

Management's Discussion and Analysis of Financial Performance for the Quarter Ended June 30, 2013

JEA is a municipal utility operating in Jacksonville, Florida (Duval County), and parts of three adjacent counties. The operation is comprised of three enterprise funds - the Electric Enterprise Fund, the Water and Sewer Enterprise Fund and the District Energy System (DES). The Electric Enterprise Fund is comprised of the JEA Electric System, Bulk Power Supply System (Scherer), and St. Johns River Power Park System (SJRPP). The Electric Enterprise Fund, Water and Sewer Enterprise Fund, and DES are presented on a combined basis in the balance sheets, statements of revenue, expenses and changes in net assets, and statements of cash flows.

Financial Highlights

Operating Revenues

Electric Enterprise Fund operating revenues for the quarter ended June 2013 decreased 16.4 percent over operating revenues for the quarter ended June 2012. The decrease was primarily caused by a Fuel Charge Credit approved by The Board of Directors of JEA (the Board) in March of 2013. The Fuel Charge Credit was approximately \$36.6 million. Other contributing factors were a decrease in territorial sales and a reduction in the variable fuel rate effective July 1, 2012. Territorial MWh sales decreased 1.9 percent and total sales decreased 1.7 percent when offsystem sales are included. Total sales for the quarter decreased from 3,566,788 MWh to 3,505,276 MWh. Effective July 1, 2012, the Board voted to reduce the variable fuel rate from \$47.74 to \$43.60 per 1000 kWh, which represents an 8.7 percent decrease over the previous charge. Other revenues decreased 8.4 percent primarily due to reduced transmission revenue.

Operating revenues for the nine month period ended June 2013 decreased 6.9 percent over operating revenues for the nine month period ended June 2012. The factors contributing to the decrease in operating revenues for the nine month period ended June 2013 were the Fuel Charge Credit and the reduction in the variable fuel rate as discussed above. The decrease was partially offset by an increase in territorial MWh sales of 0.7 percent and total sales of 1.8 percent when off-system sales are included. Total sales increased from 9,657,289 MWh to 9,832,927 MWh. Other revenues decreased 6.17% for the nine month period ended June 2013 primarily due to reduced transmission revenue.

Water and Sewer Enterprise Fund operating revenues decreased 1.7 percent for the quarter ended June 2013 compared to the quarter ended June 2012. The decrease in operating revenues was primarily due to a decrease in volumes for water and sewer sales, offset in part by volumetric rate increases for residential and commercial customers in excess of 6,000 gallons per month, effective October 1, 2012. There was a 7.7 percent decrease in consumption related to water services. Consumption, measured in thousands of gallons (kgals), decreased 716.3 kgals from 9,296.9 kgals to 8,580.6 kgals. Sewer sales volume decreased 3.3 percent when compared to the quarter ended June 2012. The decrease was 205.1 kgals from 6,225.0 kgals to 6,019.9 kgals.

Water & Sewer Enterprise Fund operating revenues decreased 1.6 percent for the nine month period ended June 2013 compared to the nine month period ended June 2012. The factors contributing to the decrease in operating revenues for the nine month period ended June 2013 were the same as discussed above. Water consumption decreased 1,852.1 kgals from 26,149.0 kgals to 24,296.9 kgals. Sewer sales volume decreased 710.1 kgals from 18,177.0 kgals to 17,466.9 kgals.

Operating revenues for DES decreased 10.4 percent for the quarter ended June 2013 over operating revenues for the similar period last year. The decrease was primarily related fuel credit

to customers. For the nine month period ended June 2013 operating revenues decreased 5.2 percent, due to the Fuel Charge Credit, as discussed above, and refunds given for the Chilled Water Equivalent Full Load Hour Discount.

Operating Expenses

Total operating expenses for the Electric Enterprise Fund decreased 0.4 percent for the quarter ended June 2013 as compared to the quarter ended June 2012. The major factors impacting the change in operating expenses are: fuel and purchased power expense increased \$6.7 million, as discussed below; operating and maintenance expenses decreased \$2.9 million mainly due to decreased operating expenses at Plant Scherer, offset by increased salaries and benefits expense and increased maintenance expenses from a planned outage at SJRPP; taxes and franchise fees decreased \$2.4 million due to a reduction in revenues; and recognition of deferred costs related to SJRPP decreased \$2.6 million.

Total operating expenses for the Electric Enterprise Fund increased 1.6 percent for the nine months ended June 2013 as compared to the similar period in the prior year. The major factors impacting the change in operating expenses are: fuel and purchased power expense increased \$2.0 million, as discussed below; operating and maintenance expenses increased \$3.2 million as a result of planned outages at Northside generating station and increased salaries and benefits expense; recognition of deferred costs increased \$5.7 million primarily related to SJRPP; depreciation expense increased \$5.3 million due to increased depreciation rates and assets placed in service; and taxes and fees decreased \$2.8 million due to a reduction in revenues.

Total fuel and purchased power expense for the quarter ended June 2013 increased \$6.7 million (5.0 percent) over the similar period in the prior year. The increase in fuel and purchased power expense was primarily driven by an increased cost per generated megawatt due to a change in product mix. The increase was partially offset by a decrease in megawatts generated and purchased. As the price for gas and solid fuels have fluctuated over these periods, the components of fuel and purchased power have shifted as JEA has taken advantage of the most economical source of power.

Total fuel and purchased power for the nine months ended June 2013 increased \$2.0 million (0.5 percent) over the prior year. The drivers for the decrease were a driven by increased cost per megawatt change in product mix, as discussed above, and by an increase in megawatts generated and purchased.

Total production of megawatts generated and purchased for the quarter ended June 2013 decreased 1.3 percent from 3,180,330 MWh to 3,138,641 MWh. Generated megawatts decreased 2.8 percent and purchased power increased 0.1 percent. JEA's power supply mix for the current quarter was 49.9 percent coal, 22.3 percent petroleum coke,18.3 percent natural gas, and 9.5 percent other purchases. JEA's power supply mix for the quarter ended June 2012 was 43.1 percent natural gas, 40.1 percent coal, and 16.8 percent other purchases.

Total production of megawatts generated and purchased for the nine months ended June 2013 increased 0.6 percent from 8,766,150 MWh to 8,817,624 MWh. Generated megawatts decreased 13.9 percent and purchased power increased 18.2 percent. JEA's power supply mix for the nine months ended June 2013 was 49.5 percent coal, 38.0 percent natural gas, 10.1 percent other purchases, and 2.4 percent petroleum coke. JEA's power supply mix for the nine months ended June 2012 was 40.4 percent natural gas, 39.3 percent coal, 10.8 petroleum coke, and 9.5 percent other purchases.

Northside's availability factors for the quarter ended June 2013 were 99.7 percent for Unit 1, 96.3 percent for Unit 2 and 98.0 percent combined. Northside's availability factors for the nine months ended June 2013 were 82.2 percent for Unit 1, 66.2 percent for Unit 2 and 74.2 percent combined. The availability factor for Unit 2 was impacted by a planned outage during the year.

SJRPP's availability factors for the quarter ended June 2013 were 84.9 percent for Unit 1, 95.2 percent for Unit 2 and 90.0 percent combined. The availability factor for Unit 1 was impacted by a planned outage during the quarter. SJRPP's availability factors for the nine months ended June 2013 were 84.7 percent for Unit 1, 94.5 percent for Unit 2 and 89.6 percent combined. The availability factor for Unit 1 was affected by a planned outage.

Plant Scherer Unit 4 availability factor for the quarter ended June 2013 was 89.3 percent. The availability factor for Unit 4 was impacted by a planned outage during the quarter. Plant Scherer Unit 4 availability factor for the nine months ended June 2013 was 95.1 percent.

Water and Sewer System total operating expenses for the quarter ended June 2013 decreased \$5.9 million (8.7 percent) when compared to the prior year. The factors impacting the change were a decrease in depreciation expense of \$3.7 million and a \$2.2 million decrease in other operating expenses offset in part by an increase in salaries and related benefits expense.

Water and Sewer System total operating expenses for the nine months ended June 2013 decreased \$2.3 million (1.2 percent) when compared to the prior year. The change was primarily due to decreased depreciation expense of \$2.9 million and increased other operating expenses of \$.5 million mainly due to increased salaries and related benefits expense.

DES operating expenses decreased 4.0 percent for the quarter ended June 2013 over the similar period in the prior year. The decrease was primarily due to decreased utility charges offset by an increase in increased operating and maintenance expenses, primarily related to the chillers, and by increased depreciation expenses in quarter ended June 2013. DES operating expenses for the nine months ended June 2013 increased 2.1 percent. This increase was due to increased operating and maintenance expenses, primarily related to the chillers, and increased depreciation expenses offset in part by a decrease in utility charges.

Nonoperating Revenues (Expenses)

There was a net increase of \$7.5 million (14.9 percent) in total nonoperating expenses for the quarter ended June 2013. Earnings from The Energy Authority (TEA), a municipal power marketing joint venture in which JEA is a member, decreased \$2.0 million due to lower margins on purchases and sales transactions by TEA. Investment income decreased \$9.0 million primarily due to unfavorable fair market value adjustments in investments. Interest expense decreased \$3.5 million due lower debt balances as a result of increased debt repayments.

There was a net increase of \$16.5 million in total non-operating expenses for the nine months ended June 2013. The major factors contributing to the change were: TEA earnings decreased \$0.2 million; Investment income decreased \$19.5 million due primarily to an \$8.7 million loss on a swap termination payment in addition to unfavorable fair market value adjustments in investments; and interest expense decreased \$11.6 million.

Debt Administration

During the quarter, the ratings for the Electric System, SJRPP System and Bulk Power Supply System bonds remained the same. Fitch, Moody's and Standard & Poor's ratings were AA, Aa2 and AA- for the Electric System senior bonds; AA, Aa3 and A+ for the Electric System subordinated bonds; AA, Aa2 and AA- for the SJRPP bonds; and AA, Aa2 and AA- for the Bulk Power Supply System bonds.

During the quarter, the ratings for the Water and Sewer System remained the same. The Water and Sewer System senior bond ratings by Fitch, Moody's and Standard & Poor's were AA, Aa2, and AA; and the Water and Sewer System subordinated bond ratings were AA, Aa2 and AA.

During the quarter, the District Energy System received ratings related to the June 2013 pricing of fixed rate refunding bonds. Fitch, Moody's and Standard & Poor's ratings were AA, Aa3 and AA-for the District Energy System.

At the end of the quarter, there were no outstanding bank draws under the revolving lines of credit.

The debt service coverage ratio for the Electric System's senior debt was 5.32x and 6.06x for the quarters ended June 2013 and June 2012. The debt service coverage ratio for the Electric System's combined senior and subordinated debt was 2.56x and 2.89x for the quarters ended June 2013 and June 2012. The decrease in senior debt service coverage ratio for the quarter was caused by decreased net revenues resulting from the decreased operating revenues discussed above. The decreased in combined senior and subordinated debt service coverage ratio for the quarter was due to decreased net revenues, as discussed above.

The debt service coverage ratio for the Electric System's senior debt was 5.25x and 5.59x for the nine months ended June 2013 and June 2012. The debt service coverage ratio for the Electric System's combined senior and subordinated debt was 2.51x and 2.68x for the nine months ended June 2013 and June 2012. The factors contributing to the changes in debt service coverage ratios were decreased net revenues and reduced debt service requirements.

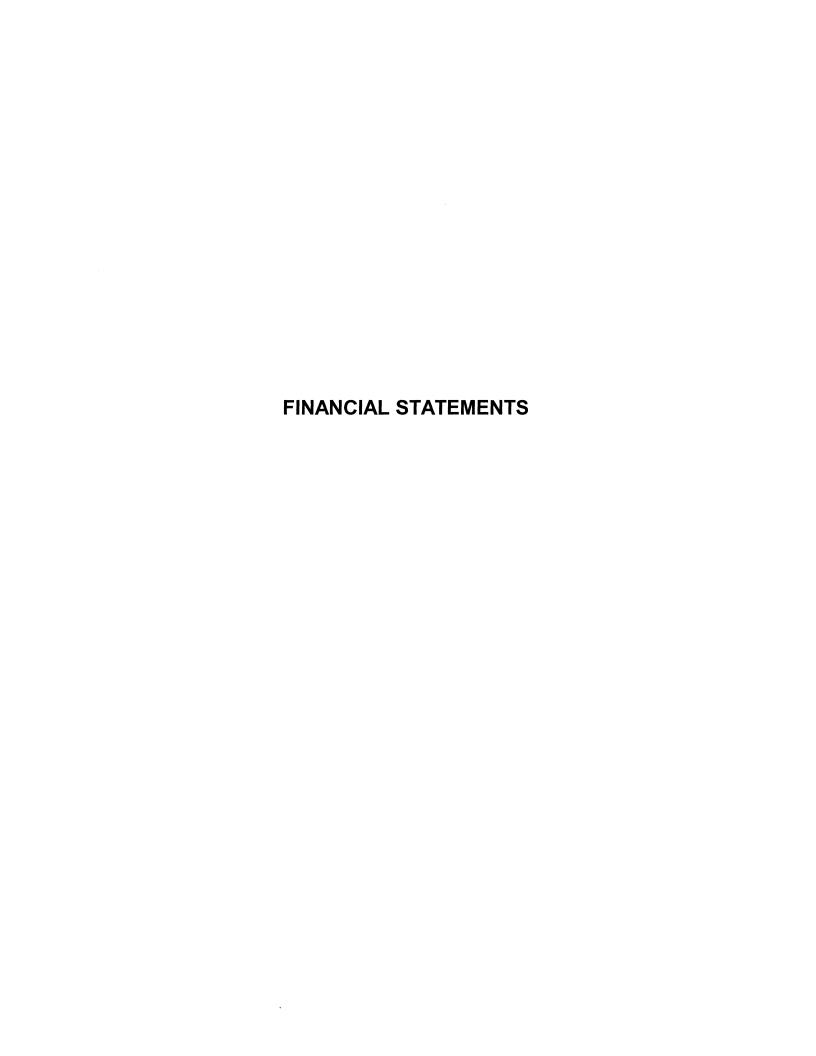
The Water and Sewer debt service coverage ratio was 2.85x and 2.59x for the quarters ended June 2013 and 2012. The Water and Sewer combined senior and subordinated debt service coverage ratio was 2.58x and 2.36x for the quarters ended June 2013 and 2012. The increase was primarily related to an increase in net revenues due to reduced operating expenses discussed above, lower debt service principal amortization and lower interest expense as a result of lower outstanding debt balances.

The Water and Sewer senior debt service coverage ratio was 2.65x and 2.47x for the nine months ended June 2013 and 2012. The Water and Sewer combined senior and subordinated debt service coverage ratio was 2.39x and 2.25x for the nine months ended June 2013 and 2012. The increase was mainly due to lower debt service as a result of lower principal amortization, and lower interest on fixed rate bonds due to lower outstanding debt balances economic savings on refundings.

Capital Assets

JEA's investment in capital assets at June 2013 was \$6.45 billion (net of accumulated depreciation). This included \$3.66 billion in the Electric Enterprise Fund, \$2.75 billion in the Water & Sewer Fund and \$40.0 million in DES. For the nine months ended June 2013, capital expenditures were \$145.20 million consisting of \$70.20 million for the Electric Enterprise Fund and \$74.80 million for the Water & Sewer Fund and \$.2 million for DES. JEA has ongoing capital improvement programs for the Electric Enterprise Fund and the Water and Sewer Fund. The cost of the capital improvement program is planned to be provided from revenues generated from operations and existing fund balances.

Paul McElroy, Managing Director



ASSETS AND DEFERRED OUTFLOWS Current assets:		10	
Current assets:	Jur 2013	16	2012
- a.,			
Cash and cash equivalents \$	207,386	\$	217,203
Investments	160,138		101,340
Customer accounts receivable, less allowance for			
doubtful accounts - \$4,404 in 2013 and \$4,232 in 2012	275,163		270,726
Inventories, less reserve of \$3,376 in 2013 and \$1,379 in 2012			
Fuel inventory	59,751		104,235
Materials and supplies	68,106		70,404
Total current assets	770,544		763,908
Restricted assets:			
Cash and cash equivalents	149,855		173,062
Investments	790,953		767,230
Accounts and interest receivable	4,284		5,225
Total restricted assets	945,092		945,517
Noncurrent assets:			
Unamortized debt issue costs and other	52,046		59,393
Investment in The Energy Authority	6,394		8,992
Costs to be recovered from future revenues	11,807		11,625
Total noncurrent assets	70,247		80,010
Capital assets:			
Land and easements	131,914		119,441
Plant in service	10,384,253		10,194,770
Less accumulated depreciation	(4,261,012)		(3,957,378)
Plant in service, net	6,255,155		6,356,833
Construction work in progress	198,031		213,477
Capital assets, net	6,453,186		6,570,310
Total assets	8,239,069		8,359,745
Deferred outflows of resources:			
Accumulated decrease in fair value of interest swaps derivatives	95,979		198,373
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	05 070		109 373
Total deferred outflows of resources Total assets and deferred outflows of resources \$	95,979 8,335,048	\$	198,373 8,558,118
Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities:	8,335,048	-	8,558,118
Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable \$		-	8,558,118 121,606
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Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits \$	8,335,048 131,725 59,023	-	8,558,118 121,606
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Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities	8,335,048 131,725 59,023 190,748	-	8,558,118 121,606 56,160 177,766 249,017
Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year	8,335,048 131,725 59,023 190,748 248,983	-	8,558,118 121,606 56,160 177,766 249,017 53,737
Total deferred outflows of resources Total assets and deferred outflows of resources LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable	8,335,048 131,725 59,023 190,748 248,983 54,111	-	8,558,118 121,606 56,160 177,766 249,017 53,737
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Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981
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Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738 6,321,264	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981
Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981 2,962 2,962
Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net position:	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738 6,321,264	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981 2,962 2,962
Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net position: Net investment in capital assets	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738 6,321,264 975,917 482,821	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981 2,962 2,962 942,655 424,544
Total deferred outflows of resources Total assets and deferred outflows of resources \$ LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net position: Net investment in capital assets Restricted	8,335,048 131,725 59,023 190,748 248,983 54,111 18,007 82,096 403,197 4,125 41,330 162,126 207,581 5,441,677 157,663 (175,581) 95,979 5,519,738 6,321,264 975,917	-	8,558,118 121,606 56,160 177,766 249,017 53,737 22,920 89,791 415,465 4,125 42,747 83,538 130,410 5,747,944 97,980 (145,957 198,373 5,898,340 6,621,981 2,962 2,962

		Qua	rtei ne		Year-T	o-Date ne
		2013		2012	2013	2012
Operating revenues (net of allowances and discounts):						
Electric	\$	318,609	\$	380,709	\$ 978,422	\$1,050,621
Water and sewer	•	96,953	·	98,669	282,462	287,023
District Energy		1,942		2,167	5,865	6,184
Other, net		9,575		10,304	28,640	30,453
Total operating revenues		427,079		491,849	1,295,389	1,374,281
Operating expenses:						
Operations:						
Fuel		125,133		111,466	343,892	336,459
Purchased power		16,230		23,194	45,445	50,913
Other		62,057		67,506	184,669	184,270
Maintenance		26,932		25,608	79,943	74,457
Depreciation		92,840		96,236	284,594	282,158
State utility taxes and franchise fees		15,346		17,839	49,632	52,467
Recognition of deferred costs and revenues, net		15,281		17,904	49,143	43,465
Total operating expenses		353,819		359,753	1,037,318	1,024,189
Operating income		73,260		132,096	258,071	350,092
Nonoperating revenues (expenses):						
Earnings from The Energy Authority		637		2,673	4,430	4,583
Investment income, fair market value adjustments		(6,402)		2,560	(13,011)	6,518
Other nonoperating income		1,796		1,968	5,733	14,451
Interest on debt		(57,525)		(61,054)	(176,348)	(187,993
Other interest, net		(31)		(18)	(118)	(9
Allowance for funds used during construction		1,005		871	2,549	2,214
Total nonoperating revenues (expenses), net		(60,520)		(53,000)	(176,765)	(160,236
Income before contributions		12,740		79,096	81,306	189,856
Contributions (to) from:						
General Fund, City of Jacksonville		(26,672)		(26,046)	(80,016)	(78,140
Developers and others		9,055		5,138	21,183	12,900
Total contributions		(17,617)		(20,908)	(58,833)	(65,240
Change in net position		(4,877)		58,188	22,473	124,616
Net position, beginning of period		2,018,661		1,874,987	1,991,311	1,808,559
Net position, end of period	\$:	2,013,784	\$	1,933,175	\$2,013,784	\$1,933,175

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		Quartei June	r
		2013	2012
Operations:			
Receipts from customers	\$	400,622 \$	448,768
Other receipts		9,570	7,451
Payments to suppliers		(198,122)	(195,331)
Payments to employees		(51,635)	(46,272)
Net cash provided by (used in) operating activities		160,435	214,616
Noncapital and related financing activities:			
Contribution to General Fund, City of Jacksonville, FL.		(35,580)	(26,009)
Payment from City of Jacksonville - FCRS		-	-
Build America Bonds subsidies		_	_
Net cash provided by (used in) noncapital financing activities		(35,580)	(26,009)
Capital and related financing activities:			
Acquisition and construction of capital assets		(86,184)	(59,383)
Proceeds from issuance of debt		139,555	(385)
Debt issue costs and discounts		6,183	(209)
Defeasance of debt		(145,532)	(43,824)
Repayment of debt principal		(2,436)	(2,785)
Interest paid on debt		(106,377)	(103,232)
Contribution from developers and others		4,824	3,219
Proceeds from sales of property		1,485	(433)
Net cash provided by (used in) capital and related financing activities		(188,482)	(207,032)
Investing activities:			
Purchase of investments		(510,401)	(515,311)
Proceeds from sale and maturities of investments		538,768	426,327
Investment income		3,235	2,853
Distributions from The Energy Authority		688	2,493
Net cash provided by (used in) investing activities		32,290	(83,638)
Net increase (decrease) in cash and cash equivalents		(31,337)	(102,063)
Cash and cash equivalents at beginning of the period		388,578	492,328
Cash and cash equivalents at end of the period	\$	357,241 \$	390,265
Reconciliation of operating income to net cash provided by			
operating activities:			
Operating Income:	\$	73,260 \$	132,096
Adjustments to reconcile operating income			
to net cash provided by operating activities:			
Depreciation and amortization		93,297	96,679
Recognition of deferred costs and revenues, net		15,281	17,904
Changes in noncash assets and noncash liabilities:			
Decrease (increase) accounts receivable		(46,638)	(37,581)
Decrease (increase) accounts receivable, restricted		(5)	(2,853)
Decrease (increase) in inventories		(6,079)	(4,765)
Increase (decrease) in other		1,140	3,184
Increase (decrease) in accounts payable		33,875	11,691
Increase (decrease) in accounts payable, restricted		(4,383)	(2,081)
Increase (decrease) in other liabilities and deferred credits	σ.	687	342
Net cash provided by (used in) operating activities	\$	160,435 \$	214,616
Non-cash activity:			
Contribution of capital assets from developers	\$	4,231 \$	1,919
			THE RESTAURANT TO THE

		Year-To-	
		June 2013	2012
Operations:			
Receipts from customers	\$	1,281,064 \$	1,367,012
Other receipts	Ψ	28,986	33,353
Payments to suppliers		(564,543)	(643,496)
Payments to employees		(164,363)	(147,263)
Net cash provided by (used in) operating activities		581,144	609,606
Noncapital and related financing activities:			
Noncapital and related financing activities: Contribution to General Fund, City of Jacksonville, FL.		(79,950)	(77,804)
Payment from City of Jacksonville - FCRS		(79,930)	8,548
Build America Bonds subsidies		3,935	3,936
Net cash provided by (used in) noncapital financing activities		(76,015)	(65,320)
Capital and related financing activities: Acquisition and construction of capital assets		(186,365)	(202 732
Proceeds from issuance of debt		402,140	(202,732) 911,557
Debt issue costs and discounts		45,121	66,606
Defeasance of debt		(449,893)	(1,017,915
Repayment of debt principal		(260,334)	(233,209)
Interest paid on debt		(217,229)	(261,460
Contribution from developers and others		12,472	8,019
Proceeds from sales of property		2,139	400
Net cash provided by (used in) capital and related financing activities		(651,949)	(728,734
Investige activities			
Investing activities: Purchase of investments		(1 602 769)	(1 970 246
Proceeds from sale and maturities of investments		(1,692,768) 1,478,109	(1,879,246 1,419,620
Investment income		(2,160)	7,530
Distributions from The Energy Authority		7,546	4,600
Net cash provided by (used in) investing activities		(209,273)	(447,496)
Net increase (decrease) in cash and cash equivalents		(356,093)	(631,944)
Cash and cash equivalents at beginning of the period		713,334	1,022,209
Cash and cash equivalents at end of the period	\$	357,241 \$	390,265
Reconciliation of operating income to net cash provided by			
operating activities:	¢	259.074 ¢	250.002
Operating Income:	\$	258,071 \$	350,092
Adjustments to reconcile operating income			
to net cash provided by operating activities:			
Depreciation and amortization		285,952	268,627
Recognition of deferred costs and revenues, net		49,143	43,465
Changes in noncash assets and noncash liabilities:		(22.200)	(45 504
Decrease (increase) accounts receivable		(23,390)	(15,531
Decrease (increase) accounts receivable, restricted		346	2,900
Decrease (increase) in inventories Increase (decrease) in other		29,085 (85)	(28,319 4,333
Increase (decrease) in accounts payable		(12,748)	4,333 (14,950
Increase (decrease) in accounts payable, restricted		(4,550)	3,740
Increase (decrease) in accounts payable, restricted Increase (decrease) in other liabilities and deferred credits		(680)	(4,751
Net cash provided by (used in) operating activities	\$	581,144 \$	
Non-cash activity:			
Contribution of capital assets from developers	\$	8,711	4,881

JEA
Combining Balance Sheet
(in thousands - unaudited) June 30, 2013

ASSETS AND DEFERRED OUTFLOWS Supply System Current assets: \$ 115,851 Cash and cash equivalents investments \$ 115,851 Customer accounts receivable, less allowance for doubtful accounts of \$4,404 202,606 Inventories, less reserve of \$3,376 Fuel inventory 42,306 Fuel inventory 42,306 Materials and supplies 2,167 Total current assets 511,050 Restricted assets: 23,560 Cash and cash equivalents investments 4,042 Investments 283,560 Accounts and interest receivable 1,375 Total restricted assets 288,977 Noncurrent assets: 189,395 Unamortized debt issue costs and other investment in The Energy Authority 6,334 Costs to be recovered from future revenues 11,807 Total noncurrent assets 37,600 Capital assets: 4,992,368 Lass accumulated depreciation (2,146,581 Plant in service 4,992,368 Less accumulated depreciation (2,146,581 Plant in service, net 2,993,371 <	11,9(46,2 17,4, 21,0 139,4(82,4, 271,7, 7, 334,8 5,8 6,6 1,369,0) (743,0 632,6, 56,2 688,8 1,189,0	442 \$ 91 15 45 572 65 60 880 894) 46 60 55 1 50 2	(15,277) (15,277) (15,277) 	23, 635, 86, 555, 2, 643, 11, 43, 77, 6,361, (2,889, 3,549, 3,549, 5,010, 81,	1111 544 751 239 238 482 268 851 211 394 4807 412 321 448 675) 094 128 222 723 000	Fund \$ 44,745 - 40,891 - 44,867 130,503 61,041 235,685 2,183 298,909 26,565 - - - - 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988 14,979	\$ 4,048 27 728 4,803 2,332 270 270 3,051 51,360 (14,712 39,699 254 39,953 47,358	- - - - - - - - - - - - - - - - - - -	-	160,138 275,163 59,751 68,100 770,544 149,856 790,953 4,284 945,092 52,044 6,394 11,800 70,241 10,384,253 (4,261,011 6,255,156 198,031
Cash and cash equivalents \$ 115,851 investments Investments 148,120 Customer accounts receivable, less allowance for doubtful accounts of \$4,404 202,606 Inventories, less reserve of \$3,376 42,306 Fuel inventory 42,306 Materials and supplies 2,167 Total current assets 511,050 Restricted assets: 23,560 Cash and cash equivalents 4,042 Investments 28,89,77 Noncurrent assets: 1,375 Total restricted assets 288,97 Noncurrent assets: 1 Unamortized debt issue costs and other 19,395 Investment in The Energy Authority 6,394 Costs to be recovered from future revenues 11,807 Total noncurrent assets 70,661 Capital assets: 2 Land and easements 70,661 Plant in service 4,942,366 Less accumulated depreciation (2,146,581 Plant in service, net 2,999,371 Total assets, net 2,999,371 Total assets, net <	11,9(46,2 17,4, 21,0 139,4(82,4, 271,7, 7, 334,8 5,8 6,6 1,369,0) (743,0 632,6, 56,2 688,8 1,189,0	91 15 15 15 15 145 72 135 140 180 180 180 180 180 180 180 180 180 18	(15,277) (15,277) (15,277) 	160, 233, 59, 23, 635, 86, 555, 2, 643, 25, 6, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	1111 544 751 239 238 482 268 851 211 394 4807 412 321 448 675) 094 128 222 723 000	40,891 44,867 130,503 61,041 235,685 2,183 298,909 26,565 51,542 3,971,445 (1,356,625) 2,666,362 2,666,362 58,649 2,725,011 3,180,988	27 728 4,803 2,332 2,332 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -		160,138 275,163 59,751 68,100 770,544 149,856 790,953 4,284 945,092 52,044 6,394 11,800 70,241 10,384,253 (4,261,011 6,255,156 198,031
Investments	11,9(46,2 17,4, 21,0 139,4(82,4, 271,7, 7, 334,8 5,8 6,6 1,369,0) (743,0 632,6, 56,2 688,8 1,189,0	91 15 15 15 15 145 72 135 140 180 180 180 180 180 180 180 180 180 18	(15,277) (15,277) (15,277) 	160, 233, 59, 23, 635, 86, 555, 2, 643, 25, 6, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	1111 544 751 239 238 482 268 851 211 394 4807 412 321 448 675) 094 128 222 723 000	40,891 44,867 130,503 61,041 235,685 2,183 298,909 26,565 51,542 3,971,445 (1,356,625) 2,666,362 2,666,362 58,649 2,725,011 3,180,988	27 728 4,803 2,332 2,332 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -		160,138 275,163 59,751 68,100 770,544 149,856 790,953 4,284 945,092 52,044 6,394 11,800 70,241 10,384,253 (4,261,011 6,255,156 198,031
Customer accounts receivable, less allowance for doubtful accounts of \$4,404 202,606 Inventories, less reserve of \$3,376 42,306 Fuel inventory 42,306 Materials and supplies 2,167 Total current assets 511,050 Restricted assets: 4,042 Cash and cash equivalents 283,560 Investments 283,560 Accounts and interest receivable 1,375 Total restricted assets 288,977 Noncurrent assets: 1 Unamortized debt issue costs and other 19,395 Investment in The Energy Authority 6,394 Costs to be recovered from future revenues 11,807 Total noncurrent assets 37,600 Capital assets: 1 Land and easements 70,661 Plant in service 4,992,366 Less accumulated depreciation (2,146,581 Plant in service, net 2,993,371 Construction work in progress 3,293 Capital assets, net 2,993,371 Total assets 3,360,995 Deferred outflows of res	46,2 17,4 21,0 139,4 82,4 271,7 7, 354,8 5,8 5,8 6,6 1,369,0) (743,0) (743,0 632,6 56,2 688,8 1,189,0	115 45 72 35 40 98 26 74 112 - - - 112 60 80 94) 94 146 55 15	(15,277) 	233, 59, 23, 635, 86, 555, 25, 6, 11, 43, 77, 6,361, (2,889, 3,549, 1399, 3,688, 5,010,	5444 751 239 238 482 268 101 851 211 394 807 412 321 448 675) 094 128 222 723 000	44,867 130,503 61,041 235,685 2,183 298,909 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	728	- - - - - - - - - - - - - - - - - - -	-	275,163 59,751 68,100 770,544 149,855 790,955 4,284 945,092 52,046 6,399 11,800 70,241 10,384,255 (4,261,012 6,255,155 198,037
	17,4 21,0 139,4 82,4 271,7 7. 334,8 5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	445 772 365 440 888 266 74 112 	(15,277) 	59, 23, 635, 866, 555, 2, 643, 25, 66, 11, 43, 77, 6,361, (2,889, 3,549, 1399, 3,688, 5,010, 81,	751 239 238 482 268 101 851 211 394 807 412 321 448 675) 094 128 222 723	44,867 130,503 61,041 235,685 2,183 298,909 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	2,332 2,332 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	59,751 68,100 770,544 149,855 790,955 4,284 945,092 52,044 6,394 11,800 70,241 10,384,255 (4,261,012 6,255,155 198,037
Inventories, less reserve of \$3,376 Fuel inventory	17,4 21,0 139,4 82,4 271,7 7. 334,8 5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	445 772 365 440 888 266 74 112 	(15,277) 	59, 23, 635, 866, 555, 2, 643, 25, 66, 11, 43, 77, 6,361, (2,889, 3,549, 1399, 3,688, 5,010, 81,	751 239 238 482 268 101 851 211 394 807 412 321 448 675) 094 128 222 723	44,867 130,503 61,041 235,685 2,183 298,909 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	2,332 2,332 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	59,751 68,100 770,544 149,855 790,955 4,284 945,092 52,044 6,394 11,800 70,241 10,384,255 (4,261,012 6,255,155 198,037
Fuel inventory	21,0 139,4 82,4 271,7 7. 354,8 5,8 5,8 6,6 1,369,0 (743,0 632,6 688,8 1,189,0	772 40 80 80 80 80 80 80 80 80 80 8		23, 635, 86, 555, 2, 643, 11, 43, 77, 6,361, (2,889, 3,549, 3,549, 5,010, 81,	239 238 482 268 101 851 211 394 4807 412 321 448 675) 094 128 222 723	130,503 61,041 235,685 2,183 298,909 26,565 	2,332 2,332 270 - 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	68,106 770,544 149,856 790,95 4,284 945,092 52,046 6,399 11,800 70,247 131,914 10,384,250 (4,261,012 6,255,156 198,037
Materials and supplies 2,167 Total current assets 511,050 Restricted assets: 283,560 Accounts and interest receivable 1,375 Total restricted assets 288,977 Noncurrent assets: Unamortized debt issue costs and other 19,395 Investment in The Energy Authority 6,394 Costs to be recovered from future revenues 11,807 Total noncurrent assets 70,661 Capital assets: 2,916,446 Land and easements 70,661 Plant in service, net 2,916,446 Construction work in progress 2,999,371 Total assets, net 2,999,371 Total assets, net 2,999,371 Total assets of resources: Accumulated decrease in fair value of interest swaps derivatives 81,000 Total assets and deferred outflows of resources 81,000 Total assets and deferred outflows of resources 9,7646 Liabilities 45,255 Total current liabilities: 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets:	21,0 139,4 82,4 271,7 7. 354,8 5,8 5,8 6,6 1,369,0 (743,0 632,6 688,8 1,189,0	772 40 80 80 80 80 80 80 80 80 80 8		23, 635, 86, 555, 2, 643, 11, 43, 77, 6,361, (2,889, 3,549, 3,549, 5,010, 81,	239 238 482 268 101 851 211 394 4807 412 321 448 675) 094 128 222 723	130,503 61,041 235,685 2,183 298,909 26,565 	2,332 2,332 270 - 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	68,106 770,544 149,856 790,95 4,284 945,092 52,046 6,399 11,800 70,247 131,914 10,384,250 (4,261,012 6,255,156 198,037
Total current assets	139,4i 82,4 271,7i 7. 354,8 5,8 5,8 6,6 1,369,0) (743,0) 632,6 56,2 688,8 1,189,0	655 40 80 826 74 112 - - - - - - - - - - - - -		635, 86, 555, 2, 643, 25, 6, 111, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	238 482 268 101 851 211 394 4807 412 321 448 675) 094 128 222 723 000	130,503 61,041 235,685 2,183 298,909 26,565 	2,332 2,332 270 - 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	770,544 149,855 790,955 4,284 945,092 52,044 6,394 11,807 70,241 10,384,255 (4,261,012 6,255,155 188,03*
Cash and cash equivalents 4,042 Investments 283,560 Accounts and interest receivable 1,375 Total restricted assets 288,977 Total restricted assets 288,977 Total restricted assets Noncurrent assets: Unamortized debt issue costs and other investment in The Energy Authority 6,394 Costs to be recovered from future revenues 11,807 Total noncurrent assets 37,600 Total noncurrent assets 70,661 Total noncurrent assets 2,916,446 Total noncurrent assets 2,916,446 Total noncurrent assets 2,916,446 Total noncurrent assets and accounts in service, net construction work in progress 2,916,446 Total noncurrent assets, net construction work in progress 2,999,371 Total assets, net construction work in progress 3,836,998 Total assets, net construction work in progress 3,836,998 Total assets, net construction assets and deferred outflows of resources 81,000 Total assets and account assets	82,4 271,7 7. 354,8 5,8 6,6 1,369,0 (743,0) 632,6 562,2 688,3 1,189,0	12 		86, 555, 2, 643, 25, 6, 11, 43, 77, 6, 361, (2,889, 3,549, 1399, 3,688, 5,010, 81,	482 268 101 851 211 394 807 412 321 448 675) 094 128 222 723	235,685 2,183 298,909 26,565 	2,332 270 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	149,855 790,953 4,284 945,092 52,044 6,394 11,803 70,247 131,914 10,384,253 (4,261,012 6,255,155 198,03
Investments	271,7/ 7. 354,8 5,8 5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	08 26 74 112 - 112 60 80 94) 46 005 51 002		555, 2, 643, 643, 25, 6, 6, 11, 14, 43, 77, 6, 361, (2,889, 3,549, 139), 3,688, 5,010, 81,	268 101 851 211 394 807 412 321 448 675) 094 128 222 723	235,685 2,183 298,909 26,565 	2,332 270 270 270 3,051 51,360 (14,712 39,699 254 39,953	- - - - - - - - - - - - - - - - - - -	-	790,95; 4,28; 945,09; 52,04(6,39; 11,80; 70,24; 131,91; 10,384,25; (4,261,01; 6,255,15; 198,03;
Accounts and interest receivable	7: 354,8 5,8 5,8 6,6 1,369,0 (743,0 632,6 56,2 568,3 1,189,0	26 74 12 - - 12 60 80 94) 46 05 51		2, 643, 25, 6, 11, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	101 851 211 394 807 412 321 448 675) 094 128 222 723	2,183 298,909 26,565 - 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	270 - 270 3,051 51,360 (14,712 39,699 254 39,953	-	-	4,284 945,092 52,044 6,394 11,802 70,24 131,914 10,384,255 (4,261,012 6,255,154 198,03
Total restricted assets Noncurrent assets: Unamortized debt issue costs and other Investment in The Energy Authority Costs to be recovered from future revenues 11,807 Total noncurrent assets Capital assets: Land and easements Plant in service Less accumulated depreciation (2,146,581 Plant in service, net Construction work in progress Capital assets, net Construction work in progress 2,916,446 Construction work in progress 3,836,996 Deferred outflows of resources: Accumulated decrease in fair value of interest swaps derivatives Accumulated decrease in fair value of interest swaps derivatives Total assets and deferred outflows of resources 3,917,996 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable Customer deposits Total current liabilities Accounts and accrued expenses payable Customer deposits Total current liabilities 142,904 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Post and the progress of the payable from restricted assets Total other noncurrent liabilities Total other noncurrent liabilities OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Total other noncurrent liabilities Unamortized original issue premium (discount) Tatal long-term debt Unamortized of deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt	354,8 5,8 5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	74 12 - - 12 60 80 94) 46 05 51		643, 25, 6, 11, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010.	851 211 394 807 412 321 448 675) 094 128 222 723	298,909 26,565 - 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	270 - 270 3,051 51,360 (14,712 39,699 254 39,953	-	-	945,092 52,046 6,394 11,800 70,241 131,914 10,384,255 (4,261,012 6,255,155 198,033
Noncurrent assets: Unamortized debt issue costs and other Investment in The Energy Authority Costs to be recovered from future revenues Total noncurrent assets Total noncurrent assets Land and easements Plant in service Less accumulated depreciation Plant in service, net Construction work in progress Rejeats Capital assets, net Construction work in progress Rejeats Capital assets, net Construction work in progress Rejeats Capital assets, net Construction work in progress Rejeats Recumulated decrease in fair value of interest swaps derivatives Accumulated decrease in fair value of interest swaps derivatives Revenue in fair value of interest swaps derivatives Revenue fair in the fair value of interest swaps derivatives Revenue bonds and decrease in fair value of interest swaps derivatives Revenue bonds and accrued expenses payable Customer deposits Accounts and accrued expenses payable Customer deposits Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities Construction contracts and accounts payable Renewal and replacement reserve Total liabilities OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Deferred credits and commercial paper Unamortized original issue premium (discount) Total long-term debt Total long-term debt Total long-term debt Total other noncurrent liabilities Release of the fair and the release on refundings Total other noncurrent liabilities Total other noncurrent liabilities Release of the fair and the release on refundings Total long-term debt Total long-term debt Total long-term debt Selection contracts and accounts and general strategy instruments	5,8 5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	12 		25, 6, 11, 43, 77, 6,361, (2,889, 139, 3,688, 5,010,	211 394 807 412 321 448 675) 094 128 222 723	26,565 26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	270 - 270 3,051 51,360 (14,712 39,699 254 39,953	-	-	52,046 6,394 11,807 70,241 131,914 10,384,255 (4,261,012 6,255,155 198,03
Unamortized debt issue costs and other	5,8 6,6 1,369,0 (743,0 632,6 56,2 688,8 1,189,0	60 80 94) 46 05 51 02	(15,277)	6, 11, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	394 807 412 321 448 675) 094 128 222 723	26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	3,051 51,360 (14,712 39,699 254 39,953	- - - -) - -	-	6,394 11,807 70,247 131,914 10,384,253 (4,261,012 6,255,155 198,031
Investment in The Energy Authority	5,8 6,6 1,369,0 (743,0 632,6 56,2 688,8 1,189,0	60 80 94) 46 05 51 02	(15,277)	6, 11, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	394 807 412 321 448 675) 094 128 222 723	26,565 51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	3,051 51,360 (14,712 39,699 254 39,953	- - - -) - -	-	6,394 11,807 70,247 131,914 10,384,253 (4,261,012 6,255,155 198,031
Costs to be recovered from future revenues	5,8 6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	60 80 94) 46 05 51 02	(15,277)	11, 43, 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	807 412 321 448 675) 094 128 222 723	51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	3,051 51,360 (14,712 39,699 254 39,953	-) - -	-	11,80 70,24 131,914 10,384,25 (4,261,012 6,255,155 198,03
Total noncurrent assets 37,600	6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	60 80 94) 46 05 51 02	(15,277)	43. 77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	321 448 675) 094 128 222 723	51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	3,051 51,360 (14,712 39,699 254 39,953	-) - -	-	70,24 131,914 10,384,25 (4,261,012 6,255,155 198,03
Capital assets: Land and easements 70,661 Plant in service 4,992,368 Less accumulated depreciation (2,146,581 Plant in service, net 2,916,448 Construction work in progress 82,923 Capital assets, net 2,999,371 Total assets 3,836,998 Deferred outflows of resources: 3,836,998 Accumulated decrease in fair value of interest swaps derivatives 81,000 Total deferred outflows of resources 81,000 Total assets and deferred outflows of resources 3,917,998 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: 45,258 Total current liabilities 45,258 Total current liabilities 45,258 Total current liabilities 25,148 Construction contracts and accounts payable 2,883 Revenue bonds and line of credit due within one year 74,256 Interest payable 25,148 Construction contracts and accounts payable 2,883 Renewal and replacement reserve 70tal liabilities 2,800 Other noncurrent liabilities: 2,260 Other noncurrent liabilities: 32,255 Total other noncurrent liabilities 32,255 Total other noncurrent liabilities 32,255 Total other noncurrent liabilities 32,772 Long-term debt: 8,000 Unamortized original issue premium (discount) 78,555 Unamortized of deferred losses on refundings 6,2927 Total other monagement strategy instruments 81,000 Total other modelt 2,864,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986 364,986	6,6 1,369,0) (743,0 632,6 56,2 688,8 1,189,0	60 80 94) 46 05 51 02	(15,277)	77, 6,361, (2,889, 3,549, 139, 3,688, 5,010,	321 448 675) 094 128 222 723	51,542 3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	3,051 51,360 (14,712 39,699 254 39,953	-) - -	-	131,914 10,384,25 (4,261,012 6,255,15 198,03
Land and easements	1,369,0 (743,0) 632,6 56,2 688,8 1,189,0	80 94) 46 05 51 02	(15,277)	6,361, (2,889, 3,549, 139, 3,688, 5,010,	448 675) 094 128 222 723	3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	51,360 (14,712 39,699 254 39,953) - -	•	10,384,253 (4,261,012 6,255,153 198,03
Plant in service	1,369,0 (743,0) 632,6 56,2 688,8 1,189,0	80 94) 46 05 51 02	(15,277)	6,361, (2,889, 3,549, 139, 3,688, 5,010,	448 675) 094 128 222 723	3,971,445 (1,356,625) 2,666,362 58,649 2,725,011 3,180,988	51,360 (14,712 39,699 254 39,953) - -	•	10,384,253 (4,261,012 6,255,155 198,031
Less accumulated depreciation (2,146,581) Plant in service, net 2,916,448 Construction work in progress 82,923 Capital assets, net 2,999,371 Total assets 3,836,998 Deferred outflows of resources: 3,836,998 Accumulated decrease in fair value of interest swaps derivatives 81,000 Total deferred outflows of resources 81,000 Total assets and deferred outflows of resources 3,917,998 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable 97,645 Customer deposits 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets: 8 Revenue bonds and line of credit due within one year 74,255 Interest payable 2,836 Renewal and replacement reserve 25,146 Construction contracts and accounts payable 2,836 Renewal and replacement reserve 32,255 Total liabilities payable from restricted assets 102,286 Other noncurrent liabilities 2,600) (743,0° 632,6° 56,2° 688,8° 1,189,0°	94) 46 05 51 02	(15,277)	(2,889 3,549 139 3,688 5,010	675) 094 128 222 723	(1,356,625) 2,666,362 58,649 2,725,011 3,180,988	(14,712 39,699 254 39,953) - - -		(4,261,012 6,255,155 198,03
Plant in service, net	632,6 56,2 688,8 1,189,0	46 05 51 02	(15,277)	3,549 139 3,688 5,010	094 128 222 723	2,666,362 58,649 2,725,011 3,180,988	39,699 254 39,953	-		6,255,155 198,03
Construction work in progress 82,923 Capital assets, net 2,999,371 Total assets 3,836,995 Deferred outflows of resources: 81,000 Accumulated decrease in fair value of interest swaps derivatives 81,000 Total deferred outflows of resources 81,000 Total assets and deferred outflows of resources 3,917,995 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable 97,645 Customer deposits 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,255 Interest payable 25,148 Renewal and replacement reserve 2,883 Renewal and replacement reserve 102,286 Other noncurrent liabilities: 92,286 OPEB liability 2,600 Deferred credits and other 82,255 Revenues to be used for future costs 57,918 Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper <	56,2 688,8 1,189,0	05 51 02 -	(15,277)	139 3,688 5,010	128 222 723 000	58,649 2,725,011 3,180,988	254 39,953			198,03
Capital assets, net 2,999,371 Total assets 3,836,998 Deferred outflows of resources: 81,000 Accumulated decrease in fair value of interest swaps derivatives 81,000 Total deferred outflows of resources \$ 3,917,998 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: 97,645 Customer deposits 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets: 74,256 Revenue bonds and line of credit due within one year 74,256 Interest payable 2,883 Renewal and replacement reserve 2,883 Renewal and replacement reserve 102,286 Other noncurrent liabilities: 0PEB liability 2,600 Deferred credits and other 82,255 Revenues to be used for future costs 57,911 Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper 2,798,366 Unamortized original issue premium (discount) 78,555 Unamortized original issue premium (discount) 78,555	688,8 1,189,0	51 02 -		3,688 5,010 81	222 723 000	2,725,011 3,180,988	39,953		_	
Total assets 3,836,998	1,189,0	-		5,010 81	723 000	3,180,988				
Deferred outflows of resources:		-		81.	000		47,358	-		6,453,186
Accumulated decrease in fair value of interest swaps derivatives 81,000 Total deferred outflows of resources \$3,917,996 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable \$97,645 Customer deposits 45,255 Total current liabilities 142,294 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,256 Interest payable Construction contracts and accounts payable 2,883 Renewal and replacement reserve 102,286 Cher noncurrent liabilities: OPEB liabilities: OPEB liabilities: OPEB liabilities: Total other noncurrent liabilities: Deferred credits and other 8,255 Total other noncurrent liabilities Total other noncurrent liabilities Unamortized original issue premium (discount) 78,555 Unamortized of deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt Total of term debt Total of term debt Total of term debt 2,864,986		- 02 \$	<u> </u>			14.979				8,239,069
Total deferred outflows of resources \$ 3,917,998 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable \$ 97,645 Customer deposits 45,259 Total current liabilities 142,904 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 14,255 Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets 102,286 Other onocurrent liabilities: OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,919 Total other noncurrent liabilities Unamortized original issue premium (discount) 78,555 Unamortized ofeerred losses on refundings (92,927 Ein value of debt management strategy instruments 810,000 Total long-term debt 2,864,986		02 \$				14.979				05.07
Total assets and deferred outflows of resources \$ 3,917,998 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable \$ 97,646 Customer deposits 45,259 Total current liabilities 142,905 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,255 Interest payable 25,144 Construction contracts and accounts payable 28,883 Renewal and replacement reserve 10tal liabilities payable from restricted assets 102,286 Other noncurrent liabilities: OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,913 Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper 2,798,366 Unamortized original issue premium (discount) 78,555 Unamortized of deferred losses on refundings (92,927 Eair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986	A 1 10	02 \$			000	14,979				95,979 95,979
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Accounts and accrued expenses payable \$97,645 Customer deposits 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,255 Interest payable Construction contracts and accounts payable 25,148 Renewal and replacement reserve 102,883 Renewal and replacement reserve 102,883 Other noncurrent liabilities: 092,883 Other noncurrent liabilities: 092,883 Deferred credits and other 32,255 Revenues to be used for future costs 57,911 Total other noncurrent liabilities 92,772 Long-term debt: 80,000 and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,555 Unamortized ofeerred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt Total of term debt 2,864,986		UZ \$	(15,277)	\$ 5,091		\$ 3,195,967	\$ 47.358			
Customer deposits 45,255 Total current liabilities 142,904 Liabilities payable from restricted assets: 74,255 Revenue bonds and line of credit due within one year 74,255 Interest payable 25,146 Construction contracts and accounts payable 2,883 Renewal and replacement reserve 102,286 Other noncurrent liabilities: 92,783 OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,918 Total other noncurrent liabilities 92,777 Long-term debt: Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,555 Unamortized ofeferred losses on refundings (92,927) Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986	\$ 20.8	96 \$	(722)	¢ 117	819	\$ 13,880	¢ 26	\$ -	- \$	131,725
Total current liabilities 142,904 Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,255 Interest payable 25,144 Construction contracts and accounts payable 2,883 Renewal and replacement reserve 701 liabilities payable from restricted assets 102,286 Other noncurrent liabilities: OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,916 Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper 2,798,366 Unamortized original issue premium (discount) 78,555 Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total lorg-term debt 2,864,986	\$ 20,0	- 90 û	(122)		259	13,764	φ 20	Φ -	. Ψ	59,023
Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year 74,255 Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities 102,286 Cong-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total other nobet 102,286 102,286 102,286 102,286 102,286 103,295 104 105 105 106 107 107 107 107 107 107 107	20.8	96	(722)	163		27.644	26			190,748
Revenue bonds and line of credit due within one year Interest payable 25,146 Construction contracts and accounts payable 2,883 Renewal and replacement reserve Total liabilities payable from restricted assets 102,286 Other noncurrent liabilities: OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,915 Total other noncurrent liabilities 92,777 Long-term debt: Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,555 Unamortized ofeerred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986	20,0		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100	0.0	27,011				100,110
Interest payable	127,3	90	-	201	645	46,973	365	-		248,983
Construction contracts and accounts payable 2,883 Renewal and replacement reserve 102,286 Total liabilities payable from restricted assets 102,286 Other noncurrent liabilities: 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,918 Total other noncurrent liabilities 92,772 Long-term debt: 80,005 Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,553 Unamortized deferred losses on refundings (92,927) Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986			-		998	18,968	145			54,11
Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Total offerred losses on refundings 109,927 Fair value of debt management strategy instruments Total long-term debt 2,884,986			(14,555)		399	6,608	-	-		18,007
Other noncurrent liabilities: 2,600 OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,916 Total other noncurrent liabilities 92,772 Long-term debt: 80nds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,555 Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986	82,0	96		82	096		-			82,096
OPEB liability 2,600 Deferred credits and other 32,255 Revenues to be used for future costs 57,911 Total other noncurrent liabilities 92,772 Long-term debt: 80,792 Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,555 Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986			(14,555)	330		72,549	510	-		403,197
Deferred credits and other 32,255										
Revenues to be used for future costs 57,915 Total other noncurrent liabilities 92,772 Long-term debt: 2,798,360 Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,553 Unamortized deferred losses on refundings (92,927) Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986		-	-		600	1,525	-	-		4,125
Total other noncurrent liabilities 92,772 Long-term debt: Bonds and commercial paper 2,798,36(Unamortized original issue premium (discount) 78,553 Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986			-		192	6,101	37	-		41,330
Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt 2,864,986				162			-			162,126
Bonds and commercial paper 2,798,360 Unamortized original issue premium (discount) 78,550 Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986	107,1	46	-	199	918	7,626	37		<u>. </u>	207,58
Unamortized original issue premium (discount) 78,553 Unamortized deferred losses on refundings (92,921 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986										
Unamortized deferred losses on refundings (92,927 Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986			-	3,508		1,890,397	42,965		•	5,441,67
Fair value of debt management strategy instruments 81,000 Total long-term debt 2,864,986			-	117		40,014	(59		•	157,663
Total long-term debt 2,864,986		22)	-	(124		(51,095)	(237) -		(175,58
		-			000	14,979			<u> </u>	95,97
l Otal liabilities 3 202 945				3,582		1,894,295	42,669			5,519,73
	717,7	3/	(15,277)	4,275	908	2,002,114	43,242	-		6,321,26
Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives	717,7									
Total deferred inflows of resources	717,7	<u> </u>			<u> </u>		<u>:</u>			
Net position:	717,7		<u> </u>		<u> </u>					
•	717,7	<u> </u>		67	700	910,930	/2 044	١ .	_	975,91
Net investment in capital assets 194,620 Restricted 179,183	717,7	221			798	174,940	(2,811 2,187			482,82
Unrestricted 179,183	717,7 1,088,2 (126,8		11555			174,940	2,187 4.740		_	482,82 555.04
Total net position 715,050	717,7 1,088,2 (126,8 111,9	56	14,555	305			4,140			2,013,78
Total liabilities, deferred inflows of resources and net position \$ 3,917,998	717,7 1,088,2 (126,8 111,9 115,6	56 31	14,555 (14,555)	305 442 815		1,193,853	4,116			8,335,04

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Combining Balance Sheet

(in thousands - unaudited) June 30, 2012

ACCUTE AND DESERBED OUTSI CASS	Electric System and Bulk Power	SJRPP	Elimination of Inter- company	Total Electric Enterprise	Water and Sewer Enterprise	District Energy System	en de	
ASSETS AND DEFERRED OUTFLOWS Current assets:	Supply System	System	Transactions	Fund	Fund	Fund	Eliminations	Total JEA
Cash and cash equivalents	\$ 150,372	\$ 20,587	s -	\$ 170,959	\$ 42,713	\$ 3,531	s -	\$ 217,203
Investments	83,909	17,389	Ψ -	101,298	Ψ 42,710	42	· -	101,340
Customer accounts receivable, less allowance for	05,509	17,503	-	101,230	_	42	_	101,040
doubtful accounts of \$4,232	200,111	46,412	(15,560)	230,963	39,537	226	_	270,726
Inventories, less reserve of \$1,379		,	(10,000)		00,00			
Fuel inventory	47,250	56,985	-	104,235	-		-	104,23
Materials and supplies	1,995	22,106	-	24,101	46,303	-	-	70,404
Total current assets	483,637	163,479	(15,560)	631,556	128,553	3,799	-	763,908
Restricted assets:								
Cash and cash equivalents	19,594	63,546	-	83,140	86,786	3,136	-	173,06
Investments	277,540	280,754	-	558,294	208,936	-	-	767,23
Accounts and interest receivable	2,543	436		2,979	2,246		-	5,22
Total restricted assets	299,677	344,736	-	644,413	297,968	3,136	-	945,51
Noncurrent assets:								
Unamortized debt issue costs and other	23,492	6,107	-	29,599	29,547	247	-	59,39
Investment in The Energy Authority	8,992	-	-	8,992	-	-	-	8,99
Costs to be recovered from future revenues	11,625	-	<u>-</u>	11,625	<u> </u>	-	-	11,62
Total noncurrent assets	44,109	6,107		50,216	29,547	247		80,01
Capital assets:								440
Land and easements	64,717	6,660	-	71,377	45,013	3,051	-	119,44
Plant in service	4,872,155	1,393,539	-	6,265,694	3,878,665	50,411	-	10,194,77
Less accumulated depreciation	(1,983,089)	(716,562)	<u> </u>	(2,699,651)	(1,245,104)	(12,623)		(3,957,37
Plant in service, net	2,953,783	683,637	-	3,637,420	2,678,574	40,839	-	6,356,833
Construction work in progress	121,593	39,077	-	160,670	52,048	759	-	213,47
Capital assets, net	3,075,376	722,714	(45.500)	3,798,090	2,730,622	41,598		6,570,310
Total assets	3,902,799	1,237,036	(15,560)	5,124,275	3,186,690	48,780		8,359,745
Deferred outflows of resources: Accumulated decrease in fair value of interest swaps derivatives	171,529			174 500	26,844			198.373
Total deferred outflows of resources	171,529			171,529 171,529	26,844			198,37
Total assets and deferred outflows of resources	\$ 4,074,328	\$ 1,237,036	\$ (15,560)		\$ 3,213,534	\$ 48,780	\$ -	\$ 8,558,118
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POS	ITION							
Current liabilities: Accounts and accrued expenses payable	\$ 91,447	\$ 15,163	\$ (216)		\$ 15,188	\$ 24	\$ -	,
Accounts and accrued expenses payable Customer deposits	43,945		<u>-</u>	43,945	12,215		\$ -	56,160
Accounts and accrued expenses payable Customer deposits Total current liabilities		\$ 15,163 - 15,163	\$ (216) - (216)			\$ 24 - 24	\$ - -	56,16
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets:	43,945 135,392	15,163	<u>-</u>	43,945 150,339	12,215 27,403	24	\$ -	56,16 177,76
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year	43,945 135,392 76,595	15,163 123,255	<u>-</u>	43,945 150,339 199,850	12,215 27,403 47,777	1,390	\$ - -	56,16 177,76 249,01
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable	43,945 135,392 76,595 23,640	15,163 123,255 11,035	(216)	43,945 150,339 199,850 34,675	12,215 27,403 47,777 19,055	1,390 7	<u>-</u> - -	56,16 177,76 249,01 53,73
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable	43,945 135,392 76,595	15,163 123,255 11,035 23,428	<u>-</u>	43,945 150,339 199,850 34,675 13,137	12,215 27,403 47,777	1,390	\$ - - - -	56,16 177,76 249,01 53,73 22,92
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve	43,945 135,392 76,595 23,640 5,053	15,163 123,255 11,035 23,428 89,791	(216) - - (15,344)	43,945 150,339 199,850 34,675 13,137 89,791	12,215 27,403 47,777 19,055 9,474	1,390 7 309	<u>-</u> - -	56,16 177,76 249,01 53,73 22,92 89,79
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets	43,945 135,392 76,595 23,640	15,163 123,255 11,035 23,428	(216)	43,945 150,339 199,850 34,675 13,137	12,215 27,403 47,777 19,055	1,390 7	<u>-</u> - -	56,160 177,760 249,01 53,73 22,920 89,79
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities:	43,945 135,392 76,595 23,640 5,053 - 105,288	15,163 123,255 11,035 23,428 89,791 247,509	(216) - - (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453	12,215 27,403 47,777 19,055 9,474 - 76,306	1,390 7 309		56,16 177,76 249,01 53,73 22,92 89,79 415,46
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets OPEB liability	43,945 135,392 76,595 23,640 5,053 - 105,288 2,600	15,163 123,255 11,035 23,428 89,791 247,509	(216) - - (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453	12,215 27,403 47,777 19,055 9,474 76,306	1,390 7 309 - 1,706	- - - - - -	56,16 177,76 249,01 53,73 22,92 89,79 415,46
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020	15,163 123,255 11,035 23,428 89,791 247,509	(216) - - (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046	12,215 27,403 47,777 19,055 9,474 - 76,306	1,390 7 309		56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797	15,163 123,255 11,035 23,428 89,791 247,509	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538	12,215 27,403 47,777 19,055 9,474 	1,390 7 309 1,706		56,16i 177,76i 249,01 53,73 22,92 89,79 415,46i 4,12 42,74 83,53i
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total flabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020	15,163 123,255 11,035 23,428 89,791 247,509	(216) - - (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046	12,215 27,403 47,777 19,055 9,474 76,306	1,390 7 309 - 1,706	- - - - - -	56,16i 177,76i 249,01 53,73 22,92 89,79 415,46i 4,12 42,74 83,53i
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt:	43,945 135,392 76,595 23,640 5,053 	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184	12,215 27,403 47,777 19,055 9,474 - 76,306 1,525 5,683 - 7,208	1,390 7 309 - 1,706		56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208	1,390 7 309 1,706		56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount)	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719	(15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189	1,390 7 309 - 1,706		56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 97,98
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings	43,945 135,392 76,595 23,640 5,053 	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719	(15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105)	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 - 7,208 1,940,389 9,189 (48,852)	1,390 7 309 - 1,706		56.16 177.76 249.01 53.73 22.92 89.79 415.46 4.12 42.74 83.53 130.41 5.747.94 (145.95
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535)	(15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844	1,390 7 309 - 1,706 - 18 - 18 43,750	- - - - - - - - - - - - - - - - - - -	56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 97,98 (145,95 (145,95
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total long-term debt	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570	1,390 7 309 1,706 - 1,706 - 18 43,750 - 43,750		56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 97,98 (145,95 198,37 5,898,34
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535)	(15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844	1,390 7 309 - 1,706 - 18 - 18 43,750	- - - - - - - - - - - - - - - - - - -	56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 (145,95 198,37 5,898,34
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities Deferred inflows of resources:	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731 3,382,828	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570	1,390 7 309 1,706 - 1,706 - 18 43,750 - 43,750	- - - - - - - - - - - - - - - - - - -	56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 97,98 (145,96 198,37 5,898,34 6,621,98
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731 3,382,828	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570	1,390 7 309 1,706 - 1,706 - 18 43,750 - 43,750	- - - - - - - - - - - - - - - - - - -	56,16 177,76 249,01 53,77 22,92 89,75 415,46 4,12 42,74 83,55 130,41 5,747,94 97,96 (145,98 198,37 5,898,34 6,621,96
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities Deferred inflows of resources:	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731 3,382,828	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289	(216) (15,344) (15,344)	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570	1,390 7 309 1,706 1,706 18 8 - 18 43,750 43,750 45,498	-	56,16 177,76 249,01 53,77 22,92 89,75 415,46 4,12 42,74 83,55 130,41 5,747,94 97,96 (145,98 198,37 5,898,34 6,621,96
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net position:	43,945 135,392 76,595 23,640 5,053 	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289 1,140,728	(216) (15,344) (15,344) 	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996 2,962 2,962	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 - 7,208 1,940,389 39,189 39,189 (48,852) 26,844 1,957,570 2,068,487	1,390 7 309 - 1,706 - 18 - 18 43,750 43,750 45,498	-	56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,63 130,41 5,747,94 97,98 (145,95 198,37 5,898,34 6,621,96 2,96
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net investment in capital assets	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731 3,382,828 2,962 2,962	15,163 123,255 11,035 23,428 89,791 247,509 - 3,026 21,741 24,767 857,105 31,719 (35,535) - 853,289 1,140,728	(216) (15,344) (15,344) 	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996 2,962 2,962 76,003	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570 2,068,487	1,390 7 309 1,706 - 1,706 - 18 8 - 18 43,750 - 43,750 45,498	-	56,16 177,76 249,01 53,73 22,92 89,79 415,46 4,12 42,74 83,53 130,41 5,747,94 97,98 (145,95 198,37 5,898,34 6,621,98
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net position: Net investment in capital assets Restricted	43,945 135,392 76,595 23,640 5,053 	15,163 123,255 11,035 23,428 89,791 247,509 3,026 21,741 24,767 857,105 31,719 (35,535) 853,289 1,140,728	(216) (15,344) (15,344) 	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 4,507,996 2,962 2,962 76,003 255,127	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570 2,068,487	1,390 7 309 1,706 - 18 43,750 45,498 - (3,604) 3,129	-	56.16 177.76 249.01 53.73 22.92 89.79 415.46 4.12 42.74 83.53 130.41 5.747.94 97.98 (145.95 198.37 5.898.34 6.621.98 2.96 2.96
Accounts and accrued expenses payable Customer deposits Total current liabilities Liabilities payable from restricted assets: Revenue bonds and line of credit due within one year Interest payable Construction contracts and accounts payable Renewal and replacement reserve Total liabilities payable from restricted assets Other noncurrent liabilities: OPEB liability Deferred credits and other Revenues to be used for future costs Total other noncurrent liabilities Long-term debt: Bonds and commercial paper Unamortized original issue premium (discount) Unamortized deferred losses on refundings Fair value of debt management strategy instruments Total long-term debt Total liabilities Deferred inflows of resources: Accumulated increase in fair value of fuel derivatives Total deferred inflows of resources Net investment in capital assets	43,945 135,392 76,595 23,640 5,053 105,288 2,600 34,020 61,797 98,417 2,906,700 27,072 (61,570) 171,529 3,043,731 3,382,828 2,962 2,962	15,163 123,255 11,035 23,428 89,791 247,509 - 3,026 21,741 24,767 857,105 31,719 (35,535) - 853,289 1,140,728	(216) (15,344) (15,344) 	43,945 150,339 199,850 34,675 13,137 89,791 337,453 2,600 37,046 83,538 123,184 3,763,805 58,791 (97,105) 171,529 3,897,020 4,507,996 2,962 2,962 76,003	12,215 27,403 47,777 19,055 9,474 76,306 1,525 5,683 7,208 1,940,389 39,189 (48,852) 26,844 1,957,570 2,068,487	1,390 7 309 1,706 - 1,706 - 18 8 - 18 43,750 - 43,750 45,498	-	56,160 177,760 249,011 53,731 22,921 89,79 415,460 4,121 42,74 83,531 130,410 5,747,94 97,980 (145,95) 198,371

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	Syst Bull	ectric em and Power y System	SJRPP System	c	mination of Inter- company nsactions	Total Electric Enterpris Fund		•	Elimination	s Total JEA
Occasion and all and a fall and a										
Operating revenues (net of allowances and discounts):	•	004 405	f 400.004	•	(00.045)	¢ 200.44	-4 ¢	- \$	- \$ (3,542	2) \$ 318,609
Electric	\$	281,135	\$ 109,031	Ф	(68,015)	\$ 322,18	ois - 97,020			•
Water and sewer		•	-		•		- 97,020		- (67	•
District Energy		7.070	-		-	7.0	- 0.07	- 1,942 -		
Other, net		7,973 289,108	109,031		(68,015)	7,9 330,1			- (674 2 (4,283	
Total operating revenues		209,100	109,031		(60,015)	330, 1	24 99,29	1,94	2 (4,20.) 427,073
Operating expenses:										
Operations:										
Fuel		73,042	52,091		-	125,1	33	-	-	- 125,13
Purchased power		84,245	-		(68,015)	16,2	30	-	-	- 16,23
Other		32,386	8,270		-	40,6	56 24,85	82	3 (4,28	3) 62,05
Maintenance		15,128	7,961		-	23,0	3,66	3 18)	- 26,93
Depreciation		50,548	10,173		-	60,7	21 31,60	4 51:	5	92,84
State utility taxes and franchise fees		12,853	-		-	12,8	53 2,49	3	-	- 15,34
Recognition of deferred costs and revenues, net		(981)	16,262		-	15,2	81	-	-	- 15,28
Total operating expenses		267,221	94,757		(68,015)	293,9	62,61	6 1,52	3 (4,28	353,81
Operating income		21,887	14,274			36,1	61 36,68	0 41	9	- 73,26
Nonoperating revenues (expenses):										
Earnings from The Energy Authority		637	-		-	6	37	-	-	- 63
Investment income, fair market value adjustments		(1,337)	(3,395))	-	(4,7	32) (1,67	3)	3	- (6,40
Other nonoperating income		1,083	100		-	1,1	83 61	3	-	- 1,79
Interest on debt		(27,055)	(11,389))		(38,4	44) (18,91	2) (16	9)	- (57,52
Other interest, net		(30)	-			(30) (1)	-	- (3
Allowance for funds used during construction		475				4	75 52	9	1	- 1,00
Total nonoperating revenues (expenses), net		(26,227)	(14,684)	-	(40,9	11) (19,44	4) (16	5)	- (60,52
Income before contributions		(4,340)	(410)	-	(4,7	50) 17,23	6 25	4	- 12,74
Contributions (to) from:										
General Fund, City of Jacksonville		(20,992)	-		-	(20,9	92) (5,68	0)	-	- (26,67
Developers and others		•	-		-		- 9,05			- 9,05
Total contributions		(20,992)	-		-	(20,9	92) 3,37	5	-	- (17,61
Change in net position		(25,332)	(410)		(25,7	42) 20,61	1 25	4	- (4,87
Net position, beginning of period		740,382	101,175	<u>. </u>	-	841,5	57 1,173,24	2 3,86	2	- 2,018,66
Net position, end of period	\$	715,050	\$ 100,765	s s	_	\$ 815,8	15 \$ 1,193,85	3 \$ 4,11	6 \$	- \$ 2,013,78

JEA Combining Statement of Revenue, Expenses and Changes in Net Assets

	Syst Bulk	ectric em and Power y System	SJRPP System	O.	nination f Inter- ompany sactions	Total Electric nterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimi	nations	Total JE
Operating revenues (net of allowances and discounts):											
Electric	\$	340,036	\$ 112,681	\$	(67,535)	\$ 385,182		\$ -	\$	(4,473)	
Water and sewer		-	-		-	-	98,721	-		(52)	98,6
District Energy		-	-		-	-	-	2,167		-	2,
Other, net		8,746	 		-	8,746	2,453	 		(895)	10,3
Total operating revenues		348,782	 112,681		(67,535)	393,928	101,174	2,167		(5,420)	491,8
Operating expenses:											
Operations:											
Fuel		58,880	52,586		-	111,466	-	-		-	111,4
Purchased power		90,729	-		(67,535)	23,194	-	-		-	23,
Other		38,202	7,150		-	45,352	26,626	948		(5,420)	67,
Maintenance		13,426	7,947		-	21,373	4,107	128		-	25,0
Depreciation		50,289	10,158		-	60,447	35,278	511		-	96,2
State utility taxes and franchise fees		15,298	-		-	15,298	2,541	_		-	17,
Recognition of deferred costs and revenues, net		(1,046)	18,950		-	17,904	_			-	17,
Total operating expenses		265,778	96,791		(67,535)	 295,034	68,552	1,587		(5,420)	359,
Operating income		83,004	 15,890			98,894	32,622	580			132,
Nonoperating revenues (expenses):											
Earnings from The Energy Authority		2,673	-		-	2,673	-	-		-	2,
Investment income, fair market value adjustments		756	1,202		-	1,958	599	3		-	2,
Other nonoperating income		1,187	110		-	1,297	671	-		-	1,9
Interest on debt		(29,293)	(12,963)		-	(42,256)	(18,644)	(154))	-	(61,
Other interest, net		(18)	-		-	(18)	-	-		-	
Allowance for funds used during construction		405				405	464	2		-	
Total nonoperating revenues (expenses), net		(24,290)	 (11,651)		-	(35,941)	(16,910)	 (149))		(53,
Income before contributions		58,714	4,239		-	62,953	15,712	 431		-	79,
Contributions (to) from:											
General Fund, City of Jacksonville		(20,759)			-	(20,759)	(5,287)	-		-	(26,
Developers and others		•	-		-		5,138	-		-	5,
Total contributions		(20,759)	 -			 (20,759)	(149)	-		-	(20,
Change in net position	····	37,955	4,239			42,194	15,563	431		-	58,
Net position, beginning of period		650,583	92,069			742,652	1,129,484	 2,851		-	1,874,
Net position, end of period	\$	688,538	\$ 96,308	\$	_	\$ 784.846	\$ 1,145,047	\$ 3,282	\$	_	\$ 1,933,

1,991,311

2,013,784

(in thousands - unaudited) for the year-to-date ended June 30, 2013 Elimination Total Water District System and Electric and Sewer Energy of Inter-**Bulk Power** SJRPP company Enterprise Enterprise System Supply System System transactions Fund Fund Fund Eliminations Total JEA Operating revenues (net of allowances and discounts): Electric \$ 871,793 \$ 312,835 \$ (194,788) \$ 989,840 \$ \$ (11,418) \$ 978,422 282,462 Water and sewer 282,633 (171) District Energy 5.865 5.865 Other, net 24,206 24,206 6,489 (2,055)28,640 Total operating revenues 895,999 312,835 (194,788) 5,865 (13,644) 1,014,046 289,122 1,295,389 Operating expenses: Operations: Fuel 195,979 147,913 343,892 343,892 Purchased power 240 233 (194,788) 45 445 45 445 Other 95,374 24,135 119,509 76,339 2,465 (13,644)184,669 Maintenance 46,747 19,912 66,659 12,695 589 79,943 152,302 284,594 Depreciation 30,539 182,841 100.183 1.570 State utility taxes and franchise fees 42,360 42,360 7,272 49,632 Recognition of deferred costs and revenues, net (2,943)52,086 49,143 49,143 770,052 274,585 (194,788)849,849 196,489 4,624 (13,644)1,037,318 Total operating expenses Operating income 125,947 38,250 164,197 92,633 1,241 258,071 Nonoperating revenues (expenses): Earnings from The Energy Authority 4,430 4,430 4.430 Investment income, fair market value adjustments (9,246)(3,427)(12,673)(348)10 (13,011)Other nonoperating income 3,457 5,733 321 3,778 1,955 Interest on debt (84.414)(34,163) (118,577) (57,319) (452)(176,348) Other interest, net (107)(107)(11) (118) Allowance for funds used during construction 901 901 1,647 2,549 (84,979) Total nonoperating revenues (expenses), net (37,269)(122,248)(54,076)(441)(176,765) Income before contributions 40,968 981 41,949 38,557 800 81,306 Contributions (to) from: General Fund, City of Jacksonville (62,977)(62,977)(17,039)(80,016) Developers and others 21,183 21,183 (62,977)(62.977)(58,833) Total contributions 4,144 Change in net position (22,009)981 (21,028)42,701 800 22,473

737,059

715,050 \$

Net position, beginning of period

Net position, end of period

99,784

100,765 \$

836.843

1.151.152

815,815 \$ 1,193,853 \$

3.316

4,116 \$

JEA Combining Statement of Revenue, Expenses and Changes in Net Assets (in thousands - unaudited) for the year-to-date ended June 30, 2012

	Sys Bul	ectric tem and k Power ly System		SJRPP System		limination of Inter- company ansactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund		District Energy System Fund	Eliminatio	าร	Total JEA
Operating revenues (net of allowances and discounts):													
Electric	\$	944.095	æ	298,563	\$	(170 127)	\$ 1,063,531	s -	\$		\$ (12,91	ሰነ ፍ	1,050,621
Water and sewer	Ψ	344,033	Ψ	230,303	Ψ	(173,127)	Ψ 1,000,001	287,160	Ψ	_	(13	,	287,023
District Energy		_		_		_	_	207,100		6,184	(-	6,184
Other, net		25,798		_		_	25,798	7,354		0,104	(2,69	9)	30,453
Total operating revenues		969,893		298,563		(179,127)	1,089,329	294,514		6,184	(15,74		1,374,281
Operating expenses:													
Operations:													
Fuel		204,214		132,245		-	336,459	-		-		-	336,459
Purchased power		230,040		-		(179,127)	50,913	-				-	50,913
Other		105,061		17,425			122,486	74,934		2,596	(15,74	6)	184,270
Maintenance		41,620		18,891		-	60,511	13,542		404		-	74,457
Depreciation		147,166		30,423		-	177,589	103,041		1,528		-	282,158
State utility taxes and franchise fees		45,166		-		-	45,166	7,301		-		-	52,467
Recognition of deferred costs and revenues, net		(3,579)		47,044		-	43,465			-		-	43,465
Total operating expenses		769,688		246,028		(179,127)	836,589	198,818		4,528	(15,74	6)	1,024,189
Operating income		200,205		52,535		-	252,740	95,696		1,656		-	350,092
Nonoperating revenues (expenses):													
Earnings from The Energy Authority		4,583		-		-	4,583	-		-		-	4,583
Investment income, fair market value adjustments		1,573		2,995		-	4,568	1,943		7		-	6,518
Other nonoperating income		7,834		330		•	8,164	6,287		-		-	14,451
Interest on debt		(88,388)		(38,700)		-	(127,088)	(60,567)		(338)		-	(187,993
Other interest, net		(13)		-		-	(13)	4		-		-	(9
Allowance for funds used during construction		1,130		-		-	1,130	1,080		4		-	2,214
Total nonoperating revenues (expenses), net		(73,281)		(35,375)		-	(108,656)	(51,253)		(327)		-	(160,236
Income before contributions		126,924		17,160		-	144,084	44,443		1,329		-	189,856
Contributions (to) from:													
General Fund, City of Jacksonville		(62,278)		-		-	(62,278)	(15,862)		-		-	(78,140
Developers and others		-				-		12,900					12,900
Total contributions		(62,278)		-		-	(62,278)	(2,962)		-		-	(65,240
Change in net position		64,646		17,160		-	81,806	41,481		1,329		•	124,616
Net position, beginning of period		623,892		79,148			703,040	1,103,566		1,953		-	1,808,559
Net position, end of period	\$\$	688,538	\$	96,308	\$		\$ 784,846	\$ 1,145,047	\$	3,282	\$	- 9	1,933,175

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers		\$ 109,031	\$ (46,451)			\$ 1,480	\$ (3,609)	
Other receipts	7,987	-	-	7,987	2,257	-	(674)	9,570
Payments to suppliers	(172,628)	(61,727)	46,451	(187,904)	(13,578)	(923)	4,283	(198,122)
Payments to employees	(31,698)	(9,238)		(40,936)	(10,589)	(110)		(51,635)
Net cash provided by (used in) operating activities	51,171	38,066	-	89,237	70,751	447		160,435
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(27,990)	-	-	(27,990)	(7,590)	-	-	(35,580
Payment from City of Jacksonville - FCRS	-	-	-	-	-	-	-	-
Build America Bonds subsidies		_	-		-		-	-
Net cash provided by (used in) noncapital financing activities	(27,990)		-	(27,990)	(7,590)	-		(35,580
Capital and related financing activities:								
Acquisition and construction of capital assets	(55,778)	(611)	-	(56,389)	(29,643)	(152)	-	(86,184
Proceeds from issuance of debt	96,225		-	96,225	,	43,330	-	139,555
Debt issue costs and discounts	6,525	-		6,525	(13)		-	6,183
Defeasance of debt	(102,739)	_	-	(102,739)	,	(42,793)	_	(145,532
Repayment of debt principal	(1,000)	-	_	(1,000)	(479)	(957)	_	(2,436
Interest paid on debt	(48,687)	(19,698)		(68,385)	(37,858)	(134)		(106,377
Contribution from developers and others	(.0,00.7	(.0,000)	_	(00,000)	4,824	(,	_	4,824
Proceeds from sales of property	1,029	-	_	1,029	456	_		1,485
Net cash provided by (used in) capital and related financing activities		(20,309)	-	(124,734)	(62,713)	(1,035)	-	(188,482
nvesting activities: Purchase of investments Proceeds from sale and maturities of investments Investment income Distributions from The Energy Authority Net cash provided by (used in) investing activities	(208,900) 247,173 491 688 39,452	(210,826) 179,656 1,114 - (30,056)	- - - -	(419,726) 426,829 1,605 688 9,396	(90,675) 111,919 1,630 - 22,874	20 - - 20	- - - -	(510,401 538,768 3,235 688 32,290
Net increase (decrease) in cash and cash equivalents	(41,792)	(12,299)	-	(54,091)	23,322	(568)	-	(31,337
Cash and cash equivalents at beginning of the period	161,685	137,481	-	299,166	82,464	6,948	-	388,578
Cash and cash equivalents at end of the period	\$ 119,893	\$ 125,182	\$ -	\$ 245,075	\$ 105,786	\$ 6,380	\$ -	\$ 357,241
Reconciliation of operating income to net cash provided by operating activities: Operating Income:	\$ 21,887	\$ 14,274		36.161	\$ 36,680	\$ 419	¢	\$ 73,2
Operating moonie.	ψ 21,007	Ψ 14,214	-	30,101	\$ 50,000	¥ 413	· -	Ψ 15,20
Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization	50,548	10.173		60,721	32,061	515		93,297
			-		32,001	515	-	15,28
Recognition of deferred costs and revenues, net Changes in noncash assets and noncash liabilities:	(981)	16,262	-	15,281	-	-	-	15,28
	(22.025)	(0.100)		(44.040)	(4.250)	(404)		(40.00
Decrease (increase) accounts receivable	(33,625)	(8,193)	-	(41,818)	(4,359)	(461)	-	(46,638
Decrease (increase) accounts receivable, restricted	14	/E 000\	-	14	(19)	-	-	(0.07
Decrease (increase) in inventories	(3,449)	(5,606)	-	(9,055)	2,976	-	-	(6,07
Increase (decrease) in other	952	45.455	-	952	188	-	-	1,14
Increase (decrease) in accounts payable	15,310	15,403	-	30,713	3,187	(25)	-	33,87
Increase (decrease) in accounts payable, restricted	-	(4,383)	-	(4,383)		-	-	(4,383
Increase (decrease) in other liabilities and deferred credits	515	136	-	651	37	(1)	-	687
Net cash provided by (used in) operating activities	\$ 51,171	\$ 38,066	\$ -		\$ 70,751	\$ 447	S -	\$ 160,43

Non-cash activity:

Contribution of capital assets from developers

\$ 4,231

Combining Statement of Cash Flows

(in thousands - unaudited) for the guarter ended June 30, 2012 Elimination Total District System and of Inter-Electric and Sewe Energy **Bulk Power** SJRPP company Enterprise Enterprise System Total JEA Supply System System transactions Fund Fund Fund Eliminations 448.768 310,172 \$ 112,679 \$ 352 416 98.536 \$ 2 341 \$ (4,525) \$ Receipts from customers (70,435) \$ \$ (895) 5,747 5,747 2,599 7,451 Other receipts Payments to suppliers (178, 351)(70,437)70,435 (178, 353)(21,425)(973) \$ 5,420 (195,331)(46,272) (7,071) 35,171 Payments to employees (29,991)(37,062)(9,111 (99)Net cash provided by (used in) operating activities 70,599 1,269 214,616 142,748 107,577 Noncapital and related financing activities: Contribution to General Fund, City of Jacksonville, FL. (20,759)(20,759)(5,250)(26,009) Payment from City of Jacksonville - FCRS Build America Bonds subsidies

Net cash provided by (used in) noncapital financing activities (26,009) (20,759)(20,759)(5,250)Capital and related financing activities: Acquisition and construction of capital assets (25,734)(3,733)(29,467)(29,254)(662)(59,383)Proceeds from issuance of debt (385)(385)(209) (140) (15) (155) Debt issue costs and discounts (54)Defeasance of debt (27,745) (12,594) (40,339) (3,485)(43,824) (1,500) (48,964) (1,500) (70,875) (1.285)(2.785)Repayment of debt principal (21,911) (103,232)(32, 193)(164)Interest paid on debt Contribution from developers and others 3,219 3,219 (642)(642) 209 (59,743) (433)Proceeds from sales of property (4,311) Net cash provided by (used in) capital and related financing activities (104,725) (38,253)(207,032) (142,978)Investing activities: Purchase of investments (515,311) (110,183)(341,483) (451,666) (63,645)Proceeds from sale and maturities of investments 88,998 258.058 347.056 79.269 2 426,327 652 1,102 2,853 1.754 1.098 Investment income 1 Distributions from The Energy Authority 2,493 2,493 2,493 16,722 Net cash provided by (used in) investing activities (18,040)(82.323) (100,363)3 (83,638)(35,947) (85,405) (121,352) 22,328 (3,039)(102.063) Net increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the period 205,913 169,538 375,451 107,171 9,706 492,328 390,265 Cash and cash equivalents at end of the period 169,966 84,133 254,099 129,499 6,667 Reconciliation of operating income to net cash provided by operating activities: 83,004 \$ 15,890 \$ 98,894 \$ 32,622 \$ 580 \$ - \$ 132,096 Operating Income: Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization 50,289 10.158 60.447 35,721 511 96.679 Recognition of deferred costs and revenues, net (1,046) 17,904 17,904 18,950 Changes in noncash assets and noncash liabilities: (37,570)(185)(37.581)(29,864)174 Decrease (increase) accounts receivable (7,706)

(2,853)

(4,765) 3,184

11,691

(2,081) 342

214,616

Non-cash activity:

Decrease (increase) accounts receivable, restricted

Increase (decrease) in accounts payable, restricted

Increase (decrease) in other liabilities and deferred credits Net cash provided by (used in) operating activities

Decrease (increase) in inventories

Increase (decrease) in accounts payable

Increase (decrease) in other

Contribution of capital assets from developers \$ 1,919

(2.999)

(1,155)

3.016

6,271

61 577 (3,680)

3,587

(2,081)

53 35,171 (2,999)

(4,835)

3.016

9,858

(2,081)

114

146

70

168

4

1,269 \$

1,829

228 70,599

Electric Elimination Total Water District System and of Inter-Electric and Sewer Energy Bulk Power SJRPP Enterprise company Enterprise System Supply System System transactions Fund Fund Fund Eliminations Total JEA Operations: Receipts from customers \$ 882,640 312.835 \$ (192,154) \$1,003.321 283.529 (11.589) \$ 1,281,064 \$ \$ 5.803 \$ Other receipts 24,265 24,265 6,776 (2,055) 28,986 Payments to suppliers (536.588) (169,908) 192,154 (514.342)(61.041)(2.804)13,644 (564.543)(104,162) (25.544)(129,706)(339) (164,363) Payments to employees (34,318)Net cash provided by (used in) operating activities 117,383 194,946 581,144 266,155 383,538 2,660 Noncapital and related financing activities: Contribution to General Fund, City of Jacksonville, FL. (62,900)(62,900) (17,050)(79,950)Payment from City of Jacksonville - FCRS **Build America Bonds subsidies** 2.373 2 593 3 935 220 1 342 Net cash provided by (used in) noncapital financing activities (60,527) (15,708)220 (60,307)(76,015) Capital and related financing activities: Acquisition and construction of capital assets (100,745)(2,910)(103,655) (82,478) (232)(186,365) Proceeds from issuance of debt 358,810 43,330 358,810 402,140 Debt issue costs and discounts 46.002 (464)45.538 (88) (329)45,121 (404,409) (2,691) (407,100) (42,793) Defeasance of debt (449,893) Repayment of debt principal (124,655) (47,972) (2,347) (85,360) (210,015) (260, 334)Interest paid on debt (103, 281)(38, 189)(141,470)(75, 455)(304)(217, 229)Contribution from developers and others 12.472 12,472 2,139 (651,949) Proceeds from sales of property 1,539 600 Net cash provided by (used in) capital and related financing activities (287,444)(168,909) (456,353) (2,675)Investing activities: Purchase of investments (589,713) (660,628) (1,250,341) (442,427) (1,692,768) Proceeds from sale and maturities of investments 511,113 594,480 1,105,593 372,493 23 1,478,109 (7,350) 2,771 2,417 (4,579)(2,160) Investment income 2 Distributions from The Energy Authority 7,546 7,546 (63,377) (67,517)Net cash provided by (used in) investing activities (78,404)(141,781) 25 (209,273)Net increase (decrease) in cash and cash equivalents (160,220) (114,683) (274,903) (81,200) 10 (356,093) Cash and cash equivalents at beginning of the period 280,113 239,865 519,978 186,986 6,370 713,334 Cash and cash equivalents at end of the period 119,893 125,182 \$ 245.075 105,786 6.380 357,241 Reconciliation of operating income to net cash provided by operating activities: Operating Income: 125 947 \$ 38 250 - \$ 164.197 \$ 258.071 92,633 \$ 1,241 \$ - \$ Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization 152,302 30,539 182,841 285,952 101.541 1.570 Recognition of deferred costs and revenues, net (2,943)49,143 49,143 Changes in noncash assets and noncash liabilities: Decrease (increase) accounts receivable 10,847 (35,071)(24.224)896 (23,390) (62)Decrease (increase) accounts receivable, restricted 59 59 287 Decrease (increase) in inventories (2,101)28,353 26,252 2,833 29,085 Increase (decrease) in other 77 (162)(85) Increase (decrease) in accounts payable (17,274) 7,947 (9,327) (103) (12,748) (3,318)Increase (decrease) in accounts payable, restricted (4,550)(4,550)(4,550) Increase (decrease) in other liabilities and deferred credits
Net cash provided by (used in) operating activities (759)(930) (171)236 194,946 (680)

266,155 \$

117,383

Non-cash activity:

Contribution of capital assets from developers

8,711

2,660

581,144

JEA Combining Statement of Cash Flows

(in thousands - unaudited) for the year-to-date ended June 30, 2012

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers	\$ 963,687	\$ 298,563	\$ (177,232)		\$ 288,205	\$ 6,836	\$ (13,047)	
Other receipts	28,601	-	-	28,601	7,451	-	(2,699)	33,353
Payments to suppliers	(543,848)	(214,195)	177,232	(580,811)	(75,713)	(2,718)	15,746	(643,496)
Payments to employees	(94,499)	(23,377)	-	(117,876)	(29,075)	(312)	-	(147,263)
Net cash provided by (used in) operating activities	353,941	60,991	-	414,932	190,868	3,806	-	609,606
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(62,185)	-	-	(62,185)	(15,619)	-	-	(77,804
Payment from City of Jacksonville - FCRS	4,274	-	-	4,274	4,274	-	-	8,548
Build America Bonds subsidies	2,374	220		2,594	1,342	-		3,936
Net cash provided by (used in) noncapital financing activities	(55,537)	220		(55,317)	(10,003)	-	•	(65,320
Capital and related financing activities:								
Acquisition and construction of capital assets	(110,684)	(15,100)	-	(125,784)	(76,177)	(771)	-	(202,732)
Proceeds from issuance of debt	174,880	378,004	-	552,884	358,673	` -	-	911,557
Debt issue costs and discounts	7,761	38,401	-	46,162	20,444	-	_	66,606
Defeasance of debt	(211,257)	(411,483)	-	(622,740)		(3,485)	-	(1,017,915
Repayment of debt principal	(87,615)	, ,	_	(188,736)	(43,123)	(1,350)	_	(233,209
Interest paid on debt	(113,125)		-	(178,577)		(332)	-	(261,460
Contribution from developers and others	(1.0,120)	(00, .02)	_	(,,	8,019	(002)	-	8,019
Proceeds from sales of property	158	_	_	158	242	-	-	400
Net cash provided by (used in) capital and related financing activities		(176,751)	-	(516,633)	(206,163)	(5,938)	-	(728,734
Purchase of investments Proceeds from sale and maturities of investments Investment income Distributions from The Energy Authority Net cash provided by (used in) investing activities	(625,418) 363,525 1,638 4,600 (255,655)	(931,380) 820,733 3,361 - (107,286)	- - - -	(1,556,798) 1,184,258 4,999 4,600 (362,941)	(322,448) 235,356 2,529 - (84,563)	6 2 - 8	- - - -	(1,879,246 1,419,620 7,530 4,600 (447,496
Net increase (decrease) in cash and cash equivalents	(297,133)	(222,826)	-	(519,959)	(109,861)	(2,124)	-	(631,944
Cash and cash equivalents at beginning of the period	467,099	306,959	-	774,058	239,360	8,791	-	1,022,209
Cash and cash equivalents at end of the period	\$ 169,966	\$ 84,133	\$ -	\$ 254,099	\$ 129,499	\$ 6,667	\$ -	\$ 390,265
Reconciliation of operating income to net cash provided by operating activities:								
Operating Income:	\$ 200,205	\$ 52,535	\$ -	\$ 252,740	\$ 95,696	\$ 1,656	\$ -	\$ 350,092
Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization	147,166	30,423	-	177,589	89,510	1,528	-	268,627
Recognition of deferred costs and revenues, net Changes in noncash assets and noncash liabilities:	(3,579)	47,044	-	43,465	-	-	-	43,465
Decrease (increase) accounts receivable	19,592	(36,821)	-	(17,229)	1,046	652	-	(15,531
Decrease (increase) accounts receivable, restricted	2,803	-	-	2,803	97	-	-	2,900
Decrease (increase) in inventories	(2,225)	(25,943)	-	(28,168)	(151)	-	-	(28,319
Increase (decrease) in other	4,486	-	-	4,486	(153)	-	-	4,33
, ,	(9,818	(9,791)	-	(19,609)	, ,	(28)	-	(14,95
Increase (decrease) in accounts payable	(3,010							
Increase (decrease) in accounts payable Increase (decrease) in accounts payable, restricted	(9,010	3,740	-	3,740	-	-	-	3,740
	(4,689	3,740	-	,		(2)	-	3,740 (4,75

\$ 4,881

Non-cash activity:

Contribution of capital assets from developers

JEA
Electric System
Schedules of Debt Service Coverage
(in thousands - unaudited)

		Qua					-To-D	ate
		Ju	ne	2042			June	2042
Revenues:		2013		2012		2013		2012
	Φ.	004.405	•	0.40.000	•	074 700	•	044.005
	\$	281,135	\$	340,036	\$	871,793	\$	944,095
Investment income (1)		286		162		762		385
Earnings from The Energy Authority		637		2,673		4,430		4,583
Other, net (2)		7,973		9,315		24,206		27,503
Plus: amount paid from the rate stabilization fund into the revnue fund		39,021		2,997		42,488		16,517
Less: amount paid from the revenue fund into the rate stabilization fund		(3,077)		(22,998)		(15,062)		(48,066)
Total revenues		325,975		332,185		928,617		945,017
Operating expenses (3):								
Fuel		63,675		52,839		167,001		182,478
Purchased power (4)		98,926		108,906		288,536		280,692
Other operation and maintenance		44,611		41,514		129,995		123,332
State utility taxes and franchise fees		12,625		15,068		41,673		44,497
Total expenses		219,837		218,327		627,205		630,999
Net revenues	\$	106,138	\$	113,858	\$	301,412	\$	314,018
Debt service:	\$	20,586	\$	19,515	\$	59,414	\$	58,435
Less: investment income on sinking fund	•	(265)	•	(309)	·	(773)	•	(1,025)
Less: Build America Bonds subsidy		(372)		(407)		(1,186)		(1,221)
Debt service requirement	\$	19,949	\$	18,799	\$	57,455	\$	56,189
Senior debt service coverage (5), (6), (min 1.20x)		5.32 x	(6.06 >	(5.25 >	<	5.59 >
Net revenues (from above):	\$	106,138	\$	113,858	\$	301,412	\$	314,018
Debt service requirement (from above):	\$	19,949	\$	18,799	\$	57,455	\$	56,189
·	Φ		Φ	•	Φ	•	φ	
Plus: aggregate subordinated debt service on outstanding subordinated b		22,026		20,549		64,408		61,040
Less: Build America Bonds subsidy	Ф.	(519)		- 20.246	Φ.	(1,655)		- 447.000
Total debt service requirement and aggregate subordinated debt service	Ъ	41,456	\$	39,348	\$	120,208	\$	117,229
Senior and subordinated debt service coverage (7), (8), (min 1.15x)		2.56 x	Ξ	2.89 >		2.51 >		2.68 >

- (1) Excludes investment income on sinking funds.
- (2) Effective November 6, 2012, the Electric System Resolution was amended to exclude from revenues the subsidy related to the subordinated Build America Bonds.
- (3) Excludes depreciation.
- (4) In accordance with the requirements of the Electric System Resolution, all the contract debt payments from the Electric System to the SJRPP and Bulk Power System with respect to the use by the Electric System of the capacity and output of the SJRPP and Bulk Power System are reflected as a purchased power expense on these schedules. These schedules do not include revenues of the SJRPP and Bulk Power System, except that the purchased power expense is net of interest income on funds maintained under the SJRPP and Bulk Power Supply Systems Resolutions.
- (5) Net revenues divided by debt service requirement. Minimum annual coverage is 1.20x.
- (6) Had the Build America Bonds subsidy related to the subordinated Build America Bonds not been excluded from revenues in the current year -to-date calculation, senior debt service coverage would have been 5.27x.
- (7) Net revenues divided by total debt service requirement and aggregate subordinated debt service. Minimum annual coverage is 1.15x.
- (8) Effective November 6, 2012, the Electric System Resolution was amended to exclude from interest the amount of subsidy related to subordinated Build America Bonds in the debt service calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior and subordinated debt service would have been 2.49x.

JEA **Bulk Power Supply System Schedules of Debt Service Coverage** (in thousands - unaudited)

	Qua	arter		Year-To-Date					
		ıne							
	2013		2012		2013		2012		
Revenues:									
JEA	\$ 14,680	\$	18,175	\$	48,303	\$	50,652		
Investment income	6		-		10		33		
Other, net	193		212		616		635		
Total revenues	14,879		18,387		48,929		51,320		
Operating expenses (1):									
Fuel	9,367		6,041		28,978		21,736		
Other operations and maintenance	2,954		4,946		9,026		12,449		
Total operating expenses	12,321		10,987		38,004		34,185		
Net revenues	\$ 2,558	\$	7,400	\$	10,925	\$	17,135		
Aggregate debt service	\$ 2,376	\$	2,001	\$	7,128	\$	5,532		
Debt service coverage (2), (3)	 1.08 x		3.70 >		x 1.53		3.10 x		

⁽¹⁾ Excludes all current expenses paid or accrued to the extent that such expenses are to be paid from revenues.

⁽²⁾ Net revenues divided by aggregate debt service. (3) Minimum coverage requirement is 1.15x.

JEA
St. Johns River Power Park System
Schedules of Debt Service Coverage - 1st Resolution
(in thousands - unaudited)

	Quarter June					Year-To-Date				
						June				
		2013		2012		2013		2012		
Revenues:										
JEA	\$	66,360	\$	66,189	\$	193,174	\$	179,927		
FPL		41,016		45,145		118,048		117,907		
Investment income		887		458		2,648		2,543		
Total revenues		108,263		111,792		313,870		300,377		
Operating expenses (1):										
Fuel		52,091		52,586		147,913		132,245		
Other operations and maintenance		11,793		10,970		32,823		30,363		
Total operating expenses		63,884		63,556		180,736		162,608		
Net revenues	\$	44,379	\$	48,236	\$	133,134	\$	137,769		
Aggregate debt service	\$	35,500	\$	35,904		106,501		107,532		
Debt service coverage (2)		1.25	.25 x 1.34 :		x 1.25		x	1.28 x		

⁽¹⁾ Excludes depreciation.

JEA
St. Johns River Power Park System
Schedules of Debt Service Coverage - 2nd Resolution
(in thousands - unaudited)

			arter		Year-To-Date				
			ıne	2042			lune	0040	
Revenues:		2013		2012		2013		2012	
JEA	¢	7,025	\$	6,726	\$	04 055	\$	20,180	
Investment income	\$	7,025	Ф	-	Ф	21,055 -	Φ	20,160	
Other, net		100		110		321		330	
Total revenues		7,125		6,836		21,376		20,510	
Operating expenses (1):									
Fuel		-		-		-		-	
Other operations and maintenance		-		-		-		-	
Total operating expenses		_		-		-		-	
Net revenues	\$	7,125	\$	6,836	\$	21,376	\$	20,510	
Aggregate debt service	\$	6,196	\$	5,945	\$	18,587	\$	17,835	
Debt service coverage (2), (3)		1.15	x 1.15 >		x 1.15		ĸ	1.15	

⁽¹⁾ Excludes all current expenses paid or accrued to the extent that such expenses are to be paid from revenues under the 1st Resolution.

⁽²⁾ Net revenues divided by debt service requirement.

⁽²⁾ Net revenues divided by debt service requirement.

⁽³⁾ Minimum coverage requirement is 1.15x.

JEA Water and Sewer System Schedules of Debt Service Coverage (in thousands - unaudited)

	Quarter					Year-To-Date June				
	June									
		2013		2012		2013		2012		
Revenues:										
Water, net of allowances and discounts	\$	40,290	\$	42,033	\$	116,141	\$	120,297		
Water capacity fees (1)		1,682		1,136		4,300		2,907		
Sewer, net of allowances and discounts		56,730		56,688		166,492		166,863		
Sewer capacity fees (1)		2,935		1,952		7,949		4,977		
Investment income		1,717		603		2,537		1,980		
Other (2)		2,276		3,124		6,489		9,368		
Plus: amount paid from the rate stabilization fund										
into the revenue fund		5,430		5,855		15,622		16,056		
Less: amounts paid from the revenue fund into the										
rate stabilization fund		(5,430)		(5,855)		(15,622)		(18,786)		
Total revenues		105,630		105,536		303,908		303,662		
Operating & maintenance expenses: Operations and maintenance (3)		31,012		33,274		96,306		95,777		
Total operating expenses		31,012		33,274		96,306		95,777		
Total operating expenses		01,012		00,214		30,000		00,777		
Net revenues	\$	74,618	\$	72,262	\$	207,602	\$	207,885		
Aggregate debt service:	\$	26,796	\$	27,930	\$	80,388	\$	84,216		
Less: Build America Bonds subsidy (5)	·	(613)	·	· -		(1,955)				
Aggregate debt service:	\$_	26,183	\$	27,930	\$	78,433	\$	84,216		
Senior debt service coverage (4), (min 1.25x)		2.85	x	2.59	x	2.65	x	2.47		
Net revenues (from above)	\$	74,618	\$	72,262	\$	207,602	\$	207,885		
Aggregate debt service (from above):	\$	26,183	\$	27,930	\$	78,433	\$	84,216		
Plus: aggregate subordinated debt service on	*	20,.00	•	,	~	,	•	,		
outstanding subordinated debt		2,783		2,643		8,342		7,994		
Total aggregrate and aggregate subordinated debt service	\$	28,966	\$	30,573	\$	86,775	\$	92,210		
Total aggingrate and aggingate subortinated debt service	Ψ	20,000	<u> </u>	00,010	Ψ	00,110		02,2.0		
Senior and subordinated debt service coverage (6), (7)		2.58	x	2.36	x	2.39	x	2.25		

- (1) Effective October 1, 2001, the Water and Sewer Bond Resolution was amended to include capacity fees in total revenues. Had such capacity fees not been included in the calculation for the year-to-date periods ending June 2013 and 2012, then the debt service coverage would have been 2.25x and 2.17x.
- (2) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from revenues the subsidy related to senior Build America Bonds.
- (3) Excludes depreciation.
- (4) Net revenues divided by aggregate debt service. Annual minimum coverage is 1.25x.
- (5) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from interest the amount of subsidy related to senior Build America Bonds in the debt service requirement calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior debt service coverage would have been 2.61x.
- (6) Net revenues divided by total aggregate debt service and aggregate subordinated debt service. Minimum annual coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity charges) or the sum of 1.00x aggregate debt service and 1.20x aggregate subordinated debt service (including capacity charges). Based on the first requirement, minimum annual coverage is 2.25x and 2.17x. Based on the second requirement, net revenues must exceed 100% of aggregate debt service and 120% of aggregate subordinated debt service, or \$88,443 and \$93,809 for the year-to-date period ending June 2013 and 2012.
- (7) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from interest the amount of subsidy related to senior Build America Bonds in the debt service requirement calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior and subordinated debt service coverage would have been 2.36x.

JEA
District Energy System
Schedule of Debt Service Coverage
(in thousands - unaudited)

	Quarter June					Year-To-Date June			
***		2013		2012		2013		2012	
Revenues:									
Service revenues	\$	1,941	\$	2,167	\$	5,865	\$	6,184	
Investment income		1		1		2		2	
Other		-		_		-		_	
Plus: amount paid from the rate stabilization fund									
into the revenue fund		-		3,485		_		3,485	
Less: amounts paid from the revenue fund into the									
rate stabilization fund		(176)		(202)		(582)		(631)	
Total revenues		1,766		5,451		5,285		9,040	
Operating expenses: (1)									
Operations and maintenance		1,008		1,073		3,055		2,998	
Total operating expenses		1,008		1,073		3,055		2,998	
Net revenues		758		4,378		2,230		6,042	
Aggregate debt service (2)		90		_		90		-	
Debt service coverage (3) (min 1.15x)		8.41 x	(24.73 x			
Aggregate debt service (4)		345		_		1,094		-	
Debt service coverage (4) (min 1.15x)		2.20 x	(2.04 x	(

⁽¹⁾ Excludes depreciation.

⁽²⁾ On June 19, 2013, the closing date of the District Energy System Refunding Revenue Bonds, 2013 Series A, the JEA covenanted to deposit into the 2013 Series A Bonds Subaccount from Available Water and Sewer System Revenues an amount equal to the Aggregate DES Debt Service Deficiency that exists with respect to the 2013 Series A Bonds, in the event that the amount on deposit in the Debt Service Account in the Debt Service Fund in accordance with the District Energy System Resolution is less that Accrued Aggregate Debt Service as of the last Business Day of the then current month.

⁽³⁾ Net Revenues divided by aggregate debt service. Minimum annual coverage is 1.15x. Includes fixed rate debt service only.

⁽⁴⁾ Includes fixed and variable rate debt service.

JEA Electric Enterprise Fund Operating Statistics

		Qua		•		ate		
	June 2013 2012					Jı 2013	2012	
		2013		2012		2013		2012
Electric revenue sales (000's omitted):								
Residential	\$	129,823	\$	152,286	\$	397,453	\$	415,096
Commercial and industrial		142,231		174,406		443,882		491,765
Public street lighting		3,317		3,811		10,978		11,528
Sales for resale - territorial		5,948		9,831		19,870		25,092
Electric revenues - territorial		281,319		340,334		872,183		943,481
Saleback to Florida Power & Light		41,016		45,146		118,047		119,436
Sales for resale - off system		220		191	_	916		2,022
Electric revenues		322,555		385,671		991,146		1,064,939
Less: allowance for doubtful accounts		(404)		(489)		(1,306)		(1,408)
Net electric revenues		322,151		385,182		989,840		1,063,531
kWh sales (000's omitted):								
Residential		1,184,084		1,205,193		3,363,775		3,265,144
Commercial and industrial		1,713,621		1,723,986		4,799,466		4,804,879
Public street lighting		30,425		30,362		93,057		91,603
Sales for resale - territorial		78,334		103,957		228,827		261,305
Total kWh sales - territorial		3,006,464		3,063,498		8,485,125		8,422,931
Saleback to Florida Power & Light		491,915		496,006		1,320,044		1,175,166
Sales for resale - off system		6,897		7,284		27,758		59,192
Total kWh sales		3,505,276		3,566,788		9,832,927		9,657,289
Average number of accounts:								
Residential		376,577		372,582		374,704		371,222
Commercial and industrial		47,781		47,353		47,587		47,165
Public street lighting		3,482		3,435		3,457		3,419
Sales for resale		3		3		3		3
Total average accounts		427,844		423,373		425,752		421,810
Residential averages:		344.74		408.73		1,060.71		1,118.19
Revenue per account - \$		344.74		3,235		8,977		8,796
kWh per account		•		3,235 12.64		•		6,796 12.71
Revenue per kWh - ¢		10.96		12.04		11.82		12./1

Jun	е	June			
2013	2012	2013	2012		
46	30	1,243	921		
817	889	1,157	1,243		
863	919	2,400	2,164		
910		2,561			
	2013 46 817 863	46 30 817 889 863 919	2013 2012 2013 46 30 1,243 817 889 1,157 863 919 2,400		

JEA Water and Sewer Enterprise Fund Operating Statistics

Residential			Quarter			Year-To-Date				
Revenues (000's cmitted): Residential \$20,989 \$21,720 \$60,757 \$62,504 Commercial and industrial \$10,600 \$10,608 \$31,607 \$32,259 Total water revenues \$40,381 \$42,111 \$16,404 \$25,787 Total water revenues \$40,381 \$42,111 \$16,404 \$25,787 Total water revenues \$40,280 \$42,033 \$116,141 \$120,250 Less: allovance for doubfful accounts \$911 \$728 \$126,333 \$126,331 Net water revenues \$40,280 \$42,033 \$116,141 \$120,257 Water Sales (kgals*): Residential \$4,136,222 \$4,453,585 \$11,678,708 \$12,430,406 Commercial and industrial \$2,944,774 \$2,880,018 \$8,564,603 \$8,400,05 Irrigation \$1,539,838 \$1,954,310 \$4,055,603 \$8,400,05 Residential \$254,476 \$2,90,931 \$22,961 \$249,887 Commercial and industrial \$25,888 \$23,421 \$23,461 \$23,588 Irrigation \$3,538 \$23,421 \$23,461 \$23,588 Irrigation \$313,821 \$309,932 \$312,157 \$308,856 Residential averages: \$82,48 \$86,61 \$240,18 \$250,13 Revenue per kgals - \$ \$5,07 \$4,88 \$5,20 \$5,03 Revenue per kgals - \$ \$1,182 \$1,136 \$3,118 \$2,774 Revenue per kgals - \$ \$1,182 \$1,136 \$3,118 \$2,774 Revenues (000's omitted): \$800 \$2,206 \$2,836 \$9,5,00 Revenues (000's omitted): \$800 \$2,206 \$2,836 \$9,5,00 Revenues (000's omitted): \$800 \$2,206 \$2,836 \$9,5,00 Revenues (000's omitted): \$9,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000				ne						
Revenues (000's omitted): Residential \$ 20,989 \$ 21,720 \$ 80,757 \$ 25,264 Commercial and industrial \$ 10,600 \$ 10,608 \$ 31,607 \$ 32,289 Impation 8,792 9,783 24,040 25,787 Total water revenues 40,381 42,111 116,404 120,560 Less: allowance for doubtful accounts 911 (78) (263) (263) Net water revenues \$ 40,290 \$ 42,033 \$ 116,141 \$ 120,297 Water Sales (kgals*): Residential 4,136,222 4,453,585 11,676,708 12,430,406 Commercial and industrial 2,904,574 2,889,018 8,646,03 8,400,005 Impation 1,539,838 1,384,310 4,055,609 4,76,821 Total kgals sales 5,580,534 9,369,13 24,296,920 26,189,032 Number of accounts (1): Residential 254,476 250,783 22,296 20,189,032 Residential 254,476 250,783 23,246 23,385 Impation 35,817 35,728 35,735 35,611 Total vaerage accounts 313,821 309,932 312,157 309,856 Residential averages: Revenue per account 16,25 17,76 46,16 49,74 Revenue per kgals \$ 1,192 17,76 46,16 49,74 Revenue (000's omitted): Reuse Revenue per kgals \$ 5,07 4,88 5,20 5,03 Reuse accounts \$ 32,07 4,38 5,20 5,03 Reuse accounts \$ 32,07 4,38 5,20 5,03 Reuse accounts \$ 32,07 4,38 5,20 5,03 Revenues (000's omitted): \$ 3,08 423,486 772,797 1,020,650 Reuse accounts \$ 32,07 5,08 5,688 163,768 164,431 Less: allowance for doubtful accounts 1,36 3,119 2,744 Reuse accounts \$ 32,07 5,684 55,688 163,768 164,431 Less: allowance for doubtful accounts 1,56 1,719 1,719 1,719 Residential \$ 32,07 \$ 32,926 92,836 5 96,000 Commercial and industrial 2,487,978 2,473,920 7,479,418 7,614,717 Total kgals sales \$ 0,019,809 6,224,952 17,465,925 11,179,08 Residential \$ 32,07 \$ 3,719,02 3,749 3,749 3,749 3,749 Residential \$ 3,75 3,74 3,749 3,749 3,749 3,749 3,749 3,749 3,749 3,749	\A/-4		2013		2012	2013	2012			
Residential										
Commercial and Industrial 10,600 10,600 31,607 32,289 Irrigation 8,792 9,783 32,404 25,798 Total water revenues 40,381 42,111 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 176 116,404 120,500 124,00,406 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126,000 126	,	\$	20 989	\$	21 720	\$ 60.757	\$ 62 504			
Irrigation		Ψ		Ψ						
Total water revenues										
Less: allowance for doubfful accounts (31) (78) (263) (263) (263) (263) Net water revenues \$ 40,290 \$ 42,033 \$ 116,141 \$ 120,297										
Net water revenues										
Residential		\$		\$						
Residential			**************************************							
Commercial and industrial Irrigation 2.904,574 (1.538) 2.880,018 (1.565) 8.566,609 (1.565) 8.476,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 4.876,621 (1.565) 24,969,20 (1.565) 26,149,032 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,969,20 (1.565) 24,968 (1.565) 25,961 (1.565) 24,968 (1.565) 25,961 (1.565) 24,968 (1.565) 25,061 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,071 (1.565) 25,072 (1.565) 25,073 (1.565) 25,072 (1.565) 25,073 (1.565) 25,0	, -		4 426 222		4 452 505	44 676 700	10 120 106			
Irrigation										
Total kgals sales										
Number of accounts (1): Residential										
Residential 254,476 250,783 252,961 249,887 Commercial and industrial 23,558 23,421 23,461 23,358 Irrigation 35,817 35,728 35,735 35,611 Total average accounts 313,821 309,932 312,157 308,856 Residential average account \$82,48 86,61 240,18 250,13 kgals per account 16,25 17,76 46,16 49,74 Revenue per kgals - \$ 5,07 4,88 5,20 5,03 Reuse Revenues \$1,182 \$1,136 \$3,118 \$2,774 Reuse Sales (kgals*): Residential \$3,2076 \$32,926 \$92,836 \$95,000 \$2,148 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,836 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,274 \$2,932 \$2,936 \$2,936 \$2,936 \$2,936 \$2,936 \$2,936	Total Nyais Sales		6,360,634		9,290,913	24,290,920	20,149,032			
Commercial and industrial 23,528 23,421 23,461 23,358 Irrigation 35,817 35,728 35,735 35,611 Total average accounts 313,821 309,932 312,157 308,856	Number of accounts (1):									
Irrigation	Residential		254,476		250,783	252,961	249,887			
Total average accounts	Commercial and industrial		23,528		23,421	23,461	23,358			
Residential averages: Revenue per account - \$ 82.48 86.61 240.18 250.13 kgals per account 16.25 17.76 46.16 49.74 Revenue per kgals - \$ 5.07 4.88 5.20 5.03 Revenue per kgals - \$ 5.07 4.88 5.20 5.03 Revenues (000's omitted): Reuse Revenues (000's omitted): Reuse revenues \$ 1,182 \$ 1,136 \$ 3,118 \$ 2,774 Reuse Sales (kgals*): Reuse sales (kgals*): Reuse sales (kgals*): Reuse accounts: Reuse accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial \$ 32,608 22,742 70,932 69,483 Total sewer revenues \$ 55,884 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account \$ 144.07 150.49 419,85 435,92 Revenue per kgals - \$ 9,08 8.78 9.30 8,98 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85 Reinfall Normal 11.57 11.57 30.85 30.85	Irrigation		35,817		35,728	35,735	35,611			
Revenue per account	Total average accounts		313,821		309,932	312,157	308,856			
Revenue per account	Residential averages:									
kgals per account Revenue per kgals - \$ 16.25 17.76 46.16 49.74 Revenue per kgals - \$ 5.07 4.88 5.20 5.03 Revenues (000's omitted): Reuse revenues \$ 1,182 \$ 1,136 \$ 3,118 \$ 2,774 Reuse Sales (kgals*): Reuse accounts: Reuse accounts 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,483 164,089 164,483 164,483 164,089 164,483 164,0	<u> </u>		82 48		86 61	240 18	250 13			
Revenue per kgals - \$ 5.07 4.88 5.20 5.03										
Reuse Revenues (000's omitted): Reuse revenues \$ 1,182 \$ 1,136 \$ 3,118 \$ 2,774 Reuse Sales (kgals*): Reuse sales (kgals*) 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubfful accounts (136) (116) (394) (394) Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account \$ 144,07 150,49 419,85 435,92 kgals per account \$ 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9,08 8.78 9,30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
Revenues (000's omitted): \$ 1,182 \$ 1,136 \$ 3,118 \$ 2,774 Reuse Sales (kgals*): 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Sewer 8,2076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394 Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,774 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): 222,631 21	Nevertue per rigato		0.07		4.00	0.20	0.00			
Reuse Sales (kgals*): 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse sales (kgals*) 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential \$32,076 \$32,926 \$92,836 \$95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$55,548 \$55,552 \$163,374 \$164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048										
Reuse Sales (kgals*): Reuse sales (kgals*) 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts Sewer Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000	•			_						
Reuse sales (kgals*) 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential \$32,076 \$32,926 \$92,836 \$95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,664 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$55,548 \$55,552 163,774 \$164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industri	Reuse revenues	\$	1,182	\$	1,136	\$ 3,118	\$ 2,774			
Reuse sales (kgals*) 280,493 423,486 772,797 1,020,650 Number of accounts: Reuse accounts 3,253 2,324 3,007 2,148 Sewer Revenues (000's omitted): Residential \$32,076 \$32,926 \$92,836 \$95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,664 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$55,548 \$55,552 163,774 \$164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industri	Reuse Sales (kgals*):									
Number of accounts Reuse accounts 3,253 2,324 3,007 2,148	, <u> </u>		280,493		423,486	772.797	1.020.650			
Reuse accounts 3,253 2,324 3,007 2,148							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Sewer Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394 Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account \$ 144.07 150.49 419.85 435.92 kgals per account \$ 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 * kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85 30.85 Rainfall Normal 11.57 11.57 30.85 30.85 30.85 30.85 A.85 A	Number of accounts:									
Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per kgals - \$ 9.08 8.78 9.30 8.99	Reuse accounts		3,253		2,324	3,007	2,148			
Revenues (000's omitted): Residential \$ 32,076 \$ 32,926 \$ 92,836 \$ 95,000 Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394) Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per kgals - \$ 9.08 8.78 9.30 8.99	Sewer		***************************************							
Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394 Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99										
Commercial and industrial 23,608 22,742 70,932 69,483 Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394 Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99	·	\$	32,076	\$	32,926	\$ 92,836	\$ 95,000			
Total sewer revenues 55,684 55,668 163,768 164,483 Less: allowance for doubtful accounts (136) (116) (394) (394 Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30	Commercial and industrial		23,608		22,742	70,932	69,483			
Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85			55,684		55,668	163,768	164,483			
Net sewer revenues \$ 55,548 \$ 55,552 \$ 163,374 \$ 164,089 Sewer Sales (kgals*): Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
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Residential 3,531,891 3,751,032 9,987,509 10,562,331 Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85	Carran Calan (Irrala*)									
Commercial and industrial 2,487,978 2,473,920 7,479,416 7,614,717 Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85	,		3 531 801		3 751 032	9 987 500	10 562 331			
Total kgals sales 6,019,869 6,224,952 17,466,925 18,177,048 Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
Number of accounts (1): Residential 222,631 218,797 221,116 217,930 Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account Against Properties 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
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Commercial and industrial 17,500 17,384 17,438 17,349 Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall 11.57 11.57 30.85 30.85			200		040 ===		04-000			
Total average accounts 240,131 236,181 238,554 235,279 Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
Residential averages: Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85										
Revenue per account - \$ 144.07 150.49 419.85 435.92 kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons* *kgals = 1000 gallons* *Rainfall* Normal* 11.57 11.57 30.85 30.85	ı otal average accounts		240,131		236,181	238,554	235,279			
kgals per account 15.86 17.14 45.17 48.47 Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85	Residential averages:									
Revenue per kgals - \$ 9.08 8.78 9.30 8.99 *kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85	Revenue per account - \$		144.07		150.49	419.85	435.92			
*kgals = 1000 gallons Rainfall Normal 11.57 11.57 30.85 30.85	kgals per account		15.86		17.14	45.17	48.47			
Rainfall 11.57 11.57 30.85 30.85	Revenue per kgals - \$		9.08		8.78	9.30	8.99			
Rainfall 11.57 11.57 30.85 30.85	*kgals = 1000 gallons									
Normal 11.57 11.57 30.85 30.85										
			44.57		44 57	20.05	20.05			
Actual 12.97 28.10 27.30 38.92										
	Actual		12.97		28.10	27.36	38.92			