



Quarterly Analysis of Financial Performance

December 2019



**Management's Discussion and Analysis of Financial Performance  
for the Quarter Ended December 31, 2019**

JEA is a municipal utility operating in Jacksonville, Florida (Duval County) and parts of three adjacent counties. The operation is comprised of three enterprise funds: the Electric Enterprise Fund (Electric Enterprise), the Water and Sewer Enterprise Fund (W&S), and the District Energy System (DES). Electric Enterprise is comprised of the JEA Electric System, Bulk Power Supply System (Scherer) and St. Johns River Power Park System (SJRPP). Electric Enterprise, W&S, and DES are presented on a combined basis in the statements of net position, statements of revenue, expenses and changes in net position, and statements of cash flows.

**Quarter Operating Results**

***Electric Enterprise***

*Operating Revenues*

Total operating revenues increased approximately \$4 million (1.1 percent) and total MWh sales decreased 86,104 megawatt hours (MWh) (3.0 percent) over the prior year comparable quarter. Revenues from territorial sales decreased \$5 million and territorial MWh sales were down 44,141 MWh (1.5 percent). The territorial sales decrease resulted from a 3.4 percent decrease in average MWhs per customer, which was driven by weather, and was partially offset by a 1.9 percent increase in customers. Off system revenues decreased by approximately \$2 million and MWhs decreased by 41,963 driven by lower sales to The Energy Authority. Stabilization fund revenues increased \$12 million, which is made up of \$30 million increase in debt management stabilization withdrawals, a \$23 million increase in fuel contributions, a \$3 million increase in environmental withdrawals, and a \$2 million increase in non-fuel purchased power withdrawals. Other operating revenue decreased \$1 million due to lower transmission revenues.

*Operating Expenses*

Total operating expenses decreased approximately \$22 million (8.6 percent) over the prior year comparable quarter.

Fuel and purchased power expense decreased \$26 million (22.5 percent), primarily driven by:

- a \$19 million decrease in generation costs primarily driven by lower natural gas prices; and
- a \$5 million decrease resulting from lower MWh generated and purchased of 121,472 (4.0 percent) to 2,909,026;
- a \$2 million decrease in purchased power cost.

As commodity prices fluctuate, the mix between generation and purchased power shifts, with JEA taking advantage of the most economical source of power. JEA's power supply mix is detailed below.

	<b>Quarter Ended December 31</b>	
	<b>2019</b>	<b>2018</b>
Natural gas	56%	54%
Purchased power	21%	23%
Coal	14%	16%
Petroleum coke	9%	7%
<b>Total</b>	<b>100%</b>	<b>100%</b>

Operating expenses, other than fuel and purchased power, increased \$4 million over the prior year comparable quarter, primarily due to:

- a \$6 million increase in maintenance and other operating expenses driven by higher compensation and benefits;
- a \$4 million decrease in depreciation largely as a result of the retention of technology-related assets that became fully depreciated in the prior year;
- a \$3 million increase in recognition of deferred costs and revenues, net, due to environmental expenditures; and
- a \$1 million decrease in state utility and franchise taxes as a result of a decrease in tax-based revenues.

### **Water & Sewer Enterprise**

#### *Operating Revenues*

Total operating revenues increased approximately \$18 million (16.7 percent) over the prior year comparable quarter. Water consumption increased 310,992 thousands of gallons (kgals) (3.5 percent) to 9,177,802 kgals. Water revenues increased \$1 million driven by the increase in consumption and a 2.1 percent increase in water accounts. Sewer sales increased 123,355 kgals (1.9 percent) to 6,766,833 kgals. Sewer revenues increased \$1 million driven by the increase in consumption and a 2.5 percent increase in sewer accounts. Reuse sales increased 151,431 kgals (17.5 percent) to 1,017,324 kgals. Reuse revenues increased \$1 million due to the increase in consumption and a 21.5 percent increase in reuse accounts. Stabilization fund revenues increased \$14 million due to debt management stabilization withdrawals. There was also an increase of \$1 million in miscellaneous operating revenue.

#### *Operating Expenses*

Operating expenses increased \$3 million (4.1 percent) over the prior year comparable quarter, primarily driven by a \$3 million increase in depreciation expense due to a higher depreciable base.

### **District Energy System**

Operating revenues and expenses remained flat when compared to the prior period at \$2 million, respectively.

### **Nonoperating Revenues (Expenses)**

Total nonoperating expenses, net increased \$6 million (28.9 percent) over the prior year comparable quarter, respectively. The drivers of the changes are detailed below.

*(Dollars in millions)*

<b>Changes in nonoperating expenses, net</b>	<b>Quarter</b>
Decrease in investment fair market value	\$ (6)
Decrease in realized investment income	(2)
Increase in allowance for funds used during construction	2
Increase in interest on debt	(1)
Decrease in customer deposit interest	1
<b>Total change in nonoperating expenses, net</b>	<b>\$ (6)</b>

### **Debt Administration**

Debt outstanding at December 31, 2019 was \$3,335 million, a decrease of approximately \$286 million from the prior fiscal year end. This decrease was due to regular principal payments of \$193 million and defeasance of principal of \$93 million.

JEA's debt ratings and outlooks on its long-term debt per Standard & Poor's and Fitch remained unchanged during the quarter ended December 31, 2019. All ratings and outlooks as of December 31, 2019 are detailed below.

	<b>Moody's</b>		<b>Standard &amp; Poor's</b>		<b>Fitch</b>	
	<b>Rating</b>	<b>Outlook</b>	<b>Rating</b>	<b>Outlook</b>	<b>Rating</b>	<b>Outlook</b>
JEA Electric System						
Senior	A2	negative	A+	negative	AA	stable
Subordinated	A3	negative	A	negative	AA	stable
SJRPP	A2	negative	A+	negative	AA	stable
Scherer	A2	negative	A+	negative	AA	stable
W&S						
Senior	A2	negative	AAA	stable	AA	stable
Subordinated	A2	negative	AA+	stable	AA	stable
DES	A3	negative	AA+	stable	AA	stable

As of December 31, 2019, there was \$5 million in outstanding bank draws under the revolving lines of credit, which was equal to the outstanding draws from the prior fiscal year end.

Debt service coverage ratios for JEA Electric System and W&S bonds are as follows:

	<b>Quarter Ended</b>	
	<b>December 31</b>	
	<b>2019</b>	<b>2018</b>
JEA Electric System		
Senior	11.02 x	5.75 x
Senior and subordinated	5.00 x	2.47 x
W&S		
Senior	6.49 x	3.37 x
Senior and subordinated	5.73 x	2.83 x

The increase in the JEA Electric System and W&S debt service coverage ratios for the quarter was due to higher net revenues and lower debt service requirements.

### Capital Assets

JEA's total investment in capital assets and capital expenditures for the quarter ended December 31, 2019 are detailed below. The cost of ongoing capital improvement programs is planned to be provided from revenues generated from operations and existing fund balances.

	<b>Total Investment</b>	<b>Expenditures</b>
	<b>December 31, 2019</b>	<b>Quarter Ended December 31, 2019</b>
<i>(Dollars in millions)</i>		
Electric Enterprise	\$ 2,692	\$ 79
Water and Sewer Enterprise	2,742	57
District Energy System	33	-
<b>Total</b>	<b>\$ 5,467</b>	<b>\$ 136</b>

**JEA**  
**Statements of Net Position**  
**(in thousands)**

	<b>December 2019</b>	
	<b>(unaudited)</b>	<b>September 2019</b>
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 249,234	\$ 414,438
Investments	124,423	2,399
Customer accounts receivable, net of allowance (\$914 and \$1,341, respectively)	185,948	227,331
Inventories:		
Materials and supplies	61,514	58,962
Fuel	37,425	30,898
Other current assets	15,383	19,109
<b>Total current assets</b>	<b>673,927</b>	<b>753,137</b>
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	114,416	265,784
Investments	250,314	380,250
Accounts and interest receivable	1,081	1,071
<b>Total restricted assets</b>	<b>365,811</b>	<b>647,105</b>
Costs to be recovered from future revenues	841,969	851,046
Other assets	21,223	19,016
<b>Total noncurrent assets</b>	<b>1,229,003</b>	<b>1,517,167</b>
<b>Net capital assets</b>	<b>5,466,871</b>	<b>5,465,444</b>
<b>Total assets</b>	<b>7,369,801</b>	<b>7,735,748</b>
<b>Deferred outflows of resources</b>		
Unrealized pension contributions and losses	131,554	131,554
Unamortized deferred losses on refundings	103,622	108,875
Accumulated decrease in fair value of hedging derivatives	148,141	161,485
Unrealized asset retirement obligation	48,134	50,329
Unrealized OPEB contributions and losses	9,100	9,100
<b>Total deferred outflows of resources</b>	<b>440,551</b>	<b>461,343</b>
<b>Total assets and deferred outflows of resources</b>	<b>\$ 7,810,352</b>	<b>\$ 8,197,091</b>

**JEA**  
**Statements of Net Position**  
**(in thousands)**

	<b>December 2019</b>	
	<b>(unaudited)</b>	<b>September 2019</b>
<b>Liabilities</b>		
Current liabilities:		
Accounts and accrued expenses payable	\$ 38,043	\$ 53,827
Customer deposits and prepayments	72,475	73,974
Billings on behalf of state and local governments	20,923	26,292
Current portion of asset retirement obligations	16,725	18,884
Compensation and benefits payable	10,489	17,228
City of Jacksonville payable	10,175	10,269
<b>Total current liabilities</b>	<b>168,830</b>	<b>200,474</b>
Current liabilities payable from restricted assets:		
Debt due within one year	102,700	192,555
Interest payable	30,260	64,775
Renewal and replacement reserve	45,378	46,955
Construction contracts and accounts payable	16,336	66,775
<b>Total current liabilities payable from restricted assets</b>	<b>194,674</b>	<b>371,060</b>
Noncurrent liabilities:		
Net pension liability	566,372	566,372
Asset retirement obligation	31,409	31,445
Net OPEB liability	18,256	18,256
Other liabilities	61,872	59,840
<b>Total noncurrent liabilities</b>	<b>677,909</b>	<b>675,913</b>
Long-term debt:		
Debt payable, less current portion	3,231,885	3,428,080
Unamortized premium, net	107,191	118,125
Fair value of debt management strategy instruments	131,970	149,887
<b>Total long-term debt</b>	<b>3,471,046</b>	<b>3,696,092</b>
<b>Total liabilities</b>	<b>4,512,459</b>	<b>4,943,539</b>
<b>Deferred inflows of resources</b>		
Revenues to be used for future costs	198,346	238,690
Unrealized pension gains	50,880	50,880
Unrealized OPEB gains	11,249	11,249
Accumulated increase in fair value of hedging derivatives	322	-
<b>Total deferred inflows of resources</b>	<b>260,797</b>	<b>300,819</b>
<b>Net position</b>		
Net investment in capital assets	2,578,850	2,248,863
Restricted for:		
Capital projects	99,329	165,186
Debt service	24,962	193,063
Other purposes	40,393	42,005
Unrestricted	293,562	303,616
<b>Total net position</b>	<b>3,037,096</b>	<b>2,952,733</b>
<b>Total liabilities, deferred inflows of resources, and net position</b>	<b>\$ 7,810,352</b>	<b>\$ 8,197,091</b>

**Statements of Revenues, Expenses and Changes in Net Position**  
**(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Operating revenues</b>		
Electric	\$ 305,205	\$ 300,907
Water and sewer	125,366	107,504
District energy system	2,012	2,058
Other	8,614	8,620
Total operating revenues	441,197	419,089
<b>Operating expenses</b>		
Operations and maintenance:		
Fuel	65,780	85,930
Purchased power	25,629	31,957
Maintenance and other operating expenses	101,672	94,735
Depreciation	89,992	90,908
State utility and franchise taxes	17,383	17,754
Recognition of deferred costs and revenues, net	6,772	4,195
Total operating expenses	307,228	325,479
Operating income	133,969	93,610
<b>Nonoperating revenues (expenses)</b>		
Interest on debt	(40,330)	(38,538)
Investment income, net	3,676	11,503
Allowance for funds used during construction	5,559	3,433
Other nonoperating income, net	1,970	1,762
Earnings from The Energy Authority	673	527
Other interest, net	224	(588)
Total nonoperating expenses, net	(28,228)	(21,901)
Income before contributions and special item	105,741	71,709
<b>Contributions (to) from</b>		
General Fund, City of Jacksonville, Florida	(29,706)	(29,412)
Developers and other	24,654	19,012
Reduction of plant cost through contributions	(16,326)	(11,859)
Total contributions	(21,378)	(22,259)
Change in net position	84,363	49,450
Net position, beginning of year	2,952,733	2,755,309
<b>Net position, end of period</b>	<b>\$ 3,037,096</b>	<b>\$ 2,804,759</b>

**Statements of Cash Flows**  
**(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Operating activities</b>		
Receipts from customers	\$ 434,265	\$ 441,595
Payments to suppliers	(177,602)	(210,897)
Payments for salaries and benefits	(75,807)	(68,478)
Other operating activities	14,368	7,723
Net cash provided by operating activities	195,224	169,943
<b>Noncapital and related financing activities</b>		
Contribution to General Fund, City of Jacksonville, Florida	(29,614)	(29,313)
Net cash used in noncapital and related financing activities	(29,614)	(29,313)
<b>Capital and related financing activities</b>		
Defeasance of debt	(93,495)	-
Proceeds from issuance of debt	-	2,000
Acquisition and construction of capital assets	(135,850)	(130,285)
Repayment of debt principal	(192,555)	(185,790)
Interest paid on debt	(70,386)	(79,696)
Capital contributions	8,328	7,153
Other capital financing activities	(9,237)	276
Net cash used in capital and related financing activities	(493,195)	(386,342)
<b>Investing activities</b>		
Purchase of investments	(56,285)	(154,540)
Proceeds from sale and maturity of investments	63,785	178,924
Investment income	3,466	4,743
Distributions from The Energy Authority	47	447
Net cash provided by (used in) investing activities	11,013	29,574
Net change in cash and cash equivalents	(316,572)	(216,138)
Cash and cash equivalents at beginning of year	680,222	555,782
<b>Cash and cash equivalents at end of period</b>	<b>\$ 363,650</b>	<b>\$ 339,644</b>
<b>Reconciliation of operating income to net cash provided by operating activities</b>		
Operating income	\$ 133,969	\$ 93,610
Adjustments:		
Depreciation and amortization	90,294	91,224
Recognition of deferred costs and revenues, net	6,772	4,195
Other nonoperating income, net	270	53
Changes in noncash assets and noncash liabilities:		
Accounts receivable	46,231	44,186
Inventories	(9,080)	(7,358)
Other assets	(1,804)	1,582
Accounts and accrued expenses payable	(26,533)	(39,951)
Current liabilities payable from restricted assets	(1,311)	(1,262)
Other noncurrent liabilities and deferred inflows	(43,584)	(16,336)
<b>Net cash provided by operating activities</b>	<b>\$ 195,224</b>	<b>\$ 169,943</b>
<b>Noncash activity</b>		
Contribution of capital assets from developers	\$ 16,326	\$ 11,859
Unrealized investment fair market value changes, net	\$ (410)	\$ 5,259

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) December 2019**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Assets</b>							
Current assets:							
Cash and cash equivalents	\$ 171,096	\$ 59,951	\$ -	\$ 231,047	\$ 16,871	\$ 1,316	\$ 249,234
Investments	88,330	2,979	-	91,309	33,114	-	124,423
Customer accounts receivable, net of allowance (\$914)	133,808	-	-	133,808	51,818	322	185,948
Inventories:							
Materials and supplies	2,287	96	-	2,383	59,131	-	61,514
Fuel	37,425	-	-	37,425	-	-	37,425
Other current assets	14,632	9,868	(13,493)	11,007	4,376	-	15,383
Total current assets	447,578	72,894	(13,493)	506,979	165,310	1,638	673,927
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	-	80,610	-	80,610	28,716	5,090	114,416
Investments	137,983	10,226	-	148,209	102,105	-	250,314
Accounts and interest receivable	1,053	21	-	1,074	7	-	1,081
Total restricted assets	139,036	90,857	-	229,893	130,828	5,090	365,811
Costs to be recovered from future revenues	340,842	250,833	-	591,675	250,260	34	841,969
Other assets	18,200	-	-	18,200	2,998	25	21,223
Total noncurrent assets	498,078	341,690	-	839,768	384,086	5,149	1,229,003
Net capital assets	2,682,396	9,632	-	2,692,028	2,741,695	33,148	5,466,871
Total assets	3,628,052	424,216	(13,493)	4,038,775	3,291,091	39,935	7,369,801
<b>Deferred outflows of resources</b>							
Unrealized pension contributions and losses	78,089	3,539	-	81,628	49,926	-	131,554
Unamortized deferred losses on refundings	58,931	3,451	-	62,382	41,061	179	103,622
Accumulated decrease in fair value of hedging derivatives	121,054	-	-	121,054	27,087	-	148,141
Unrealized asset retirement obligation	32,514	15,620	-	48,134	-	-	48,134
Unrealized OPEB contributions and losses	5,551	-	-	5,551	3,549	-	9,100
Total deferred outflows of resources	296,139	22,610	-	318,749	121,623	179	440,551
<b>Total assets and deferred outflows of resources</b>	<b>\$ 3,924,191</b>	<b>\$ 446,826</b>	<b>\$ (13,493)</b>	<b>\$ 4,357,524</b>	<b>\$ 3,412,714</b>	<b>\$ 40,114</b>	<b>\$ 7,810,352</b>

**JEA**  
**Combining Statement of Net Position**  
**(in thousands - unaudited) December 2019**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 29,265	\$ 5,805	\$ (5,396)	\$ 29,674	\$ 8,350	\$ 19	\$ 38,043
Customer deposits and prepayments	55,078	-	-	55,078	17,397	-	72,475
Billings on behalf of state and local governments	17,199	(1)	-	17,198	3,725	-	20,923
Current portion of asset retirement obligation	1,105	15,620	-	16,725	-	-	16,725
Compensation and benefits payable	7,560	-	-	7,560	2,908	21	10,489
City of Jacksonville payable	8,076	-	-	8,076	2,099	-	10,175
Total current liabilities	118,283	21,424	(5,396)	134,311	34,479	40	168,830
Current liabilities payable from restricted assets:							
Debt due within one year	67,765	13,340	-	81,105	19,870	1,725	102,700
Interest payable	14,947	2,611	-	17,558	12,378	324	30,260
Renewal and replacement reserve	-	45,378	-	45,378	-	-	45,378
Construction contracts and accounts payable	3,780	4,124	(3,597)	4,307	11,600	429	16,336
Total current liabilities payable from restricted assets	86,492	65,453	(3,597)	148,348	43,848	2,478	194,674
Noncurrent liabilities:							
Net pension liability	343,046	4,001	-	347,047	219,325	-	566,372
Asset retirement obligations	31,409	-	-	31,409	-	-	31,409
Net OPEB liability	11,136	-	-	11,136	7,120	-	18,256
Other liabilities	54,075	4,500	(4,500)	54,075	7,746	51	61,872
Total noncurrent liabilities	439,666	8,501	(4,500)	443,667	234,191	51	677,909
Long-term debt:							
Debt payable, less current portion	1,681,045	251,765	-	1,932,810	1,267,665	31,410	3,231,885
Unamortized premium, net	49,987	1,271	-	51,258	55,960	(27)	107,191
Fair value of debt management strategy instruments	104,883	-	-	104,883	27,087	-	131,970
Total long-term debt	1,835,915	253,036	-	2,088,951	1,350,712	31,383	3,471,046
Total liabilities	2,480,356	348,414	(13,493)	2,815,277	1,663,230	33,952	4,512,459
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	180,245	-	-	180,245	18,101	-	198,346
Unrealized pension gains	27,276	6,166	-	33,442	17,438	-	50,880
Unrealized OPEB gains	6,862	-	-	6,862	4,387	-	11,249
Accumulated increase in fair value of hedging derivatives	322	-	-	322	-	-	322
Total deferred inflows of resources	214,705	6,166	-	220,871	39,926	-	260,797
<b>Net position</b>							
Net investment in capital assets	969,834	(2,154)	-	967,680	1,611,380	(210)	2,578,850
Restricted for:							
Capital projects	45,069	-	-	45,069	49,925	4,335	99,329
Debt service	16,044	3,672	-	19,716	4,815	431	24,962
Other purposes	4,176	28,139	3,597	35,912	4,481	-	40,393
Unrestricted	194,007	62,589	(3,597)	252,999	38,957	1,606	293,562
Total net position	1,229,130	92,246	-	1,321,376	1,709,558	6,162	3,037,096
<b>Total liabilities, deferred inflows of resources, and net position</b>	<b>\$ 3,924,191</b>	<b>\$ 446,826</b>	<b>\$ (13,493)</b>	<b>\$ 4,357,524</b>	<b>\$ 3,412,714</b>	<b>\$ 40,114</b>	<b>\$ 7,810,352</b>

**JEA**  
**Combining Statement of Net Position**  
**(in thousands) September 2019**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Assets</b>							
Current assets:							
Cash and cash equivalents	\$ 282,069	\$ 66,734	\$ -	\$ 348,803	\$ 64,146	\$ 1,489	\$ 414,438
Investments	-	2,399	-	2,399	-	-	2,399
Customer accounts receivable, net of allowance (\$1,341)	172,163	-	-	172,163	54,930	238	227,331
Inventories:							
Materials and supplies	2,219	106	-	2,325	56,637	-	58,962
Fuel	30,898	-	-	30,898	-	-	30,898
Other current assets	18,049	9,790	(13,138)	14,701	4,408	-	19,109
Total current assets	505,398	79,029	(13,138)	571,289	180,121	1,727	753,137
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	74,586	94,858	-	169,444	89,586	6,754	265,784
Investments	230,849	10,891	-	241,740	138,510	-	380,250
Accounts and interest receivable	1,053	11	-	1,064	7	-	1,071
Total restricted assets	306,488	105,760	-	412,248	228,103	6,754	647,105
Cost to be recovered from future revenues	343,247	253,706	-	596,953	254,059	34	851,046
Other assets	16,285	-	-	16,285	2,731	-	19,016
Total noncurrent assets	666,020	359,466	-	1,025,486	484,893	6,788	1,517,167
Net capital assets	2,674,310	9,734	-	2,684,044	2,748,123	33,277	5,465,444
Total assets	3,845,728	448,229	(13,138)	4,280,819	3,413,137	41,792	7,735,748
<b>Deferred outflows of resources</b>							
Unrealized pension contributions and losses	78,089	3,539	-	81,628	49,926	-	131,554
Unamortized deferred losses on refundings	61,773	3,502	-	65,275	43,418	182	108,875
Accumulated decrease in fair value of hedging derivatives	130,219	-	-	130,219	31,266	-	161,485
Unamortized asset retirement obligation	32,282	18,047	-	50,329	-	-	50,329
Unrealized OPEB contributions and losses	5,551	-	-	5,551	3,549	-	9,100
Total deferred outflows of resources	307,914	25,088	-	333,002	128,159	182	461,343
<b>Total assets and deferred outflows of resources</b>	<b>\$ 4,153,642</b>	<b>\$ 473,317</b>	<b>\$ (13,138)</b>	<b>\$ 4,613,821</b>	<b>\$ 3,541,296</b>	<b>\$ 41,974</b>	<b>\$ 8,197,091</b>

**JEA**  
**Combining Statement of Net Position**  
**(in thousands) September 2019**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
<b>Liabilities</b>							
Current liabilities:							
Accounts and accrued expenses payable	\$ 42,875	\$ 4,255	\$ (3,600)	\$ 43,530	\$ 10,156	\$ 141	\$ 53,827
Customer deposits and prepayments	56,714	-	-	56,714	17,260	-	73,974
Billings on behalf of state and local governments	22,406	(1)	-	22,405	3,887	-	26,292
Current portion of asset retirement obligation	837	18,047	-	18,884	-	-	18,884
Compensation and benefits payable	12,236	-	-	12,236	4,944	48	17,228
City of Jacksonville payable	8,186	-	-	8,186	2,083	-	10,269
<b>Total current liabilities</b>	<b>143,254</b>	<b>22,301</b>	<b>(3,600)</b>	<b>161,955</b>	<b>38,330</b>	<b>189</b>	<b>200,474</b>
Current liabilities payable from restricted assets:							
Debt due within one year	122,380	13,780	-	136,160	54,705	1,690	192,555
Interest payable	32,109	5,564	-	37,673	26,436	666	64,775
Renewal and replacement reserve	-	46,955	-	46,955	-	-	46,955
Construction contracts and accounts payable	24,589	3,859	(3,315)	25,133	41,481	161	66,775
<b>Total current liabilities payable from restricted assets</b>	<b>179,078</b>	<b>70,158</b>	<b>(3,315)</b>	<b>245,921</b>	<b>122,622</b>	<b>2,517</b>	<b>371,060</b>
Noncurrent liabilities:							
Net pension liability	343,046	4,001	-	347,047	219,325	-	566,372
Net OPEB liability	11,136	-	-	11,136	7,120	-	18,256
Asset retirement obligation	31,445	-	-	31,445	-	-	31,445
Other liabilities	51,373	6,223	(6,223)	51,373	8,438	29	59,840
<b>Total noncurrent liabilities</b>	<b>437,000</b>	<b>10,224</b>	<b>(6,223)</b>	<b>441,001</b>	<b>234,883</b>	<b>29</b>	<b>675,913</b>
Long-term debt:							
Debt payable, less current portion	1,796,880	265,105	-	2,061,985	1,332,960	33,135	3,428,080
Unamortized premium (discount), net	56,775	1,433	-	58,208	59,946	(29)	118,125
Fair value of debt management strategy instruments	118,621	-	-	118,621	31,266	-	149,887
<b>Total long-term debt</b>	<b>1,972,276</b>	<b>266,538</b>	<b>-</b>	<b>2,238,814</b>	<b>1,424,172</b>	<b>33,106</b>	<b>3,696,092</b>
<b>Total liabilities</b>	<b>2,731,608</b>	<b>369,221</b>	<b>(13,138)</b>	<b>3,087,691</b>	<b>1,820,007</b>	<b>35,841</b>	<b>4,943,539</b>
<b>Deferred inflows of resources</b>							
Revenues to be used for future costs	208,794	-	-	208,794	29,896	-	238,690
Unrealized pension gains	27,276	6,166	-	33,442	17,438	-	50,880
Unrealized OPEB gains	6,862	-	-	6,862	4,387	-	11,249
<b>Total deferred inflows of resources</b>	<b>242,932</b>	<b>6,166</b>	<b>-</b>	<b>249,098</b>	<b>51,721</b>	<b>-</b>	<b>300,819</b>
<b>Net position</b>							
Net investment in capital assets	773,119	(12,879)	-	760,240	1,490,121	(1,498)	2,248,863
Restricted for:							
Capital projects	83,017	-	-	83,017	77,771	4,398	165,186
Debt service	121,541	14,071	-	135,612	55,761	1,690	193,063
Other purposes	4,388	28,186	3,315	35,889	6,116	-	42,005
Unrestricted	197,037	68,552	(3,315)	262,274	39,799	1,543	303,616
<b>Total net position</b>	<b>1,179,102</b>	<b>97,930</b>	<b>-</b>	<b>1,277,032</b>	<b>1,669,568</b>	<b>6,133</b>	<b>2,952,733</b>
<b>Total liabilities, deferred inflows of resources, and net position</b>	<b>\$ 4,153,642</b>	<b>\$ 473,317</b>	<b>\$ (13,138)</b>	<b>\$ 4,613,821</b>	<b>\$ 3,541,296</b>	<b>\$ 41,974</b>	<b>\$ 8,197,091</b>

**Combining Statement of Revenue, Expenses and Changes in Net Position**  
**(in thousands - unaudited) for the quarter and year-to-date ended December 2019**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
<b>Operating revenues</b>								
Electric	\$ 309,235	\$ 6,102	\$ (6,103)	\$ 309,234	\$ -	\$ -	\$ (4,029)	\$ 305,205
Water and sewer	-	-	-	-	125,430	-	(64)	125,366
District energy system	-	-	-	-	-	2,100	(88)	2,012
Other	5,700	57	-	5,757	3,652	(1)	(794)	8,614
Total operating revenues	314,935	6,159	(6,103)	314,991	129,082	2,099	(4,975)	441,197
<b>Operating expenses</b>								
Operations and maintenance:								
Fuel	65,780	-	-	65,780	-	-	-	65,780
Purchased power	31,732	-	(6,103)	25,629	-	-	-	25,629
Maintenance and other operating expenses	60,400	7,183	-	67,583	37,897	1,167	(4,975)	101,672
Depreciation	49,678	102	-	49,780	39,595	617	-	89,992
State utility and franchise taxes	14,691	-	-	14,691	2,692	-	-	17,383
Recognition of deferred costs and revenues, net	2,831	2,838	-	5,669	1,103	-	-	6,772
Total operating expenses	225,112	10,123	(6,103)	229,132	81,287	1,784	(4,975)	307,228
Operating income	89,823	(3,964)	-	85,859	47,795	315	-	133,969
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(22,489)	(2,534)	-	(25,023)	(14,979)	(328)	-	(40,330)
Investment income, net	2,124	735	-	2,859	784	33	-	3,676
Allowance for funds used during construction	2,238	-	-	2,238	3,312	9	-	5,559
Other nonoperating income, net	1,040	79	-	1,119	851	-	-	1,970
Earnings from The Energy Authority	673	-	-	673	-	-	-	673
Other interest, net	87	-	-	87	137	-	-	224
Total nonoperating expenses, net	(16,327)	(1,720)	-	(18,047)	(9,895)	(286)	-	(28,228)
Income before contributions	73,496	(5,684)	-	67,812	37,900	29	-	105,741
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(23,468)	-	-	(23,468)	(6,238)	-	-	(29,706)
Developers and other	223	-	-	223	24,431	-	-	24,654
Reduction of plant cost through contributions	(223)	-	-	(223)	(16,103)	-	-	(16,326)
Total contributions	(23,468)	-	-	(23,468)	2,090	-	-	(21,378)
Change in net position	50,028	(5,684)	-	44,344	39,990	29	-	84,363
Net position, beginning of year	1,179,102	97,930	-	1,277,032	1,669,568	6,133	-	2,952,733
<b>Net position, end of period</b>	<b>\$ 1,229,130</b>	<b>\$ 92,246</b>	<b>\$ -</b>	<b>\$ 1,321,376</b>	<b>\$ 1,709,558</b>	<b>\$ 6,162</b>	<b>\$ -</b>	<b>\$ 3,037,096</b>

**Combining Statement of Revenue, Expenses and Changes in Net Position**  
**(in thousands - unaudited) for the quarter and year-to-date ended December 2018**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
<b>Operating revenues</b>								
Electric	\$ 304,091	\$ 7,991	\$ (7,179)	\$ 304,903	\$ -	\$ -	\$ (3,996)	\$ 300,907
Water and sewer	-	-	-	-	107,667	-	(163)	107,504
District energy system	-	-	-	-	-	2,157	(99)	2,058
Other	6,209	314	-	6,523	2,932	2	(837)	8,620
Total operating revenues	310,300	8,305	(7,179)	311,426	110,599	2,159	(5,095)	419,089
<b>Operating expenses</b>								
Operations and maintenance:								
Fuel	83,160	2,770	-	85,930	-	-	-	85,930
Purchased power	39,136	-	(7,179)	31,957	-	-	-	31,957
Maintenance and other operating expenses	59,841	1,427	-	61,268	37,358	1,204	(5,095)	94,735
Depreciation	53,272	102	-	53,374	36,924	610	-	90,908
State utility and franchise taxes	15,125	-	-	15,125	2,629	-	-	17,754
Recognition of deferred costs and revenues, net	(503)	3,515	-	3,012	1,183	-	-	4,195
Total operating expenses	250,031	7,814	(7,179)	250,666	78,094	1,814	(5,095)	325,479
Operating income	60,269	491	-	60,760	32,505	345	-	93,610
<b>Nonoperating revenues (expenses)</b>								
Interest on debt	(21,489)	(2,610)	-	(24,099)	(14,102)	(337)	-	(38,538)
Investment income, net	6,366	1,042	-	7,408	4,059	36	-	11,503
Allowance for funds used during construction	1,143	-	-	1,143	2,279	11	-	3,433
Other nonoperating income, net	1,056	86	-	1,142	620	-	-	1,762
Earnings from The Energy Authority	527	-	-	527	-	-	-	527
Other interest, net	(528)	-	-	(528)	(60)	-	-	(588)
Total nonoperating expenses, net	(12,925)	(1,482)	-	(14,407)	(7,204)	(290)	-	(21,901)
Income before contributions and special item	47,344	(991)	-	46,353	25,301	55	-	71,709
<b>Contributions (to) from</b>								
General Fund, City of Jacksonville, Florida	(23,238)	-	-	(23,238)	(6,174)	-	-	(29,412)
Developers and other	1,162	-	-	1,162	17,850	-	-	19,012
Reduction of plant cost through contributions	(1,162)	-	-	(1,162)	(10,697)	-	-	(11,859)
Total contributions	(23,238)	-	-	(23,238)	979	-	-	(22,259)
Change in net position	24,106	(991)	-	23,115	26,280	55	-	49,450
Net position, beginning of year	1,066,817	97,633	-	1,164,450	1,585,326	5,533	-	2,755,309
<b>Net position, end of period</b>	<b>\$ 1,090,923</b>	<b>\$ 96,642</b>	<b>\$ -</b>	<b>\$ 1,187,565</b>	<b>\$ 1,611,606</b>	<b>\$ 5,588</b>	<b>\$ -</b>	<b>\$ 2,804,759</b>

## Combining Statement of Cash Flows

(in thousands - unaudited) for the quarter and year-to-date ended December 2019

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 319,990	\$ 6,101	\$ (6,464)	\$ 319,627	\$ 116,803	\$ 2,016	\$ (4,181)	\$ 434,265
Payments to suppliers	(156,292)	(3,607)	6,464	(153,435)	(28,008)	(1,134)	4,975	(177,602)
Payments for salaries and benefits	(50,812)	(5,046)	-	(55,858)	(19,764)	(185)	-	(75,807)
Other operating activities	10,205	57	-	10,262	4,901	(1)	(794)	14,368
Net cash provided by operating activities	123,091	(2,495)	-	120,596	73,932	696	-	195,224
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(23,391)	-	-	(23,391)	(6,223)	-	-	(29,614)
Net cash used in noncapital and related financing activities	(23,391)	-	-	(23,391)	(6,223)	-	-	(29,614)
<b>Capital and related financing activities</b>								
Defeasance of debt	(48,070)	-	-	(48,070)	(45,425)	-	-	(93,495)
Acquisition and construction of capital assets	(78,344)	-	-	(78,344)	(57,295)	(211)	-	(135,850)
Repayment of debt principal	(122,380)	(13,780)	-	(136,160)	(54,705)	(1,690)	-	(192,555)
Interest paid on debt	(36,378)	(5,564)	-	(41,942)	(27,779)	(665)	-	(70,386)
Capital contributions	-	-	-	-	8,328	-	-	8,328
Other capital financing activities	(6,606)	-	-	(6,606)	(2,631)	-	-	(9,237)
Net cash used in capital and related financing activities	(291,778)	(19,344)	-	(311,122)	(179,507)	(2,566)	-	(493,195)
<b>Investing activities</b>								
Purchase of investments	(41,715)	(11,845)	-	(53,560)	(2,725)	-	-	(56,285)
Proceeds from sale and maturity of investments	46,038	11,922	-	57,960	5,825	-	-	63,785
Investment income	2,149	731	-	2,880	553	33	-	3,466
Distributions from The Energy Authority	47	-	-	47	-	-	-	47
Net cash provided by investing activities	6,519	808	-	7,327	3,653	33	-	11,013
Net change in cash and cash equivalents	(185,559)	(21,031)	-	(206,590)	(108,145)	(1,837)	-	(316,572)
Cash and cash equivalents at beginning of year	356,655	161,592	-	518,247	153,732	8,243	-	680,222
<b>Cash and cash equivalents at end of period</b>	<b>\$ 171,096</b>	<b>\$ 140,561</b>	<b>\$ -</b>	<b>\$ 311,657</b>	<b>\$ 45,587</b>	<b>\$ 6,406</b>	<b>\$ -</b>	<b>\$ 363,650</b>
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ 89,823	\$ (3,964)	-	\$ 85,859	\$ 47,795	\$ 315	\$ -	\$ 133,969
Adjustments:								
Depreciation and amortization	49,678	102	-	49,780	39,897	617	-	90,294
Recognition of deferred costs and revenues, net	2,831	2,838	-	5,669	1,103	-	-	6,772
Other nonoperating income, net	33	-	-	33	237	-	-	270
Changes in noncash assets and noncash liabilities:								
Accounts receivable	42,190	3	-	42,193	4,122	(84)	-	46,231
Inventories	(6,596)	10	-	(6,586)	(2,494)	-	-	(9,080)
Other assets	(1,267)	-	-	(1,267)	(512)	(25)	-	(1,804)
Accounts and accrued expenses payable	(24,204)	1,550	-	(22,654)	(3,730)	(149)	-	(26,533)
Current liabilities payable from restricted assets	-	(1,311)	-	(1,311)	-	-	-	(1,311)
Other noncurrent liabilities and deferred inflows	(29,397)	(1,723)	-	(31,120)	(12,486)	22	-	(43,584)
<b>Net cash provided by operating activities</b>	<b>\$ 123,091</b>	<b>\$ (2,495)</b>	<b>\$ -</b>	<b>\$ 120,596</b>	<b>\$ 73,932</b>	<b>\$ 696</b>	<b>\$ -</b>	<b>\$ 195,224</b>
<b>Non-cash activity</b>								
Contribution of capital assets from developers	\$ 223	\$ -	\$ -	\$ 223	\$ 16,103	\$ -	\$ -	\$ 16,326
Unrealized investment fair market value changes, net	\$ (212)	\$ (8)	\$ -	\$ (220)	\$ (190)	\$ -	\$ -	\$ (410)

**Combining Statement of Cash Flows**  
(in thousands - unaudited) for the quarter and year-to-date ended December 2018

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
<b>Operating activities</b>								
Receipts from customers	\$ 330,803	\$ 8,466	\$ (8,064)	\$ 331,205	\$ 112,149	\$ 2,499	\$ (4,258)	\$ 441,595
Payments to suppliers	(190,157)	(4,275)	8,064	(186,368)	(28,490)	(1,134)	5,095	(210,897)
Payments for salaries and benefits	(49,362)	(10)	-	(49,372)	(18,941)	(165)	-	(68,478)
Other operating activities	5,284	314	-	5,598	2,960	2	(837)	7,723
Net cash provided by operating activities	96,568	4,495	-	101,063	67,678	1,202	-	169,943
<b>Noncapital and related financing activities</b>								
Contribution to General Fund, City of Jacksonville, Florida	(23,115)	-	-	(23,115)	(6,198)	-	-	(29,313)
Net cash used in noncapital and related financing activities	(23,115)	-	-	(23,115)	(6,198)	-	-	(29,313)
<b>Capital and related financing activities</b>								
Proceeds from issuance of debt	-	-	-	-	2,000	-	-	2,000
Acquisition and construction of capital assets	(83,231)	-	-	(83,231)	(46,774)	(280)	-	(130,285)
Repayment of debt principal	(130,690)	(1,720)	-	(132,410)	(51,720)	(1,660)	-	(185,790)
Interest paid on debt	(42,117)	(5,603)	-	(47,720)	(31,296)	(680)	-	(79,696)
Capital contributions	-	-	-	-	7,153	-	-	7,153
Other capital financing activities	265	-	-	265	11	-	-	276
Net cash used in capital and related financing activities	(255,773)	(7,323)	-	(263,096)	(120,626)	(2,620)	-	(386,342)
<b>Investing activities</b>								
Purchase of investments	(90,486)	(38,495)	-	(128,981)	(25,559)	-	-	(154,540)
Proceeds from sale and maturity of investments	64,999	46,118	-	111,117	67,807	-	-	178,924
Investment income	2,286	994	-	3,280	1,427	36	-	4,743
Distributions from The Energy Authority	447	-	-	447	-	-	-	447
Net cash provided by (used in) investing activities	(22,754)	8,617	-	(14,137)	43,675	36	-	29,574
Net change in cash and cash equivalents	(205,074)	5,789	-	(199,285)	(15,471)	(1,382)	-	(216,138)
Cash and cash equivalents at beginning of year	285,814	139,953	-	425,767	123,061	6,954	-	555,782
<b>Cash and cash equivalents at end of period</b>	<b>\$ 80,740</b>	<b>\$ 145,742</b>	<b>\$ -</b>	<b>\$ 226,482</b>	<b>\$ 107,590</b>	<b>\$ 5,572</b>	<b>\$ -</b>	<b>\$ 339,644</b>
<b>Reconciliation of operating income to net cash provided by operating activities</b>								
Operating income	\$ 60,269	\$ 491	\$ -	\$ 60,760	\$ 32,505	\$ 345	\$ -	\$ 93,610
Adjustments:								
Depreciation and amortization	53,272	102	-	53,374	37,240	610	-	91,224
Recognition of deferred costs and revenues, net	(503)	3,515	-	3,012	1,183	-	-	4,195
Other nonoperating income, net	53	-	-	53	-	-	-	53
Changes in noncash assets and noncash liabilities:								
Accounts receivable	41,164	475	-	41,639	2,205	342	-	44,186
Inventories	(5,901)	1,217	-	(4,684)	(2,674)	-	-	(7,358)
Other assets	2,049	-	-	2,049	(437)	(30)	-	1,582
Accounts and accrued expenses payable	(35,679)	(43)	-	(35,722)	(4,179)	(50)	-	(39,951)
Current liabilities payable from restricted assets	-	(1,262)	-	(1,262)	-	-	-	(1,262)
Other noncurrent liabilities and deferred inflows	(18,156)	-	-	(18,156)	1,835	(15)	-	(16,336)
<b>Net cash provided by operating activities</b>	<b>\$ 96,568</b>	<b>\$ 4,495</b>	<b>\$ -</b>	<b>\$ 101,063</b>	<b>\$ 67,678</b>	<b>\$ 1,202</b>	<b>\$ -</b>	<b>\$ 169,943</b>
<b>Non-cash activity</b>								
Contribution of capital assets from developers	\$ 1,162	\$ -	\$ -	\$ 1,162	\$ 10,697	\$ -	\$ -	\$ 11,859
Unrealized investment fair market value changes, net	\$ 3,208	\$ 11	\$ -	\$ 3,219	\$ 2,040	\$ -	\$ -	\$ 5,259

**JEA**  
**Electric System**  
**Schedules of Debt Service Coverage**  
**(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Revenues</b>		
Electric	\$ 282,250	\$ 288,742
Investment income <sup>(1)</sup>	1,835	2,616
Earnings from The Energy Authority	673	527
Other, net <sup>(2)</sup>	5,722	6,227
Plus: amount paid from the rate stabilization fund into the revenue fund	39,187	17,860
Less: amount paid from the revenue fund into the rate stabilization fund	(12,202)	(2,511)
<b>Total revenues</b>	<b>317,465</b>	<b>313,461</b>
<b>Operating expenses <sup>(3)</sup></b>		
Fuel	58,027	73,528
Purchased power <sup>(4)</sup>	49,162	57,792
Other operations and maintenance	53,248	53,189
State utility and franchise taxes	14,691	15,125
<b>Total operating expenses</b>	<b>175,128</b>	<b>199,634</b>
<b>Net revenues</b>	<b>\$ 142,337</b>	<b>\$ 113,827</b>
<b>Aggregate debt service</b>	<b>\$ 13,801</b>	<b>\$ 20,726</b>
Less: investment income on sinking fund	(501)	(541)
Less: Build America Bonds subsidy	(383)	(382)
<b>Debt service requirement</b>	<b>\$ 12,917</b>	<b>\$ 19,803</b>
<b>Senior debt service coverage <sup>(5)</sup></b>	<b>11.02 x</b>	<b>5.75 x</b>
<b>Net revenues (from above)</b>	<b>\$ 142,337</b>	<b>\$ 113,827</b>
<b>Debt service requirement (from above)</b>	<b>12,917</b>	<b>19,803</b>
Plus: aggregate subordinated debt service on outstanding subordinated bonds	16,042	26,691
Less: Build America Bonds subsidy	(486)	(501)
<b>Total debt service requirement and aggregate subordinated debt service</b>	<b>28,473</b>	<b>45,993</b>
<b>Senior and subordinated debt service coverage <sup>(6)</sup></b>	<b>5.00 x</b>	<b>2.47 x</b>

<sup>(1)</sup> Excludes investment income on sinking funds.

<sup>(2)</sup> Excludes the Build America Bonds subsidy.

<sup>(3)</sup> Excludes depreciation and recognition of deferred costs and revenues, net.

<sup>(4)</sup> In accordance with the requirements of the Electric System Resolution, all the contract debt payments from the Electric System to the SJRPP and Bulk Power Supply System with respect to the use by the Electric System of the capacity and output of the SJRPP and Bulk Power Systems are reflected as a purchased power expense on these schedules. These schedules do not include revenues of the SJRPP and Bulk Power Supply System, except that the purchased power expense is net of interest income on funds maintained under the SJRPP and Bulk Power Supply System

<sup>(5)</sup> Net revenues divided by debt service requirement. Minimum annual coverage is 1.20x.

<sup>(6)</sup> Net revenues divided by total debt service requirement and aggregate subordinated debt service. Minimum annual coverage is 1.15x.

**Bulk Power Supply System  
Schedules of Debt Service Coverage  
(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Revenues:</b>		
JEA	\$ 17,430	\$ 18,656
Investment Income	87	24
Total revenues	17,517	18,680
<b>Operating expenses <sup>(1)</sup></b>		
Fuel	7,753	9,632
Other operations and maintenance	3,368	3,269
Total operating expenses	11,121	12,901
<b>Net revenues</b>	\$ 6,396	\$ 5,779
<b>Aggregate debt service</b>	\$ 2,673	\$ 2,527
Less: Build America Bonds subsidy	(148)	(156)
Aggregate debt service	\$ 2,525	\$ 2,371
<b>Debt service coverage <sup>(2)</sup></b>	2.53 x	2.44 x

<sup>(1)</sup> Excludes all current expenses paid or accrued to the extent that such expenses are to be paid from revenues.

<sup>(2)</sup> Net revenues divided by aggregate debt service. Minimum annual coverage is 1.15x.

**St. Johns River Power Park System  
Schedules of Debt Service Coverage - 2nd Resolution  
(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Revenues</b>		
JEA	\$ 6,160	\$ 8,988
Investment income	744	1,031
Total revenues	6,904	10,019
<b>Operating expenses</b>	-	2,770
<b>Net revenues</b>	\$ 6,904	\$ 7,249
<b>Aggregate debt service</b>	\$ 5,946	\$ 6,227
Less: Build America Bonds subsidy	(79)	(86)
Aggregate debt service	\$ 5,867	\$ 6,141
<b>Debt service coverage <sup>(1)</sup></b>	1.18 x	1.18 x

<sup>(1)</sup> Net revenues divided by aggregate debt service. Semiannual minimum coverage is 1.15x.

**JEA**  
**Water and Sewer System**  
**Schedules of Debt Service Coverage**  
**(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Revenues</b>		
Water	\$ 44,732	\$ 43,277
Water capacity fees	2,944	2,407
Sewer	68,902	66,693
Sewer capacity fees	5,384	4,736
Investment income	975	2,019
Other <sup>(1)</sup>	3,888	2,932
Plus: amounts paid from the rate stabilization fund into the revenue fund	17,947	3,634
Less: amounts paid from the revenue fund into the rate stabilization fund	(6,151)	(5,937)
Total revenues	138,621	119,761
<b>Operating expenses</b>		
Operations and maintenance <sup>(2)</sup>	37,897	37,358
State utility and franchise taxes	2,692	2,629
Total operating expenses	40,589	39,987
<b>Net revenues</b>	\$ 98,032	\$ 79,774
<b>Aggregate debt service</b>	\$ 15,729	\$ 24,315
Less: Build America Bonds subsidy	(614)	(620)
Aggregate debt service	\$ 15,115	\$ 23,695
<b>Senior debt service coverage <sup>(3)</sup></b>	6.49 x	3.37 x
<b>Net revenues (from above)</b>	\$ 98,032	\$ 79,774
<b>Aggregate debt service (from above)</b>	\$ 15,115	\$ 23,695
Plus: aggregate subordinated debt service on outstanding subordinated debt	1,982	4,496
Total aggregate and aggregate subordinated debt service	\$ 17,097	\$ 28,191
<b>Senior and subordinated debt service coverage excluding capacity fees <sup>(4)</sup></b>	5.25 x	2.58 x
<b>Senior and subordinated debt service coverage including capacity fees <sup>(4)</sup></b>	5.73 x	2.83 x

<sup>(1)</sup> Excludes the Build America Bonds subsidy.

<sup>(2)</sup> Excludes depreciation and recognition of deferred costs and revenues, net.

<sup>(3)</sup> Net revenues divided by aggregate debt service. Minimum annual coverage is 1.25x.

<sup>(4)</sup> Net revenues divided by total aggregate debt service and aggregate subordinated debt service. Minimum annual coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity fees) or the sum of 1.00x aggregate debt service and 1.20x

**JEA**  
**District Energy System**  
**Schedule of Debt Service Coverage**  
**(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Revenues:</b>		
Service revenues	\$ 2,100	\$ 2,157
Investment income	33	36
Total revenues	2,133	2,193
<b>Operating expenses: <sup>(1)</sup></b>		
Operations and maintenance	1,167	1,204
Total operating expenses	1,167	1,204
<b>Net revenues</b>	966	989
<b>Aggregate debt service <sup>(2)</sup></b>	755	755
<b>Debt service coverage <sup>(3)</sup></b>	1.28 x	1.31 x

<sup>(1)</sup> Excludes depreciation.

<sup>(2)</sup> On June 19, 2013, the closing date of the District Energy System Refunding Revenue Bonds, 2013 Series A, the JEA covenanted to deposit into the 2013 Series A Bonds Subaccount from Available Water and Sewer System Revenues an amount equal to the Aggregate DES Debt Service Deficiency that exists with respect to the 2013 Series A Bonds, in the event that the amount on deposit in the Debt Service Account in the Debt Service Fund in accordance with the District Energy System Resolution is less than Accrued Aggregate Debt Service as of the last business day of

<sup>(3)</sup> Net revenues divided by aggregate debt service. Minimum annual coverage is 1.15x.

**Electric Enterprise Fund**  
**Operating Statistics (unaudited)**

	Quarter and Year-to-Date	
	December	
	2019	2018
<b>Electric revenues sales (000s omitted):</b>		
Residential	\$ 137,366	\$ 141,127
Commercial	92,984	94,277
Industrial	48,110	48,381
Public street lighting	3,332	3,249
<b>Electric revenues - territorial</b>	<b>281,792</b>	<b>287,034</b>
Saleback to Florida Power & Light	(1)	812
Sales for resale - off system	458	2,040
<b>Electric revenues</b>	<b>282,249</b>	<b>289,886</b>
Less: rate stabilization and recovery	26,985	15,349
Less: allowance for doubtful accounts	-	(332)
<b>Net electric revenues</b>	<b>309,234</b>	<b>304,903</b>
<b>MWh sales</b>		
Residential	1,190,754	1,227,312
Commercial	946,968	960,623
Industrial	661,051	654,110
Public street lighting	13,537	14,406
<b>Total MWh sales - territorial</b>	<b>2,812,310</b>	<b>2,856,451</b>
Sales for resale - off system	11,971	53,934
<b>Total MWh sales</b>	<b>2,824,281</b>	<b>2,910,385</b>
<b>Number of accounts (1)</b>		
Residential	423,713	415,303
Commercial	53,313	52,740
Industrial	195	196
Public street lighting	3,917	3,821
<b>Total average accounts</b>	<b>481,138</b>	<b>472,060</b>
<b>Residential averages</b>		
Revenue per account - \$	324.20	339.82
kWh per account	2,810	2,955
Revenue per kWh - ¢	11.54	11.50
<b>Degree days</b>		
Heating degree days	339	396
Cooling degree days	408	432
<b>Total degree days</b>	<b>747</b>	<b>828</b>
Degree days - 30 year average	<b>775</b>	

(1) The quarter column represents a fiscal quarter average and the year-to-date column represents a fiscal year-to-date average.

**JEA**  
**Water and Sewer Enterprise Fund**  
**Operating Statistics (unaudited)**

	Quarter and Year-to-Date December	
	2019	2018
<b>Water</b>		
<i>Revenues (000s omitted):</i>		
Residential	\$ 24,198	\$ 23,488
Commercial and industrial	11,952	11,835
Irrigation	8,637	8,004
Total water revenues	44,787	43,327
Rate stabilization	4,644	(906)
Allowance for doubtful accounts	(55)	(50)
Net water revenues	\$ 49,376	\$ 42,371
<i>Kgal sales (000s omitted)</i>		
Residential	4,314,553	4,161,909
Commercial and industrial	3,425,149	3,420,105
Irrigation	1,438,100	1,284,796
Total kgals sales	9,177,802	8,866,810
<i>Number of accounts <sup>(1)</sup>:</i>		
Residential	296,873	289,845
Commercial and industrial	26,109	25,839
Irrigation	37,360	37,118
Total average accounts	360,342	352,802
<i>Residential averages:</i>		
Revenue per account - \$	81.51	81.04
Kgals per account	14.53	14.36
Revenue per kgals - \$	5.61	5.64
<b>Sewer</b>		
<i>Revenues (000s omitted):</i>		
Residential	\$ 36,087	\$ 35,253
Commercial and industrial	28,015	27,494
Total sewer revenues	64,102	62,747
Rate stabilization	7,152	(1,397)
Allowance for doubtful accounts	(83)	(76)
Net sewer revenues	\$ 71,171	\$ 61,274
<i>Kgal sales (000s omitted)</i>		
Residential	3,743,001	3,669,483
Commercial and industrial	3,023,832	2,973,995
Total kgals sales	6,766,833	6,643,478
<i>Number of accounts <sup>(1)</sup>:</i>		
Residential	263,564	256,777
Commercial and industrial	18,599	18,423
Total average accounts	282,163	275,200
<i>Residential averages:</i>		
Revenue per account - \$	136.92	137.29
kgals per account	14.20	14.29
Revenue per kgals - \$	9.64	9.61
<b>Reuse</b>		
<i>Revenues (000s omitted):</i>		
Reuse revenues	\$ 4,883	\$ 4,022
<i>Kgal sales (000s omitted)</i>		
Reuse sales (kgals)	1,017,324	865,893
<i>Number of accounts <sup>(1)</sup>:</i>		
Reuse accounts	16,009	13,175
<b>Rainfall</b>		
Normal	8.84	8.84
Actual	11.85	11.47
Rain Days	29	29

<sup>(1)</sup> The quarter column represents a fiscal quarter average and the year-to-date column represents a fiscal year-to-date average.