632,135	2.77%
Public street lighting	4,953	4,539	9.12%	14,112	13,648	3.40%
Total MWh sales - territorial	1,010,609	957,600	5.54%	2,976,159	2,797,969	6.37%
Sales for resale - off system	1,928	272	608.82%	11,607	25,218	-53.97%
Total MWh sales	1,012,537	957,872	5.71%	2,987,766	2,823,187	5.83%
<b>Average number of accounts</b>						
Residential	476,047	462,922	2.84%	475,224	462,040	2.85%
Commercial	57,023	56,225	1.42%	56,980	56,189	1.41%
Industrial	207	199	4.02%	207	200	3.50%
Public street lighting	4,093	4,039	1.34%	4,085	4,040	1.11%
<b>Total average accounts</b>	<b>537,370</b>	<b>523,385</b>	<b>2.67%</b>	<b>536,496</b>	<b>522,469</b>	<b>2.68%</b>
<b>Residential averages</b>						
Revenue per account - \$	121.82	116.30	4.75%	352.66	336.62	4.77%
kWh per account	976.65	898	8.71%	2,796	2,601	7.52%
Revenue per kWh - ¢	12.47	12.94	-3.67%	12.61	12.94	-2.56%
<b>Degree days</b>						
Heating degree days	268	252	16	370	405	(35)
Cooling degree days	27	21	6	453	259	194
<b>Total degree days</b>	<b>295</b>	<b>273</b>	<b>22</b>	<b>823</b>	<b>664</b>	<b>159</b>
Degree days - 30 year average	311			758		

## JEA

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## Water and Sewer System

## Operating Statistics

## December 2024 and 2023 (unaudited)

	Month								
	Water			Sewer			Reuse		
	2024	2023	Variance	2024	2023	Variance	2024	2023	Variance
<b>Revenues (000s omitted):</b>									
Residential	\$ 9,615	\$ 8,234	16.77%	\$ 14,274	\$ 12,539	13.84%	\$ 1,594	\$ 1,195	33.39%
Commercial and industrial	4,288	3,967	8.09%	9,966	9,410	5.91%	638	635	0.47%
Irrigation	2,675	2,217	20.66%	N/A	N/A	N/A	13	14	-7.14%
Gross revenues	16,578	14,418	14.98%	24,240	21,949	10.44%	2,245	1,844	21.75%
Allowance for doubtful accounts	(35)	(31)	12.90%	(52)	(47)	10.64%	(5)	(3)	66.67%
Net revenues	\$ 16,543	\$ 14,387	14.99%	\$ 24,188	\$ 21,902	10.44%	\$ 2,240	\$ 1,841	21.67%
<b>Kgal sales</b>									
Residential	1,623,712	1,489,548	9.01%	1,441,707	1,325,874	8.74%	257,143	184,837	39.12%
Commercial and industrial	1,161,310	1,156,506	0.42%	1,044,637	1,038,040	0.64%	131,838	136,546	-3.45%
Irrigation	404,515	321,927	25.65%	N/A	N/A	N/A	26,253	27,702	-5.23%
Total kgal sales	3,189,537	2,967,981	7.46%	2,486,344	2,363,914	5.18%	415,234	349,085	18.95%
<b>Average number of accounts:</b>									
Residential	337,665	330,464	2.18%	304,351	296,925	2.50%	28,849	26,549	8.66%
Commercial and industrial	27,740	27,486	0.92%	19,688	19,516	0.88%	1,058	950	11.37%
Irrigation	38,813	38,616	0.51%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	404,218	396,566	1.93%	324,039	316,441	2.40%	29,950	27,542	8.74%
<b>Residential averages:</b>									
Revenue per account - \$	28.47	24.92	14.25%	46.90	42.23	11.06%	55.25	45.01	22.75%
Kgals per account	4.81	4.51	6.65%	4.74	4.47	6.04%	8.91	6.96	28.02%
Revenue per kgals - \$	5.92	5.53	7.05%	9.90	9.46	4.65%	6.20	6.47	-4.17%

	Year-to-Date								
	Water			Sewer			Reuse		
	2024	2023	Variance	2024	2023	Variance	2024	2023	Variance
<b>Revenues (000s omitted):</b>									
Residential	\$ 27,376	\$ 26,824	2.06%	\$ 41,257	\$ 40,088	2.92%	\$ 5,124	\$ 4,396	16.56%
Commercial and industrial	12,812	12,473	2.72%	30,030	28,738	4.50%	1,985	2,033	-2.36%
Irrigation	8,268	8,204	0.78%	N/A	N/A	N/A	42	32	31.25%
Gross revenues	48,456	47,501	2.01%	71,287	68,826	3.58%	7,151	6,461	10.68%
Allowance for doubtful accounts	(100)	(100)	0.00%	(148)	(145)	2.07%	(15)	(13)	15.38%
Net revenues	\$ 48,356	\$ 47,401	2.01%	\$ 71,139	\$ 68,681	3.58%	\$ 7,136	\$ 6,448	10.67%
<b>Kgal sales</b>									
Residential	4,809,799	4,715,306	2.00%	4,271,780	4,180,327	2.19%	890,563	744,165	19.67%
Commercial and industrial	3,644,278	3,515,055	3.68%	3,208,306	3,107,917	3.23%	419,110	434,913	-3.63%
Irrigation	1,315,401	1,302,441	1.00%	N/A	N/A	N/A	63,256	85,622	-26.12%
Total kgal sales	9,769,478	9,532,802	2.48%	7,480,086	7,288,244	2.63%	1,372,929	1,264,700	8.56%
<b>Average number of accounts:</b>									
Residential	337,326	330,138	2.18%	303,978	296,585	2.49%	28,721	26,370	8.92%
Commercial and industrial	27,753	27,461	1.06%	19,683	19,506	0.91%	1,049	944	11.12%
Irrigation	38,822	38,611	0.55%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	403,901	396,210	1.94%	323,661	316,091	2.39%	29,813	27,357	8.98%
<b>Residential averages:</b>									
Revenue per account - \$	81.16	81.25	-0.11%	135.72	135.17	0.41%	178.41	166.70	7.02%
Kgals per account	14.26	14.28	-0.14%	14.05	14.09	-0.28%	31.01	28.22	9.89%
Revenue per kgals - \$	5.69	5.69	0.00%	9.66	9.59	0.73%	5.75	5.91	-2.71%

	Month				Year-to-Date			
	2024	2023	Variance	30 Year Avg	2024	2023	Variance	30 Year Avg
Rain statistics								
Rainfall	1.08	6.81	(5.73)	2.78	4.37	13.41	(9.04)	8.81
Rain Days	9	10	(1)	8	25	22	3	22

# Appendix

**JEA**  
**Schedule of Cash and Investments**  
**(in thousands - unaudited) December 2024**

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	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Unrestricted cash and investments</b>						
Operations	\$ 51,824	\$ 3,066	\$ 54,890	\$ 14,144	\$ 2,115	\$ 71,149
Rate stabilization:						
Environmental	10,831	-	10,831	-	-	10,831
Purchased Power	246,000	-	246,000	-	-	246,000
Total rate stabilization funds	256,831	-	256,831	-	-	256,831
Customer deposits	51,678	-	51,678	18,701	-	70,379
General reserve	-	2,327	2,327	-	-	2,327
Self insurance reserve funds:						
Self funded health plan	20,153	-	20,153	-	-	20,153
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	30,153	-	30,153	-	-	30,153
Total unrestricted cash and investments	\$ 390,486	\$ 5,393	\$ 395,879	\$ 32,845	\$ 2,115	\$ 430,839
<b>Restricted assets</b>						
Renewal and replacement funds	\$ (63,064)	\$ 7,579	\$ (55,485)	\$ (9,168)	\$ 8,586	\$ (56,067)
Debt service reserve account	39,823	2,264	42,087	61,143	-	103,230
Debt service funds	24,479	5,235	29,714	28,236	882	58,832
Construction funds	120	-	120	8,506	-	8,626
Subtotal	1,358	15,078	16,436	88,717	9,468	114,621
Unrealized holding gain (loss) on investments	(1,916)	27	(1,889)	(1,328)	-	(3,217)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ (558)	\$ 15,417	\$ 14,859	\$ 87,389	\$ 9,468	\$ 111,716
Total cash and investments	\$ 389,928	\$ 20,810	\$ 410,738	\$ 120,234	\$ 11,583	\$ 542,555

**JEA**  
**Schedule of Cash and Investments**  
**(in thousands) September 2024**

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Unrestricted cash and investments</b>						
Operations	\$ 31,093	\$ 3,031	\$ 34,124	\$ 1,701	\$ 1,809	\$ 37,634
Rate stabilization:						
Environmental	12,101	-	12,101	-	-	12,101
Purchased Power	246,000	-	246,000	-	-	246,000
DSM/Conservation	937	-	937	-	-	937
Total rate stabilization funds	259,038	-	259,038	-	-	259,038
Customer deposits	50,376	-	50,376	18,346	-	68,722
General reserve	-	1,643	1,643	-	-	1,643
Self insurance reserve funds:						
Self funded health plan	22,243	-	22,243	-	-	22,243
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	32,243	-	32,243	-	-	32,243
Total unrestricted cash and investments	\$ 372,750	\$ 4,674	\$ 377,424	\$ 20,047	\$ 1,809	\$ 399,280
<b>Restricted assets</b>						
Renewal and replacement funds	\$ (2,160)	\$ 6,983	\$ 4,823	\$ 26,267	\$ 11,444	\$ 42,534
Debt service reserve account	53,352	2,896	56,248	62,614	-	118,862
Debt service funds	54,774	18,206	72,980	86,549	2,595	162,124
Construction funds	-	-	-	19,770	-	19,770
Subtotal	105,966	28,085	134,051	195,200	14,039	343,290
Unrealized holding gain (loss) on investments	(811)	88	(723)	(622)	-	(1,345)
Other funds	-	312	312	-	-	312
Total restricted cash and investments	\$ 105,155	\$ 28,485	\$ 133,640	\$ 194,578	\$ 14,039	\$ 342,257
Total cash and investments	\$ 477,905	\$ 33,159	\$ 511,064	\$ 214,625	\$ 15,848	\$ 741,537

**JEA**  
**INVESTMENT PORTFOLIO REPORT**  
**DECEMBER 2024**  
**(unaudited)**

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<u>INVESTMENT</u>	<u>BOOK VALUE</u>	<u>YIELD</u>	<u>% OF TOTAL</u>
* Treasuries	\$ 39,333,984	4.63%	7.04%
<u>Agencies</u>			
Federal Farm Credit Bank	73,120,400	5.01%	13.09%
Federal Home Loan Bank	89,522,340	3.70%	16.02%
Federal National Mortgage Assoc.	17,061,606	4.85%	3.05%
Federal Home Loan Mortgage Corp.	21,146,239	4.83%	3.78%
Total	200,850,584	4.39%	35.94%
Municipal Bonds	47,004,569	4.10%	8.41%
Commercial Paper	48,572,767	4.65%	8.69%
U.S. Treasury Money Market Funds (1)	97,619,592	4.45%	17.47%
Agency Money Market Funds (2)	38,740,000	4.58%	6.93%
Florida Palm Fund	40,500,000	4.66%	7.25%
Florida Class Fund	15,000,000	4.37%	2.68%
Florida Prime Fund	20,500,000	4.70%	3.67%
Wells Fargo Bank Accounts (3)			
Electric, Scherer	7,092,438	2.61%	1.27%
SJRPP	2,026,819	2.61%	0.36%
Water & Sewer, DES	1,531,283	2.61%	0.27%
Total Portfolio	\$ 558,772,036	4.43%	100.00%

Backed by Full Faith and Credit of U. S. Government

Weighted Avg. Annual Yield Excluding Bank & Money Market Funds: 4.42%

Some investments listed above may be classified as Cash Equivalents on the Statements of Net Position in accordance with generally accepted accounting principles.

(1) Treasury Funds: Fidelity, Goldman Sachs, State Street

(2) Government Funds: State Street, Wells Fargo Allspring

(3) Month-end bank balances excluding sweep balances

**JEA**

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**Schedule of Outstanding Indebtedness**  
**December 2024**  
**(unaudited)**

	<b>Interest Rates</b>	<b>Principal Payment Dates</b>	<b>Par Amount Principal Outstanding</b>	<b>Current Portion of Long-Term Debt</b>
<b>Electric Enterprise</b>				
<i>Electric System</i>				
Fixed Rate Senior	3.000-6.056%	2025-2044	\$ 775,030,000	\$ 18,680,000
Fixed Rate Subordinated	3.375-6.406%	2025-2039	431,930,000	10,955,000
Variable Rate Senior	3.232%	2025-2040	25,000,000	-
Variable Rate Subordinated	3.084%	2025-2038	4,145,000	4,145,000
Total Electric System	4.113% (wtd avg)	2025-2044	1,236,105,000	33,780,000
<i>Bulk Power Supply System</i>				
Fixed Rate Senior	5.400-5.920%	2025-2030	19,690,000	3,105,000
<i>St. Johns River Power Park</i>				
Fixed Rate Senior	3.000-5.450%	2025-2028	60,405,000	17,105,000
<b>Total Electric Enterprise</b>	4.076% (wtd avg)	2025-2044	1,316,200,000	53,990,000
<b>Water and Sewer System</b>				
Fixed Rate Senior	3.000-6.310%	2025-2044	1,124,985,000	29,220,000
Fixed Rate Subordinated	2.750-5.000%	2025-2040	65,790,000	14,635,000
Variable Rate Senior	2.917-3.018%	2025-2042	128,655,000	4,525,000
Variable Rate Subordinated	2.937-3.200%	2025-2038	92,385,000	1,850,000
Other Obligations	4.59%	2027	170,000,000	-
Total Water and Sewer System	4.233% (wtd avg)	2025-2044	1,581,815,000	50,230,000
<b>District Energy System</b>				
Fixed Rate Senior	3.394-4.538%	2025-2034	24,025,000	1,995,000
Other Obligations	5.63%	2027	27,000,000	-
Total District Energy System	5.042% (wtd avg)	2025-2034	51,025,000	1,995,000
<b>Total JEA</b>	4.175% (wtd avg)	2025-2044	\$ 2,949,040,000	\$ 106,215,000

**JEA**
**Debt Ratio**  
**(unaudited)**

	<b>Current YTD</b>
Electric Enterprise	41.6%
Water and Sewer System	41.5%

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**Interest Rate Swap Position Report**  
**December 2024**  
**(unaudited)**

**JEA Debt Management Swaps Variable to Fixed**

ID	Dealer	Effective Date	Termination Date	Allocation	Fixed Rate	Floating Rate (1)	Spread	Rate Cap	Index
<i>Water/Sewer System</i>									
9	Merrill Lynch	3/8/2007	10/1/2041	\$ 76,835,000	3.895	3.025	0.870	n/a	SIFMA
			Total	<u>76,835,000</u>					
			Grand Total	<u><u>76,835,000</u></u>	Wtd Avg Spread		<u><u>0.870</u></u>		

Note: (1) The "Floating Rate" column is the average of the floating rate for each instrument for this month.



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Electric System

Production Statistics (Continued)

December 2024 and 2023 (unaudited)

	Month			Year-to-Date		
	2024	2023	Variance	2024	2023	Variance
<b>Cost of fuels</b>						
Natural gas	\$ 19,184,744	\$ 14,172,036	35.37%	\$ 54,267,932	\$ 49,525,492	9.58%
Petcoke	2,121,609	5,770,401	-63.23%	3,980,738	8,976,776	-55.66%
Coal	785,994	768,373	2.29%	1,923,429	1,366,363	40.77%
Fuel oil #2	264,875	146,974	80.22%	539,152	362,541	48.71%
Fuel oil #6	(13,581)	(46,271)	-70.65%	65,542	(46,271)	-241.65%
Biomass	94,435	126,413	-25.30%	233,846	163,139	43.34%
Total	\$ 22,438,076	\$ 20,937,926	7.16%	\$ 61,010,639	\$ 60,348,040	1.10%
<b>Purchased power:</b>						
<i>TEA &amp; other</i>						
Purchases	\$ 29,936,146	\$ 22,462,971	33.27%	\$ 91,371,518	\$ 65,985,738	38.47%
kWh purchased	171,680,807	210,775,541	-18.55%	499,946,521	575,997,341	-13.20%
Cost per MWh	\$ 192.15	\$ 112.67	70.55%	\$ 207.83	\$ 123.93	67.70%
<i>FPL</i>						
Purchases	\$ 5,070,460	\$ 4,423,658	14.62%	\$ 12,760,757	\$ 13,043,388	-2.17%
kWh purchased	131,465,000	122,956,000	6.92%	347,890,000	342,465,000	1.58%
Cost per MWh	\$ 38.57	\$ 35.98	7.20%	\$ 36.68	\$ 38.09	-3.69%
<i>Plant Scherer</i>						
Purchases	\$ 2,159,458	\$ 421,052	412.87%	\$ 3,858,842	\$ 2,014,506	91.55%
<i>SJRPP</i>						
Purchases	\$ 1,736,042	\$ 1,764,324	-1.60%	\$ 5,151,711	\$ 5,287,656	-2.57%
<i>Plant Vogtle</i>						
Purchases	\$ 1,776,341	\$ 1,180,835	50.43%	\$ 2,836,425	\$ 3,682,484	-22.98%
kWh purchased	135,910,000	77,327,000	75.76%	312,796,000	228,275,000	37.03%
Cost per MWh	\$ 13.07	\$ 15.27	-14.41%	\$ 9.07	\$ 16.13	-43.79%
<b>Total purchased power:</b>						
Purchases	\$ 40,678,446	\$ 30,252,839	34.46%	\$ 115,979,252	\$ 90,013,772	28.85%
kWh purchased	439,055,807	411,058,541	6.81%	1,160,632,521	1,146,737,341	1.21%
Cost per MWh	\$ 92.65	\$ 73.60	25.89%	\$ 99.93	\$ 78.50	27.30%
Subtotal - generated and purchased power:	\$ 63,116,522	\$ 51,190,765	23.30%	\$ 176,989,891	\$ 150,361,812	17.71%
Fuel interchange sales	(57,438)	(10,028)	472.78%	(479,106)	(770,128)	-37.79%
Earnings of The Energy Authority	1,323,395	(206,661)	-740.37%	141,169	(1,324,117)	-110.66%
Realized and Unrealized (Gains) Losses	255,793	3,526,551	-92.75%	2,028,198	2,769,809	-26.77%
Fuel procurement and handling	1,189,364	1,197,692	-0.70%	3,247,072	3,110,334	4.40%
Byproduct reuse	155,040	209,128	-25.86%	680,999	922,015	-26.14%
<b>Total generated and net purchased power:</b>						
Cost, net	65,982,678	55,907,447	18.02%	182,608,223	155,069,725	17.76%
kWh generated and purchased	1,037,181,557	973,386,946	6.55%	3,061,891,688	2,883,175,536	6.20%
Cost per MWh	\$ 63.62	\$ 57.44	10.76%	\$ 59.64	\$ 53.78	10.89%
<b>Reconciliation:</b>						
Generated and purchased power per above	\$ 65,982,678	63.62		\$ 182,608,224	59.64	
SJRPP debt service	\$ (1,537,591)	(1.48)		\$ (4,556,358)	(1.49)	
SJRPP R & R	\$ (198,451)	(0.19)		\$ (595,353)	(0.19)	
Scherer power production	\$ (1,106,507)	(1.07)		\$ (1,817,254)	(0.59)	
Scherer R & R	\$ (1,052,951)	(1.02)		\$ (2,041,588)	(0.67)	
MEAG Debt Service	\$ (19,382,272)	(18.69)		\$ (63,275,830)	(20.67)	
MEAG-Prepaid Fuel	\$ (612,766)	(0.59)		\$ 181,174	0.06	
MEAG-Production Tax Credit	\$ 653,374	0.63		\$ 2,560,094	0.84	
FPL Capacity	\$ (1,400,000)	(1.35)		\$ (4,200,000)	(1.37)	
TEA Solar Capacity	\$ (497,770)	(0.48)		\$ (995,541)	(0.33)	
TEA and Other Capacity	\$ (1,423,152)	(1.37)		\$ (4,615,735)	(1.51)	
Rounding	\$ 0			\$ -		
Energy expense per budget page	\$ 39,424,592	\$ 39.38		\$ 103,251,832	\$ 33.72	

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**Electric System**

	Month				Prior Year Month	
<b>Budget vs. Actual</b>	<b>ANNUAL BUDGET</b>	<b>BUDGET</b>	<b>ACTUAL</b>	<b>Variance</b>	<b>ACTUAL</b>	<b>Variance</b>
<b>December 2024 and 2023 (unaudited)</b>	<b>2024-25</b>	<b>2024-25</b>	<b>2024-25</b>	<b>%</b>	<b>2023-24</b>	<b>%</b>
<b>Fuel Related Revenues &amp; Expenses</b>						
Fuel Rate Revenues	\$ 434,404,924	\$ 32,049,254	\$ 35,375,833	10.38%	\$ 38,905,863	-9.07%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	309,362,448	21,948,061	24,038,274		25,871,297	
Other Purchased Power	123,959,172	10,021,269	15,386,318		12,046,962	
Subtotal Energy Expense	433,321,620	31,969,330	39,424,592	-23.32%	37,918,259	-3.97%
Transfer to (from) Other Regulatory Funds,	-	-	(4,198,705)		896,429	
Fuel Related Uncollectibles	1,083,304	79,924	149,946		91,175	
Total	434,404,924	32,049,254	35,375,833	-10.38%	38,905,863	9.07%
Fuel Balance	-	-	-		-	
<b>Nonfuel Related Revenues</b>						
Base Rate Revenues	879,376,000	67,858,809	69,324,163		64,787,146	
Environmental Charge Revenue	-	-	-		(1)	
Investment Income	18,069,815	1,505,818	1,811,470		1,723,870	
Natural Gas Revenue Pass Through	1,138,390	94,866	126,444		77,739	
Other Revenues	25,200,483	2,100,040	2,159,331		11,723,534	
Total	923,784,688	71,559,533	73,421,408	2.60%	78,312,288	-6.25%
<b>Nonfuel Related Expenses</b>						
Non-Fuel O&M	291,470,578	24,603,521	23,458,751		20,866,395	
DSM / Conservation O&M	10,951,894	621,067	564,495		560,531	
Environmental O&M	11,289,700	2,323,713	(495,853)		38,495	
Rate Stabilization - DSM	(100,000)	-	-		(560,531)	
Rate Stabilization - Environmental	(10,200,000)	(2,323,713)	495,853		(67)	
Natural Gas Expense Pass Through	1,261,588	102,392	147,732		91,594	
Debt Principal - Electric System	36,625,000	3,052,083	2,815,000		2,494,583	
Debt Interest - Electric System	69,179,089	5,764,924	5,658,570		5,538,516	
R&R - Electric System	72,915,550	6,076,296	6,076,296		5,736,571	
Operating Capital Outlay	95,520,380	-	-		10,000,000	
Operating Capital Outlay - Environmental	-	-	-		66	
City Contribution Expense	97,708,817	8,142,401	7,399,450		7,934,128	
Taxes & Uncollectibles	2,331,809	194,317	136,576		171,909	
Nonfuel Purchased Power:						
* SJRPP D/S Principal	17,105,000	1,425,417	1,425,417		1,370,417	
* SJRPP D/S Interest	2,106,326	175,527	162,192		217,795	
** Other Non-Fuel Purchased Power	225,618,957	23,622,466	24,437,623		17,258,800	
Total Nonfuel Expenses	923,784,688	73,780,411	72,282,102	2.03%	71,719,202	-0.78%
Non-Fuel Balance	-	(2,220,878)	1,139,306		6,593,086	
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ (2,220,878.00)</b>	<b>\$ 1,139,306.00</b>		<b>\$ 6,593,086.00</b>	
<b>Total Revenues</b>	<b>1,358,189,612</b>	<b>103,608,787</b>	<b>108,797,241</b>	<b>5.01%</b>	<b>117,218,151</b>	<b>-7.18%</b>
<b>Total Expenses</b>	<b>1,358,189,612</b>	<b>105,829,665</b>	<b>107,657,935</b>	<b>-1.73%</b>	<b>110,625,065</b>	<b>2.68%</b>
<b>KWH Sold - Territorial</b>	<b>12,200,000,000</b>	<b>941,437,423</b>	<b>1,010,609,507</b>	<b>7.35%</b>	<b>957,600,617</b>	<b>5.54%</b>
<b>KWH Sold - Off System</b>	<b>-</b>	<b>-</b>	<b>1,928,000</b>		<b>272,000</b>	
	<b>12,200,000,000</b>	<b>941,437,423</b>	<b>1,012,537,507</b>	<b>7.55%</b>	<b>957,872,617</b>	<b>5.71%</b>

\* Gross debt service

\*\* Includes transmission capacity, SJRPP and Scherer R &amp; R, O &amp; M and Investment Income.

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Electric System		Year-to-Date				Prior Year-to-Date	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance		ACTUAL	Variance
December 2024 and 2023 (unaudited)	2024-25	2024-25	2024-25	%		2023-24	%
<b>Fuel Related Revenues &amp; Expenses</b>							
Fuel Rate Revenues	\$ 434,404,924	\$ 95,223,663	\$ 101,928,377	7.04%		\$ 108,530,309	-6.08%
Fuel Expense and Purchased Power:							
Fuel Expense - Electric System	309,362,448	66,017,187	66,966,908			67,150,198	
Other Purchased Power	123,959,172	28,969,010	36,284,924			33,060,912	
Subtotal Energy Expense	433,321,620	94,986,197	103,251,832	-8.70%		100,211,110	-3.03%
Transfer to (from) Other Regulatory Funds, Net	-	-	(1,710,284)			8,035,543	
Fuel Related Uncollectibles	1,083,304	237,466	386,829			283,656	
Total	434,404,924	95,223,663	101,928,377	-7.04%		108,530,309	6.08%
Fuel Balance	-	-	-			-	
<b>Nonfuel Related Revenues</b>							
Base Rate Revenues	879,376,000	204,182,779	206,005,838			190,511,585	
Environmental Charge Revenue	-	-	-			(31)	
Investment Income	18,069,815	4,517,454	5,495,586			4,636,963	
Natural Gas Revenue Pass Through	1,138,390	284,597	300,323			184,860	
Other Revenues	25,200,483	6,300,121	6,187,638			15,725,933	
Total	923,784,688	215,284,951	217,989,385	1.26%		211,059,310	3.28%
<b>Nonfuel Related Expenses</b>							
Non-Fuel O&M	291,470,578	61,752,704	69,524,352			64,717,217	
DSM / Conservation O&M	10,951,894	1,527,088	1,621,700			883,354	
Environmental O&M	11,289,700	5,961,138	1,160,471			89,694	
Rate Stabilization - DSM	(100,000)	(100,000)	(937,039)			(883,354)	
Rate Stabilization - Environmental	(10,200,000)	(5,961,138)	(1,270,014)			(22,214)	
Natural Gas Expense Pass Through	1,261,588	307,176	344,050			222,128	
Debt Principal - Electric System	36,625,000	9,156,250	8,445,000			7,483,750	
Debt Interest - Electric System	69,179,089	17,294,772	15,833,257			15,508,074	
R&R - Electric System	72,915,550	18,228,887	18,228,887			17,209,712	
Operating Capital Outlay	95,520,380	-	-			10,000,000	
Operating Capital Outlay - Environmental	-	-	-			4,907	
City Contribution Expense	97,708,817	24,427,204	22,198,349			23,802,383	
Taxes & Uncollectibles	2,331,809	582,952	496,199			587,004	
Nonfuel Purchased Power:							
* SJRPP D/S Principal	17,105,000	4,276,250	4,276,250			4,111,250	
* SJRPP D/S Interest	2,106,326	526,582	486,576			652,421	
** Other Non-Fuel Purchased Power	225,618,957	72,493,509	72,111,541			51,276,784	
Total Nonfuel Expenses	923,784,688	210,473,374	212,519,579	-0.97%		195,643,110	-8.63%
Non-Fuel Balance	-	4,811,577	5,469,806			15,416,200	
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 4,811,577.00</b>	<b>\$ 5,469,806.00</b>			<b>\$ 15,416,200.00</b>	
<b>Total Revenues</b>	<b>1,358,189,612</b>	<b>310,508,614</b>	<b>319,917,762</b>	3.03%		<b>319,589,619</b>	0.10%
<b>Total Expenses</b>	<b>1,358,189,612</b>	<b>305,697,037</b>	<b>314,447,956</b>	-2.86%		<b>304,173,419</b>	-3.38%
<b>KWH Sold - Territorial</b>	<b>12,200,000,000</b>	<b>2,832,724,457</b>	<b>2,976,159,207</b>	5.06%		<b>2,797,969,474</b>	6.37%
<b>KWH Sold - Off System</b>	<b>-</b>	<b>-</b>	<b>11,607,000</b>			<b>25,218</b>	
	<b>12,200,000,000</b>	<b>2,832,724,457</b>	<b>2,987,766,207</b>	5.47%		<b>2,797,994,692</b>	6.78%

\* Gross debt service

\*\* Includes transmission capacity, SJRPP and Scherer R &amp; R, O &amp; M and Investment Income.

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## Water and Sewer System

Budget vs. Actual December 2024 and 2023 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Water & Sewer Revenues	\$ 519,149,274	\$ 42,328,585	\$ 42,092,822		\$ 37,334,190	
Capacity & Extension Fees	82,476,555	4,808,161	7,334,994		6,445,343	
Investment Income	5,542,022	390,051	271,231		22,905	
Other Income	26,459,640	2,126,847	2,175,361		7,144,038	
Total	633,627,491	49,653,644	51,874,408	4.47%	50,946,476	1.82%
<b>EXPENSES</b>						
O & M Expenses	263,483,858	19,058,695	19,833,554		18,913,439	
Debt Principal - Water & Sewer	50,230,000	4,185,833	4,185,834		4,639,583	
Debt Interest - Water & Sewer	85,995,271	7,166,273	6,398,198		5,310,226	
R&R - Water & Sewer	31,122,150	2,593,513	2,593,513		2,538,254	
Operating Capital Outlay	75,770,730	-	-		5,187,161	
Operating Capital Outlay - Capacity/Extension	82,476,555	4,808,161	7,334,994		6,445,343	
City Contribution Expense	39,715,679	3,309,640	3,007,653		2,369,934	
Uncollectibles & Fees	1,090,213	90,851	92,574		87,726	
Interlocal Agreements	3,743,035	-	-		-	
Total Expenses	633,627,491	41,212,966	43,446,320	-5.42%	45,491,666	4.50%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 8,440,678</b>	<b>\$ 8,428,088</b>		<b>\$ 5,454,810</b>	
<b>Sales kgals</b>						
Water	40,882,040	3,294,534	3,189,537	-3.19%	2,967,981	7.46%
Sewer	37,265,046	3,012,877	2,901,578	-3.69%	2,712,999	6.95%
Total	78,147,086	6,307,411	6,091,115	-3.43%	5,680,980	7.22%

Budget vs. Actual December 2024 and 2023 (unaudited)	Year-To-Date				Prior Year to Date	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Water & Sewer Revenues	\$ 519,149,274	\$ 126,461,029	\$ 124,066,226		\$ 120,003,036	
Capacity & Extension Fees	82,476,555	15,131,934	20,083,846		18,451,249	
Investment Income	5,542,022	1,123,823	1,469,982		582,189	
Other Income	26,459,640	6,323,902	5,770,858		11,396,130	
Total	633,627,491	149,040,688	151,390,912	1.58%	150,432,604	0.64%
<b>EXPENSES</b>						
O & M Expenses	263,483,858	60,396,899	61,375,893		58,880,766	
Debt Principal - Water & Sewer	50,230,000	12,557,500	12,557,501		13,918,749	
Debt Interest - Water & Sewer	85,995,271	21,498,818	18,378,406		15,108,393	
Rate Stabilization - Environmental	-	-	(36,771)		-	
R&R - Water & Sewer	31,122,150	7,780,538	7,780,538		7,614,763	
Operating Capital Outlay	75,770,730	-	-		5,187,161	
Operating Capital Outlay - Capacity/Extension	82,476,555	15,131,934	20,083,846		18,451,249	
Operating Capital Outlay - Environmental	-	-	36,771		-	
City Contribution Expense	39,715,679	9,928,920	9,022,958		7,109,803	
Uncollectibles & Fees	1,090,213	272,553	434,563		617,750	
Interlocal Agreements	3,743,035	-	-		3,686,654	
Total Expenses	633,627,491	127,567,162	129,633,705	-1.62%	130,575,288	0.72%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 21,473,526</b>	<b>\$ 21,757,207</b>		<b>\$ 19,857,316</b>	
<b>Sales kgals</b>						
Water	40,882,040	9,926,349	9,769,478	-1.58%	9,532,802	2.48%
Sewer	37,265,046	9,050,868	8,853,015	-2.19%	8,552,944	3.51%
Total	78,147,086	18,977,217	18,622,493	-1.87%	18,085,746	2.97%

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**District Energy System**

Budget vs. Actual December 2024 and 2023 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Revenues	\$ 13,429,321	\$ 1,025,727	\$ 994,286		\$ 961,696	
Investment Income	145,609.00	10,842.00	54,517.00		11,388.00	
Total	13,574,930	1,036,569	1,048,803	1.18%	973,084	7.78%
<b>EXPENSES</b>						
O & M Expenses	6,144,700	434,208	366,166		398,223	
Debt Principal - District Energy System	1,995,000	166,250	166,250		160,833	
Debt Interest - District Energy System	3,470,806	289,234	216,398		151,715	
R&R - District Energy System	654,900	54,575	54,575		53,588	
Operating Capital Outlay	1,309,524	-	-		700,000	
Total Expenses	13,574,930	944,267	803,389	14.92%	1,464,359	45.14%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 92,302</b>	<b>\$ 245,414</b>		<b>\$ (491,275)</b>	

Budget vs. Actual December 2024 and 2023 (unaudited)	Year-To-Date				Prior-Year-to-Date	
	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance
	2024-25	2024-25	2024-25	%	2023-24	%
<b>REVENUES</b>						
Revenues	\$ 13,429,321	\$ 3,258,396	\$ 3,240,056		\$ 3,317,912	
Investment Income	145,609.00	27,225.00	139,967.00		43,894.00	
Total	13,574,930	3,285,621	3,380,023	2.87%	3,361,806	0.54%
<b>EXPENSES</b>						
O & M Expenses	6,144,700	1,565,798	1,419,488		1,348,445	
Debt Principal - District Energy System	1,995,000	498,750	498,750		482,500	
Debt Interest - District Energy System	3,470,806	867,701	654,803		452,714	
R&R - District Energy System	654,900	163,725	163,725		160,763	
Operating Capital Outlay	1,309,524	-	-		700,000	
Total Expenses	13,574,930	3,095,974	2,736,766	11.60%	3,144,422	12.96%
<b>Total Balance</b>	<b>\$ -</b>	<b>\$ 189,647</b>	<b>\$ 643,257</b>		<b>\$ 217,384</b>	