



Building Community®

Procurement Bid Office  
Customer Center 1<sup>st</sup> Floor, Room 002  
21 W. Church Street  
Jacksonville, Florida 32202

March 10, 2020

Addendum Number: **One (1)**

Title: **Distributed Energy Resources Assessment Provider**

JEA Solicitation Number: **021-20**

Response Due Date: **March 17, 2020**

Due Date Time: **12:00 PM**

Time of Opening: **2:00 PM**

**This addendum is for the purpose of making the following additions, deletions and changes.**

**Add:** The following language to section 1.2.6.2 and 1.2.6.3.

For section 1.2.6.2 and 1.2.6.3 the companies may rebalance the allotted number of pages for each section as long as the total number of pages submitted for section 1.2.6.2 and 1.2.6.3 does not exceed twenty two (22) pages, single sided, single space, 8.5 X 11 sized paper.

**Add:** The following price adjustment clause is added to the solicitation. Price adjustment shall only apply to hourly Company rates (example; project manager, engineering, CAD tech, admin) and shall not apply to any other costs otherwise incurred.

Contract Rates for the Work will remain fixed through the first three (3) years of the Contract. Thereafter, the Company may request a CPI adjustment up or down annually. Each request for a price adjustment must be made within thirty (30) days of the Contract's Anniversary Date, or will be denied. When a timely price adjustment request is received, JEA will recognize the price adjustment within thirty (30) days after the Anniversary Date. No retroactive price adjustments will be allowed. The annual price adjustment for the Contract shall be in accordance with the Consumer Price Index for all Urban Wage Earner and Clerical Works (CPI-W) CWUR0300SA0 published monthly by the U.S. Department of Labor, Bureau of Labor Statistics. The index used will be the unadjusted percent change for the previous 12 months of the Company's written CPI adjustment request is received by JEA. Additionally, should the CPI decrease and the company not request the corresponding rate decrease, JEA may notify the company of the adjustment and make the price adjustment or rate decrease after the Anniversary Date.

Historical CPI-W rates for reference:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	207.405	207.325	208.621	209.017	208.920	208.640	208.440	208.740	209.155	209.376	209.352	209.994
2011	211.216	212.416	215.272	217.234	218.437	217.722	218.087	218.947	218.787	218.109	218.030	217.463
2012	218.571	220.080	221.792	222.872	221.690	221.077	220.705	222.250	223.497	222.779	221.361	220.975
2013	221.849	224.019	224.862	224.266	224.352	225.338	225.838	226.119	225.981	225.294	224.588	224.895
2014	225.459	226.443	227.975	229.519	229.901	230.476	230.195	229.594	229.666	228.724	226.959	225.251
2015	223.133	224.390	225.936	226.618	227.706	229.008	228.716	228.011	227.348	227.164	226.621	225.578

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	225.274	225.239	226.818	227.955	228.943	229.955	229.281	229.479	230.070	230.238	229.753	230.016
2017	231.413	231.825	231.920	232.552	232.494	233.064	232.658	233.691	235.707	234.886	234.667	234.361
2018	235.649	236.975	237.318	238.380	239.291	239.844	239.787	239.743	239.707	240.241	239.179	237.492
2019	237.815	239.130	241.036	242.558	242.359	242.032	242.873	242.437	242.339	242.824	242.614	242.619
2020	243.338											

**Example of Price adjustment.** Contract Effective Date 1/1/2010 – index (207.405), year four starts 1/1/2013. In January of 2013 the company requests a price adjustment for year 4. The January 2013 index is (221.849), the January 2012 index is (218.571), the price adjustment applied via change order or contract amendment within 30 days after the valid request effective through 1/1/2014 will be  $(221.849-218.571)/218.571 = 1.4\%$  increase.

Contract Event	Description	Date	CPI Index	Rates Applied	Price Adjustment
Effective Date	Date on the Executed contract defined as “Effective Date” per terms and conditions.	1/1/2010	207.405	Fixed Rates – Original Contract Rates	N/A
Anniversary Date 1	12 months after Effective date	1/1/2011	211.216	Fixed Rates	N/A
Anniversary Date 2	12 months after Anniversary 1	1/1/2012	218.571	Fixed Rates	N/A
Anniversary Date 3	12 months after Anniversary 2	1/1/2013	221.849	CPI – if requested	$(221.85-218.57)/218.57 = 1.5\%$
Anniversary Date 4	12 months after Anniversary 3	1/1/2014	225.459	CPI – if requested	$(225.46-221.85)/221.85 = 1.6\%$

In the event the applicable price publication ceases, the Company and JEA shall mutually agree on a replacement index. If the Company and JEA fail to agree on a replacement index, the Contract may be terminated.

**Supplier Inquiry 1:** In reference to the subject RFP, the first bullet of Section 1.2.1 states indicates that “Studies must reflect professional experience of the identified JEA project team using Synergi and PSCAD for project evaluations/assessments.” We are trying to determine if our experience must reflect circumstances / studies where we used both Synergi AND PSCAD for the analysis. Can you please clarify?

**JEA Response 1:** There is expected to be instances where both are used for a comprehensive analysis together, where both steady state and transient domain analyses are needed. However, it does not have to be the same project. There can be projects where both software tools are used independently based on the application.

**Supplier Inquiry 2:** It is stated that “Each example must contain the engineers that performed the analysis and any reports generated”. Many if not most of our reports are confidential, particularly those related to DER applications from developers. Are heavily redacted copies of the reports permissible?

**JEA Response 2:** Heavily redacted is ok as long as the scope and depth of the work is transparent along with the engineers performing the study(s). Specifically looking for the expected team to work on the JEA projects.

**Supplier Inquiry 3:** Item 1.2.6.3(1) of the RFP (p. 11) requests published work products "from a relevant engagement." Does JEA want us to provide work products from one representative project, or do you require published work products from each of the three Past Performance examples requested in Section 1.2.6.3?

**JEA Response 3:** The Proposer will have to evaluate the number of project documents and information to submit. The evaluators will grade the submitted documentation. Companies that submit project information that more fully meets to the requested information for 1.2.6.3 will be scored better.

**Supplier Inquiry 4:** Please confirm that it is acceptable to include the published work products referenced in Item 1.2.6.3(1) on the USB Flash Drive only (and not printed out as part of the proposal copies).

**JEA Response 4:** The electronic version should be an exact duplicate of the original hard copy.

**Supplier Inquiry 5:** RFP section 1.3.1 (p. 13) states that one (1) USB drive shall be submitted. However, section 1.2.6.3(1) (p. 11) requests one USB Flash Drive "per copy of Proposal." Please confirm how many USB Flash Drives are required.

**JEA Response 5:** Only 1 USB flash drive need be submitted.

**Supplier Inquiry 6:** Item 1.2.6.1(A) requests resumes for Project Manager, Lead Electrical Engineer, Electrical Engineer, and the backups for each except the Project Manager. Will JEA value the Depth of Experience from the Project Manager based on Technical capabilities or solely on project management experience?

**JEA Response 6:** JEA Evaluators subjectively grade Depth of Experience independently, as such, JEA cannot provide specific detail on how an evaluator will weigh or view technical capability vs. project management experience. It should be expected that a Project Manager for this type of work would have some technical competence in the work they are managing.

**Supplier Inquiry 7:** (6. Provide Arc Flash analysis and support for 4.16kV, 13.2kV, and 26.4kV distribution systems, 69kV, 138kV, and 230kV Transmission Systems. This includes providing engineering services with analysis for the systems described here and including substations and facilities.)

The New Edition of NFPA 70E-2018 Standard for Electrical Safety Requirements for Employee Workplaces (goes up to 800kV) and IEEE Standard 1584-2002 Guide for Performing Arc Flash Hazard Calculations goes up to 15kV what methodology for calculation will be preferred over 15kV?

**JEA Response 7:** The ArcPro tool is typically used for over 15kV. Please provide any additional software tools/platforms that have been used by your teams for Arc Flash studies if ArcPro has not been used for electric systems over 15kV. It will be linked to the software to be used? Yes.

**Acknowledge receipt of this addendum on the Response Form**