

**JEA  
Board Agenda**

**DATE:** November 17, 2009

**TIME:** 9:00 AM

**PLACE:** JEA  
21 West Church Street  
8<sup>th</sup> Floor, Board Room

**I. WELCOME**

- A. Call to Order
- B. Invocation
- C. Pledge to Flag
- D. Safety Briefing – Robert Kermitz, Director Joint Projects and Bea Fore,  
Director Corporate Applications

**II. PRESENTATIONS AND COMMENTS**

- A. APWA 2009 State and National Technical Innovation Award – Ted Hobson,  
VP Fuels, Purchased Power & Compliance
- B. Comments from the Public (not related to public hearing business)
- C. Council Liaison's Comments – Stephen Joost

**III. FOR BOARD CONSIDERATION**

- A. Consent Agenda (all items approved by a single motion)
  - 1. Adoption of Agenda – action required
  - 2. Approval of minutes of the October 20, 2009, meeting – action required
  - 3. Fiscal Year 2009 Operating Budget Line Item Transfer – action required
  - 4. Monthly Operations Report – information only
  - 5. Monthly Financial Report – information only
  - 6. FY 10 Communications & Community Outreach Plan October Update –  
information only

B. Strategic Discussions/Action

1. Five Year Projection – presentation (Paul McElroy) – 30 minutes – information only

C. Other New Business – none

D. Old Business – none

**IV. PUBLIC HEARING**

A. Call to Order and Comments from the Chair

B. Staff Presentation

C. Comments from the Public

D. Adjourn Public Hearing

**V. ACTION ON PUBLIC HEARING AND OTHER BUSINESS**

- A. Public Hearing on Consideration of Public Utilities Regulatory Policies Act (PURPA) Standards in 2007 Energy Security and Information Act – presentation – Don Gilbert, Manager, Electric System Planning – action required.

**VI. REPORTS**

A. Committee – None

B. Managing Director/CEO's Report

C. Chair's Report

**VII. CLOSING CONSIDERATIONS**

A. Announcements

B. Adjournment

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A. If you have a disability that requires reasonable accommodations to participate in the above meeting, please call 665-7550 by 8:30 AM the day before the meeting and we will provide reasonable assistance for you.

B. If a person decides to appeal any decision made by the JEA Board with respect to any matter considered at this meeting, that person will need a record of the proceedings, and, for such purpose needs to ensure that verbatim record of the proceedings is made, which record includes the evidence and testimony upon which the appeal is to be based.

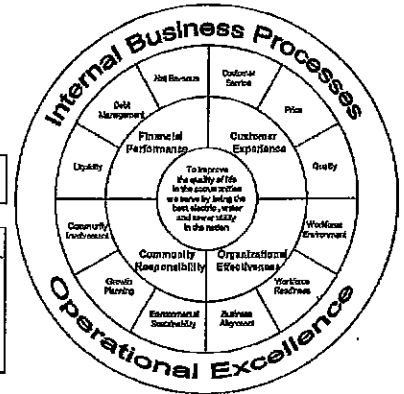
III-B-1  
11-17-2009



Building Community

**AGENDA ITEM SUMMARY**

November 4, 2009



**SUBJECT:** FIVE YEAR PROJECTION

Purpose	Circle of Excellence Impact
<input type="checkbox"/> Information Only	<input checked="" type="checkbox"/> Financial Performance      Liquidity
<input type="checkbox"/> Action Required	<input type="checkbox"/> Customer Experience
<input checked="" type="checkbox"/> Advice/Direction	<input type="checkbox"/> Organizational Effectiveness
	<input type="checkbox"/> Community Responsibility

**Issue:** Present the FY2010-FY2014 Financial Projection key assumptions for Board feedback and direction. The five year financial projection is the basis for the annual presentation to the Rating Agencies.

**Significance:** High. Key assumptions significantly impact the financial projections.

**Who/what is affected:** JEA's financial performance and resulting metrics.

**Background:** The Five Year Projection has historically been presented to the Board of Directors at the November meeting prior to the Rating Agencies' presentations in early December. The FY2010-FY2014 Financial Projection Assumptions were discussed at the October BOD meeting.

**Background Examples:** N/A

**Cost to company/community:** N/A

**Recommended course of action:** The Board provides feedback and direction regarding the FY2010-FY2014 Financial Projections prior to the completion of JEA's annual presentation to the Rating Agencies.

**Why?** Staff to receive Board feedback and direction on the FY2010-FY2014 Financial Projections.

**Recommended Board action:** The Board receive the presentation for consideration and provide Staff feedback and direction regarding the Financial Projections.

Submitted by: BJR

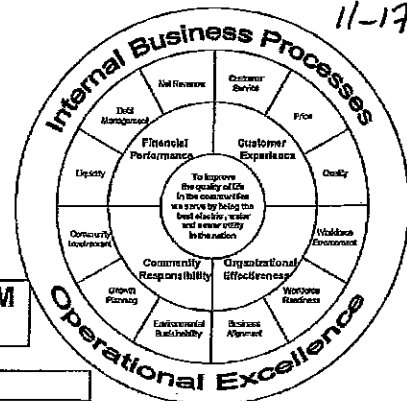
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11-17-2009



Building Community  
**AGENDA ITEM SUMMARY**

Date October 26, 2009



**SUBJECT:** FISCAL YEAR (FY) 2009 OPERATING BUDGET LINE ITEM TRANSFER

Purpose	Circle of Excellence Impact	
<input type="checkbox"/> Information Only	<input checked="" type="checkbox"/> Financial Performance	Liquidity
<input checked="" type="checkbox"/> Action Required	<input type="checkbox"/> Customer Experience	
<input type="checkbox"/> Advice/Direction	<input type="checkbox"/> Organizational Effectiveness	
	<input type="checkbox"/> Community Responsibility	

**Issue:** Approve budget transfer of \$18.4 million between the Working Capital line item and the Operating Capital Outlay line item within the JEA Electric System Operating Budget.

**Significance:** High. Authorizes a budget transfer of \$18.4 million between the Working Capital line item and the Operating Capital Outlay line item.

**Who/what is affected:** FY2009 Electric System Operating Budget line items

**Background:** Under the delegated authority guidelines, the Managing Director is authorized to make transfers up to \$5.0 million per transfer and the authority to approve budget transfers exceeding \$5.0 in the event of an emergency. Budget transfers exceeding \$5.0 million are brought to the Board of Directors for action.

**Background Examples:** N/A

**Cost to company/community:** The budget transfer of \$18.4 million to the Working Capital line item is from the Operating Capital Outlay (OCO) line item. The FY2009 OCO of \$59.7 million is the amount that has been expected and forecasted during the fiscal year. The \$59.7 million OCO has met the Pricing Philosophy target of 5% of prior year base revenues and variable fuel revenues for the first time in ten years.

**Recommended course of action:** That the Board approve the budget line item transfer.

**Why?** This FY2009 Working Capital deposit will add eight days cash on hand to support JEA's long-range liquidity targets of 60 to 90 days cash on hand for the Electric System.

**Recommended Board action:** That the Board approve the end of year Working Capital line item transfer of \$18.4 million from the Operating Capital Outlay line item in the JEA Electric System Operating Budget.

Submitted by: Brian Roche

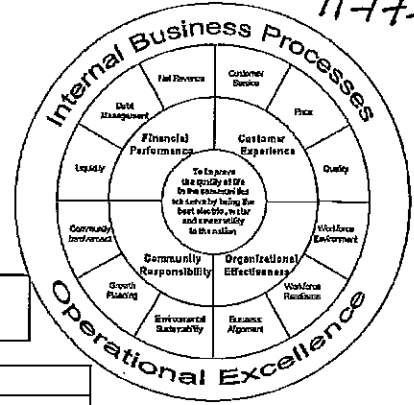
V - A

11-17-2009



Building Community  
AGENDA ITEM SUMMARY

October 26, 2009



**SUBJECT:** CONSIDERATION OF PURPA STANDARDS IN 2007  
ENERGY SECURITY AND INFORMATION ACT

Purpose	Circle of Excellence Impact
<input type="checkbox"/> Information Only	<input type="checkbox"/> Financial Performance
<input checked="" type="checkbox"/> Action Required	<input type="checkbox"/> Customer Experience
<input type="checkbox"/> Advice/Direction	<input type="checkbox"/> Organizational Effectiveness
	<input checked="" type="checkbox"/> Community Responsibility      Environmental Sustainability

**Issue:** The Energy Independence and Security Act of 2007 (the Act), requires the JEA to consider adopting three Standards under the Public Utilities Regulatory Policies Act (PURPA).

**Significance:** JEA is required to begin consideration of these Standards by December 19, 2008, and complete consideration and make a determination by December 19, 2009.

**Who/what is affected:** The JEA Board must consider the Standards for JEA and make the determination as to whether to implement each.

**Background:** Among its provisions, PURPA requires each state regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each nonregulated utility to consider certain Standards aimed at energy conservation, efficient use of facilities and resources, and equitable rates.

**Background Examples:** The Act added four additional Standards to PURPA: Integrated Resource Planning; Rate Design to Promote Energy Efficiency Investments; Smart Grid Information; and Smart Grid Investments. JEA is required to consider the first three of these Standards. The Smart Grid Investments Standard applies only to investor owned utilities.

**Cost to company/community:** No unbudgeted costs.

**Recommended course of action:** Staff has completed the process of consideration of the Standards and recommends that the Board, after due consideration and considering any public comment, accept the finding of staff that JEA meets the intent of each of the three Standards and thus reject the adoption of each of the three Standards.

**Why?** Based on no compelling reason to adopt, adoption creates an administrative burden, and JEA would have less flexibility to perform in the best interest of JEA customers at the greatest value, staff finds it not prudent at this time to adopt any of these three new Standards.

**Recommended Board action:** That the Board, after due consideration and considering any public comment, accept the findings of staff and reject the adoption of each of the three standards.

Submitted by: DCG

